Schedule C-1						(	COMPANY:	Sebring Gas	System, Inc.	
Page 1	of l							Docket No. 1	10004-GU	
								ECCR 2012 P	ROJECTIONS	
				ENERGY CO	ONSERVATION ADJU	JSTMENT		Exhibit JHM-	1	
			SUM	IMARY OF COS	ST RECOVERY CLAU	SE CALCULATIO	N	Page 1	of 13	
				JANUARY 20	12 THROUGH DECE	MBER 2012				
1. TOTAL INC	REMENTAL	COSTS (SC	HEDULE C-2.	PAGE1)				\$ 34,950		
2. TRUE-UP (		-		,				\$ (17,791)		
3. TOTAL (LIN			. ,					\$ 17,159		
					70741					
					TOTAL					
<b>5</b> 4 <b>7 7</b>			CUSTOMER	OF UNCOV	CUST &	FOCD	ECCR AS % OF TOTAL	DOLLARS	ТАХ	CONSERV
RATE	DULC	THERM	CHARGE	DELIVERY	DELIVERY CHG	ECCR		THERM	FACTOR	FACTOR
SCHEDULE	BILLS	SALES	REVENUES	CHARGE \$17,093	REVENUE \$52,073	REVENUES \$3,598	REVENUES 6.91%		1.00503	0.12785
TS-1 TS-2	3,763 782	28,287 19,019	\$34,980 \$9,360	\$17,093 \$9,382	\$18,742	\$3,338 \$1,222	6.52%		1.00503	0.06456
TS-3	883	264,030	\$30,905	\$3,582 \$113,234	\$144,139	\$12,139	8.42%		1.00503	0.04621
TS-4	406	396,536	\$60,900 \$60,900	\$133,434	\$194,334	\$15,108	7.77%		1.00503	0.03829
		,	<u>+/</u>	+,		· · · · · · · ·				
TOTAL	5,834	707,872	\$136,145	\$273,141	\$409,286	\$32,067				
	C									1
СОМ	<u> </u>									
APA										
ECR	<u>&gt; a</u>									
GCL										]
RAD										
SRC										
ADM										
OPC										
CLK	CF. KHA	-								
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chedule C-2 Page 1 of 2							COMPA		Sebring Docket I ECCR 20 Exhibit J Page	No. 1100 12 PROJ HM-1	04-gu Ections	i	
	ESTIMA	TED CON	NSERVAT ANUARY		the second second second	Contraction and the second second	second contract of the	2011 - 11 CANNER 1993	MONTH				
PROGRAM	JAN <u>2012</u>	FEB 2012	MAR 2012	APR <u>2012</u>	MAY <u>2012</u>	JUN <u>2012</u>	JUL <u>2012</u>	AUG <u>2012</u>	SEP <u>2012</u>	ост <u>2012</u>	NOV <u>2012</u>	DEC <u>2012</u>	<u>TOTAL</u>
RESIDENTIAL NEW CONSTRUSTION	\$555	\$555	\$554	\$554	\$554	\$554	\$554	\$554	\$554	\$554	\$554	\$554	\$6,6
RESIDENTIAL APPLIANCE REPLACEMENT	\$1,221	\$1,221	\$1,221	\$1,221	\$1,221	\$1,221	\$1,221	\$1,221	\$1,221	\$1,221	\$1,220	\$1,220	\$14,6
RESIDENTIAL APPLIANCE RETENTION	\$1,138	\$1,138	\$1,138	\$1,138	\$1,138	\$1,138	\$1,137	\$1,137	\$1,137	\$1,137	\$1,137	\$1,137	\$13,6
											_		
OTAL ALL PROGRAMS	\$2,914	\$2,914	\$2,913	\$2,913	\$2,913	\$2,913	\$2,912	\$2,912	\$2,912	\$2,912	\$2,911	\$2,911	\$34,9

