



BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 110003-GU
PURCHASED GAS ADJUSTMENT (PGA)
BY PEOPLES GAS SYSTEM

TESTIMONY AND EXHIBIT
OF
KANDI M. FLOYD

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DOCUMENT NUMBER-DATE
06568 SEP 13 =
FPSC-COMMISSION CLERK

1 **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

2 **PREPARED DIRECT TESTIMONY**

3 **OF**

4 **KANDI M. FLOYD**

5
6 **Q.** Please state your name, business address, by whom you
7 are employed, and in what capacity?

8
9 **A.** My name is Kandi M. Floyd. My business address is
10 Peoples Gas System, 702 North Franklin Street, P.O. Box
11 2562, Tampa, Florida 33601-2562. I am employed by
12 Peoples Gas System ("Peoples" or the "Company") and am
13 the Manager of State Regulatory.

14
15 **Q.** Please describe your educational and employment
16 background.

17
18 **A.** I have a Bachelor of Arts Degree in Business
19 Administration from Saint Leo University. From 1995 to
20 1997, I was employed in a series of positions within the
21 regulatory affairs department of Tampa Electric Company.
22 In 1998, I joined Peoples Gas System as a Regulatory
23 Coordinator in the Regulatory and Gas Supply Department.
24 In 2001, I became the Energy Conservation / Regulatory
25 Administrator and in 2003 became the Manager of State

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1 Regulatory for Peoples Gas System. In this role, I am
2 responsible for managing the Purchased Gas Adjustment
3 ("PGA") and Energy Conservation Cost Recovery filings as
4 well as various regulatory activities for Peoples.
5

6 **Q.** What is the purpose of your testimony in this docket?
7

8 **A.** The purpose of my testimony is to describe generally the
9 components of Peoples' cost of purchased gas and
10 upstream pipeline capacity. In my testimony, I also
11 explain how Peoples' projected weighted average cost of
12 gas ("WACOG") for the January 2012 through December 2012
13 period was determined and the resulting requested
14 maximum PGA ("Cap").
15

16 **Q.** Please summarize your testimony.
17

18 **A.** I will address the following areas:
19

20 1. How Peoples will obtain its gas supplies during the
21 projected period.

22 2. Estimates and adjustments used to determine the
23 amount of gas to be purchased from Peoples' various
24 available sources of supply during the projected period.

25 3. Projections and assumptions used to estimate the

1 purchase price to be paid by Peoples for such gas
2 supplies.

3 4. The components and assumptions used to develop
4 Peoples' projected WACOG including the projected true-up
5 balance to be collected or refunded.

6

7 **Q.** What is the appropriate final purchased gas adjustment
8 true-up amount for the period January 2010 through
9 December 2010?

10

11 **A.** The final PGA true-up amount for the year 2010 is an
12 under-recovery of \$9,599,007.

13

14 **Q.** What is the estimated purchased gas adjustment true-up
15 amount for the period January 2011 through December
16 2011?

17

18 **A.** The estimated PGA true-up amount for 2011 is an over-
19 recovery of \$11,966,268.

20

21 **Q.** What is the total purchased gas adjustment true-up
22 amount to be collected during the period January 2012
23 through December 2012?

24

25 **A.** The total PGA true-up amount to be refunded in 2012 is

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an over-recovery of \$2,367,260.

Q. Have you prepared or caused to be prepared certain schedules for use in this proceeding?

A. Yes. Composite Exhibit KMF-2 was prepared by me or under my supervision.

Q. Please describe how Peoples will obtain its gas supplies during the projected period of January 2012 through December 2012.

A. All natural gas delivered through Peoples' distribution system is received through three interstate pipelines. Gas is delivered through Florida Gas Transmission Company ("FGT"), through Southern Natural Gas Company ("Southern") in Peoples' Jacksonville Division, and through Gulfstream Natural Gas System ("Gulfstream") in Peoples' Lakeland, Tampa, and Orlando Divisions. Receiving gas supply through multiple interstate pipelines provides valuable flexibility and reliability to serve customers.

Q. In general, how does Peoples determine its sources of supply?

1 **A.** Peoples evaluates, selects and utilizes sources of
2 natural gas supply on the basis of its "best value" gas
3 acquisition strategy. For a source of supply to be
4 identified as a "best value," it must offer the best
5 combination of price, reliability of supply, and
6 flexibility, consistent with Peoples' obligation as a
7 public utility to provide safe, adequate and efficient
8 service to the general public. Through a competitive
9 bidding process, Peoples has a portfolio of supply
10 sources from numerous third-party suppliers that reflect
11 balance between cost, reliability and operational
12 flexibility.

13
14 **Q.** Could Peoples purchase all third party supplies in
15 advance for a long term at the lowest available fixed
16 price in order to provide increased stability to its
17 cost of gas?

18
19 **A.** No. Peoples' quantity requirements for system supply
20 gas vary significantly from year to year, season to
21 season, month to month and, in particular, from day to
22 day. The demand for gas on the Peoples system can often
23 vary dramatically within a month from the lowest to the
24 highest requirement of its customers. In addition,
25 Peoples' transportation throughput will continue to

1 increase during the projected period as approximately
2 111 customers per month are continuing to transfer from
3 sales service to transportation service under the
4 NaturalChoice program. The actual takes of gas out of
5 the Peoples system by those same transporting customers
6 varies significantly from day to day. Since significant
7 portions of the total transportation volumes are
8 received by Peoples at a uniform daily rate, Peoples is
9 forced to increase or decrease the volumes purchased for
10 its own system supply by significant increments in order
11 to maintain a balance between receipts and deliveries of
12 gas each day. As a consequence, Peoples must buy a
13 portion of its total system requirements under swing
14 contract arrangements, and meet extreme variations in
15 delivered volumes by relying on swing gas, peaking gas,
16 pipeline balancing volumes and pipeline no notice
17 service at the prevailing rates for such services.

18
19 **Q.** How did Peoples estimate the amount of gas to be
20 purchased from various sources during the projected
21 period of January 2012 through December 2012?
22

23 **A.** Peoples' projected gas purchases are based on the
24 Company's preliminary total throughput of therms
25 delivered to customers projected for 2012, including

1 both sales of Peoples' system supply and transportation
2 deliveries of third party gas purchased by end-users of
3 Peoples. The throughput was then adjusted for the
4 anticipated level of transportation service, including
5 the anticipated conversions under the Company's
6 NaturalChoice program.

7
8 **Q.** How are revenues derived from Peoples' Swing Service
9 Charge accounted for through the PGA?

10
11 **A.** Customers who participate in the NaturalChoice program
12 pay a Swing Service Charge. The Swing Service Charge
13 covers costs included in the PGA for balancing the
14 difference between marketer-supplied gas and the
15 customers' actual consumption. The revenues from the
16 Swing Service Charge are credited to the PGA to offset
17 this expense.

18
19 **Q.** Is Peoples seeking a change in the Swing Service Charge?

20
21 **A.** Not at this time. However, to the extent a portion of
22 the swing costs are assigned to the PGA, Peoples may
23 seek to readdress its Swing Service Charge expenses and
24 the allocation thereof in a subsequent docket before the
25 Commission. This is because on November 1, 2011,

1 Peoples will begin its twelfth year of making
2 transportation service available to all non-residential
3 customers pursuant to Commission Order No. PSC-00-1814-
4 TRF-GU, issued October 4, 2000. Over the past eleven
5 years, both the number of transportation customers and
6 the volumes of natural gas tendered to Peoples for
7 transportation have increased dramatically. This
8 continued migration has increased the amount of natural
9 gas the Company purchases on a swing basis to cover all
10 customers' seasonal, weekly, and daily peaks. In
11 addition to the increase in the quantity of natural gas
12 supply purchased for Swing Service, the cost of natural
13 gas supply has increased significantly since the
14 inception of Peoples' NaturalChoice Program. Therefore,
15 the increased expenses associated with the provision of
16 Swing Service may need to be recalculated and allocated
17 based on current costs and transportation service
18 levels.

19
20 **Q.** How did you estimate the purchase price to be paid by
21 Peoples for each of its available sources of gas supply?
22

23 **A.** The price to be paid for natural gas is estimated based
24 on an evaluation of historical prices for gas delivered
25 to the FGT, Southern, and Gulfstream systems, futures

1 contracts as reported on the New York Mercantile
2 Exchange and forecasts of market prices for the
3 projection period of January 2012 through December 2012.
4 These prices are then adjusted to reflect the potential
5 for implied volatility increases and unexpected and
6 unforeseen increases due to market forces particularly
7 in the monthly and daily markets for natural gas prices
8 in the projection period.

9
10 **Q.** Referring to Schedules E-3 (A) through (G) of Composite
11 Exhibit KMF-2, please explain the components of these
12 schedules and the assumptions that were made in
13 developing the Company's projections.

14
15 **A.** Schedule E-3 (G) is a compilation of the monthly data
16 that appears on Schedules E-3 (A) through (F) for the
17 corresponding months of January 2012 through December
18 2012. In Schedules E-3 (A) through (F), Column (A)
19 indicates the applicable month for all data on the page.
20 In Column (B), "FGT" indicates that the volumes are to
21 be purchased from third party suppliers for delivery via
22 FGT interstate pipeline transportation. "SOUTHERN"
23 indicates that the volumes are to be purchased from a
24 third party supplier for delivery via Southern
25 interstate pipeline transportation. "GULFSTREAM"

1 indicates that the volumes are to be purchased from a
2 third party supplier for delivery via Gulfstream
3 interstate pipeline transportation. "THIRD PARTY"
4 indicates that the volumes are to be purchased directly
5 from various third party suppliers for delivery into
6 FGT, Southern, or Gulfstream.

7
8 In Column (C), "PGS" means the purchase will be for
9 Peoples' system supply and will become part of Peoples'
10 total WACOG. None of the costs of gas or transportation
11 for end-use purchases made by end-use customers of
12 Peoples are included in Peoples' WACOG. In Column (D),
13 purchases of pipeline transportation services from FGT
14 under Rate Schedules FTS-1 and FTS-2 are split into two
15 components, commodity (or "usage") and demand (or
16 "reservation"). Both Peoples and end-users pay the
17 usage charge based on the actual amount of gas
18 transported. The FTS-1 and FTS-2 commodity costs shown
19 include all related transportation charges including
20 usage, fuel and ACA charges. The FTS-1 and FTS-2 demand
21 component is a fixed charge based on the maximum daily
22 quantity of FTS-1 and FTS-2 firm transportation capacity
23 reserved. Similarly, the transportation rates of
24 Southern and Gulfstream also consist of two components,
25 a usage charge and a reservation charge. Individual

1 Transportation Service customers reimburse Peoples or
2 directly pay FGT for all pipeline reservation charges
3 associated with the transportation capacity that Peoples
4 reserves and uses on their behalf.

