

**Diamond Williams**

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**From:** Milstead, Natalie [NB MILSTE@SOUTHERNCO.COM]  
**Sent:** Tuesday, September 20, 2011 3:26 PM  
**To:** Filings@psc.state.fl.us  
**Subject:** Gulf Power Company's August 2011 Monthly Fuel Filing  
**Attachments:** August 2011 Monthly Fuel Filing.pdf

- A. s/Susan D. Ritenour  
Gulf Power Company  
One Energy Place  
Pensacola FL 32520  
850.444.6231  
[sdriteno@southernco.com](mailto:sdriteno@southernco.com)
- B. Docket No. 110001-EI
- C. Gulf Power Company
- D. Document consists of 18 pages
- E. The attached document is Gulf Power Company's August 2011 Monthly Fuel Filing

DOCUMENT NUMBER-DATE

06817 SEP 21 =

FPSC-COMMISSION CLERK

9/21/2011

**Susan D. Ritenour**  
Secretary and Treasurer  
and Regulatory Manager

One Energy Place  
Pensacola, Florida 32520-0781

Tel 850 444.6231  
Fax 850.444.6026  
SDRITENO@southernco.com



September 20, 2011

Ms. Ann Cole, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee FL 32399-0850

Re: Docket No. 110001-EI

Dear Ms. Cole:

Enclosed for official filing in the subject docket on behalf of Gulf Power Company are the following for the month of August, 2011 based on actual amounts.

1. Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
2. Schedule A2: Calculation of True-up and Interest Provision
3. Schedule A3: Generating System Comparative Data by Fuel Type
4. Schedule A4: System Net Generation and Fuel Cost
5. Schedule A5: System Generated Fuel Cost Inventory Analysis
6. Schedule A6: Power Sold
7. Schedule A7: Purchased Power (Exclusive of Economy Energy Purchases)
8. Schedule A8: Energy Payments to Qualifying Facilities
9. Schedule A9: Economy Energy Purchases
10. Schedule A12: Capacity Contracts

Pursuant to Order No. PSC-11-0132-PCO-EI, electronic copies of the same will be provided to the parties under separate cover.

Sincerely,

A handwritten signature in cursive script that reads "Susan D. Ritenour".

nm

Enclosures

cc w/enclosure: Florida Public Service Commission  
Michael C. Barrett  
Division of Auditing and Safety  
Lynn Deamer

DOCUMENT NUMBER-DATE

06817 SEP 21 =

FPSC-COMMISSION CLERK

**BEFORE THE FLORIDA PUBLIC  
SERVICE COMMISSION**

**Docket No. 110001-EI**

**MONTHLY FUEL FILING**

**AUGUST 2011**



DOCUMENT NUMBER-DATE

06817 SEP 21 =

FPSC-COMMISSION CLERK

**COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
GULF POWER COMPANY  
AUGUST 2011  
CURRENT MONTH**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
			AMT	%			AMT	%			AMT	%
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1 Fuel Cost of System Net Generation (A3)	56,716,323	57,324,533	(608,210)	(1.06)	1,181,388,000	1,191,075,000	(9,687,000)	(0.81)	4.8008	4.8128	(0.01)	(0.25)
2 Hedging Settlement Costs (A2)	1,740,245	1,326,450	413,795	31.20	0	0	0	0.00	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
4 Adjustments to Fuel Cost (A2, Page 1) **	3,334	0	3,334	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	58,459,902	58,650,983	(191,081)	(0.33)	1,181,388,000	1,191,075,000	(9,687,000)	(0.81)	4.9484	4.9242	0.02	0.49
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	20,800,626	7,144,000	13,656,626	191.16	860,333,648	194,727,000	665,606,648	341.82	2.4177	3.6687	(1.25)	(34.10)
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
10 Capacity Cost of Schedule E Economy Purchases	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
11 Energy Payments to Qualifying Facilities (A8)	1,075,544	0	1,075,544	100.00	21,057,000	0	21,057,000	100.00	5.1078	0.0000	5.11	0.00
12 TOTAL COST OF PURCHASED POWER	21,876,170	7,144,000	14,732,170	206.22	881,390,648	194,727,000	686,663,648	352.63	2.4820	3.6687	(1.19)	(32.35)
13 Total Available MWH (Line 5 + Line 12)	80,336,072	65,794,983	14,541,089	22.10	2,062,778,648	1,385,802,000	676,976,648	48.85				
14 Fuel Cost of Economy Sales (A6)	(150,250)	(472,000)	321,750	(68.17)	(1,897,415)	(11,605,000)	9,707,585	(83.65)	(7.9187)	(4.0672)	(3.85)	(94.70)
15 Gain on Economy Sales (A6)	(16,811)	(58,000)	41,389	(71.36)	0	0	0	0.00	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Other Power Sales (A6)	(21,029,202)	(2,868,000)	(18,161,202)	633.24	(733,757,789)	(55,012,000)	(678,745,789)	1,233.81	(2.8660)	(5.2134)	2.35	45.03
TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16)	(21,196,063)	(3,398,000)	(17,798,063)	523.78	(735,655,204)	(66,617,000)	(669,038,204)	1,004.31	(2.8812)	(5.1008)	2.22	43.51
18 Net Inadvertant Interchange	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 17)	59,140,009	62,396,983	(3,256,974)	(5.22)	1,327,123,444	1,319,185,000	7,938,444	0.60	4.4583	4.7300	(0.27)	(5.79)
20 Net Unbilled Sales *	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
21 Company Use	85,320	89,019	(3,699)	(4.16)	1,914,584	1,882,000	32,584	1.73	4.4583	4.7300	(0.27)	(5.79)
22 T & D Losses	3,051,510	4,262,771	(1,211,261)	(28.41)	68,476,311	90,122,000	(21,645,689)	(24.02)	4.4583	4.7300	(0.27)	(5.79)
23 TERRITORIAL KWH SALES	59,140,010	62,396,983	(3,256,974)	(5.22)	1,256,732,549	1,227,181,000	29,551,549	2.41	4.7059	5.0846	(0.38)	(7.45)
24 Wholesale KWH Sales	1,840,733	2,030,336	(189,603)	(9.34)	39,116,204	39,931,000	(814,796)	(2.04)	4.7058	5.0846	(0.38)	(7.45)
25 Jurisdictional KWH Sales	57,299,277	60,366,647	(3,067,370)	(5.08)	1,217,616,345	1,187,250,000	30,366,345	2.56	4.7059	5.0846	(0.38)	(7.45)
26 Jurisdictional Loss Multiplier	1.0007	1.0007							1.0007	1.0007		
27 Jurisdictional KWH Sales Adj. for Line Losses	57,339,386	60,408,904	(3,069,518)	(5.08)	1,217,616,345	1,187,250,000	30,366,345	2.56	4.7092	5.0881	(0.38)	(7.45)
28 TRUE-UP	1,152,235	1,152,235	0	0.00	1,217,616,345	1,187,250,000	30,366,345	2.56	0.0946	0.0971	(0.00)	(2.57)
29 TOTAL JURISDICTIONAL FUEL COST	58,491,621	61,561,139	(3,069,518)	(4.99)	1,217,616,345	1,187,250,000	30,366,345	2.56	4.8038	5.1852	(0.38)	(7.36)
30 Revenue Tax Factor									1.00072	1.00072		
31 Fuel Factor Adjusted for Revenue Taxes									4.8073	5.1889	(0.38)	(7.35)
32 GPIF Reward / (Penalty)	6,854	6,854	0	0.00	1,217,616,345	1,187,250,000	30,366,345	2.56	0.0006	0.0006	0.00	0.00
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									4.8079	5.1895	(0.38)	(7.35)
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									4.808	5.190		

