



Florida Power & Light Company, 215 S. Monroe Street, Suite 810, Tallahassee, FL 32301

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November 21, 2011

-VIA HAND DELIVERY -

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

RECEIVED-FPSC
11 NOV 21 AM 8:35
COMMISSION
CLERK

Re: Docket No. 110001-EI
Petition of Florida Power & Light Company
For Mid-Course Correction to Its 2012 Fuel
Adjustment Factors

Dear Ms. Cole:

I am enclosing for filing in the above docket the original and fifteen (15) copies of the Florida Power & Light Company's Petition for Mid-Course Correction to its 2012 Fuel Adjustment Factors, with attached Appendix A that supports FPL's proposed reduction to the 2012 fuel factors. Also enclosed is a CD containing an electronic version of the Petition.

If there any questions regarding this transmittal, please contact me at 561-304-5639

COM 5
APA 1
ECR 7 + CD
GCL 1
RAD 1
SRC
ADM
OPC
CLK

Sincerely,

John T. Butler

Enclosure
cc: parties of record (w/encl.)

DOCUMENT NUMBER DATE
08504 NOV 21 =
FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power)
Cost Recovery Clause With)
Generating Performance Incentive)
Factor)

DOCKET NO. 110001-EI
FILED: November 21, 2011

**PETITION OF FLORIDA POWER & LIGHT COMPANY
FOR MID-COURSE CORRECTION TO ITS
2012 FUEL ADJUSTMENT FACTORS**

Florida Power & Light Company (“FPL”) hereby petitions the Commission to approve a \$459.9 million decrease in the amount to be recovered through the Fuel and Purchased Power Cost Recovery (“FCR”) Clause in 2012, in comparison to the FCR factors that FPL filed with the Commission on September 1, 2011 and that were approved by stipulation at the hearing in this docket on November 1, 2011. This midcourse correction will result in a levelized FCR charge of 3.679 cents per kWh for non-time of use rates (see Appendix A, page 3), and 1.228 cents per kWh and .916 cents per kWh as its seasonally differentiated time of use multipliers for the January 2012 through March 2012 and November 2012 through December 2012 billing periods and 1.581 cents per kWh and .706 cents per kWh as its seasonally differentiated time of use multipliers for the April 2012 through October 2012 billing period (see Appendix A, pages 10 and 11). The revised 2012 FCR factors by rate group that are being requested are provided in Appendix A, pages 12 – 14. FPL requests that the Commission consider this Petition at its December 6, 2011 agenda conference and, at that time, approve these revised 2012 FCR factors so that FPL may begin implementing the factors for the January 2012 through December 2012 billing period starting January 3, 2012 (Cycle Day 1). In support,

DOCUMENT NUMBER-DATE

08504 NOV 21 =

FPSC-COMMISSION CLERK

of this Petition, FPL has attached Appendix A setting forth the revised FCR factors and supporting documentation, and states the following:

1. FPL is a utility subject to the jurisdiction of the Florida Public Service Commission pursuant to Chapter 366, Florida Statutes. It has principal offices located at 700 Universe Boulevard, Juno Beach, Florida.

2. All notices, pleadings and other communications required to be served on the petitioner should be directed to:

Kenneth Hoffman
Vice President
Regulatory Affairs
Florida Power & Light Company
215 South Monroe Street, Suite 810
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e-mail: kenneth.hoffman@fpl.com

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3. FPL filed projected FCR factors on September 1, 2011 that reflected then-current forward market prices. Those FCR factors were approved by stipulation at the November 1, 2011 hearing in this docket. Since that time, FPL has seen a steady decline in the forward market price of natural gas for 2012. This decline has resulted in a projected over-recovery of fuel costs in 2012, with the projected over-recovery increasing

over time as the forward market price of natural gas has continued to decline. In addition, FPL revised its sales forecast on September 19, 2011, which also tended to increase the projected over-recovery.