5
6 Also in Column (D), "NO NOTICE TRANSPORTATION SERVICE"
7 (or "NNTS") means FGT's no notice service provided to
8 Peoples on a fixed charge basis for use when Peoples'
9 actual use exceeds scheduled quantities. "SWING
10 SERVICE" means the demand and commodity component of the
11 cost of third party supplies purchased to meet Peoples
12 "swing" requirements for supply that fluctuate on a day-
13 to-day basis. "COMMODITY" means third party purchases of
14 gas transported on FGT, Southern or Gulfstream and does
15 not include any purchases of sales volumes from FGT.

16
17 Column (E) shows the monthly quantity in therms of gas
18 purchased by Peoples for each category of system supply.
19 Column (F) shows the gas purchased by end-users for
20 transportation.

21 Column (G) is the total of Columns (E) and (F) in each
22 row.

23 Columns (H), (I), (J) and (K) show the corresponding
24 third party supplier commodity costs, pipeline
25 transportation commodity costs, pipeline transportation

1 reservation costs, and other charges (e.g., balancing
2 charges), respectively. These costs are determined
3 using the actual amounts paid by Peoples. In the case
4 of end-user transportation, these costs are reimbursed
5 to Peoples or paid directly to FGT. All ACA, capital
6 surcharge and fuel charges are included in the commodity
7 costs in Column (I) and, therefore, are not shown in
8 Column (K).

9 Column (L) in each row is the sum of Columns (H), (I),
10 (J) and (K) divided by Column (G).

11

12 **Q.** Please explain the components of these schedules and the
13 assumptions that were made in developing the Company's
14 projections.

15

16 **A.** Schedule E-1 is shown in three versions. Page 19
17 relates to Cost of Gas Purchased, Therms Purchased, and
18 Cents Per Therm for Combined Rate Classes, Page 20
19 relates to Residential Customers, and Page 21 relates to
20 Commercial Customers.

21

22 The costs associated with various categories or items
23 are shown on lines 1 through 14. Line 6 on Schedule E-1
24 include legal expenses associated with various
25 interstate pipeline dockets such as rate cases, tariff

1 filings, seasonal fuel filings, and certification
2 proceedings. These expenses have historically been
3 included for recovery through the Purchased Gas
4 Adjustment Clause because they are fuel related
5 expenses. The volumes consumed for similar categories
6 or items are shown on lines 15 through 27, and the
7 resulting effective cost per therm rate for each similar
8 category or item is contained on lines 28 through 45.

9
10 The data shown on Schedule E-1 are taken directly from
11 Schedules E-3 (A) through (F) for the months of January
12 2012 through December 2012.

13
14 **Q.** What information is presented on Schedule E-1/R of
15 Composite Exhibit KMF-2?

16
17 **A.** Schedule E-1/R of Composite Exhibit KMF-2 shows eight
18 months actual and four months estimated data for the
19 current period from January 2011 through December 2011
20 for all combined customer classes.

21
22 **Q.** What information is presented on Schedule E-2 of
23 Composite Exhibit KMF-2?

24
25 **A.** Schedule E-2 of Composite Exhibit KMF-2 shows the amount

1 of the prior period over/under recoveries of gas costs
2 that are included in the current PGA calculation.

3
4 **Q.** What is the purpose of Schedule E-4 of Composite Exhibit
5 KMF-2?

6
7 **A.** Schedule E-4 of Composite Exhibit KMF-2 simply shows the
8 calculation of the estimated true-up amount for the
9 January 2011 through December 2011 period. It is based
10 on actual data for eight months and projected data for
11 four months.

12
13 **Q.** What information is contained on Schedule E-5 of
14 Composite Exhibit KMF-2?

15
16 **A.** Schedule E-5 of Composite Exhibit KMF-2 is statistical
17 data that includes the projected therm sales and numbers
18 of customers by customer class for the period from
19 January 2012 through December 2012.

20
21 **Q.** How have you incorporated the Residential PGA factor and
22 the Commercial PGA factor in the derivation of the PGA
23 cap for which the company seeks approval?

24
25 **A.** On April 5, 1998, the Commission issued Order No. PSC-

1 99-0634-FOF-GU as a Proposed Agency Action in Docket No.
2 981698-GU, and the Order subsequently became final.
3 This Order approved Peoples Gas' request for approval of
4 a methodology for charging separate Purchased Gas
5 Adjustment factors for different customer classes.
6 Under the approved methodology, separate PGA factors are
7 derived by assigning the fixed, interstate pipeline
8 reservation costs to each customer class according to
9 the class' contribution to the company's peak month
10 demand for the winter season and the summer season.
11 Exhibit KMF-2, Page 41 of 41, labeled Attachment,
12 contains the seasonal peak allocation factors based on
13 the most recent peak month data available, January 2011
14 and April 2011. These allocation factors are then
15 applied to Schedule E-1 to derive the Residential,
16 Commercial and Combined for All Rate Classes. The WACOG
17 for which Peoples seeks approval as the annual cap is
18 the Residential factor of \$.98437 per therm as shown in
19 Schedule E-1. This annual cap will be applicable to all
20 rate classes.

21
22 **Q.** Does this conclude your testimony?

23
24 **A.** Yes, it does.
25

**PEOPLES GAS SYSTEM
SCHEDULES SUPPORTING
PURCHASED GAS ADJUSTMENT
PROJECTION FILING FOR
January 2012 - December 2012**

PURCHASED GAS ADJUSTMENT (PGA)

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SCHEDULE	TITLE	PAGE
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ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: JANUARY '12 through DECEMBER '12

Combined For All Rate Classes													
	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL PERIOD
COST OF GAS PURCHASED													
1 COMMODITY Pipeline	\$65,175	\$57,885	\$52,148	\$35,371	\$35,220	\$26,134	\$26,379	\$25,759	\$29,324	\$30,234	\$40,890	\$58,419	\$482,939
2 NO NOTICE SERVICE	\$40,398	\$37,791	\$28,339	\$25,091	\$25,927	\$25,091	\$25,927	\$25,927	\$25,091	\$25,927	\$27,425	\$40,398	\$353,329
3 SWING SERVICE	\$9,300	\$9,300	\$9,300	\$9,300	\$9,300	\$9,300	\$9,300	\$9,300	\$9,300	\$9,300	\$9,300	\$9,300	\$111,600
4 COMMODITY Other	\$10,327,218	\$10,837,168	\$8,272,432	\$6,918,229	\$6,485,181	\$4,904,261	\$4,594,127	\$4,572,793	\$4,560,575	\$4,912,948	\$6,524,036	\$9,660,577	\$82,569,546
5 DEMAND	\$4,788,491	\$4,509,209	\$4,788,491	\$4,283,158	\$3,122,867	\$3,036,956	\$3,122,867	\$3,122,867	\$3,036,956	\$4,121,768	\$4,648,850	\$4,788,491	\$47,370,971
6 OTHER	\$225,000	\$225,000	\$225,000	\$225,000	\$225,000	\$225,000	\$225,000	\$225,000	\$225,000	\$225,000	\$225,000	\$225,000	\$2,700,000
LESS END-USE CONTRACT:													
7 COMMODITY Pipeline	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 SWING SERVICE REVENUE	\$382,576	\$327,851	\$312,108	\$300,865	\$264,204	\$246,100	\$253,304	\$229,283	\$245,133	\$253,304	\$245,133	\$253,304	\$3,313,165
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$15,073,006	\$15,348,503	\$13,063,602	\$11,195,283	\$9,639,292	\$7,980,641	\$7,750,297	\$7,752,363	\$7,641,112	\$9,071,874	\$11,230,367	\$14,528,881	\$130,275,219
12 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 COMPANY USE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 TOTAL THERM SALES	\$15,073,006	\$15,348,503	\$13,063,602	\$11,195,283	\$9,639,292	\$7,980,641	\$7,750,297	\$7,752,363	\$7,641,112	\$9,071,874	\$11,230,367	\$14,528,881	\$130,275,219
THERMS PURCHASED													
15 COMMODITY Pipeline	17,772,772	18,709,335	15,067,536	11,981,206	11,214,512	8,622,195	8,048,923	7,926,406	7,835,861	8,375,976	10,670,328	14,726,236	140,951,287
16 NO NOTICE SERVICE	10,385,000	9,715,000	7,285,000	6,450,000	6,665,000	6,450,000	6,665,000	6,665,000	6,450,000	6,665,000	7,050,000	10,385,000	90,830,000
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18 COMMODITY Other	17,740,292	18,666,617	15,045,527	11,955,330	11,192,448	8,611,442	8,041,153	7,918,853	7,831,178	8,368,331	10,655,676	14,713,932	140,740,779
19 DEMAND	94,765,450	88,651,550	94,765,450	85,509,900	59,934,160	58,000,800	59,934,160	59,934,160	58,000,800	81,277,350	91,708,500	94,765,450	927,247,730
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT:													
21 COMMODITY Pipeline	0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (17+18)	17,740,292	18,666,617	15,045,527	11,955,330	11,192,448	8,611,442	8,041,153	7,918,853	7,831,178	8,368,331	10,655,676	14,713,932	140,740,779
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0
27 TOTAL THERM SALES (24-26)	17,740,292	18,666,617	15,045,527	11,955,330	11,192,448	8,611,442	8,041,153	7,918,853	7,831,178	8,368,331	10,655,676	14,713,932	140,740,779
CENTS PER THERM													
28 COMMODITY Pipeline (1/15)	0.00367	0.00309	0.00346	0.00295	0.00314	0.00303	0.00328	0.00325	0.00374	0.00361	0.00383	0.00397	0.00343
29 NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389
30 SWING SERVICE (3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY Other (4/18)	0.58213	0.58056	0.54983	0.57867	0.57942	0.56951	0.57133	0.57746	0.58236	0.58709	0.61226	0.65656	0.58668
32 DEMAND (5/19)	0.05053	0.05086	0.05053	0.05009	0.05210	0.05236	0.05210	0.05210	0.05071	0.05069	0.05053	0.05109	0.05109
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:													
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37 TOTAL COST OF PURCHASES (11/24)	0.84965	0.82224	0.86827	0.93643	0.86123	0.92675	0.96383	0.97898	0.97573	1.08407	1.05393	0.98742	0.92564
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40 TOTAL COST OF THERMS SOLD (11/27)	0.84965	0.82224	0.86827	0.93643	0.86123	0.92675	0.96383	0.97898	0.97573	1.08407	1.05393	0.98742	0.92564
41 TRUE-UP (E-4)	(0.01682)	(0.01682)	(0.01682)	(0.01682)	(0.01682)	(0.01682)	(0.01682)	(0.01682)	(0.01682)	(0.01682)	(0.01682)	(0.01682)	(0.01682)
42 TOTAL COST OF GAS (40+41)	0.83283	0.80542	0.85145	0.91961	0.84441	0.90993	0.94701	0.96216	0.95891	1.06725	1.03711	0.97060	0.90882
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.83702	0.80947	0.85573	0.92423	0.84866	0.91451	0.95177	0.96700	0.96373	1.07262	1.04233	0.97549	0.91339
45 PGA FACTOR ROUNDED TO NEAREST .001	83.702	80.947	85.573	92.423	84.866	91.451	95.177	96.700	96.373	107.262	104.233	97.549	91.339