\* included for Informational Purposes Only

\*\* (Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

DOCUMENT NUMBER DATE

06817 SEP 21 =

FPSC-COMMISSION CLERK

SCHEDULE A1a

**GULF POWER COMPANY  
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS  
 SHOWN ON SCHEDULE A-1  
 FOR THE MONTH OF: AUGUST 2011**

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$ 56,716,323
2	Fuel Related Transactions		0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-7	3,334
4	Hedging Settlement Costs	Schedule A-2, Line A-5	1,740,245
5	Fuel Cost of Purchased Power	Schedule A-7	0
6	Energy Cost of Economy Purchases	Sch. A-9, Col. 4, Line 12	20,800,626
7	Demand & Non Fuel Cost of Purchased Power	Schedule A-9	0
8	Energy Payments to Qualified Facilities	Sch. A-8, Col. 8, Line 7	1,075,544
9	Fuel Cost of Power Sold	Sch. A-6, Col. 7, Total Line	<u>(21,196,062)</u>
10	Total Fuel and Net Power Transactions		<u>\$ 59,140,010</u>

**COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
GULF POWER COMPANY  
AUGUST 2011  
PERIOD TO DATE**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
			AMT	%			AMT	%			AMT	%
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1 Fuel Cost of System Net Generation (A3)	368,488,240	404,782,897	(36,294,657)	(8.97)	7,580,690,000	8,407,470,000	(826,780,000)	(9.83)	4.8609	4.8146	0.05	0.96
2 Hedging Settlement Costs (A2)	9,898,173	2,721,490	7,176,683	263.70	0	0	0	0.00	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
4 Adjustments to Fuel Cost (A2, Page 1) **	26,174	0	26,174	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	378,412,587	407,504,387	(29,091,800)	(7.14)	7,580,690,000	8,407,470,000	(826,780,000)	(9.83)	4.9918	4.8469	0.14	2.99
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	87,607,004	32,465,000	55,142,004	169.85	3,572,183,869	913,807,000	2,658,376,869	290.91	2.4525	3.5527	(1.10)	(30.97)
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
10 Capacity Cost of Schedule E Economy Purchases	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
11 Energy Payments to Qualifying Facilities (A8)	6,806,965	0	6,806,965	100.00	134,870,000	0	134,870,000	100.00	5.0471	0.0000	5.05	0.00
12 TOTAL COST OF PURCHASED POWER	94,413,969	32,465,000	61,948,969	190.82	3,707,053,869	913,807,000	2,793,246,869	305.67	2.5469	3.5527	(1.01)	(28.31)
13 Total Available MWH (Line 5 + Line 12)	472,826,556	439,969,387	32,857,169	7.47	11,287,743,869	9,321,277,000	1,966,466,869	21.10				
14 Fuel Cost of Economy Sales (A6)	(1,968,899)	(3,908,000)	1,939,101	(49.62)	(37,764,127)	(101,846,000)	64,081,873	(62.92)	(5.2137)	(3.8372)	(1.38)	(35.87)
15 Gain on Economy Sales (A6)	(481,798)	(581,000)	99,202	(17.07)	0	0	0	0.00	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Other Power Sales (A6)	(63,870,742)	(33,288,000)	(30,582,742)	91.87	(2,689,623,042)	(797,831,000)	(1,901,792,042)	238.37	(2.3659)	(4.1723)	1.81	43.30
17 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16)	(66,321,439)	(37,777,000)	(28,544,439)	75.56	(2,737,387,169)	(899,677,000)	(1,837,710,169)	204.26	(2.4228)	(4.1990)	1.78	42.30
18 Net Inadvertant Interchange	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
19 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 17)	406,505,117	402,192,387	4,312,730	1.07	8,550,356,700	8,421,600,000	128,756,700	1.53	4.7542	4.7757	(0.02)	(0.45)
20 Net Unbilled Sales *	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
21 Company Use *	676,652	712,487	(35,835)	(5.03)	14,232,720	14,919,000	(686,280)	(4.60)	4.7542	4.7757	(0.02)	(0.45)
22 T & D Losses *	22,025,425	23,123,605	(1,098,180)	(4.75)	463,283,516	484,193,000	(20,909,484)	(4.32)	4.7542	4.7757	(0.02)	(0.45)
23 TERRITORIAL KWH SALES	406,505,117	402,192,387	4,312,730	1.07	8,072,840,464	7,922,488,000	150,352,464	1.90	5.0355	5.0766	(0.04)	(0.81)
24 Wholesale KWH Sales	12,944,770	12,738,135	206,635	1.62	256,461,881	251,019,000	5,442,881	2.17	5.0474	5.0746	(0.03)	(0.54)
25 Jurisdictional KWH Sales	393,560,347	389,454,252	4,106,095	1.05	7,816,378,583	7,671,469,000	144,909,583	1.89	5.0351	5.0767	(0.04)	(0.82)
26 Jurisdictional Loss Multiplier	1.0007	1.0007							1.0007	1.0007		
27 Jurisdictional KWH Sales Adj. for Line Losses	393,835,841	389,726,871	4,108,970	1.05	7,816,378,583	7,671,469,000	144,909,583	1.89	5.0386	5.0802	(0.04)	(0.82)
28 TRUE-UP	9,217,861	9,217,861	0	0.00	7,816,378,583	7,671,469,000	144,909,583	1.89	0.1179	0.1202	(0.00)	(1.91)
29 TOTAL JURISDICTIONAL FUEL COST	403,053,722	398,944,752	4,108,970	1.03	7,816,378,583	7,671,469,000	144,909,583	1.89	5.1585	5.2004	(0.04)	(0.84)
30 Revenue Tax Factor									1.00072	1.00072		
31 Fuel Factor Adjusted for Revenue Taxes									5.1602	5.2041	(0.04)	(0.84)
32 GPIF Reward / (Penalty)	54,833	54,833	0	0.00	7,816,378,583	7,671,469,000	144,909,583	1.89	0.0007	0.0007	0.00	0.00
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									5.1609	5.2048	(0.04)	(0.84)
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									5.161	5.205		