Schedule C-2 Page 2 of 2				COMPANY:	:	Docket No.	System, Inc 110004-GU PROJECTION -1 of 13		
	and a second second second second second	· · · · · · · · · · · · · · · · · · ·	Sector Sector State State Street	1 COSTS PER PR CEMBER 2012	OGRAM				
PROGRAM	CAPITAL INVESTMENT	PAYROLL	MATERIAL & SUPPLIES	ADVERTISING	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
1 RESIDENTIAL NEW CONSTRUCTION	\$0	\$2,000	\$150	\$3,000	\$0	\$1,500	\$0	\$0	\$6,65
2 RESIDENTIAL APPLIANCE REPLACEMENT	\$0	\$2,000	\$150	\$3,000	\$8,000	\$1,500	\$0	\$0	\$14,650
3 RESIDENTIAL APPLIANCE RETENTION	\$0	\$2,000	\$150	\$3,000	\$7,000	\$1,500	\$0	\$0	\$13,650
				10 Wester -					
PROGRAM COSTS	\$0	\$6,000	\$450	\$9,000	\$15,000	\$4,500	\$0	ćo	\$34,950

Schedule C-3 Page 1 of 5	COMPANY: Sebring Gas System, Inc. Docket No. 110004-GU ECCR 2012 PROJECTIONS Exhibit JHM-1 Page 4 of 13 ESTIMATED CONSERVATION PROGRAM COSTS PER PROGRAM JANUARY 2011 THROUGH DECEMBER 2011											
PROGRAM	CAPITAL INVESTMENT	PAYROLL	MATERIAL & SUPPLIES	ADVERTISING	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL			
1 RESIDENTIAL NEW CONSTRUCTION												
A. ACTUAL	\$0	\$1,314	\$0	\$2,126	\$0	\$0	\$0	\$0	\$3,440			
B. ESTIMATED	<u>\$0</u>	\$657	<u>\$0</u>	\$1,063	\$0	\$1,400	<u>\$0</u>	-	\$3,120			
TOTAL	\$0	\$1,971	\$0	\$3,189	\$0	\$1,400	\$0		\$6,56			
2 RESIDENTIAL APPLIANCE REPLACEMENT												
A. ACTUAL	\$0	\$1,314	\$0	\$2,127	\$6,700	\$0	\$0	\$0	\$10,14			
B. ESTIMATED	<u>\$0</u>	\$657	<u>\$0</u>	\$1,062	\$3,350	\$1,400	<u>\$0</u>		\$6,469			
TOTAL	\$0	\$1,971	\$0	\$3,189	\$10,050	\$1,400	\$0		\$16,610			
3 RESIDENTIAL APPLIANCE RETENTION												
A. ACTUAL	\$0	\$1,314	\$0	\$2,125	\$2,250	\$0	\$0	\$0	\$5,689			
B. ESTIMATED	<u>\$0</u>	<u>\$657</u>	<u>\$0</u>	<u>\$1,064</u>	<u>\$1,125</u>	<u>\$1,400</u>	<u>\$0</u>	<u>\$0</u>	\$4,240			
TOTAL	\$0	\$1,971	\$0	\$3,189	\$3,375	\$1,400	\$0		\$9,93			
4 CONSERVATION EDUCATION												
A. ACTUAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
B. ESTIMATED	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>		<u>\$(</u>			
TOTAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0			
SUB-TOTAL	\$0	\$5,913	\$0	\$9,567	\$13,425	\$4,200	\$0	\$0	\$33,105			

Schedule C-3 .Page 2 of 5		COMPANY: Sebring Gas System, Inc. Docket No. 110004-GU ECCR 2012 PROJECTIONS Exhibit JHM-1 Page 5 if 13										
	ESTIMATED CO			AM COSTS PE DECEMBER 2	a substance of the first	M						
PROGRAM	CAPITAL INVESTMENT	PAYROLL	MATERIAL & SUPPLIES	ADVERTISING	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL			
SUB-TOTAL - PREVIOUS PAGE	\$0	\$5,913	\$0	\$9,567	\$13,425	\$4,200	\$0	\$0	\$33,105			
5 PROGRAM												
A. ACTUAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
B. ESTIMATED	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u> \$0			
TOTAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
6 PROGRAM												
A. ACTUAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
B. ESTIMATED	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u> \$0			
TOTAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
7 PROGRAM												
A. ACTUAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
B. ESTIMATED	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>0</u> \$0			
TOTAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
PROGRAM COSTS	\$0	\$5,913	\$0	\$9,567	\$13,425	\$4,200	\$0	\$0	\$33,105			