4. Pursuant to Order No. PSC-07-0333-PAA-EI, issued in Docket No. 070001-EI on April 16, 2007, utilities are directed to monitor their actual and projected fuel costs. If changes in those costs are likely to result in a projected true-up amount at the end of recovery year that exceeds 10% of the projected fuel revenues that it would collect under the extant FCR factors, then the utility is to promptly notify the Commission and propose whether to make a mid-course correction and, if so, the amount and timing of the correction.

5. Consistent with Order No. PSC-07-0333-PAA-EI, FPL has been monitoring the changes in the forward market price of natural gas and evaluating the resulting variance from the fuel costs in its September 1 filing. Based on the forward fuel prices for calendar 2012 that were published at the close of business on Monday, November 14, 2011, FPL has now concluded that it will exceed the 10% threshold for mid-course notification described in Order No. PSC-07-0333-PAA-EI. Accordingly, FPL is hereby petitioning for a mid-course correction to the September 1 FCR factors for 2012.

6. FPL projects that, if the September 1 FCR factors were implemented for 2012 as approved, it would have an over-recovery true-up at the end of 2012 totaling \$459.9 million, which is approximately 11.4% of FPL's total projected 2012 fuel revenues. This \$459.9 million over-recovery includes a projected over-recovery of \$356.6 million, including interest for 2012 as well as a \$103.3 million reduction in the

actual/estimated true-up under-recovery for 2011 that was projected as part of the September 1 filing. (See Appendix A, page 8, column 13)

7. FPL believes that it would be appropriate and in the best interests of FPL's customers to adjust its FCR factors to eliminate the full projected end of period 2012 over-recovery of \$459.9 million. Accordingly, FPL has calculated reduced 2012 FCR factors based on the forward fuel prices as of November 14, 2011 and September 19, 2011 revised sales forecast. Those factors and the supporting schedules are set forth in Appendix A. FPL requests that the Commission approve the reduced 2012 FCR factors at its December 6, 2011 agenda conference, so that the reduced FCR factors may become effective starting at the beginning of 2012, specifically on January 3 which is Cycle Day 1 for the month of January 2012.

8. FPL's residential bill for 1,000 kWh will be \$94.62 starting in January 2012 if the reduced FCR factors proposed in this Petition are approved. This represents a decrease of 4.67% from the 1,000 kWh residential bill of \$99.26 that would result from application of the 2012 FCR factors approved at the November 1, 2011 hearing.

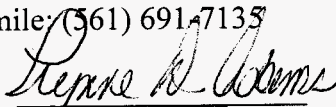
WHEREFORE, FPL requests that the Commission approve the following as FPL's 2012 FCR factors: a levelized Fuel and Purchased Power Cost Recovery charge of 3.679 cents per kWh for non-time of use rates, and 1.228 cents per kWh and .916 cents per kWh as its seasonally differentiated time of use multipliers for the January 2012 through March 2012 and November 2012 through December 2012 billing periods and 1.581 cents per kWh and .706 cents per kWh as its seasonally differentiated time of use multipliers for the April 2012 through October 2012 billing period, with the application

of the new factors for the January 2012 through December 2012 billing period to commence on January 3, 2012 (Cycle Day 1).

Respectfully submitted,

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John T. Butler, Esq.
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By:


John T. Butler
John T. Butler
Fla. Bar No. 283479

CERTIFICATE OF SERVICE

Docket No. 110001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing Petition of Florida Power & Light Company for Mid-Course Correction to its 2012 Fuel Adjustment Factors has been furnished by hand delivery (*) or U.S. Mail and electronic delivery on this 21st day of November, 2011, to the following:

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By: 
John T. Butler
Fla. Bar No. 283479