\* Included for Informational Purposes Only

\*\* (Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF: AUGUST 2011

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%
<b>A. Fuel Cost &amp; Net Power Transactions</b>								
1 Fuel Cost of System Net Generation	56,276,211.27	57,086,259	(810,047.73)	(1.42)	365,892,552.38	403,189,433	(37,296,880.62)	(9.25)
1a Other Generation	440,111.90	238,274	201,837.90	84.71	2,595,688.27	1,593,464	1,002,224.27	62.90
2 Fuel Cost of Power Sold	(21,196,062.31)	(3,398,000)	(17,798,062.31)	(523.78)	(66,321,438.13)	(37,777,000)	(28,544,438.13)	(75.56)
3 Fuel Cost - Purchased Power	20,800,625.45	7,144,000	13,656,625.45	191.16	87,607,003.28	32,465,000	55,142,003.28	169.85
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	0.00	0.00	0	0.00	0.00
3b Energy Payments to Qualifying Facilities	1,075,544.26	0	1,075,544.26	100.00	6,806,964.46	0	6,806,964.46	100.00
4 Energy Cost - Economy Purchases	0.00	0	0.00	0.00	0.00	0	0.00	0.00
5 Hedging Settlement Cost	1,740,245.00	1,326,450	413,795.00	31.20	9,898,173.00	2,721,490	7,176,683.00	263.70
6 Total Fuel & Net Power Transactions	59,136,675.57	62,396,983	(3,260,307.43)	(5.23)	406,478,943.26	402,192,387	4,286,556.26	1.07
7 Adjustments To Fuel Cost*	3,334.16	0	3,334.16	100.00	26,173.78	0	26,173.78	100.00
8 Adj. Total Fuel & Net Power Transactions	59,140,009.73	62,396,983	(3,256,973.27)	(5.22)	406,505,117.04	402,192,387	4,312,730.04	1.07
<b>B. KWH Sales</b>								
1 Jurisdictional Sales	1,217,616,345	1,187,250,000	30,366,345	2.56	7,816,378,583	7,671,469,000	144,909,583	1.89
2 Non-Jurisdictional Sales	39,116,204	39,931,000	(814,796)	(2.04)	256,461,881	251,019,000	5,442,881	2.17
3 Total Territorial Sales	1,256,732,549	1,227,181,000	29,551,549	2.41	8,072,840,464	7,922,488,000	150,352,464	1.90
4 Juris. Sales as % of Total Terr. Sales	96.8875	96.7461	0.1414	0.15	96.8232	96.8316	(0.0084)	(0.01)

\*(Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

**CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF: AUGUST 2011**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%
<i>C. True-up Calculation</i>								
1 Jurisdictional Fuel Revenue	62,176,551.17	60,547,376	1,629,175.67	2.69	398,672,433.40	391,231,063	7,441,370.75	1.90
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	(1,152,234.92)	(1,152,235)	0.00	0.00	(9,217,879.36)	(9,217,879)	0.00	0.00
2b Incentive Provision	(6,849.24)	(6,849)	0.00	0.00	(54,793.92)	(54,794)	0.00	0.00
3 Juris. Fuel Revenue Applicable to Period	61,017,467.01	59,388,291	1,629,176.01	2.74	389,399,760.12	381,958,389	7,441,371.12	1.95
Adjusted Total Fuel & Net Power								
4 Transactions (Line A8)	59,140,009.73	62,396,983	(3,256,973.27)	(5.22)	406,505,117.04	402,192,387	4,312,730.04	1.07
5 Juris. Sales % of Total KWH Sales (Line B4)	96.8875	96.7461	0.1414	0.15	96.8232	96.8316	(0.0084)	(0.01)
Juris. Total Fuel & Net Power Transactions								
6 Adj. for Line Losses (C4*C5*1.0007)	57,339,386.42	60,408,904	(3,069,517.58)	(5.08)	393,835,840.71	389,726,871	4,108,969.71	1.05
True-Up Provision for the Month								
7 Over/(Under) Collection (C3-C6)	3,678,080.59	(1,020,613)	4,698,693.59	460.38	(4,436,080.59)	(7,768,483)	3,332,402.41	42.90
8 Interest Provision for the Month	(1,321.03)	(1,196)	(125.03)	(10.45)	(24,840.59)	(16,264)	(8,576.59)	(52.73)
9 Beginning True-Up & Interest Provision	(16,175,895.22)	(12,524,112)	(3,651,783.22)	(29.16)	(17,436,548.60)	(13,826,819)	(3,609,729.60)	(26.11)
10 True-Up Collected / (Refunded)	1,152,234.92	1,152,235	0.00	0.00	9,217,879.36	9,217,879	0.00	0.00
End of Period - Total Net True-Up, Before								
11 Adjustment (C7+C8+C9+C10)	(11,346,900.74)	(12,393,686)	1,046,785.26	8.45	(12,679,590.42)	(12,393,687)	(285,903.42)	(2.31)
12 Adjustment	0.00	0	0.00	0.00	1,332,689.68	0	1,332,689.68	100.00
13 End of Period - Total Net True-Up	(11,346,900.74)	(12,393,686)	1,046,785.26	8.45	(11,346,900.74)	(12,393,687)	1,046,786.26	8.45