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ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: JANUARY '12 through DECEMBER '12

For Residential Customers

	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL PERIOD
COST OF GAS PURCHASED													
1 COMMODITY Pipeline	\$38,082	\$32,746	\$28,348	\$16,911	\$17,085	\$10,101	\$10,119	\$9,799	\$11,451	\$12,381	\$18,752	\$30,886	\$236,660
2 NO NOTICE SERVICE	\$26,723	\$24,999	\$18,746	\$12,819	\$13,246	\$12,819	\$13,246	\$13,246	\$12,819	\$17,151	\$18,141	\$26,723	\$210,677
3 SWING SERVICE	\$5,434	\$5,261	\$5,055	\$4,446	\$4,511	\$3,594	\$3,567	\$3,538	\$3,632	\$3,808	\$4,265	\$4,917	\$52,030
4 COMMODITY Other	\$6,034,193	\$6,130,586	\$4,496,894	\$3,307,605	\$3,145,962	\$1,895,497	\$1,762,307	\$1,739,490	\$1,780,904	\$2,011,852	\$2,991,923	\$5,107,547	\$40,404,761
5 DEMAND	\$3,167,587	\$2,982,842	\$3,167,587	\$2,188,265	\$1,595,473	\$1,551,581	\$1,595,473	\$1,595,473	\$1,551,581	\$2,726,550	\$3,075,214	\$3,167,587	\$28,365,211
6 OTHER	\$131,468	\$127,283	\$122,310	\$107,573	\$109,148	\$86,963	\$86,310	\$85,590	\$87,863	\$92,138	\$103,185	\$118,958	\$1,258,785
LESS END-USE CONTRACT:													
7 COMMODITY Pipeline	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 SWING SERVICE REVENUE	\$253,074	\$216,873	\$206,459	\$153,712	\$134,982	\$125,732	\$129,413	\$117,141	\$125,238	\$167,561	\$162,155	\$167,561	\$1,959,902
10													
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$9,150,413	\$9,086,842	\$7,632,481	\$5,483,907	\$4,750,443	\$3,434,821	\$3,341,610	\$3,329,995	\$3,323,011	\$4,696,319	\$6,049,325	\$8,289,057	\$68,568,223
12 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 COMPANY USE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 TOTAL THERM SALES	\$9,150,413	\$9,086,842	\$7,632,481	\$5,483,907	\$4,750,443	\$3,434,821	\$3,341,610	\$3,329,995	\$3,323,011	\$4,696,319	\$6,049,325	\$8,289,057	\$68,568,223
THERMS PURCHASED													
15 COMMODITY Pipeline	10,384,631	10,583,871	8,190,713	5,728,215	5,440,160	3,332,479	3,087,567	3,015,205	3,059,904	3,429,962	4,893,412	7,785,761	68,931,878
16 NO NOTICE SERVICE	8,869,678	6,426,473	4,819,028	3,295,305	3,405,149	3,295,305	3,405,149	3,405,149	3,295,305	4,408,898	4,663,575	6,869,678	54,158,688
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18 COMMODITY Other	10,365,653	10,559,705	8,178,748	5,715,843	5,429,457	3,328,322	3,084,586	3,012,332	3,058,075	3,426,832	4,886,693	7,779,256	68,825,502
19 DEMAND	62,687,345	58,643,000	62,687,345	43,687,008	30,620,362	29,632,609	30,620,362	30,620,362	29,632,609	53,764,967	60,665,173	62,687,345	555,948,488
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT:													
21 COMMODITY Pipeline	0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (17+18)	10,365,653	10,559,705	8,178,748	5,715,843	5,429,457	3,328,322	3,084,586	3,012,332	3,058,075	3,426,832	4,886,693	7,779,256	68,825,502
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0
27 TOTAL THERM SALES (24-26)	10,365,653	10,559,705	8,178,748	5,715,843	5,429,457	3,328,322	3,084,586	3,012,332	3,058,075	3,426,832	4,886,693	7,779,256	68,825,502
CENTS PER THERM													
28 COMMODITY Pipeline (1/15)	0.00367	0.00309	0.00346	0.00295	0.00314	0.00303	0.00328	0.00325	0.00374	0.00361	0.00383	0.00397	0.00343
29 NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389
30 SWING SERVICE (3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY Other (4/18)	0.58213	0.58056	0.54983	0.57867	0.57942	0.56951	0.57133	0.57746	0.58236	0.58709	0.61226	0.65656	0.58706
32 DEMAND (5/19)	0.05053	0.05086	0.05053	0.05009	0.05210	0.05236	0.05210	0.05210	0.05236	0.05071	0.05069	0.05053	0.05102
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:													
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37 TOTAL COST OF PURCHASES (11/24)	0.88276	0.86052	0.93321	0.95942	0.87494	1.03200	1.08333	1.10545	1.08663	1.37046	1.23792	1.06553	0.99626
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40 TOTAL COST OF THERMS SOLD (11/27)	0.88276	0.86052	0.93321	0.95942	0.87494	1.03200	1.08333	1.10545	1.08663	1.37046	1.23792	1.06553	0.99626
41 TRUE-UP (E-4)	(0.01682)	(0.01682)	(0.01682)	(0.01682)	(0.01682)	(0.01682)	(0.01682)	(0.01682)	(0.01682)	(0.01682)	(0.01682)	(0.01682)	(0.01682)
42 TOTAL COST OF GAS (40+41)	0.86594	0.84370	0.91639	0.94260	0.85812	1.01518	1.06651	1.08863	1.06981	1.35364	1.22110	1.04871	0.97944
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.87030	0.84794	0.92100	0.94734	0.86244	1.02028	1.07187	1.09411	1.07520	1.36044	1.22724	1.05399	0.98437
45 PGA FACTOR ROUNDED TO NEAREST .001	87.030	84.794	92.100	94.734	86.244	102.028	107.187	109.411	107.520	136.044	122.724	105.399	98.437

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ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: JANUARY '12 through DECEMBER '12

For Commercial Customers

	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL PERIOD	
COST OF GAS PURCHASED														
1 COMMODITY Pipeline	\$27,093	\$25,140	\$23,801	\$18,460	\$16,135	\$16,033	\$16,260	\$15,960	\$17,873	\$17,853	\$22,138	\$27,533	\$246,279	
2 NO NOTICE SERVICE	\$13,675	\$12,792	\$9,593	\$12,272	\$12,681	\$12,272	\$12,681	\$12,681	\$12,272	\$8,776	\$9,283	\$13,675	\$142,851	
3 SWING SERVICE	\$3,866	\$4,039	\$4,245	\$4,854	\$4,789	\$5,706	\$5,733	\$5,762	\$5,668	\$5,492	\$5,035	\$4,383	\$59,570	
4 COMMODITY Other	\$4,293,024	\$4,706,582	\$3,775,538	\$3,610,623	\$3,339,220	\$3,008,764	\$2,831,820	\$2,833,302	\$2,779,670	\$2,901,096	\$3,532,113	\$4,553,030	\$42,164,784	
5 DEMAND	\$1,620,904	\$1,526,367	\$1,620,904	\$2,094,892	\$1,527,394	\$1,485,375	\$1,527,394	\$1,527,394	\$1,485,375	\$1,395,219	\$1,573,636	\$1,620,904	\$19,005,760	
6 OTHER	\$93,533	\$97,718	\$102,690	\$117,428	\$115,853	\$138,038	\$138,690	\$139,410	\$137,138	\$132,863	\$121,815	\$106,043	\$1,441,215	
LESS END-USE CONTRACT:														
7 COMMODITY Pipeline	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 SWING SERVICE REVENUE	\$129,502	\$110,978	\$105,649	\$147,153	\$129,222	\$120,368	\$123,891	\$112,142	\$119,895	\$85,743	\$82,978	\$85,743	\$1,353,263	
10														
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$5,922,593	\$6,261,660	\$5,431,121	\$5,711,376	\$4,888,849	\$4,545,820	\$4,408,687	\$4,422,368	\$4,318,102	\$4,375,555	\$5,181,042	\$6,239,824	\$61,706,996	
12 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 COMPANY USE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 TOTAL THERM SALES	\$5,922,593	\$6,261,660	\$5,431,121	\$5,711,376	\$4,888,849	\$4,545,820	\$4,408,687	\$4,422,368	\$4,318,102	\$4,375,555	\$5,181,042	\$6,239,824	\$61,706,996	
THERMS PURCHASED														
15 COMMODITY Pipeline	7,388,141	8,125,464	6,876,824	6,252,992	5,774,352	5,289,717	4,961,356	4,911,201	4,775,957	4,946,014	5,776,916	6,940,475	72,019,409	
16 NO NOTICE SERVICE	3,515,323	3,288,528	2,465,973	3,154,695	3,259,852	3,154,695	3,259,852	3,259,852	3,154,695	2,256,013	2,386,425	3,515,323	36,671,312	
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0	0
18 COMMODITY Other	7,374,639	8,106,912	6,866,779	6,239,487	5,762,991	5,283,120	4,956,567	4,906,521	4,773,103	4,941,499	5,768,983	6,934,676	71,915,277	
19 DEMAND	32,078,105	30,008,560	32,078,105	41,822,892	29,313,798	28,368,191	29,313,798	29,313,798	28,368,191	27,512,383	31,043,327	32,078,105	371,299,242	
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT:														
21 COMMODITY Pipeline	0	0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0	0
23 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (17+18)	7,374,639	8,106,912	6,866,779	6,239,487	5,762,991	5,283,120	4,956,567	4,906,521	4,773,103	4,941,499	5,768,983	6,934,676	71,915,277	
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0	0
27 TOTAL THERM SALES (24-26)	7,374,639	8,106,912	6,866,779	6,239,487	5,762,991	5,283,120	4,956,567	4,906,521	4,773,103	4,941,499	5,768,983	6,934,676	71,915,277	
CENTS PER THERM														
28 COMMODITY Pipeline (1/15)	0.00367	0.00309	0.00346	0.00295	0.00314	0.00303	0.00328	0.00325	0.00374	0.00361	0.00383	0.00397	0.00342	
29 NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	
30 SWING SERVICE (3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
31 COMMODITY Other (4/18)	0.58213	0.58056	0.54983	0.57867	0.57942	0.56951	0.57133	0.57746	0.58236	0.58709	0.61226	0.65656	0.58631	
32 DEMAND (5/19)	0.05053	0.05086	0.05053	0.05009	0.05210	0.05236	0.05210	0.05236	0.05071	0.05069	0.05053	0.05119	0.05119	
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
LESS END-USE CONTRACT:														
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
37 TOTAL COST OF PURCHASES (11/24)	0.80310	0.77239	0.79093	0.91536	0.84832	0.86044	0.88946	0.90132	0.90467	0.88547	0.89809	0.89980	0.85805	
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
40 TOTAL COST OF THERMS SOLD (11/27)	0.80310	0.77239	0.79093	0.91536	0.84832	0.86044	0.88946	0.90132	0.90467	0.88547	0.89809	0.89980	0.85805	
41 TRUE-UP (E-4)	(0.01682)	(0.01682)	(0.01682)	(0.01682)	(0.01682)	(0.01682)	(0.01682)	(0.01682)	(0.01682)	(0.01682)	(0.01682)	(0.01682)	(0.01682)	
42 TOTAL COST OF GAS (40+41)	0.78628	0.75557	0.77411	0.89854	0.83150	0.84362	0.87264	0.88450	0.88785	0.86865	0.88127	0.88298	0.84123	
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.79024	0.75937	0.77800	0.90306	0.83568	0.84787	0.87703	0.88895	0.89232	0.87302	0.88570	0.88742	0.84546	
45 PGA FACTOR ROUNDED TO NEAREST .001	79.024	75.937	77.800	90.306	83.568	84.787	87.703	88.895	89.232	87.302	88.570	88.742	84.546	