Appendix A

Fuel Cost Recovery

Midcourse Correction

January 2012 through December 2012

**Appendix A
Fuel Cost Recovery Midcourse Correction
January 2012 through December 2012**

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SCHEDULE E1

FLORIDA POWER & LIGHT COMPANY

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION

ESTIMATED FOR THE PERIOD: JANUARY 2012 - DECEMBER 2012

	(a)	(b)	(c)
	DOLLARS	MWH	¢/KWH
1 Fuel Cost of System Net Generation (E3)	\$3,323,255,714	100,476,795	3.3075
2 Nuclear Fuel Disposal Costs (E2)	18,308,769	19,583,666	0.0935
3 Fuel Cost of Sales to CKW (E2)	(9,597,070)	(241,858)	3.9681
4 TOTAL COST OF GENERATED POWER	\$3,331,967,413	100,234,937	3.3242
5 Fuel Cost of Purchased Power (Exclusive of Economy) (E7)	205,157,608	5,470,225	3.7504
6 Energy Cost of Economy Purchases (Florida) (E9)	52,775,400	994,150	5.3086
7 Energy Cost of Economy Purchases (Non-Florida) (E9)	21,788,950	512,450	4.2519
8 Payments to Qualifying Facilities (E8)	169,890,243	3,698,482	4.5935
9 TOTAL COST OF PURCHASED POWER	\$449,612,201	10,675,307	4.2117
10 TOTAL AVAILABLE KWH (LINE 4 + LINE 9)		110,910,244	
11 Fuel Cost of Economy Sales (E6)	(21,125,423)	(514,000)	4.1100
12 Gain from Off-System Sales (E6)	(5,343,994)	N/A	N/A
13 Fuel Cost of Unit Power Sales (SL2 Partpts) (E6)	(3,499,579)	(455,894)	0.7676
14 Fuel Cost of Other Power Sales (E6)	0	0	0.0000
15 TOTAL FUEL COST AND GAINS OF POWER SALES	(\$29,968,996)	(969,894)	3.0899
16 Net Inadvertent Interchange	0	0	
17 TOTAL FUEL & NET POWER TRANSACTIONS (LINE 4 + 9 + 15 + 16)	\$3,751,610,618	109,940,350	3.4124
18 Net Unbilled Sales	(44,303,802) **	(1,298,316)	(0.0427)
19 Company Use	11,254,832 **	329,821	0.0108
20 T & D Losses	243,854,690 **	7,146,123	0.2350
21 SYSTEM MWH SALES (Excl sales to CKW)	\$3,751,610,618	103,762,722	3.6156
22 Wholesale MWH Sales (Excl sales to CKW)	\$75,085,110	2,076,722	3.6156
23 Jurisdictional MWH Sales	\$3,676,525,508	101,686,000	3.6156
24 Jurisdictional Loss Multiplier	-	-	1.00085
25 Jurisdictional MWH Sales Adjusted for Line Losses	\$3,679,650,555	101,686,000	3.6186
26 FINAL TRUE-UP Jan 10 - Dec 10 \$45,498,494 underrecovery	ACT/EST TRUE-UP Jan 11 - Dec 11 \$6,301,912 underrecovery	51,800,406	101,686,000
27 TOTAL JURISDICTIONAL FUEL COST	\$3,731,450,961	101,686,000	3.6695
28 Revenue Tax Factor			1.00072
29 Fuel Factor Adjusted for Taxes	3,734,137,606		3.6721
30 GPIF ***	\$6,571,449	101,686,000	0.0065
31 Fuel Factor including GPIF (Line 29 + Line 30)	3,740,709,055	101,686,000	3.6786
32 FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH			3.679

** For Informational Purposes Only

*** Calculation Based on Jurisdictional KWH Sales

SCHEDULE E - 1A

FLORIDA POWER AND LIGHT COMPANY

CALCULATION OF TOTAL TRUE-UP
(PROJECTED PERIOD)

FOR THE PERIOD: JANUARY 2012 - DECEMBER 2012

1. Actual/Estimated over/(under) recovery (January 2011 - December 2011)	\$ (6,301,912)
2. Final over/(under) recovery (January 2010 - December 2010)	\$ (45,498,494)
3. Total over/(under) recovery to be included in the January 2012 - December 2012 projected period (Schedule E1, Line 26)	\$ (51,800,406)
4. TOTAL JURISDICTIONAL SALES (MWH) (Projected period)	101,686,000
5. True-Up Factor (Lines 3/4) c/kWh:	(0.0509)