\*\*Adjustment to include NOX component in energy sales revenues.



**CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF: AUGUST 2011**

	CURRENT MONTH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT (\$)	%
<i>D. Interest Provision</i>				
1 Beginning True-Up Amount (C9)	(16,175,895.22)	(12,524,112)	(3,651,783.22)	29.16
Ending True-Up Amount				
2 Before Interest (C7+C9+C10)	(11,345,579.71)	(12,392,490)	1,046,910.29	(8.45)
3 Total of Beginning & Ending True-Up Amts.	(27,521,474.93)	(24,916,602)	(2,604,872.93)	10.45
4 Average True-Up Amount	(13,760,737.47)	(12,458,301)	(1,302,436.47)	10.45
Interest Rate				
5 1st Day of Reporting Business Month	0.12	0.12	0.0000	
Interest Rate				
6 1st Day of Subsequent Business Month	0.11	0.11	0.0000	
7 Total (D5+D6)	0.23	0.23	0.0000	
8 Annual Average Interest Rate	0.12	0.12	0.0000	
9 Monthly Average Interest Rate (D8/12)	0.0096	0.0096	0.0000	
10 Interest Provision (D4*D9)	(1,321.03)	(1,196)	(125.03)	10.45
Jurisdictional Loss Multiplier (From Schedule A-1)	1.0007	1.0007		

SCHEDULE A-4

SYSTEM NET GENERATION AND FUEL COST  
GULF POWER COMPANY  
FOR THE MONTH OF: AUGUST 2011

Line	(a) Plant/Unit	(b) Net Cap. (MW) 2011	(c) Net Gen. (MWH)	(d) Cap. Factor (%)	(e) Equiv. Avail. Factor (%)	(f) Net Output Factor (%)	(g) Avg. Net Heat Rate (BTU/KWH)	(h) Fuel Type	(i) Fuel Burned (Units) (Tons/MCF/Bbl)	(j) Fuel Heat Value (BTU/Unit) (lbs./cf/Gal.)	(k) Fuel Burned (MMBTU)	(l) Fuel Burned Cost (\$)	(m) Fuel Cost/ KWH (¢/KWH)	(n) Fuel Cost/ Unit (\$/Unit)
1	Crist 4	75.0	40,654	72.9	100.0	72.9	11,494	Coal	20,001	11,681	467,263	2,212,076	5.44	110.60
2			0					Gas-G	0	1,015	0	0	0.00	0.00
3								Gas-S	3,485	1,015	3,538	35,268		10.12
4								Oil-S	102	137,918	590	11,371		111.48
5	Crist 5	75.0	41,677	74.7	99.4	75.2	10,989	Coal	19,517	11,733	457,978	2,158,513	5.18	110.60
6			0					Gas-G	0	1,015	0	0	0.00	0.00
7								Gas-S	8,102	1,015	8,223	81,984		10.12
8								Oil-S	130	137,918	753	14,516		111.66
9	Crist 6	291.0	108,273	50.0	82.5	60.7	11,306	Coal	52,097	11,749	1,224,170	5,761,815	5.32	110.60
10			0					Gas-G	0	1,015	0	0	0.00	0.00
11								Gas-S	5,943	1,015	6,032	60,135		10.12
12								Oil-S	0	137,918	0	0		0.00
13	Crist 7	465.0	249,340	72.1	92.1	78.2	11,010	Coal	116,990	11,733	2,745,297	12,938,946	5.19	110.60
14			0					Gas-G	0	1,015	0	0	0.00	0.00
15								Gas-S	2,352	1,015	2,387	23,800		10.12
16								Oil-S	17	137,918	96	1,842		108.35
17	Scholz 1	46.0	19,903	58.2	99.3	58.6	12,678	Coal	10,831	11,649	252,335	983,684	4.94	90.82
18								Oil-S	16	138,500	95	2,034		127.13
19	Scholz 2	46.0	6,142	17.9	99.6	18.0	13,696	Coal	3,636	11,568	84,122	330,232	5.38	90.82
20								Oil-S	5	138,500	31	657		131.40
21	Smith 1	162.0	64,107	53.2	99.5	53.4	10,879	Coal	32,302	10,795	697,398	3,805,524	5.94	117.81
22								Oil-S	230	138,754	1,340	30,555		132.85
23	Smith 2	195.0	72,564	50.0	99.8	50.1	10,956	Coal	37,093	10,716	794,980	4,369,987	6.02	117.81
24								Oil-S	238	138,754	1,388	31,640		132.94
25	Smith 3	479.0	355,019	99.6	100.0	99.6	7,217	Gas-G	2,519,205	1,017	2,562,032	13,642,643	3.84	5.42
26	Smith A (2)	32.0	(10)	(0.0)	100.0	0.0	0	Oil	0	138,205	0	0	0.00	0.00
27	Other Generation		6,202									440,112	7.10	0.00
28	Perdido		2,096					Landfill Gas				58,961	2.81	0.00
29	Daniel 1 (1)	255.0	103,812	54.7	97.4	56.2	10,206	Coal	51,033	10,380	1,059,465	4,382,701	4.22	85.88
30								Oil-S	433	139,653	2,541	52,593		121.46
31	Daniel 2 (1)	255.0	111,609	58.8	92.6	63.5	10,419	Coal	56,683	10,258	1,162,908	4,867,922	4.36	85.88
32								Oil-S	17	139,653	99	2,058		121.06
33	Total	2,376.0	1,181,388	66.8	75.0	89.1	9,833				11,535,061	56,301,569	4.77	