Schedule C-3 Page 3 of 5				ACTUA	)gram ( Il / Estin Irough	COSTS BI		AM	Sebring Docket I ECCR 20 Exhibit J Page	No. 1100 12 PROJ HM-1	04-gu Ections	;				
PROGRAM 1 RESIDENTIAL NEW CONSTRUCTION	JAN <u>2011</u> \$438	FEB <u>2011</u> \$615	MAR <u>2011</u> \$690	APR <u>2011</u> \$407	MAY <u>2011</u> \$414	JUN <u>2011</u> \$347	JUL <u>2011</u> \$264	AUG <u>2011</u> \$265	SEP <u>2011</u> \$780	ост <u>2011</u> \$780	NOV <u>2011</u> \$780	DEC <u>2011</u> \$780	<u>TOTAL</u> \$6,560	actual jan-aug \$3,440	jan-aug	difference \$0
2 RESIDENTIAL APPLIANCE REPLACEMENT 3 RESIDENTIAL APPLIANCE RETENTION	\$438 \$438		\$1,516 \$690		\$414 \$414								\$16,610 \$9,935	\$10,141 \$5,689		
TOTAL ALL PROGRAMS	\$1,314	\$2,820	\$2,896	\$2,796	\$1,242	\$3,416	\$2,217	\$2,569	\$3,458	\$3,458	\$3,459	\$3,460	\$33,105			

Schedule C-3 Page 4 of 5	j	ENERG		RVATIO <b>R</b> IROUGH		TMENT			Sebring Docket I ECCR 20 Exhibit J Page	No. 1100 12 PROJ	04-GU ECTIONS			
CONSERVATION <u>REVENUES</u>	JAN <u>2011</u>	FEB <u>2011</u>	MAR <u>2011</u>	APR <u>2011</u>	MAY <u>2011</u>	JUN <u>2011</u>	JUL <u>2011</u>	AUG <u>2011</u>	SEP 2011	ОСТ <u>2011</u>	NOV <u>2011</u>	DEC 2011	TOTAL	
RCS AUDIT FEES OTHER PROGRAM REV	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	
1. ECCR REVENUE 2. CONSERV. ADJ. REV.	(4,104)	(3,396)	(3,580)	(2,879)	(2,882)	<b>(2,665)</b>	(2,484)	(2,766)	(3,130)	(3,440)	(3,662)	(2,463)	(37452)	
(NET OF REV. TAXES)	0	0.	0	0	0	0	0	0	0	0	0	0	0	
3. TOTAL REVENUES	(4,104)	(3,396)	(3,580)	(2,879)	(2,882)	(2,665)	(2,484)	(2,766)	(3,130)	(3,440)	(3,662)	(2,463)	(37,452)	
4. PRIOR PERIOD TRUE-UP NOT APPLIC. TO PERIOD	0	0	0	0	0	0	0	0	0	0	0	0		
5. CONSERV. REVS. APPLIC. TO PERIOD	(4,104)	(3,396)	(3,580)	(2,879)	(2,882)	(2,665)	(2,484)	(2,766)	(3,130)	(3,440)	(3,662)	(2,463)	(37,452)	
6. CONSERVATION EXPS. (FORM C-3, PAGE 3)	1,314	2,820	2,896	2,796	1,242		2,217	2,569	3,458	3,458	3,459	3,460	33,105	
7. TRUE-UP THIS PERIOD	(2,790)	(576)	(684)	(83)	(1,640)	751	(267)	(197)	328	18	(203)	997	(4,347)	
8. INTEREST THIS PERIOD (C-3, PAGE 5)	(3)	(3)	(3)	(3)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(3)	(43)	
9. TRUE-UP & INT BEGIN OF MONTH	(13,444)	(16,231)	(16,804)	(17,484)	(17,565)	(19,201)	(18,446)	(18,709)	(18,902)	(18,570)	(18,548)	(18,747)	(13,444)	
10. PRIOR TRUE-UP COLLECT / (REFUND)	0	0	0	0	0	0	0	0	0	0	0	0		
11. END OF PERIOD TOTAL NET TRUE-UP	(16,234)	(16,807)	(17,487)	(17,568)	(19,205)	(18,450)	<b>(18</b> ,713)	(18,906)	(18,574)	(18,552)	(18,751)	(17,751)	(17,791)	