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Combined For All Rate Classes

COST OF GAS PURCHASED	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1 COMM. P/L (FGT)(Incls. Southern/Gulfstream Jan-Dec)	\$383,589	\$94,799	\$92,501	\$98,654	\$60,139	\$44,397	\$45,823	\$53,071	\$53,124	\$54,895	\$53,124	\$54,895	\$1,089,011
1a COMMODITY P/L (SOUTHERN)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1b COMMODITY P/L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1c COMMODITY P/L (GULFSTREAM)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 NO NOTICE SERVICE	\$45,279	\$40,897	\$31,763	\$25,091	\$25,927	\$25,091	\$25,927	\$25,927	\$25,091	\$25,927	\$27,425	\$40,398	\$364,742
3 SWING SERVICE	\$56,800	\$56,400	\$56,800	\$56,500	\$9,300	\$9,000	\$9,300	\$9,300	\$0	\$0	\$0	\$0	\$263,402
4 COMMODITY Other (THIRD PARTY)	\$20,808,793	\$17,272,968	\$15,201,684	\$13,805,850	\$14,043,508	\$11,906,714	\$11,249,695	\$12,915,825	\$2,944,152	\$3,289,696	\$3,487,934	\$6,382,879	\$133,309,697
5 DEMAND (FGT)(Incls. Southern/Gulfstream Jan-Dec)	\$4,873,649	\$4,636,109	\$5,628,402	\$4,433,712	\$3,535,340	\$2,985,046	\$3,202,941	\$3,039,434	\$3,060,859	\$4,310,739	\$4,878,646	\$5,026,645	\$49,611,522
5a DEMAND (SOUTHERN)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5b DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5c DEMAND (GULFSTREAM)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6 OTHER	\$191,742	\$235,702	\$200,154	\$174,915	\$172,990	\$244,452	\$185,540	\$169,086	\$188,282	\$173,904	\$185,505	\$211,296	\$2,333,567
LESS END-USE CONTRACT													
7 COMMODITY Pipeline (FGT)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 DEMAND (FGT)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 SWING SERVICE REVENUE	\$382,576	\$327,851	\$312,108	\$300,865	\$264,204	\$246,100	\$253,304	\$229,283	\$245,133	\$253,304	\$245,133	\$253,304	\$3,313,165
10													
11 TOTAL COST	\$25,977,275	\$22,009,023	\$20,899,195	\$18,293,857	\$17,583,001	\$14,968,600	\$14,465,922	\$15,983,360	\$6,026,375	\$7,601,857	\$8,387,500	\$11,462,809	\$183,658,773
12 NET UNBILLED	\$4,583,998	(\$1,435,666)	(\$2,570,085)	(\$1,046,446)	(\$926,123)	(\$495,982)	(\$199,297)	(\$481,806)	\$0	\$0	\$0	\$0	(\$2,571,407)
13 COMPANY USE	\$7,253	\$6,966	\$20,936	\$11,067	(\$1,697)	\$13,970	\$18,034	\$5,954	\$0	\$0	\$0	\$0	\$82,483
14 TOTAL THERM SALES	\$35,539,336	\$27,804,658	\$18,000,516	\$18,764,267	\$18,456,209	\$15,995,583	\$14,322,125	\$14,274,613	\$4,697,742	\$4,938,746	\$4,726,691	\$12,991,738	\$190,512,224

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DOCKET NO. 110003-GU
 PGA 2011 CAP FACTOR
 EXHIBIT KMF-2, SCHEDULE E-1/R

COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT

Docket No. 110003-GU

SCHEDULE E-1/R

COST RECOVERY CLAUSE CALCULATION

PGA CAP 2012

REVISED ESTIMATE FOR THE PROJECTED PERIOD:

JANUARY '11 Through DECEMBER '11

Exhibit EE-2, Page 2 of 3

Combined For All Rate Classes

THERMS PURCHASED	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
15 COMM. P/L (FGT)(Incls. Southern/Gulfstream Jan-Dec)	33,339,950	25,055,190	23,675,470	23,556,070	22,973,710	20,567,780	21,157,570	25,758,040	24,372,686	25,185,109	24,372,686	25,185,109	295,199,370
15a COMMODITY P/L (SOUTHERN)	0	0	0	0	0	0	0	0	0	0	0	0	0
15b COMMODITY P/L	0	0	0	0	0	0	0	0	0	0	0	0	0
15c COMMODITY P/L (GULFSTREAM)	0	0	0	0	0	0	0	0	0	0	0	0	0
16 NO NOTICE SERVICE	10,385,000	9,380,000	7,285,000	6,450,000	6,665,000	6,450,000	6,665,000	6,665,000	6,450,000	6,665,000	7,050,000	10,385,000	90,495,000
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18 COMMODITY Other (THIRD PARTY)	44,644,131	37,215,283	35,846,386	30,958,107	31,586,089	26,312,099	24,723,193	29,145,308	6,103,560	6,874,650	6,900,000	13,190,000	293,498,806
19 DEMAND (FGT)(Incls. Southern/Gulfstream Jan-Dec)	83,336,620	77,094,120	96,184,870	87,944,600	67,988,600	56,663,970	60,941,880	69,358,440	58,914,123	85,720,708	97,008,123	100,256,608	941,412,662
19a DEMAND (SOUTHERN)	0	0	0	0	0	0	0	0	0	0	0	0	0
19b DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
19c DEMAND (GULFSTREAM)	0	0	0	0	0	0	0	0	0	0	0	0	0
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT													
21 COMMODITY Pipeline (FGT)	0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND (FGT)	0	0	0	0	0	0	0	0	0	0	0	0	0
23 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (17+18)	44,644,131	37,215,283	35,846,386	30,958,107	31,586,089	26,312,099	24,723,193	29,145,308	6,103,560	6,874,650	6,900,000	13,190,000	293,498,806
25 NET UNBILLED	4,052,607	(2,334,884)	(1,814,429)	(1,406,172)	(983,031)	(511,618)	(148,947)	(332,066)	0	0	0	0	(3,478,540)
26 COMPANY USE	11,163	8,948	5,967	12,563	3,859	16,843	13,215	8,376	0	0	0	0	80,934
27 TOTAL THERM SALES (24-26)	44,188,104	44,189,736	36,360,983	33,800,866	34,105,619	28,093,606	24,716,785	27,119,224	6,103,560	6,874,650	6,900,000	13,190,000	305,643,133

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DOCKET NO. 110003-GU
 PGA 2011 CAP FACTOR
 EXHIBIT KMF-2; SCHEDULE E-1/R

COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT

Docket No. 110003-GU

SCHEDULE E-1/R

COST RECOVERY CLAUSE CALCULATION

PGA CAP 2012

REVISED ESTIMATE FOR THE PROJECTED PERIOD:

JANUARY '11 Through DECEMBER '11

Exhibit EE-2, Page 3 of 3

Combined For All Rate Classes

CENTS PER THERM	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	
28 COMM. P/L (FGT)(Incls. Southern/Gulfstream Jan-Dec) (1/15)	0.01151	0.00378	0.00391	0.00419	0.00262	0.00216	0.00217	0.00206	0.00218	0.00218	0.00218	0.00218	0.00218	0.00369
28a COMMODITY P/L (SOUTHERN) (1a/15a)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
28b COMMODITY P/L (1b/15b)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
28c COMM. P/L (GULFSTREAM) (1c/15c)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
29 NO NOTICE SERVICE (2/16)	0.00436	0.00436	0.00436	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00403
30 SWING SERVICE (3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31 COMM. Other (THIRD PARTY) (4/18)	0.46610	0.46414	0.42408	0.44595	0.44461	0.45252	0.45503	0.44315	0.48237	0.47853	0.50550	0.48392	0.45421	
32 DEMAND (FGT)(Incls. Southern/Gulfstream Jan-Dec) (5/19)	0.05848	0.06014	0.05852	0.05041	0.05200	0.05268	0.05256	0.04382	0.05195	0.05029	0.05029	0.05014	0.05270	
32a DEMAND (SOUTHERN) (5a/19a)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
32b DEMAND (5b/19b)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
32c DEMAND (GULFSTREAM) (5c/19c)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
LESS END-USE CONTRACT														
34 COMMODITY Pipeline (FGT) (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND (FGT) (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
37 TOTAL COST OF PURCHASES (11/24)	0.58187	0.59140	0.58302	0.59092	0.55667	0.56889	0.58516	0.54840	0.98735	1.10578	1.21558	0.86905	0.62576	
38 NET UNBILLED (12/25)	1.13112	0.61488	1.41647	0.74418	0.94211	0.96944	1.33804	1.45093	0.00000	0.00000	0.00000	0.00000	0.73922	
39 COMPANY USE (13/26)	0.64974	0.77850	3.50874	0.88092	(0.43982)	0.82943	1.36465	0.71080	0.00000	0.00000	0.00000	0.00000	1.01914	
40 TOTAL COST OF THERMS SOLD (11/27)	0.58788	0.49806	0.57477	0.54122	0.51555	0.53281	0.58531	0.58937	0.98735	1.10578	1.21558	0.86905	0.60089	
41 TRUE-UP (E-4)	0.00771	0.00771	0.00771	0.00771	0.00771	0.00771	0.00771	0.00771	0.00771	0.00771	0.00771	0.00771	0.00771	
42 TOTAL COST OF GAS (40+41)	0.59559	0.50577	0.58248	0.54893	0.52326	0.54052	0.59302	0.59708	0.99506	1.11349	1.22329	0.87676	0.60860	
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.59859	0.50831	0.58541	0.55170	0.52589	0.54324	0.59600	0.60009	1.00007	1.11909	1.22944	0.88117	0.61166	
45 PGA FACTOR ROUNDED TO NEAREST .001	59.859	50.831	58.541	55.170	52.589	54.324	59.600	60.009	100.007	111.909	122.944	88.117	61.166	