Notes & Adjust.: (1) Represents Gull's 50% Ownership  
(2) Smith A uses lighter oil

Negative Net Generation at any unit is due to station service  
Gas-G is gas used for generation; Gas-S is gas used for starter

Units	\$	cents/kwh
N/A Daniel Railcar Track Deprec.	(4,059)	
N/A Crist Coal Additive	418,813	
- Recoverable Fuel	56,716,323	4.80

SCHEDULE A-5

SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS  
 GULF POWER COMPANY  
 FOR THE MONTH OF: AUGUST 2011

	CURRENT MONTH				PERIOD-TO-DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>LIGHT OIL</b>								
<b>1 PURCHASES :</b>								
2 UNITS (BBL)	793	1,228	(435)	(35.42)	11,309	10,493	816	7.78
3 UNIT COST (\$/BBL)	132.42	133.80	(1.38)	(1.03)	129.86	117.95	11.91	10.10
4 AMOUNT (\$)	105,007	164,306	(59,299)	(36.09)	1,468,553	1,237,670	230,883	18.65
<b>5 BURNED :</b>								
6 UNITS (BBL)	1,284	408	876	214.71	11,695	2,784	8,911	320.08
7 UNIT COST (\$/BBL)	124.40	134.24	(9.84)	(7.33)	118.50	111.64	6.86	6.14
8 AMOUNT (\$)	159,728	54,769	104,959	191.64	1,385,877	310,794	1,075,083	345.91
<b>9 ENDING INVENTORY :</b>								
10 UNITS (BBL)	5,510	10,744	(5,234)	(48.72)	5,510	10,744	(5,234)	(48.72)
11 UNIT COST (\$/BBL)	116.04	122.23	(6.19)	(5.06)	116.04	122.23	(6.19)	(5.06)
12 AMOUNT (\$)	639,379	1,313,217	(673,838)	(51.31)	639,379	1,313,217	(673,838)	(51.31)
13 DAYS SUPPLY	N/A	N/A						
<b>COAL</b>								
<b>14 PURCHASES :</b>								
15 UNITS (TONS)	391,409	404,500	(13,091)	(3.24)	2,356,913	2,765,983	(409,070)	(14.79)
16 UNIT COST (\$/TON)	102.70	111.03	(8.33)	(7.50)	107.63	107.01	0.62	0.58
17 AMOUNT (\$)	40,196,457	44,912,473	(4,716,016)	(10.50)	253,683,005	295,979,615	(42,296,610)	(14.29)
<b>18 BURNED :</b>								
19 UNITS (TONS)	400,183	413,830	(13,647)	(3.30)	2,426,837	2,847,739	(420,902)	(14.78)
20 UNIT COST (\$/TON)	104.48	106.89	(4.41)	(4.05)	109.80	108.81	0.99	0.91
21 AMOUNT (\$)	41,811,400	45,061,802	(3,250,202)	(7.21)	266,475,211	309,876,546	(43,401,335)	(14.01)
<b>22 ENDING INVENTORY :</b>								
23 UNITS (TONS)	647,400	654,111	(6,711)	(1.03)	647,400	654,111	(6,711)	(1.03)
24 UNIT COST (\$/TON)	108.20	104.91	3.29	3.14	108.20	104.91	3.29	3.14
25 AMOUNT (\$)	70,046,636	68,622,221	1,424,415	2.08	70,046,636	68,622,221	1,424,415	2.08
26 DAYS SUPPLY	31	32	(1)	(3.13)	31	32	(1)	(3.13)
<b>GAS (Reported on a MMBTU and \$ basis)</b>								
<b>27 PURCHASES :</b>								
28 UNITS (MMBTU)	2,573,664	2,187,543	386,121	17.65	17,873,345	15,917,138	1,956,207	12.29
29 UNIT COST (\$/MMBTU)	5.28	5.45	(0.17)	(3.12)	5.30	5.82	(0.52)	(8.93)
30 AMOUNT (\$)	13,589,341	11,913,462	1,675,879	14.07	94,701,353	92,574,466	2,126,887	2.30
<b>31 BURNED :</b>								
32 UNITS (MMBTU)	2,582,211	2,187,543	394,668	18.04	17,920,451	15,917,138	2,003,313	12.59
33 UNIT COST (\$/MMBTU)	5.36	5.45	(0.09)	(1.65)	5.27	5.82	(0.55)	(9.45)
34 AMOUNT (\$)	13,843,830	11,913,462	1,930,368	16.20	94,458,684	92,574,466	1,884,218	2.04
<b>35 ENDING INVENTORY :</b>								
36 UNITS (MMBTU)	885,720	0	885,720	100.00	885,720	0	885,720	100.00
37 UNIT COST (\$/MMBTU)	5.32	0.00	5.32	100.00	5.32	0.00	5.32	100.00
38 AMOUNT (\$)	4,716,399	0	4,716,399	100.00	4,716,399	0	4,716,399	100.00
<b>OTHER - C.T. OIL</b>								
<b>39 PURCHASES :</b>								
40 UNITS (BBL) *	0	0	0	0.00	179	1,904	(1,725)	(90.60)
41 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00	131.53	134.34	(3.00)	(2.23)
42 AMOUNT (\$)	0	0	0	0.00	23,544	255,778	(232,234)	(90.80)
<b>43 BURNED :</b>								
44 UNITS (BBL)	0	0	0	0.00	816	0	816	100.00
45 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00	88.19	0.00	88.19	100.00
46 AMOUNT (\$)	0	0	0	0.00	71,962	0	71,962	100.00
<b>47 ENDING INVENTORY :</b>								
48 UNITS (BBL)	5,145	7,143	(1,998)	(27.97)	5,145	7,143	(1,998)	(27.97)
49 UNIT COST (\$/BBL)	89.52	101.47	(11.95)	(11.78)	89.52	101.47	(11.95)	(11.78)
50 AMOUNT (\$)	460,598	724,804	(264,206)	(36.45)	460,598	724,804	(264,206)	(36.45)
51 DAYS SUPPLY	3	4	(1)	(25.00)				