CALCULATION OF ACTUAL/ESTIMATED TRUE-UP AMOUNT							
FLORIDA POWER & LIGHT COMPANY							
FOR THE PERIOD JANUARY 2011 THROUGH DECEMBER 2011							
LINE NO.		(1) ACTUAL JAN	(2) ACTUAL FEB	(3) ACTUAL MAR	(4) ACTUAL APR	(5) ACTUAL MAY	(6) ACTUAL JUN
Fuel Costs & Net Power Transactions							
1	a Fuel Cost of System Net Generation	\$ 260,924,565	\$ 230,539,932	\$ 277,937,145	\$ 362,857,835	\$ 336,892,644	\$ 366,724,259
	b Nuclear Fuel Disposal Costs	\$ 1,677,280	\$ 1,444,991	\$ 1,318,624	\$ 1,079,322	\$ 1,442,507	\$ 2,058,657
2	a Fuel Cost of Power Sold (Per A6)	\$ (4,009,768)	\$ (1,677,344)	\$ (1,782,084)	\$ (1,163,324)	\$ (768,090)	\$ (1,084,547)
	b Gains from Off-System Sales	\$ (1,326,148)	\$ (520,085)	\$ (448,454)	\$ (109,926)	\$ (250,546)	\$ (224,434)
3	a Fuel Cost of Purchased Power (Per A7)	\$ 16,774,439	\$ 16,077,360	\$ 16,226,888	\$ 23,966,182	\$ 29,135,637	\$ 34,253,521
	b Energy Payments to Qualifying Facilities (Per A8)	\$ 12,419,462	\$ 11,634,402	\$ 7,162,779	\$ 16,805,829	\$ 17,051,367	\$ 16,958,352
4	Energy Cost of Economy Purchases (Per A9)	\$ 94,500	\$ 850,100	\$ 8,412,290	\$ 13,557,090	\$ 19,203,472	\$ 13,871,218
5	Total Fuel Costs & Net Power Transactions	\$ 286,554,329	\$ 258,349,357	\$ 308,827,188	\$ 416,993,007	\$ 402,706,992	\$ 432,557,026
Adjustments to Fuel Cost							
a	Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW) (b)	\$ (3,600,184)	\$ (2,807,008)	\$ (2,740,542)	\$ (3,168,932)	\$ (3,946,605)	\$ (1,000,942)
b	Energy Imbalance Fuel Revenues	\$ (114,986)	\$ 51,289	\$ 18,775	\$ 38,137	\$ (24,412)	\$ (55,593)
c	Inventory Adjustments	\$ (46,791)	\$ (139,996)	\$ (226,170)	\$ (37,946)	\$ (247,200)	\$ (350,542)
d	Non Recoverable Oil/Tank Bottoms - Docket No. 13092	\$ (287,932)	\$ 0	\$ 0	\$ 339,257	\$ 0	\$ (306,223)
7	Adjusted Total Fuel Costs & Net Power Transactions	\$ 282,504,436	\$ 255,453,641	\$ 305,879,251	\$ 414,163,524	\$ 398,488,775	\$ 430,843,726
kWh Sales							
1	Jurisdictional kWh Sales	8,220,267,594	6,928,617,388	7,012,026,078	8,238,365,393	8,743,942,560	9,831,304,301
2	Sale for Resale (excluding FKEC & CKW) (c)	101,986,216	89,563,607	81,155,964	92,796,495	105,577,550	176,686,850
3	Sub-Total Sales (excluding FKEC & CKW)	8,322,253,810	7,018,180,995	7,093,182,042	8,331,161,888	8,849,520,110	10,007,991,151
4	Jurisdictional % of Total Sales (B1/B3)	98.77454%	98.72383%	98.85586%	98.88615%	98.80697%	98.23454%