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DOCKET NO. 110003-GU
PGA 2011 CAP FACTOR
EXHIBIT KMF-2, SCHEDULE E-1/R

	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV. PROJ.
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL PERIOD
TRUE-UP CALCULATION													
1 PURCHASED GAS COST	\$20,858,340	\$17,322,402	\$15,237,548	\$13,851,283	\$14,054,506	\$11,901,745	\$11,240,960	\$12,919,171	\$2,944,152	\$3,289,696	\$3,487,934	\$6,382,879	\$133,490,616
2 TRANSPORTATION COST	5,111,682	4,679,656	5,640,711	4,431,507	3,530,192	3,052,886	3,206,927	3,058,235	3,082,223	4,312,161	4,899,566	5,079,930	50,085,676
3 TOTAL	25,970,022	22,002,058	20,878,259	18,282,790	17,584,698	14,954,631	14,447,887	15,977,406	6,026,375	7,601,857	8,387,500	11,462,809	183,576,292
4 FUEL REVENUES (NET OF REVENUE TAX)	35,539,336	27,804,658	18,000,516	18,764,267	18,456,209	15,995,583	14,322,125	14,274,613	4,697,742	4,938,746	4,726,691	12,991,738	190,512,224
5 TRUE-UP REFUNDED/(COLLECTED)	(83,689)	(83,689)	(83,689)	(83,689)	(83,689)	(83,689)	(83,689)	(83,689)	(83,689)	(83,689)	(83,689)	(83,689)	(1,004,266)
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 + LINE 5)	35,455,647	27,720,969	17,916,827	18,680,578	18,372,520	15,911,894	14,238,436	14,190,924	4,614,053	4,855,057	4,643,002	12,908,051	189,507,958
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	9,485,625	5,718,911	(2,961,432)	397,788	787,822	957,264	(209,452)	(1,786,482)	(1,412,323)	(2,746,799)	(3,744,498)	1,445,241	5,931,665
8 INTEREST PROVISION-THIS PERIOD (21)	(1,212)	389	624	346	856	1,319	1,202	895	717	534	245	147	6,062
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(10,603,272)	(1,035,170)	4,767,819	1,890,700	2,372,523	9,368,409	10,412,507	10,192,453	8,489,245	7,161,328	4,498,752	838,188	(10,603,272)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	83,689	83,689	83,689	83,689	83,689	83,689	83,689	83,689	83,689	83,689	83,689	83,687	1,004,266
10a OVER EARNINGS REFUND	0	0	0	0	(24,209)	1,827	1,228	(359)	0	0	0	0	(21,513)
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(1,035,170)	4,767,819	1,890,700	2,372,523	3,220,681	10,412,507	10,289,174	8,490,197	7,161,328	4,498,752	838,188	2,367,260	(3,682,794)
11a REFUNDS FROM PIPELINE	0	0	0	0	6,147,727	0	(96,721)	(952)	0	0	0	0	6,050,054
12 ADJ TOTAL EST/ACT TRUE-UP(11+11a)	(1,035,170)	4,767,819	1,890,700	2,372,523	9,368,409	10,412,507	10,192,453	8,489,245	7,161,328	4,498,752	838,188	2,367,260	\$2,367,260
INTEREST PROVISION													
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(10,603,272)	(1,035,170)	4,767,819	1,890,700	2,372,523	9,368,409	10,412,507	10,192,453	8,489,245	7,161,328	4,498,752	838,188	
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5+10a)	(1,033,958)	4,767,430	1,890,075	2,372,177	9,367,552	10,411,188	10,191,251	8,488,350	7,160,611	4,498,218	837,943	2,367,116	
14 TOTAL (12+13)	(11,637,230)	3,732,260	6,657,894	4,262,876	11,740,075	19,779,597	20,603,758	18,680,803	15,649,855	11,659,545	5,336,695	3,205,303	
15 AVERAGE (50% OF 14)	(5,818,615)	1,866,130	3,328,947	2,131,438	5,870,038	9,889,798	10,301,879	9,340,402	7,824,927	5,829,773	2,668,347	1,602,652	
16 INTEREST RATE - FIRST DAY OF MONTH	0.25	0.25	0.25	0.20	0.19	0.16	0.16	0.12	0.11	0.11	0.11	0.11	
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.25	0.25	0.20	0.19	0.16	0.16	0.12	0.11	0.11	0.11	0.11	0.11	
18 TOTAL (16+17)	0.500	0.500	0.450	0.390	0.350	0.320	0.280	0.230	0.220	0.220	0.220	0.220	
19 AVERAGE (50% OF 18)	0.250	0.250	0.225	0.195	0.175	0.160	0.140	0.115	0.110	0.110	0.110	0.110	
20 MONTHLY AVERAGE (19/12 Months)	0.02083	0.02083	0.01875	0.01625	0.01458	0.01333	0.01167	0.00958	0.00917	0.00917	0.00917	0.00917	
21 INTEREST PROVISION (15x20)	(\$1,212)	\$389	\$624	\$346	\$856	\$1,319	\$1,202	895	717	534	245	\$147	

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ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '12 Through DECEMBER '12

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) Through (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 JAN 2012	FGT	PGS	FTS-1 COMM	7,145,694		7,145,694		\$19,651			\$0.275
2	FGT	PGS	FTS-1 COMM		0	0		\$0			#DIV/0!
3	FGT	PGS	FTS-2 COMM	2,134,428		2,134,428		\$1,985			\$0.093
4	FGT	PGS	FTS-1 DEMAND	60,351,110		60,351,110			\$2,832,881		\$4.694
5	FGT	PGS	FTS-1 DEMAND		0	0			\$0		#DIV/0!
6	FGT	PGS	FTS-2 DEMAND	12,406,820		12,406,820			\$891,430		\$7.185
7	FGT	PGS	NO NOTICE	10,385,000		10,385,000			\$40,398		\$0.389
8	THIRD PARTY	PGS	SWING SERVICE	0		0	\$0		\$9,300		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	5,421,920		5,421,920		\$36,815			\$0.679
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0					\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	11,157,520		11,157,520			\$459,618		\$4.119
12	SOUTHERN	PGS	SO GA DEMAND	0		0					\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	3,070,730		3,070,730		\$6,725			\$0.219
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,850,000		10,850,000			\$604,562		\$5.572
15	THIRD PARTY	PGS	COMMODITY	17,740,292		17,740,292	\$10,327,218				\$58.213
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$225,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$382,576	\$0.000
18 JANUARY TOTAL				140,663,514	0	140,663,514	\$10,327,218	\$65,175	\$4,838,189	\$607,576	\$11.260

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ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '12 Through DECEMBER '12

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) & (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 FEB 2012	FGT	PGS	FTS-1 COMM	9,398,062		9,398,062		\$25,845			\$0.275
2	FGT	PGS	FTS-1 COMM		0	0		\$0			#DIV/0!
3	FGT	PGS	FTS-2 COMM	2,807,213		2,807,213		\$2,611			\$0.093
4	FGT	PGS	FTS-1 DEMAND	56,457,490		56,457,490			\$2,650,115		\$4.694
5	FGT	PGS	FTS-1 DEMAND		0	0			\$0		#DIV/0!
6	FGT	PGS	FTS-2 DEMAND	11,606,380		11,606,380			\$833,918		\$7.185
7	FGT	PGS	NO NOTICE	9,715,000		9,715,000			\$37,791		\$0.389
8	THIRD PARTY	PGS	SWING SERVICE	0		0	\$0		\$9,300		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	3,648,750		3,648,750		\$23,177			\$0.635
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$6,253			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	10,437,680		10,437,680			\$459,618		\$4.403
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$565,558		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	2,855,310		2,855,310		\$0			\$0.000
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,150,000		10,150,000			\$0		\$0.000
15	THIRD PARTY	PGS	COMMODITY	18,666,617		18,666,617	\$10,837,168				\$58.056
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$225,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$327,851	\$0.000
18 FEBRUARY TOTAL				135,742,502	0	135,742,502	\$10,837,168	\$57,885	\$4,556,300	\$552,851	\$11.790

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ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '12 Through DECEMBER '12

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) Through (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 MAR 2012	FGT	PGS	FTS-1 COMM	4,842,065		4,842,065		\$13,316			\$0.275
2	FGT	PGS	FTS-1 COMM		0	0		\$0			#DIV/0!
3	FGT	PGS	FTS-2 COMM	1,446,331		1,446,331		\$1,345			\$0.093
4	FGT	PGS	FTS-1 DEMAND	60,351,110		60,351,110			\$2,832,881		\$4.694
5	FGT	PGS	FTS-1 DEMAND		0	0			\$0		#DIV/0!
6	FGT	PGS	FTS-2 DEMAND	12,406,820		12,406,820			\$891,430		\$7.185
7	FGT	PGS	NO NOTICE	7,285,000		7,285,000			\$28,339		\$0.389
8	THIRD PARTY	PGS	SWING SERVICE	0		0	\$0		\$9,300		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	3,969,850		3,969,850		\$26,955			\$0.679
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$10,532			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	11,157,520		11,157,520			\$459,618		\$4.119
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$604,562		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	4,809,290		4,809,290		\$0			\$0.000
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,850,000		10,850,000			\$0		\$0.000
15	THIRD PARTY	PGS	COMMODITY	15,045,527		15,045,527	\$8,272,432				\$54.983
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$225,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$312,108	\$0.000
18 MARCH TOTAL				132,163,513	0	132,163,513	\$8,272,432	\$52,148	\$4,826,130	\$537,108	\$10.357