POWER SOLD  
GULF POWER COMPANY  
FOR THE MONTH OF: AUGUST 2011

CURRENT MONTH								
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	(a) FUEL COST	(b) TOTAL COST	(5) x (6)(a) TOTAL \$ FOR FUEL ADJ.	(5) x (6)(b) TOTAL COST \$
<b>ESTIMATED</b>								
1	Southern Company Interchange	55,012,000	0	55,012,000	5.21	5.54	2,868,000	3,045,000
2	Various Economy Sales	11,605,000	0	11,605,000	4.07	4.51	472,000	523,000
3	Gain on Econ. Sales	0	0	0	0.00	0.00	58,000	58,000
4	<b>TOTAL ESTIMATED SALES</b>	<b>66,617,000</b>	<b>0</b>	<b>66,617,000</b>	<b>5.10</b>	<b>5.44</b>	<b>3,398,000</b>	<b>3,626,000</b>
<b>ACTUAL</b>								
5	Southern Company Interchange	466,747,697	0	466,747,697	4.52	4.68	21,114,421	21,837,359
6	A.E.C. External	74,845	0	74,845	4.62	5.75	3,461	4,305
7	AECI External	0	0	0	0.00	0.00	42	0
8	AEP External	0	0	0	0.00	0.00	5	0
9	AMERENEM External	0	0	0	0.00	0.00	0	0
10	ARCLIGHT External	0	0	0	0.00	0.00	0	0
11	BPENERGY External	0	0	0	0.00	0.00	0	0
12	CALPINE External	7,929	0	7,929	5.86	4.40	449	349
13	CARGILE External	0	0	0	0.00	0.00	0	0
14	CITIG External	115,814	0	115,814	5.17	6.86	5,991	7,715
15	CONSTELL External	20,297	0	20,297	357.90	4.82	72,644	937
16	CPL External	0	0	0	0.00	0.00	0	0
17	DTE External	0	0	0	0.00	0.00	0	0
18	DUKE PWR External	0	0	0	0.00	0.00	207	0
19	EAGLE EN External	124,448	0	124,448	4.35	5.67	5,415	7,058
20	EASTXY External	0	0	0	0.00	0.00	0	0
21	ENDURE External	22,200	0	22,200	4.66	6.34	1,034	1,408
22	ENTERGY External	602,585	0	602,585	5.17	9.37	31,133	56,459
23	FPC External	120,517	0	120,517	4.98	8.05	5,997	9,705
24	FPL External	9,514	0	9,514	5.04	7.20	480	685
25	JARON External	0	0	0	0.00	0.00	0	0
26	JPMVEC External	51,759	0	51,759	4.06	5.30	2,101	2,744
27	KEMG External	12,686	0	12,686	4.62	6.80	587	863
28	MORGAN External	34,949	0	34,949	3.02	4.04	1,055	1,410
29	NCCEM External	0	0	0	0.00	0.00	0	0
30	NCMPA1 External	3,552	0	3,552	4.51	6.20	160	220
31	NRG External	0	0	0	0.00	0.00	0	0
32	OPC External	133,454	0	133,454	3.92	5.05	5,236	6,743
33	ORLANDO External	0	0	0	0.00	0.00	0	0
34	PJM External	20,552	0	20,552	(30.15)	3.44	(6,197)	707
35	REMC External	0	0	0	0.00	0.00	0	0
36	SCE&G External	0	0	0	0.00	0.00	21	0
37	SEC External	145,819	0	145,819	3.74	5.47	5,456	7,971
38	SEPA External	225,302	0	225,302	4.04	5.14	9,113	11,581
39	SHELL External	0	0	0	0.00	0.00	0	0
40	TAL External	0	0	0	0.00	0.00	0	0
41	TEA External	151,911	0	151,911	3.27	4.16	4,968	6,324
42	TECO External	0	0	0	0.00	0.00	0	0
43	TENASKA External	19,282	0	19,282	4.67	6.24	900	1,203
44	TVA External	0	0	0	0.00	0.00	(8)	0
45	WRI External	0	0	0	0.00	0.00	0	0
46	Less: Flow-Thru Energy	(1,897,415)	0	(1,897,415)	4.49	4.49	(85,219)	(85,219)
47	SEPA	737,616	737,616	0	0.00	0.00	0	0
48	Economy Energy Sales Gain (1)	0	0	0	0.00	0.00	16,611	16,611
49	Other transactions including adj.	268,169,891	215,165,035	53,004,856	0.00	0.00	0	0
50	<b>TOTAL ACTUAL SALES</b>	<b>735,655,204</b>	<b>215,902,651</b>	<b>519,752,553</b>	<b>2.88</b>	<b>2.97</b>	<b>21,196,062</b>	<b>21,880,528</b>
51	Difference in Amount	669,036,204	215,902,651	453,135,553	(2.22)	(2.47)	17,798,062	18,254,528
52	Difference in Percent	1,004.31	0.00	680.21	(43.53)	(45.40)	523.78	503.43

Note: (1) Economy Sales Gains in column 8 are included in the total cost for each counterparty and are not included as depicted on line 48