True-up Calculation							
1	Juris Fuel Revenues (Net of Revenue Taxes)	\$ 343,010,761	\$ 284,647,830	\$ 295,226,305	\$ 350,288,670	\$ 370,179,243	\$ 409,237,835
Fuel Adjustment Revenues Not Applicable to Period							
a	Prior Period 2009/2010 True-up (Collected)/Refunded This Period	\$ (18,061,688)	\$ (18,061,688)	\$ (18,061,688)	\$ (18,061,688)	\$ (18,061,688)	\$ (18,061,688)
b	GPIF, Net of Revenue Taxes (a)	\$ (675,838)	\$ (675,838)	\$ (675,838)	\$ (675,838)	\$ (675,838)	\$ (675,838)
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 324,273,234	\$ 265,910,304	\$ 276,488,779	\$ 331,551,144	\$ 351,441,717	\$ 390,500,309
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 282,504,436	\$ 255,453,641	\$ 305,879,251	\$ 414,163,524	\$ 398,488,775	\$ 430,843,726
	b Adjusted Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	\$ 282,504,436	\$ 255,453,641	\$ 305,879,251	\$ 414,163,524	\$ 398,488,775	\$ 430,843,726
5	Jurisdictional Sales % of Total kWh Sales (Line B-4)	98.77454 %	98.72383 %	98.85586 %	98.88615 %	98.80697 %	98.23454 %
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4b x C5 x 1.00083)	\$ 279,274,063	\$ 252,402,939	\$ 302,630,539	\$ 409,890,291	\$ 394,061,484	\$ 423,588,639
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ 44,999,171	\$ 13,507,364	\$ (26,141,760)	\$ (78,339,147)	\$ (42,619,768)	\$ (33,088,330)
8	Interest Provision for the Month	\$ (48,057)	\$ (38,211)	\$ (32,200)	\$ (33,466)	\$ (36,216)	\$ (35,755)
9	a True-up & Interest Provision Beg. of Period - Over/(Under) Recovery	\$ (216,740,260)	\$ (153,727,457)	\$ (122,196,615)	\$ (130,308,887)	\$ (190,619,812)	\$ (215,214,108)
	b Deferred 2010 Final True-up - Over/(Under) Recovery	\$ (45,498,494)	\$ (45,498,494)	\$ (45,498,494)	\$ (45,498,494)	\$ (45,498,494)	\$ (45,498,494)
10	True-up & Interest Provision Beg. of Period - Over/(Under) Recovery	\$ 18,061,688	\$ 18,061,688	\$ 18,061,688	\$ 18,061,688	\$ 18,061,688	\$ 18,061,688
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (199,225,951)	\$ (167,695,109)	\$ (175,807,381)	\$ (236,118,306)	\$ (260,712,602)	\$ (275,774,998)
NOTES (a) Generation Performance Incentive Factor is (($\$8,115,900/12$) x 99.9280%) - See Order No. PSC-11-0094-FOF-EI.							
(b) New contract for FKEC in effect May 2011 (Accounting Month June 2011), this line only includes CWK							
(c) Billed KWH includes all wholesale customers except CWK							