CAL	CULATIO	N OF TRUE	-UP AND	INTERES				Docket No ECCR 2012	0. 110004 2 PROJECT	GU	
:	JANUARY 2011 THROUGH DECEMBER 2011 Exhibit JHM-1 Page 8 of 13										
JAN <u>2011</u>	FEB <u>2011</u>	MAR <u>2011</u>	APR <u>2011</u>	MAY <u>2011</u>	JUN <u>2011</u>	JUL 2011	AUG <u>2011</u>	SEP <u>2011</u>	ОСТ <u>2011</u>	NOV <u>2011</u>	DEC <u>2011</u> <u>TOTA</u>
(13,444)	(16,231)	(16,804)	(17,484)	(17,565)	(19,201)	(18,446)	(18,709)	(18,902)	(18,570)	(18,548)	(18,747)
(16,231)	(16,804)	(17,484)	(17,565)	(19,201)	(18,446)	(18,709)	(18,902)	(18,570)	(18,548)	(18,747)	(17,748)
(29,675)	(33,034)	(34,288)	(35,049)	(36,765)	(37,647)	(37,155)	(37,611)	(37,472)	(37,118)	(37,296)	(36,495)
(14,837)	(16,517)	(17,144)	(17,525)	(18,383)	(18,823)	(18,578)	(18,806)	(18,736)	(18,559)	(18,648)	(18,248)
0.25%	0.25%	0:25%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%
0.25%	0.25%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%
0.50%	0.50%	0.48%	0.46%	0.46%	0.46%	0.46%	0.46%	0.46%	0.46%	0.46%	0.46%
0.25%	0.25%	0.24%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%
0.0208%	0.0208%	0.0198%	0.0190%	0.0192%	0.0192%	0.0192%	0.0192%	0.0192%	0.0192%	0.0192%	0.0192%
\$ (3)	\$ (3)	\$ (3)	\$ (3)	\$ (4)	\$ (4)	\$ (4)	\$ (4)	\$ (4)	\$ (4)	\$ (4)	\$ (3) \$ (43
	JAN 2011 (13,444) (16,231) (29,675) (14,837) 0.25% 0.25% 0.25% 0.25% 0.25% 0.25%	JANUAR <u>JAN</u> FEB <u>2011</u> 2011 (13,444) (16,231) (16,231) (16,804) (29,675) (33,034) (14,837) (16,517) 0.25% 0.25% 0.25% 0.25% 0.25% 0.25% 0.25% 0.25%	JANUARY 2011 Th     JAN   FEB   MAR     2011   2011   2011     (13,444)   (16,231)   (16,804)     (16,231)   (16,804)   (17,484)     (29,675)   (33,034)   (34,288)     (14,837)   (16,517)   (17,144)     0.25%   0.25%   0.25%     0.25%   0.25%   0.23%     0.50%   0.50%   0.48%     0.25%   0.25%   0.24%     0.0208%   0.0208%   0.0198%	JANUARY 2011 THROUGH     JAN   FEB   MAR   APR     2011   2011   2011   2011     (13,444)   (16,231)   (16,804)   (17,484)     (16,231)   (16,804)   (17,484)   (17,565)     (29,675)   (33,034)   (34,288)   (35,049)     (14,837)   (16,517)   (17,144)   (17,525)     0.25%   0.25%   0.23%   0.23%     0.25%   0.25%   0.23%   0.23%     0.50%   0.50%   0.48%   0.46%     0.25%   0.25%   0.24%   0.23%     0.0208%   0.0208%   0.0198%   0.0190%	JANUARY 2011 THROUGH DECEMBINATION     JAN   FEB   MAR   APR   MAY     2011   2011   2011   2011   2011     (13,444)   (16,231)   (16,804)   (17,484)   (17,565)     (16,231)   (16,804)   (17,484)   (17,565)   (19,201)     (29,675)   (33,034)   (34,288)   (35,049)   (36,765)     (14,837)   (16,517)   (17,144)   (17,525)   (18,383)     0.25%   0.25%   0.23%   0.23%   0.23%     0.25%   0.25%   0.23%   0.23%   0.23%     0.50%   0.50%   0.48%   0.46%   0.46%     0.25%   0.25%   0.24%   0.23%   0.23%	CALCULATION OF TRUE-UP AND INTEREST PROVIS     JAN   FEB   MAR   APR   MAY   