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ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '12 Through DECEMBER '12

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) Through (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
1 APR 2012	FGT	PGS	FTS-1 COMM	5,692,792		5,692,792		\$15,655			\$0.275
2	FGT	PGS	FTS-1 COMM		0	0		\$0			#DIV/0!
3	FGT	PGS	FTS-2 COMM	1,700,444		1,700,444		\$1,581			\$0.093
4	FGT	PGS	FTS-1 DEMAND	55,205,700		55,205,700			\$2,591,356		\$4.694
5	FGT	PGS	FTS-1 DEMAND		0	0			\$0		#DIV/0!
6	FGT	PGS	FTS-2 DEMAND	9,006,600		9,006,600			\$647,124		\$7.185
7	FGT	PGS	NO NOTICE	6,450,000		6,450,000			\$25,091		\$0.389
8	THIRD PARTY	PGS	SWING SERVICE	0		0	\$0		\$9,300		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	1,845,880		1,845,880		\$12,129			\$0.657
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$6,005			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	10,797,600		10,797,600			\$459,618		\$4.257
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$585,060		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	2,742,090		2,742,090		\$0			\$0.000
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,500,000		10,500,000			\$0		\$0.000
15	THIRD PARTY	PGS	COMMODITY	11,955,330		11,955,330	\$6,918,229				\$57.867
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$225,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$300,865	\$0.000
18 APRIL TOTAL				115,896,436	0	115,896,436	\$6,918,229	\$35,371	\$4,317,548	\$525,865	\$10.179

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ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '12 Through DECEMBER '12

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) & (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 MAY 2012	FGT	PGS	FTS-1 COMM	4,853,981		4,853,981		\$13,348			\$0.275
2	FGT	PGS	FTS-1 COMM		0	0		\$0			#DIV/0!
3	FGT	PGS	FTS-2 COMM	1,449,890		1,449,890		\$1,348			\$0.093
4	FGT	PGS	FTS-1 DEMAND	26,558,320		26,558,320			\$1,246,648		\$4.694
5	FGT	PGS	FTS-1 DEMAND		0	0			\$0		#DIV/0!
6	FGT	PGS	FTS-2 DEMAND	11,058,320		11,058,320			\$794,540		\$7.185
7	FGT	PGS	NO NOTICE	6,665,000		6,665,000			\$25,927		\$0.389
8	THIRD PARTY	PGS	SWING SERVICE	0		0	\$0		\$9,300		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	2,123,720		2,123,720		\$14,420			\$0.679
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$6,103			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	11,157,520		11,157,520			\$459,618		\$4.119
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$604,562		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	2,786,920		2,786,920		\$0			\$0.000
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	11,160,000		11,160,000			\$17,500		\$0.157
15	THIRD PARTY	PGS	COMMODITY	11,192,448		11,192,448	\$6,485,181				\$57.942
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$225,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$264,204	\$0.000
18 MAY TOTAL				89,006,120	0	89,006,120	\$6,485,181	\$35,220	\$3,158,094	\$489,204	\$11.424

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ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '12 Through DECEMBER '12

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) Through (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 JUN 2012	FGT	PGS	FTS-1 COMM	2,365,752		2,365,752		\$6,506			\$0.275
2	FGT	PGS	FTS-1 COMM		0	0		\$0			#DIV/0!
3	FGT	PGS	FTS-2 COMM	706,653		706,653		\$657			\$0.093
4	FGT	PGS	FTS-1 DEMAND	25,701,600		25,701,600			\$1,206,433		\$4.694
5	FGT	PGS	FTS-1 DEMAND		0	0			\$0		#DIV/0!
6	FGT	PGS	FTS-2 DEMAND	10,701,600		10,701,600			\$768,910		\$7.185
7	FGT	PGS	NO NOTICE	6,450,000		6,450,000			\$25,091		\$0.389
8	THIRD PARTY	PGS	SWING SERVICE	0		0	\$0		\$9,300		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	1,559,240		1,559,240		\$10,246			\$0.657
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$8,717			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	10,797,600		10,797,600			\$459,618		\$4.257
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$585,060		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	3,990,550		3,990,550		\$7			\$0.000
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,800,000		10,800,000			\$16,935		\$0.157
15	THIRD PARTY	PGS	COMMODITY	8,611,442		8,611,442	\$4,904,261				\$56.951
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$225,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$246,100	\$0.000
18 JUNE TOTAL				81,684,437	0	81,684,437	\$4,904,261	\$26,134	\$3,071,346	\$471,100	\$10.373

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ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '12 Through DECEMBER '12

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) & (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 JUL 2012	FGT	PGS	FTS-1 COMM	1,709,364		1,709,364		\$4,701			\$0.275
2	FGT	PGS	FTS-1 COMM		0	0		\$0			#DIV/0!
3	FGT	PGS	FTS-2 COMM	510,589		510,589		\$475			\$0.093
4	FGT	PGS	FTS-1 DEMAND	26,558,320		26,558,320			\$1,246,648		\$4.694
5	FGT	PGS	FTS-1 DEMAND		0	0			\$0		#DIV/0!
6	FGT	PGS	FTS-2 DEMAND	11,058,320		11,058,320			\$794,540		\$7.185
7	FGT	PGS	NO NOTICE	6,665,000		6,665,000			\$25,927		\$0.389
8	THIRD PARTY	PGS	SWING SERVICE	0		0	\$0		\$9,300		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	1,837,580		1,837,580		\$12,477			\$0.679
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$8,719			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	11,157,520		11,157,520			\$459,618		\$4.119
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$604,562		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	3,991,390		3,991,390		\$7			\$0.000
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	11,160,000		11,160,000			\$17,500		\$0.157
15	THIRD PARTY	PGS	COMMODITY	8,041,153		8,041,153	\$4,594,127				\$57.133
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$225,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$253,304	\$0.000
18 JULY TOTAL				82,689,236	0	82,689,236	\$4,594,127	\$26,379	\$3,158,094	\$478,304	\$9.985

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ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '12 Through DECEMBER '12

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) Through (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 AUG 2012	FGT	PGS	FTS-1 COMM	1,661,680		1,661,680		\$4,570			\$0.275
2	FGT	PGS	FTS-1 COMM		0	0		\$0			#DIV/0!
3	FGT	PGS	FTS-2 COMM	496,346		496,346		\$462			\$0.093
4	FGT	PGS	FTS-1 DEMAND	26,558,320		26,558,320			\$1,246,648		\$4.694
5	FGT	PGS	FTS-1 DEMAND		0	0			\$0		#DIV/0!
6	FGT	PGS	FTS-2 DEMAND	11,058,320		11,058,320			\$794,540		\$7.185
7	FGT	PGS	NO NOTICE	6,665,000		6,665,000			\$25,927		\$0.389
8	THIRD PARTY	PGS	SWING SERVICE	0		0	\$0		\$9,300		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	1,766,120		1,766,120		\$11,992			\$0.679
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$8,721			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	11,157,520		11,157,520			\$459,618		\$4.119
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$604,562		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	4,002,260		4,002,260		\$15			\$0.000
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	11,160,000		11,160,000			\$17,500		\$0.157
15	THIRD PARTY	PGS	COMMODITY	7,918,853		7,918,853	\$4,572,793				\$57.746
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$225,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$229,283	\$0.000
18 AUGUST TOTAL				82,444,419	0	82,444,419	\$4,572,793	\$25,759	\$3,158,094	\$454,283	\$9.959

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ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '12 Through DECEMBER '12

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) & (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 SEP 2012	FGT	PGS	FTS-1 COMM	1,030,222		1,030,222		\$2,833			\$0.275
2	FGT	PGS	FTS-1 COMM		0	0		\$0			#DIV/0!
3	FGT	PGS	FTS-2 COMM	307,729		307,729		\$286			\$0.093
4	FGT	PGS	FTS-1 DEMAND	25,701,600		25,701,600			\$1,206,433		\$4.694
5	FGT	PGS	FTS-1 DEMAND		0	0			\$0		#DIV/0!
6	FGT	PGS	FTS-2 DEMAND	10,701,600		10,701,600			\$768,910		\$7.185
7	FGT	PGS	NO NOTICE	6,450,000		6,450,000			\$25,091		\$0.389
8	THIRD PARTY	PGS	SWING SERVICE	0		0	\$0		\$9,300		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	2,740,010		2,740,010		\$18,005			\$0.657
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$8,186			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	10,797,600		10,797,600			\$459,618		\$4.257
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$585,060		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	3,757,900		3,757,900		\$15			\$0.000
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,800,000		10,800,000			\$16,935		\$0.157
15	THIRD PARTY	PGS	COMMODITY	7,831,178		7,831,178	\$4,560,575				\$58.236
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$225,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$245,133	\$0.000
18 SEPTEMBER TOTAL				80,117,839	0	80,117,839	\$4,560,575	\$29,324	\$3,071,346	\$470,133	\$10.149

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ESTIMATED FOR THE PROJECTED PERIOD OF:											
(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) Through (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							THIRD	PIPELINE			
							PARTY				
1 OCT 2012	FGT	PGS	FTS-1 COMM	1,681,807		1,681,807		\$4,625			\$0.275
2	FGT	PGS	FTS-1 COMM		0	0		\$0			#DIV/0!
3	FGT	PGS	FTS-2 COMM	502,358		502,358		\$467			\$0.093
4	FGT	PGS	FTS-1 DEMAND	48,211,510		48,211,510			\$2,263,048		\$4.694
5	FGT	PGS	FTS-1 DEMAND		0	0			\$0		#DIV/0!
6	FGT	PGS	FTS-2 DEMAND	11,058,320		11,058,320			\$794,540		\$7.185
7	FGT	PGS	NO NOTICE	6,665,000		6,665,000			\$25,927		\$0.389
8	THIRD PARTY	PGS	SWING SERVICE	0		0	\$0		\$9,300		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	2,517,780		2,517,780		\$17,096			\$0.679
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$8,046			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	11,157,520		11,157,520			\$459,618		\$4.119
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$604,562		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	3,674,030		3,674,030		\$0			\$0.000
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,850,000		10,850,000			\$0		\$0.000
15	THIRD PARTY	PGS	COMMODITY	8,368,331		8,368,331	\$4,912,948				\$58.709
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$225,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$253,304	\$0.000
18 OCTOBER TOTAL				104,686,657	0	104,686,657	\$4,912,948	\$30,234	\$4,156,995	\$478,304	\$9.150