CALCULATION OF ACTUAL/ESTIMATED TRUE-UP AMOUNT								
FLORIDA POWER & LIGHT COMPANY								
FOR THE PERIOD JANUARY 2011 THROUGH DECEMBER 2011								
LINE NO.		(7) ACTUAL JUL	(8) ACTUAL AUG	(9) ACTUAL SEP	(10) ACTUAL OCT	(11) ESTIMATED NOV	(12) ESTIMATED DEC	(13) TOTAL PERIOD
Fuel Costs & Net Power Transactions								
1	a Fuel Cost of System Net Generation	\$ 374,815,144	\$ 374,502,788	\$ 330,306,811	\$ 299,103,396	\$ 246,520,096	\$ 255,346,445	\$ 3,716,471,059
	b Nuclear Fuel Disposal Costs	\$ 2,221,735	\$ 1,949,567	\$ 2,016,343	\$ 1,638,673	\$ 1,903,064	\$ 1,484,431	\$ 20,235,193
2	a Fuel Cost of Power Sold (Per A6)	\$ (1,223,437)	\$ (1,407,503)	\$ (748,481)	\$ (700,544)	\$ (1,924,494)	\$ (3,100,220)	\$ (19,589,834)
	b Gains from Off-System Sales	\$ (280,204)	\$ (432,917)	\$ (151,953)	\$ (318,028)	\$ (539,711)	\$ (1,173,402)	\$ (5,775,807)
3	a Fuel Cost of Purchased Power (Per A7)	\$ 31,008,144	\$ 31,738,790	\$ 28,703,392	\$ 19,010,229	\$ 9,915,743	\$ 11,773,849	\$ 268,584,173
	b Energy Payments to Qualifying Facilities (Per A8)	\$ 16,921,396	\$ 17,284,349	\$ 14,402,419	\$ 7,264,584	\$ 6,396,873	\$ 10,802,907	\$ 155,104,718
4	Energy Cost of Economy Purchases (Per A9)	\$ 9,053,235	\$ 12,138,957	\$ 5,745,008	\$ (649,097)	\$ 659,450	\$ 363,425	\$ 83,299,647
5	Total Fuel Costs & Net Power Transactions	\$ 432,516,014	\$ 435,774,030	\$ 380,273,540	\$ 325,349,212	\$ 262,931,020	\$ 275,497,435	\$ 4,218,329,149
Adjustments to Fuel Cost								
	a Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW) (b)	\$ (1,047,184)	\$ (1,006,884)	\$ (1,066,773)	\$ (966,296)	\$ (905,856)	\$ (777,643)	\$ (23,034,849)
	b Energy Imbalance Fuel Revenues	\$ (203,888)	\$ (134,576)	\$ (820,252)	\$ (115,589)	\$ 0	\$ 0	\$ (1,361,095)
	c Inventory Adjustments	\$ 80,683	\$ (63,485)	\$ (15,201)	\$ (478,854)	\$ 0	\$ 0	\$ (1,525,501)
	d Non Recoverable Oil/Tank Bottoms - Docket No. 13092	\$ 37,330	\$ (33,533)	\$ (3,326)	\$ (36,091)	\$ 0	\$ 0	\$ (290,519)
7	Adjusted Total Fuel Costs & Net Power Transactions	\$ 431,382,954	\$ 434,535,552	\$ 378,367,987	\$ 323,752,383	\$ 262,025,163	\$ 274,719,792	\$ 4,192,117,186
kWh Sales								
1	Jurisdictional kWh Sales	9,849,417,416	10,273,158,100	10,534,335,509	8,887,561,495	7,911,565,153	7,723,802,464	104,154,363,451
2	Sale for Resale (excluding FKEC & CKW) (c)	181,157,811	193,824,366	191,401,871	176,961,580	179,643,798	135,982,433	1,706,738,541
3	Sub-Total Sales (excluding FKEC & CKW)	10,030,575,227	10,466,982,466	10,725,737,380	9,064,523,075	8,091,208,950	7,859,784,897	105,861,101,992
4	Jurisdictional % of Total Sales (B1/B3)	98.19394%	98.14823%	98.21549%	98.04776%	97.77977%	98.26990%	98.38776%