JUN     2011   2011   2011   2011   2011   2011     (13,444)   (16,231)   (16,804)   (17,484)   (17,565)   (19,201)     (16,231)   (16,804)   (17,484)   (17,565)   (19,201)   (18,446)     (29,675)   (33,034)   (34,288)   (35,049)   (36,765)   (37,647)     (14,837)   (16,517)   (17,144)   (17,525)   (18,383)   (18,823)     0.25%   0.25%   0.23%   0.23%   0.23%   0.23%     0.25%   0.25%   0.23%   0.23%   0.23%   0.23%     0.25%   0.25%   0.23%   0.23%   0.23%   0.23%     0.25%   0.25%   0.24%   0.23%   0.23%   0.23%	CALLUATION OF TRUE-UP AND INTEREST PROVISION JANUARY 20111 THROUGH DECEMBER 2011     JAN   FEB 2011   MAR 2011   APR 2011   MAY 2011   JUN 2011   JUL 2011     (13,444)   (16,231)   (16,804)   (17,484)   (17,565)   (19,201)   (18,446)     (16,231)   (16,804)   (17,484)   (17,565)   (19,201)   (18,470)     (16,231)   (16,804)   (17,484)   (17,565)   (19,201)   (18,709)     (16,231)   (16,804)   (17,484)   (17,565)   (19,201)   (18,709)     (29,675)   (33,034)   (34,288)   (35,049)   (36,765)   (37,647)   (37,155)     (14,837)   (16,517)   (17,144)   (17,525)   (18,383)   (18,823)   (18,578)     0.25%   0.25%   0.23%   0.23%   0.23%   0.23%   0.23%     0.25%   0.25%   0.23%   0.23%   0.23%   0.23%   0.23%     0.25%   0.25%   0.24%   0.23%   0.23%   0.23%   0.23%     0.25%   0.25% </td <td>CALCULATION OF TRUE-UP AND INTEREST PROVISION JANUARY 2011 THROUGH DECEMBER 2011     JAN   FEB   MAR   APR   MAY   JUN   JUL   AUG     2011   2011   2011   2011   2011   2011   2011   2011   2011     (13,444)   (16,231)   (16,804)   (17,484)   (17,565)   (19,201)   (18,446)   (18,709)     (16,231)   (16,804)   (17,484)   (17,565)   (19,201)   (18,446)   (18,709)     (16,231)   (16,804)   (17,484)   (17,565)   (19,201)   (18,446)   (18,709)     (16,231)   (16,517)   (17,144)   (17,525)   (18,383)   (18,823)   (18,578)   (18,806)     0.25%   0.25%   0.23%</td> <td>Docket No   Docket No   JANUARY 2011 THROUGH DECEMBER 2011   JAN FEB MAR APR MAY JUN JUL AUG SEP   2011</td> <td>Docket N. 10044   CALCULATION OF TRUE-UP AND INTEREST PROVISION Docket N. 10044   JAN FEB MAR APR MAY JUN JUL AUG SEP OCT   13,444) 16,231) (16,804) (17,484) (17,565) (19,201) (18,446) (18,709) (18,902) (18,570)   (16,231) (16,804) (17,484) (17,565) (19,201) (18,446) (18,709) (18,902) (18,570)   (16,231) (16,804) (17,484) (17,565) (19,201) (18,446) (18,709) (18,902) (18,570)   (16,231) (16,804) (17,484) (17,555) (19,201) (18,446) (18,709) (18,570) (18,570)   (16,231) (16,517) (17,144) (17,525) (18,383) (18,233) (18,578) (18,806) (18,736) (18,579)   (14,837) (16,517) (17,144) (17,525) (18,383) (18,823) (18,578) (18,806) (18,736) (12,578)   (0,25%) 0.25% 0.23% 0.23% 0.23% 0.23% 0</td> <td>Docket No. 1 10004-GU ECCR 2012 PROJECTIONS Exhibit JHM-1 Page 8 of 13     JAN   FEB 2011   MAR 2011   APR 2011   MAY 2011   JUN 2011   JUL 2011   AUG 2011   SEP 