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ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '12 Through DECEMBER '12

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) & (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 NOV 2012	FGT	PGS	FTS-1 COMM	3,223,457		3,223,457		\$8,865			\$0.275
2	FGT	PGS	FTS-1 COMM		0	0		\$0			#DIV/0!
3	FGT	PGS	FTS-2 COMM	962,851		962,851		\$895			\$0.093
4	FGT	PGS	FTS-1 DEMAND	58,404,300		58,404,300			\$2,741,498		\$4.694
5	FGT	PGS	FTS-1 DEMAND		0	0			\$0		#DIV/0!
6	FGT	PGS	FTS-2 DEMAND	12,006,600		12,006,600			\$862,674		\$7.185
7	FGT	PGS	NO NOTICE	7,050,000		7,050,000			\$27,425		\$0.389
8	THIRD PARTY	PGS	SWING SERVICE	0		0	\$0		\$9,300		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	3,864,400		3,864,400		\$25,393			\$0.657
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$5,737			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	10,797,600		10,797,600			\$459,618		\$4.257
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$585,060		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	2,619,620		2,619,620		\$0			\$0.000
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,500,000		10,500,000			\$0		\$0.000
15	THIRD PARTY	PGS	COMMODITY	10,655,676		10,655,676	\$6,524,036				\$61.226
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$225,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$245,133	\$0.000
18 NOVEMBER TOTAL				120,084,504	0	120,084,504	\$6,524,036	\$40,890	\$4,685,574	\$470,133	\$9.760

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '12 Through DECEMBER '12

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) Through (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 DEC 2012	FGT	PGS	FTS-1 COMM	2,706,901		2,706,901		\$7,444			\$0.275
2	FGT	PGS	FTS-1 COMM		0	0		\$0			#DIV/0!
3	FGT	PGS	FTS-2 COMM	808,555		808,555		\$752			\$0.093
4	FGT	PGS	FTS-1 DEMAND	60,351,110		60,351,110			\$2,832,881		\$4.694
5	FGT	PGS	FTS-1 DEMAND		0	0			\$0		#DIV/0!
6	FGT	PGS	FTS-2 DEMAND	12,406,820		12,406,820			\$891,430		\$7.185
7	FGT	PGS	NO NOTICE	10,385,000		10,385,000			\$40,398		\$0.389
8	THIRD PARTY	PGS	SWING SERVICE	0		0	\$0		\$9,300		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	5,580,670		5,580,670		\$37,893			\$0.679
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$12,330			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	11,157,520		11,157,520			\$459,618		\$4.119
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$604,562		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	5,630,110		5,630,110		\$0			\$0.000
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,850,000		10,850,000			\$0		\$0.000
15	THIRD PARTY	PGS	COMMODITY	14,713,932		14,713,932	\$9,660,577				\$65.656
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$225,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$253,304	\$0.000
18 DECEMBER TOTAL				134,590,618	0	134,590,618	\$9,660,577	\$58,419	\$4,838,189	\$478,304	\$11.171

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ESTIMATED FOR THE PROJECTED PERIOD: JANUARY '12 through DECEMBER '12

	PRIOR PERIOD: JAN '10 - DEC '10			CURRENT PERIOD: JAN '11 - DEC '11	(5) (3)+(4) TOTAL TRUE-UP
	(1) 8 MOS. ACT. 4 MOS. REVISED EST.	(2) ACTUAL	(3) (2)-(1) DIFFERENCE	(4) 8 MOS. ACT. 4 MOS. REVISED EST.	
1 TOTAL THERM SALES \$	\$244,346,080	\$282,530,163	\$38,184,083	\$189,507,958	\$227,692,041
2 TRUE-UP PROVISION FOR THIS PERIOD OVER (UNDER) COLLECTION	\$7,751,382	(\$1,844,248)	(\$9,595,630)	\$5,931,665	(\$3,663,965)
2a MISCELLANEOUS ADJUSTMENTS	\$0	\$0	\$0	\$6,028,541	\$6,028,541
3 INTEREST PROVISION FOR THIS PERIOD	\$15,133	\$11,756	(\$3,377)	\$6,062	\$2,685
3a TRUE-UP (COLLECTED) OR REFUNDED	\$0	\$0	\$0	\$0	\$0
4 END OF PERIOD TOTAL NET TRUE-UP	\$7,766,515	(\$1,832,492)	(\$9,599,007)	\$11,966,268	\$2,367,260

NOTE: EIGHT MONTHS ACTUAL FOUR MONTHS REVISED ESTIMATE DATA OBTAINED FROM CURRENT PERIOD SCHEDULE (E-2).

COL.(1)SAME AS COL. (4 Less Line 3a) PRIOR PER. SCH.(E-4)
 COL.(2)DATA OBTAINED FROM DEC'10 SCHEDULE (A-2)
 LINE 4 COLUMN (2) SAME AS LINE 7 SCHEDULE (A-7), Dec'10
 LINE 4 COLUMN (3) SAME AS LINE 9 SCHEDULE (A-7),Dec'10
 LINE 2 COLUMN (4) SAME AS LINE 7 SCHEDULE (E-2)
 LINE 2a COLUMN (4) SAME AS LINES 10a SCHEDULE (E-2)
 LINE 3 COLUMN (4) SAME AS LINE 8 SCHEDULE (E-2)

TOTAL TRUE-UP \$	equals	CENTS PER THERM TRUE-UP
PROJ. TH. SALES		
\$2,367,260	equals	0.01682
140,740,779		

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	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
THERM SALES (FIRM)													
1 RESIDENTIAL-1	511,414	508,312	438,202	340,751	332,741	174,762	148,524	140,033	146,780	180,448	287,349	428,926	3,638,242
2 RESIDENTIAL-2	3,479,181	3,535,492	2,767,382	1,988,337	1,888,487	1,252,182	1,198,330	1,155,063	1,179,128	1,283,104	1,710,486	2,623,883	24,061,055
3 RESIDENTIAL-3	6,375,099	6,515,170	4,972,599	3,386,265	3,207,736	1,901,216	1,737,489	1,717,014	1,732,520	1,963,442	2,889,300	4,725,715	41,123,565
4 SMALL GENERAL SERVICE	702,654	749,985	624,499	508,998	471,492	415,923	333,160	329,740	329,579	335,024	430,989	572,358	5,804,401
5 GENERAL SERVICE-1	3,193,964	3,334,781	3,067,436	2,822,664	2,662,563	2,417,955	2,214,517	2,210,905	2,278,517	2,382,922	2,785,225	3,346,913	32,718,362
6 GENERAL SERVICE-2	1,987,723	2,030,089	1,826,039	1,662,242	1,550,120	1,429,811	1,304,938	1,292,795	1,311,632	1,355,242	1,543,020	1,845,660	19,139,311
7 GENERAL SERVICE-3	753,279	774,391	713,111	647,928	594,622	532,914	498,191	482,039	490,622	499,708	575,499	722,707	7,285,011
8 GENERAL SERVICE-4	267,862	234,316	219,461	203,944	179,411	204,451	172,083	176,755	158,540	170,937	187,343	196,916	2,372,019
9 GENERAL SERVICE-5	383,219	884,771	344,473	321,697	244,810	228,323	219,160	354,318	135,961	139,513	174,565	168,194	3,599,004
10 NATURAL GAS VEHICLES	41	34	54	52	19	57	84	33	5	21	57	46	503
11 COMMERCIAL STREET LIGHTING	2,811	5,075	5,634	5,106	5,227	4,256	5,514	5,261	6,738	4,610	7,263	5,454	62,949
12 WHOLESALE	83,045	94,201	66,637	67,346	55,220	49,592	209,163	54,897	61,156	53,360	64,580	77,160	936,357
13 TOTAL FIRM SALES	17,740,292	18,666,617	15,045,527	11,955,330	11,192,448	8,611,442	8,041,153	7,918,853	7,831,178	8,368,331	10,655,676	14,713,932	140,740,779
THERM SALES (INTERRUPTIBLE)													
14 SMALL INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
15 INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
16 LARGE INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
17 TOTAL INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
18 TOTAL SALES	17,740,292	18,666,617	15,045,527	11,955,330	11,192,448	8,611,442	8,041,153	7,918,853	7,831,178	8,368,331	10,655,676	14,713,932	140,740,779
THERM SALES (TRANSPORTATION)													
19 WHOLESALE	29,257	44,461	25,018	55,358	33,255	42,976	38,216	43,337	63,559	54,023	42,870	52,000	524,330
20 COMMERCIAL STREET LIGHTING	48,723	45,552	43,974	46,342	49,161	46,594	50,709	49,193	48,040	48,333	46,505	46,483	569,609
21 NATURAL GAS VEHICLES	18,155	18,448	18,868	17,797	15,601	14,811	14,669	15,194	16,613	13,003	14,216	15,626	193,001
22 SMALL GENERAL SERVICE	253,331	268,381	230,349	186,230	158,002	126,041	90,348	88,672	90,770	105,428	158,515	210,086	1,966,153
23 GENERAL SERVICE-1	4,671,308	4,788,172	4,381,016	4,052,050	3,806,008	3,491,406	3,207,870	3,159,678	3,168,835	3,240,510	3,608,409	4,135,842	45,711,104
24 GENERAL SERVICE-2	10,962,196	11,227,963	10,141,196	9,300,820	8,676,775	7,966,792	7,301,573	7,187,011	7,206,960	7,374,357	8,206,192	9,532,363	105,084,198
25 GENERAL SERVICE-3	8,253,588	8,393,818	7,751,844	7,228,793	6,793,588	6,317,362	5,918,010	5,838,239	5,857,596	6,000,545	6,577,135	7,409,106	82,339,624
26 GENERAL SERVICE-4	4,410,800	4,081,550	3,902,890	4,095,218	3,779,242	3,627,897	3,409,373	3,334,980	3,347,488	3,279,965	3,551,654	3,806,443	44,627,500
27 GENERAL SERVICE-5	8,889,865	7,886,393	8,376,152	7,676,129	7,390,712	6,911,670	6,937,618	6,796,905	6,416,102	6,714,912	6,683,019	7,444,761	88,124,238
28 SMALL INTERRUPTIBLE	4,828,218	4,296,321	7,123,946	4,224,449	4,150,388	3,771,113	3,777,249	3,482,619	3,167,817	3,357,467	3,842,860	3,885,472	49,907,919
29 INTERRUPTIBLE	14,268,497	12,181,680	14,187,772	14,955,730	16,402,498	14,703,571	13,903,546	15,344,035	12,291,872	12,505,421	10,257,218	11,469,145	162,470,985
30 LARGE INTERRUPTIBLE	30,712,586	27,753,459	29,904,485	39,693,009	60,185,116	48,568,309	47,456,122	40,638,340	34,576,440	36,289,758	20,346,179	25,106,196	441,229,999
31 TOTAL TRANSPORTATION SALES	87,346,524	80,986,198	86,087,510	91,531,925	111,440,346	95,588,542	92,105,303	85,978,203	76,252,092	78,983,722	63,334,772	73,113,523	1,022,748,660
32 TOTAL THROUGHPUT	105,086,816	99,652,815	101,133,037	103,487,255	122,632,794	104,199,984	100,146,456	93,897,056	84,083,270	87,352,053	73,990,448	87,827,455	1,163,489,439