True-up Calculation								
1	Juris Fuel Revenues (Net of Revenue Taxes)	\$ 410,364,241	\$ 429,408,116	\$ 440,444,299	\$ 367,323,139	\$ 327,698,263	\$ 319,921,103	\$ 4,347,749,805
Fuel Adjustment Revenues Not Applicable to Period								
	a Prior Period 2009/2010 True-up (Collected)/Refunded This Period	\$ (18,061,688)	\$ (18,061,688)	\$ (18,061,688)	\$ (18,061,688)	\$ (18,061,688)	\$ (18,061,688)	\$ (216,740,260)
	b GPIF, Net of Revenue Taxes (a)	\$ (675,838)	\$ (675,838)	\$ (675,838)	\$ (675,838)	\$ (675,838)	\$ (675,838)	\$ (8,110,057)
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 391,626,714	\$ 410,670,590	\$ 421,706,773	\$ 348,585,613	\$ 308,960,736	\$ 301,183,577	\$ 4,122,899,489
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 431,382,954	\$ 434,535,552	\$ 378,367,987	\$ 323,752,383	\$ 262,025,163	\$ 274,719,792	\$ 4,192,117,186
	b Adjusted Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	\$ 431,382,954	\$ 434,535,552	\$ 378,367,987	\$ 323,752,383	\$ 262,025,163	\$ 274,719,792	\$ 4,192,117,186
5	Jurisdictional Sales % of Total kWh Sales (Line B-4)	98.19394 %	98.14823 %	98.21549 %	98.04776 %	97.77977 %	98.26990 %	98.38776 %
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4b x C5 x 1.00083)	\$ 423,943,501	\$ 426,842,939	\$ 371,924,414	\$ 317,695,428	\$ 256,420,255	\$ 270,190,938	\$ 4,128,865,429
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (32,316,786)	\$ (16,172,349)	\$ 49,782,359	\$ 30,890,185	\$ 52,540,482	\$ 30,992,639	\$ (5,965,940)
8	Interest Provision for the Month	\$ (33,015)	\$ (27,698)	\$ (18,003)	\$ (13,870)	\$ (12,484)	\$ (6,999)	\$ (335,972)
9	a True-up & Interest Provision Beg. of Period - Over/(Under) Recovery	\$ (230,276,504)	\$ (244,564,617)	\$ (242,702,975)	\$ (174,876,931)	\$ (125,938,927)	\$ (55,349,241)	\$ (216,740,260)
	b Deferred 2010 Final True-up - Over/(Under) Recovery	\$ (45,498,494)	\$ (45,498,494)	\$ (45,498,494)	\$ (45,498,494)	\$ (45,498,494)	\$ (45,498,494)	\$ (45,498,494)
10	True-up & Interest Provision Beg. of Period - Over/(Under) Recovery	\$ 18,061,688	\$ 18,061,688	\$ 18,061,688	\$ 18,061,688	\$ 18,061,688	\$ 18,061,688	\$ 216,740,260
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (290,063,111)	\$ (288,201,469)	\$ (220,375,425)	\$ (171,437,421)	\$ (100,847,735)	\$ (51,800,406)	\$ (51,800,406)
NOTES (a) Generation Performance Incentive Factor is $(\$8,115,900/12) \times 99.9280\%$ - See Order No. PSC-11-0094-FOF-EI. (b) New contract for FKEC in effect May 2011 (Accounting Month June 2011), this line only includes CWK (c) Billed KWH includes all wholesale customers except CWK								