2011   OCT 2011   NOV 2011     (13,444)   (16,231)   (16,804)   (17,484)   (17,565)   (19,201)   (18,446)   (18,709)   (18,902)   (18,570)   (18,548)     (16,231)   (16,804)   (17,484)   (17,565)   (19,201)   (18,446)   (18,709)   (18,902)   (18,570)   (18,548)     (16,231)   (16,804)   (17,484)   (17,565)   (19,201)   (18,446)   (18,709)   (18,902)   (18,570)   (18,548)   (18,747)     (29,675)   (33,034)   (34,288)   (35,049)   (36,765)   (37,617)   (37,611)   (37,472)   (37,118)   (37,296)     (14,837)   (16,517)   (17,144)   (17,525)   (18,383)   (18,578)   (18,806)   (18,736)   (18,559)   (18,648)     0.25%   0.25%   0.23%   0.23%   0.23%   0.23%   0.23%</td>	CALCULATION OF TRUE-UP AND INTEREST PROVISION JANUARY 2011 THROUGH DECEMBER 2011     JAN   FEB   MAR   APR   MAY   JUN   JUL   AUG     2011   2011   2011   2011   2011   2011   2011   2011   2011     (13,444)   (16,231)   (16,804)   (17,484)   (17,565)   (19,201)   (18,446)   (18,709)     (16,231)   (16,804)   (17,484)   (17,565)   (19,201)   (18,446)   (18,709)     (16,231)   (16,804)   (17,484)   (17,565)   (19,201)   (18,446)   (18,709)     (16,231)   (16,517)   (17,144)   (17,525)   (18,383)   (18,823)   (18,578)   (18,806)     0.25%   0.25%   0.23%	Docket No   Docket No   JANUARY 2011 THROUGH DECEMBER 2011   JAN FEB MAR APR MAY JUN JUL AUG SEP   2011	Docket N. 10044   CALCULATION OF TRUE-UP AND INTEREST PROVISION Docket N. 10044   JAN FEB MAR APR MAY JUN JUL AUG SEP OCT   13,444) 16,231) (16,804) (17,484) (17,565) (19,201) (18,446) (18,709) (18,902) (18,570)   (16,231) (16,804) (17,484) (17,565) (19,201) (18,446) (18,709) (18,902) (18,570)   (16,231) (16,804) (17,484) (17,565) (19,201) (18,446) (18,709) (18,902) (18,570)   (16,231) (16,804) (17,484) (17,555) (19,201) (18,446) (18,709) (18,570) (18,570)   (16,231) (16,517) (17,144) (17,525) (18,383) (18,233) (18,578) (18,806) (18,736) (18,579)   (14,837) (16,517) (17,144) (17,525) (18,383) (18,823) (18,578) (18,806) (18,736) (12,578)   (0,25%) 0.25% 0.23% 0.23% 0.23% 0.23% 0	Docket No. 1 10004-GU ECCR 2012 PROJECTIONS Exhibit JHM-1 Page 8 of 13     JAN   FEB 2011   MAR 2011   APR 2011   MAY 2011   JUN 2011   JUL 2011   AUG 2011   SEP 2011   OCT 2011   NOV 2011     (13,444)   (16,231)   (16,804)   (17,484)   (17,565)   (19,201)   (18,446)   (18,709)   (18,902)   (18,570)   (18,548)     (16,231)   (16,804)   (17,484)   (17,565)   (19,201)   (18,446)   (18,709)   (18,902)   (18,570)   (18,548)     (16,231)   (16,804)   (17,484)   (17,565)   (19,201)   (18,446)   (18,709)   (18,902)   (18,570)   (18,548)   (18,747)     (29,675)   (33,034)   (34,288)   (35,049)   (36,765)   (37,617)   (37,611)   (37,472)   (37,118)   (37,296)     (14,837)   (16,517)   (17,144)   (17,525)   (18,383)   (18,578)   (18,806)   (18,736)   (18,559)   (18,648)     0.25%   0.25%   0.23%   0.23%   0.23%   0.23%   0.23%