POWER SOLD  
GULF POWER COMPANY  
FOR THE MONTH OF: AUGUST 2011

		PERIOD TO DATE							
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	¢ / KWH		TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$	
						FUEL COST	TOTAL COST		
<b>ESTIMATED</b>									
1	Southern Company Interchange	797,831,000	0	797,831,000	4.17	4.47	33,288,000	35,686,000	
2	Various Economy Sales	101,846,000	0	101,846,000	3.84	4.29	3,908,000	4,367,000	
3	Gain on Econ. Sales	0	0	0	0.00	0.00	581,000	581,000	
4	<b>TOTAL ESTIMATED SALES</b>	<b>899,677,000</b>	<b>0</b>	<b>899,677,000</b>	<b>4.20</b>	<b>4.52</b>	<b>37,777,000</b>	<b>40,634,000</b>	
<b>ACTUAL</b>									
5	Southern Company Interchange	1,486,012,541	0	1,486,012,541	4.40	4.58	65,396,672	67,985,462	
6	A.E.C. External	1,572,580	0	1,572,580	3.94	5.04	61,928	79,216	
7	AECI External	551,016	0	551,016	4.47	6.04	24,856	33,303	
8	AEP External	81,192	0	81,192	5.25	4.09	4,266	3,320	
9	AMERENEM External	329,784	0	329,784	3.83	4.10	12,624	13,531	
10	ARCLIGHT External	1,395	0	1,395	4.07	6.40	57	89	
11	BPENERGY External	101,472	0	101,472	8.88	4.90	9,012	4,973	
12	CALPINE External	338,071	0	338,071	5.61	6.97	18,956	23,563	
13	CARGILE External	1,344,352	0	1,344,352	4.26	4.59	57,316	61,853	
14	CITIG External	1,573,210	0	1,573,210	5.74	6.67	90,315	104,908	
15	CONSTELL External	385,643	0	385,643	106.55	5.18	410,898	19,992	
16	CPL External	629,362	0	629,362	4.00	5.67	25,145	35,704	
17	DTE External	108,021	0	108,021	4.77	6.45	5,157	6,969	
18	DUKE PWR External	1,754,520	0	1,754,520	4.03	5.76	70,664	101,046	
19	EAGLE EN External	1,176,994	0	1,176,994	3.71	5.22	43,611	61,410	
20	EASTKY External	19,664	0	19,664	4.22	6.30	829	1,239	
21	ENDURE External	249,971	0	249,971	4.16	6.06	10,394	15,150	
22	ENTERGY External	6,243,728	0	6,243,728	4.90	10.10	305,907	630,592	
23	FPC External	820,576	0	820,576	4.28	5.89	35,099	48,291	
24	FPL External	4,728,457	0	4,728,457	3.95	5.55	186,695	262,138	
25	JARON External	50,736	0	50,736	3.91	4.10	1,986	2,080	
26	JPMVEC External	831,919	0	831,919	4.08	5.22	33,924	43,421	
27	KEMG External	39,641	0	39,641	4.51	7.04	1,789	2,791	
28	MORGAN External	922,592	0	922,592	5.82	5.16	53,741	47,595	
29	NCEMC External	0	0	0	0.00	0.00	(37)	0	
30	NCMPA1 External	118,672	0	118,672	3.92	5.87	4,850	6,961	
31	NRG External	50,736	0	50,736	8.04	4.00	4,077	2,030	
32	OPC External	1,019,226	0	1,019,226	3.23	4.42	32,950	45,021	
33	ORLANDO External	0	0	0	0.00	0.00	911	0	
34	PJM External	524,182	0	524,182	2.16	6.39	11,329	33,509	
35	REMC External	3,045	0	3,045	5.79	9.00	176	274	
36	SCE&G External	1,807,649	0	1,807,649	4.49	5.88	81,168	106,372	
37	SEC External	840,303	0	840,303	3.53	4.96	29,679	41,650	
38	SEPA External	1,331,601	0	1,331,601	3.86	5.07	48,677	67,474	
39	SHELL External	0	0	0	0.00	0.00	64	0	
40	TAL External	188,944	0	188,944	3.85	6.14	7,283	11,595	
41	TEA External	5,530,724	0	5,530,724	3.35	4.73	185,296	261,800	
42	TECO External	355,904	0	355,904	3.24	4.28	11,539	15,239	
43	TENASKA External	317,844	0	317,844	5.04	6.52	16,033	20,712	
44	TVA External	1,478,359	0	1,478,359	3.90	5.53	57,701	81,795	
45	WRI External	344,042	0	344,042	3.61	4.70	12,433	16,171	
46	Less: Flow-Thru Energy	(37,592,425)	0	(37,592,425)	4.06	4.06	(1,525,931)	(1,525,931)	
47	SEPA	8,765,016	8,765,016	0	0.00	0.00	0	0	
48	Economy Energy Sales Gain (1)	0	0	0	0.00	0.00	481,798	481,798	
49	Other transactions including adj.	1,242,437,910	1,226,392,250	16,045,660	0.00	0.00	0	0	
50	<b>TOTAL ACTUAL SALES</b>	<b>2,737,387,169</b>	<b>1,235,157,288</b>	<b>1,502,229,903</b>	<b>2.42</b>	<b>2.51</b>	<b>66,321,439</b>	<b>68,773,107</b>	
51	Difference in Amount	1,837,710,169	1,235,157,266	602,552,903	(1.78)	(2.01)	28,544,439	28,139,107	
52	Difference in Percent	204.26	0.00	66.97	(42.38)	(44.47)	75.56	69.25	

Note: (1) Economy Sales Gains in column 8 are included in the total cost for each counterparty and are not included as depicted on line 48

SCHEDULE A-7

**PURCHASED POWER  
GULF POWER COMPANY  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)  
FOR THE MONTH OF: AUGUST 2011**

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						¢ / KWH		
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (6)x(7)(a)

ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-8

ENERGY PAYMENT TO QUALIFIED FACILITIES  
 GULF POWER COMPANY  
 FOR THE MONTH OF: AUGUST 2011

CURRENT MONTH								
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.
						(A) FUEL COST	(B) TOTAL COST	
<i>ESTIMATED</i>								
1		0	0	0	0	0.00	0.00	0
<i>ACTUAL</i>								
2	Bay County/Engen, LLC	Contract	5,116,000	0	0	7.38	7.38	377,587
3	Pensacola Christian College	COG 1	0	0	0	0.00	0.00	0
4	Renewable Energy Customers	COG 1	0	0	0	0.00	0.00	213
5	Ascend Performance Materials	COG 1	15,310,000	0	0	4.37	4.37	669,705
6	International Paper	COG 1	631,000	0	0	4.44	4.44	28,040
7	TOTAL		<u>21,057,000</u>	<u>0</u>	<u>0</u>	<u>5.11</u>	<u>5.11</u>	<u>1,075,544</u>

PERIOD-TO-DATE								
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.
						(A) FUEL COST	(B) TOTAL COST	
<i>ESTIMATED</i>								
1		0	0	0	0	0.00	0.00	0
<i>ACTUAL</i>								
2	Bay County/Engen, LLC	Contract	41,419,000	0	0	7.38	7.38	3,057,051
3	Pensacola Christian College	COG 1	0	0	0	0.00	0.00	0
4	Renewable Energy Customers	COG 1	0	0	0	0.00	0.00	223
5	Ascend Performance Materials	COG 1	91,495,000	0	0	4.01	4.01	3,664,990
6	International Paper	COG 1	1,956,000	0	0	4.33	4.33	84,700
7	TOTAL		<u>134,870,000</u>	<u>0</u>	<u>0</u>	<u>5.05</u>	<u>5.05</u>	<u>6,806,964</u>

SCHEDULE A-9

**ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
GULF POWER COMPANY  
FOR THE MONTH OF: AUGUST 2011**

(1) PURCHASED FROM	CURRENT MONTH			PERIOD - TO - DATE		
	(2) TOTAL KWH PURCHASED	(3) TRANS. COST ¢ / KWH	(4) TOTAL \$ FOR FUEL ADJ.	(5) TOTAL KWH PURCHASED	(6) TRANS. COST ¢ / KWH	(7) TOTAL \$ FOR FUEL ADJ.
<u>ESTIMATED</u>						
1 Southern Company Interchange	123,982,000	3.71	4,605,000	691,006,000	3.44	23,768,000
2 Economy Energy	5,903,000	4.24	250,000	42,819,000	4.19	1,794,000
3 Other Purchases	64,842,000	3.53	2,289,000	179,982,000	3.84	6,903,000
4 TOTAL ESTIMATED PURCHASES	<u>194,727,000</u>	3.67	<u>7,144,000</u>	<u>913,807,000</u>	3.55	<u>32,465,000</u>
<u>ACTUAL</u>						
5 Southern Company Interchange	3,669,666	3.82	140,019	518,476,052	4.37	22,652,700
6 Non-Associated Companies	25,050,417	4.37	1,095,421	91,623,810	4.50	4,120,313
7 Alabama Electric Co-op	0	0.00	0	0	0.00	0
8 Purchased Power Agreement Energy	580,790,000	3.38	19,641,874	1,741,501,000	3.58	62,300,191
9 Other Wheeled Energy	83,855,000	0.00	N/A	261,414,000	0.00	N/A
10 Other Transactions	168,865,980	0.01	13,171	1,066,319,432	0.02	166,384
11 Less: Flow-Thru Energy	(1,897,415)	4.74	(89,859)	(107,150,425)	1.52	(1,632,584)
12 TOTAL ACTUAL PURCHASES	<u>860,333,648</u>	2.42	<u>20,800,626</u>	<u>3,572,183,869</u>	2.45	<u>87,607,004</u>
13 Difference in Amount	665,606,648	(1.25)	13,656,626	2,658,376,869	(1.10)	55,142,004
14 Difference in Percent	341.82	(34.06)	191.16	290.91	(30.99)	169.85



2011 CAPACITY CONTRACTS  
GULF POWER COMPANY

	(A)	(B)		(C)		(D)		(E)		(F)		(G)		(H)		(I)
				JAN	FEB	MAR	APR	MAY	JUN	SUBTOTAL						
A. CONTRACT/COUNTERPARTY	CONTRACT TYPE	Start	End	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	\$
1 Southern Intercompany Interchange	SES Opco	2/18/2000	5 Yr Notice	321.0	738,310	289.2	295,176	(6.6)	10,576	111.7	41,326	244.5	5,381	0	0	1,090,769
SUBTOTAL					\$ 738,310		\$ 295,176		\$ 10,576		\$ 41,326		\$ 5,381		\$ -	\$ 1,090,769
<b>B. CONFIDENTIAL CAPACITY CONTRACTS</b>																
1 Power Purchase Agreements	Other	Varies	Varies	Varies	1,609,746	Varies	1,539,890	Varies	1,528,814	Varies	1,551,634	Varies	2,325,013	Varies	7,429,397	15,984,494
2 Other Confidential Agreements	Other	Varies	Varies	Varies	(4,694)	Varies	(3,171)	Varies	(3,171)	Varies	(3,172)	Varies	(5,873)	Varies	(3,324)	(23,405)
SUBTOTAL					\$ 1,605,052		\$ 1,536,719		\$ 1,525,643		\$ 1,548,462		\$ 2,319,140		\$ 7,426,073	\$ 15,961,089
<b>TOTAL</b>					\$ 2,343,362		\$ 1,831,895		\$ 1,536,219		\$ 1,589,788		\$ 2,324,521		\$ 7,426,073	\$ 17,051,858



BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost  
Recovery Clause with Generating  
Performance Incentive Factor )  
)  
)

Docket No.: 110001-EI

**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true copy of the foregoing was furnished by electronic mail this 20th day of September, 2011, on the following:

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