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ESTIMATED FOR THE PROJECTED PERIOD:

JANUARY '12 Through DECEMBER '12

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
NUMBER OF CUSTOMERS (FIRM)													
33 RESIDENTIAL-1	63,954	64,280	64,615	64,344	64,959	65,602	66,017	66,366	66,776	67,473	68,110	68,663	65,930
34 RESIDENTIAL-2	141,429	141,296	141,324	141,274	141,259	141,256	141,280	141,199	141,082	140,823	140,709	140,772	141,142
35 RESIDENTIAL-3	101,730	101,730	101,720	101,729	101,729	101,728	101,725	101,724	101,724	101,723	101,722	101,722	101,726
36 SMALL GENERAL SERVICE	8,136	8,137	8,137	8,136	8,127	8,121	8,116	8,109	8,102	8,093	8,090	8,112	8,118
37 GENERAL SERVICE-1	6,941	7,043	7,176	7,273	7,388	7,508	7,632	7,750	7,873	7,978	8,078	8,171	7,568
38 GENERAL SERVICE-2	987	982	989	994	1,004	1,019	1,024	1,033	1,044	1,050	1,058	1,070	1,021
39 GENERAL SERVICE-3	73	73	75	76	77	76	77	76	77	76	77	81	76
40 GENERAL SERVICE-4	9	9	9	9	9	9	9	9	8	8	8	7	9
41 GENERAL SERVICE-5	1	1	1	1	1	1	1	1	1	1	1	1	1
42 NATURAL GAS VEHICLES	2	2	2	2	2	2	2	2	2	1	1	1	2
43 COMMERCIAL STREET LIGHTING	20	20	19	19	19	19	19	19	19	19	19	19	19
44 WHOLESALE	10	10	10	10	10	10	10	10	10	10	10	10	10
45 TOTAL FIRM	323,292	323,583	324,087	323,867	324,584	325,351	325,912	326,298	326,717	327,255	327,883	328,629	325,622
NUMBER OF CUSTOMERS (INT.)													
46 SMALL INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
47 INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
48 LARGE INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
49 TOTAL INTERRUPTIBLE CUSTOMERS	0	0	0	0	0	0	0	0	0	0	0	0	0
50 TOTAL SALES CUSTOMERS	323,292	323,583	324,087	323,867	324,584	325,351	325,912	326,298	326,717	327,255	327,883	328,629	325,622
NUMBER OF CUSTOMERS (TRANS.)													
51 WHOLESALE	4	4	4	4	4	4	4	4	4	4	4	4	4
52 COMMERCIAL STREET LIGHTING	25	25	25	25	25	25	25	25	25	25	25	25	25
53 NATURAL GAS VEHICLES	10	10	10	10	10	10	10	10	10	10	10	10	10
54 SMALL GENERAL SERVICE	2,037	2,037	2,037	2,037	2,037	2,037	2,037	2,037	2,037	2,037	2,037	2,037	2,037
55 GENERAL SERVICE-1	8,476	8,476	8,476	8,476	8,476	8,476	8,476	8,476	8,476	8,476	8,476	8,476	8,476
56 GENERAL SERVICE-2	5,549	5,549	5,549	5,549	5,549	5,549	5,549	5,549	5,549	5,549	5,549	5,549	5,549
57 GENERAL SERVICE-3	738	737	737	736	737	736	736	736	735	735	735	735	736
58 GENERAL SERVICE-4	129	129	129	129	129	129	129	129	129	129	129	129	129
59 GENERAL SERVICE-5	118	118	118	118	118	118	118	118	118	118	118	118	118
60 SMALL INTERRUPTIBLE	29	29	29	29	29	29	29	29	29	29	29	29	29
61 INTERRUPTIBLE	16	16	16	16	16	16	16	16	16	16	16	16	16
62 LARGE INTERRUPTIBLE	7	7	7	7	7	7	7	7	7	7	7	7	7
63 TOTAL TRANSPORTATION CUSTOMERS	17,138	17,137	17,137	17,136	17,137	17,136	17,136	17,136	17,135	17,135	17,135	17,135	17,136
64 TOTAL CUSTOMERS	340,430	340,720	341,224	341,003	341,721	342,487	343,048	343,434	343,852	344,390	345,018	345,764	342,758
THERM USE PER CUSTOMER													
65 RESIDENTIAL-1	8	8	7	5	5	3	2	2	2	3	4	6	5
66 RESIDENTIAL-2	25	25	20	14	13	9	8	8	8	9	12	19	170
67 RESIDENTIAL-3	63	64	49	33	32	19	17	17	17	19	28	46	404
68 SMALL GENERAL SERVICE	86	92	77	63	58	51	41	41	41	41	53	71	60
69 GENERAL SERVICE-1	460	473	427	388	360	322	290	285	289	299	345	410	360
70 GENERAL SERVICE-2	2,014	2,067	1,846	1,672	1,544	1,403	1,274	1,251	1,256	1,291	1,458	1,725	1,562
71 GENERAL SERVICE-3	10,319	10,608	9,508	8,525	7,722	7,012	6,470	6,343	6,372	6,575	7,474	8,922	7,970
72 GENERAL SERVICE-4	29,762	26,035	24,385	22,660	19,935	22,717	19,120	19,639	19,818	21,367	23,418	28,131	23,029
73 GENERAL SERVICE-5	383,219	884,771	344,473	321,697	244,810	228,323	219,160	354,318	135,961	139,513	174,565	168,194	299,917
74 NATURAL GAS VEHICLES	21	17	27	26	10	29	42	17	5	21	57	46	25
75 COMMERCIAL STREET LIGHTING	141	254	297	269	275	224	290	277	355	243	382	287	274
76 WHOLESALE	8,305	9,420	6,664	6,735	5,522	4,959	20,916	5,490	6,116	5,336	6,458	7,716	7,803
77 SMALL INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
78 INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
79 LARGE INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
80 WHOLESALE (TRANS.)	7,314	11,115	6,255	13,840	8,314	10,744	9,554	10,834	15,890	13,506	10,718	13,000	10,924
81 COMMERCIAL STREET LIGHTING (TRANS.)	1,949	1,822	1,759	1,854	1,966	1,864	2,028	1,968	1,922	1,933	1,860	1,859	1,899
82 NATURAL GAS VEHICLES (TRANS.)	1,816	1,845	1,887	1,780	1,560	1,481	1,467	1,519	1,661	1,300	1,422	1,563	1,608
83 SMALL GENERAL SERVICE (TRANS.)	124	132	113	91	78	62	44	44	45	52	78	103	80
84 GENERAL SERVICE-1 (TRANS.)	551	565	517	478	449	412	378	373	374	382	426	488	449
85 GENERAL SERVICE-2 (TRANS.)	1,976	2,023	1,828	1,676	1,564	1,436	1,316	1,295	1,299	1,329	1,479	1,718	1,578
86 GENERAL SERVICE-3 (TRANS.)	11,184	11,389	10,518	9,822	9,218	8,583	8,041	7,932	7,970	8,164	8,948	10,080	9,322
87 GENERAL SERVICE-4 (TRANS.)	34,192	31,640	30,255	31,746	29,296	28,123	26,429	25,853	25,950	25,426	27,532	29,507	28,829
88 GENERAL SERVICE-5 (TRANS.)	75,338	66,834	70,984	65,052	62,633	58,573	58,793	57,601	54,374	56,906	56,636	63,091	62,235
89 SMALL INTERRUPTIBLE (TRANS.)	166,490	148,149	245,653	145,671	143,117	130,038	130,250	120,090	109,235	115,775	132,512	133,982	143,414
90 INTERRUPTIBLE (TRANS.)	891,781	761,355	886,736	934,733	1,025,156	918,973	868,972	959,002	768,242	781,589	641,076	716,822	846,203
91 LARGE INTERRUPTIBLE (TRANS.)	4,387,512	3,964,780	4,272,069	5,670,430	8,597,874	6,938,330	6,779,446	5,805,477	4,939,491	5,184,251	2,906,597	3,586,599	5,252,738

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PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION

Docket No. 110003-GU
PGA CAP 2012
Exhibit EE-2, Page 1 of 1

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: JANUARY '12 through DECEMBER '12

Attachment

	<u>Demand Allocation Factors-Winter Season</u>		<u>Demand Allocation Factors-Summer Season</u>	
	Peak Month January 2011 <u>Actual Sales</u>	Percent of <u>Total</u>	Current Month April 2011 <u>Actual Sales</u>	Percent of <u>Total</u>
<u>Residential</u>	14,116,096.9		5,244,510.7	
Residential PGA Factor	14,116,096.9	66.15%	5,244,510.7	51.09%
Small General Service	766,389.0		487,593.5	
General Service-1	3,300,883.3		2,265,168.1	
General Service-2	2,217,374.7		1,481,182.5	
General Service-3	567,466.0		376,723.0	
General Service-4	74,548.2		141,483.0	
General Service-5	124,025.0		180,630.7	
Natural Gas Vehicles	147.4		232.6	
Commercial Street Lighting	7,471.3		9,232.3	
Wholesale	165,267.2		79,458.8	
Small Interruptible	0.0		0.0	
Interruptible	0.0		0.0	
Large Interruptible	0.0		0.0	
Commercial PGA Factor	7,223,572.1	33.85%	5,021,704.5	48.91%
Total System	21,339,669.0	100.00%	10,266,215.2	100.00%

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DOCKET NO. 110003-GU
PGA 2011 CAP FACTOR
EXHIBIT KMF-2, ATTACHMENT