Schedule C-4 Page 1 of 5 Exhibit No. \_\_\_\_\_ (JHM-1) Docket No. 110004-GU Sebring Gas System, Inc. Page 9 of 13

# Sebring Gas System, Inc. Program Description and Progress

Program Title Residential New Construction Program

<u>Reporting Period</u> January 2011 through December 2011

## **Program Description**

This program is designed to increase the overall penetration of natural gas in the single family and multi-family residential construction markets of Sebring Gas System, Inc. (the Company)'s service territory by expanding consumer energy options in new homes. Incentives are offered to any home builder or developer who installs the below listed energy efficient appliances.

## **Current Approved Allowances**

- \$350 Gas Storage Tank Water Heating
- \$400 Gas High Efficiency Storage tank Water Heater
- \$550 Tankless Water Heating
- \$500 Gas Heating
- \$150 Gas Cooking
- \$100 Gas Clothes Drying

## Program Activity and Projections

During the eight-month reporting period January 2011 through August 2011, no (0) new home allowances were paid. The Company projects no (0) new home construction will qualify for allowances during the period September through December 2011.

## **Program Fiscal Expenditures**

During the eight months reporting period, actual expenditures for this program totaled \$3,440. The Company projects that total expenditures will equal \$6,560 for the 2011 annual period. Schedule C-4 Page 2 of 5 Exhibit No. \_\_\_\_\_ (JHM-1) Docket No. 110004-GU Sebring Gas System, Inc. Page 10 of 13

# Sebring Gas System, Inc. Program Description and Progress

Program Title Residential Appliance Replacement Program

<u>Reporting Period</u> January 2011 through December 2011

## Program Description

This program is designed to encourage the replacement of inefficient non-natural gas residential appliances with energy efficient natural gas appliances. Incentives are offered for the replacement of non-gas appliances through the purchase of energy efficient natural gas appliances.

## Current Approved Allowances

- \$500 Gas Storage Tank Water Heating
- \$550 Gas High Efficiency Storage tank Water Heater
- \$675 Tankless Water Heating
- \$725 Gas Heating
- \$200 Gas Cooking
- \$150 Gas Clothes Drying

## **Program Activity and Projections**

During the eight-month reporting period January 2011 through August 2011, twelve (12) residential appliance replacement allowances were paid. The Company projects six (6) appliance replacement allowances will be paid during the period September through December 2011.

Schedule C-4 Page 3 of 5 Exhibit No. \_\_\_\_\_ (JHM-1) Docket No. 110004-GU Sebring Gas System, Inc. Page 11 of 13

# Sebring Gas System, Inc. Program Description and Progress

Residential Appliance Replacement Program, continued from page 5 of 5

## Program Fiscal Expenditures

During the eight months reporting period, actual expenditures for this program totaled \$10,141. The Company projects that total expenditures will equal \$16,610 for the 2011 annual period.

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# Sebring Gas System, Inc. Program Description and Progress

Program Title Residential Appliance Retention Program

<u>Reporting Period</u> January 2011 through December 2011

## Program Description

This program is designed to encourage existing customers to continue to use natural gas in the home. As an incentive to continue to provide substantial benefits to the customer and utilize our county's resources effectively, this program offers cash allowances to the customer.

## Current Approved Allowances

- \$350 Gas Storage Tank Water Heating
- \$400 Gas High Efficiency Storage tank Water Heater
- \$550 Tankless Water Heating
- \$500 Gas Heating
- \$100 Gas Cooking
- \$100 Gas Clothes Drying

## **Program Activity and Projections**

During the eight-month reporting period January 2011 through August 2011, five (5) residential appliance retention allowances were paid. The Company projects three (3) residential appliance retention allowances will be paid during the period September through December 2011.

## **Program Fiscal Expenditures**

During the eight months reporting period, actual expenditures for this program totaled \$5,689. The Company projects that total expenditures will equal \$9,935 for the 2011 annual period.

Schedule C-4 Page 5 of 5 Exhibit No. \_\_\_\_\_ (JHM-1) Docket No. 110004-GU Sebring Gas System, Inc. Page 13 of 13

## Sebring Gas System, Inc. Program Description and Progress

<u>Program Title</u> Conservation Education Program

Reporting Period January 2011 through December 2011

## Program Description

The object of this program is to inform consumers about the Company's energy conservation programs and provide general information on energy efficiency measures that will reduce energy consumption and costs.

#### Program Activity and Projections:

The Company continues to communicate with several homebuilders, appliance retailers and contractors in its service area to provide information on its programs. The Company attends local builder association meetings, participating in their events. The Company continues to use a part-time outside contract sales group in an attempt to increase program participation. In 2009, the Company began participation in the Get Gas Florida consumer education program supported by the Florida Natural Gas Association. In the year 2010 the Company began a program of direct mailings to inform the public located within its service area of the benefit of using natural gas and the awareness of the programs offered by the Company.

## Program Fiscal Expenditures:

During the year 2011, the Company booked the expenditures for the education program to the various incentive programs.