CALCULATION OF PROJECTED TRUE-UP AMOUNT								
FLORIDA POWER & LIGHT COMPANY								
FOR THE PERIOD JANUARY 2012 THROUGH DECEMBER 2012								
LINE NO.		(1)	(2)	(3)	(4)	(5)	(6)	
		ESTIMATE	ESTIMATE	ESTIMATE	ESTIMATE	ESTIMATE	ESTIMATE	
		JAN	FEB	MAR	APR	MAY	JUN	
Fuel Costs & Net Power Transactions								
1	a	Fuel Cost of System Net Generation	\$ 253,097,647	\$ 231,641,712	\$ 256,676,652	\$ 251,477,045	\$ 281,562,430	\$ 293,088,435
	b	Nuclear Fuel Disposal Costs	\$ 1,453,060	\$ 933,782	\$ 998,181	\$ 1,495,626	\$ 1,625,502	\$ 1,573,067
2	a	Fuel Cost of Power Sold (Per E6)	\$ (3,431,060)	\$ (2,319,635)	\$ (2,774,400)	\$ (977,234)	\$ (1,390,249)	\$ (1,385,179)
	b	Gains from Off-System Sales	\$ (1,148,838)	\$ (733,816)	\$ (568,276)	\$ (134,884)	\$ (171,255)	\$ (149,996)
3	a	Fuel Cost of Purchased Power (Per E7)	\$ 12,209,086	\$ 10,740,328	\$ 16,128,835	\$ 18,710,597	\$ 20,312,415	\$ 20,794,467
	b	Energy Payments to Qualifying Facilities (Per E8)	\$ 11,009,205	\$ 10,101,240	\$ 12,418,051	\$ 14,892,963	\$ 15,064,606	\$ 15,647,756
4		Energy Cost of Economy Purchases (Per E9)	\$ 320,750	\$ 456,425	\$ 1,080,800	\$ 6,150,900	\$ 12,185,100	\$ 13,790,975
5		Total Fuel Costs & Net Power Transactions	\$ 273,509,850	\$ 250,820,036	\$ 283,959,843	\$ 291,615,013	\$ 329,188,549	\$ 343,359,526
Adjustments to Fuel Cost								
	a	Sales to City of Key West (CKW)	\$ (677,440)	\$ (680,355)	\$ (709,752)	\$ (767,814)	\$ (792,472)	\$ (862,925)
	b	Energy Imbalance Fuel Revenues	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	c	Inventory Adjustments	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	d	Non Recoverable Oil/Tank Bottoms - Docket No. 13092	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
7		Adjusted Total Fuel Costs & Net Power Transactions	\$ 272,832,410	\$ 250,139,681	\$ 283,250,090	\$ 290,847,199	\$ 328,396,076	\$ 342,496,601
kWh Sales								
1		Jurisdictional kWh Sales	8,393,165,321	7,294,098,567	7,230,125,415	7,302,863,314	8,323,634,991	9,089,205,073
2		Sale for Resale (excluding CKW)	139,290,515	153,403,296	136,975,114	158,767,886	169,733,508	187,912,003
3		Sub-Total Sales (excluding CKW)	8,532,455,837	7,447,501,863	7,367,100,530	7,461,631,200	8,493,368,499	9,277,117,076
4		Jurisdictional % of Total Sales (B1/B3)	98.36752%	97.94020%	98.14072%	97.87221%	98.00158%	97.97446%
True-up Calculation								
1		Juris Fuel Revenues (Net of Revenue Taxes)	\$ 346,472,020	\$ 301,102,262	\$ 298,461,434	\$ 301,464,073	\$ 343,601,790	\$ 375,204,720
Fuel Adjustment Revenues Not Applicable to Period								
	a	Prior Period 2010/2011 True-up (Collected)/Refunded This Period	\$ (12,928,344)	\$ (12,928,344)	\$ (12,928,344)	\$ (12,928,344)	\$ (12,928,344)	\$ (12,928,344)
	b	GPIF, Net of Revenue Taxes (a)	\$ (547,226)	\$ (547,226)	\$ (547,226)	\$ (547,226)	\$ (547,226)	\$ (547,226)
3		Jurisdictional Fuel Revenues Applicable to Period	\$ 332,996,450	\$ 287,626,692	\$ 284,985,864	\$ 287,988,503	\$ 330,126,220	\$ 361,729,149
4	a	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 272,832,410	\$ 250,139,681	\$ 283,250,090	\$ 290,847,199	\$ 328,396,076	\$ 342,496,601
	e	Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	\$ 272,832,410	\$ 250,139,681	\$ 283,250,090	\$ 290,847,199	\$ 328,396,076	\$ 342,496,601
5		Jurisdictional Sales % of Total kWh Sales (Line B-4)	98.36752 %	97.94020 %	98.14072 %	97.87221 %	98.00158 %	97.97446 %
6		Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4b x C5 x 1.00083)	\$ 268,601,230	\$ 245,190,643	\$ 278,214,405	\$ 284,894,848	\$ 322,100,465	\$ 335,837,709
7		True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ 64,395,220	\$ 42,436,049	\$ 6,771,459	\$ 3,093,655	\$ 8,025,755	\$ 25,891,440
8		Interest Provision for the Month	\$ (1,205)	\$ 4,879	\$ 8,321	\$ 9,960	\$ 11,656	\$ 14,398
9	a	True-up & Interest Provision Beg. of Period - Over/(Under) Recovery	\$ (155,140,123)	\$ (77,817,764)	\$ (22,448,493)	\$ (2,740,369)	\$ 13,291,589	\$ 34,257,343
	b	Deferred True-up Beginning of Period - Over/(Under) Recovery	\$ 103,339,716	\$ 103,339,716	\$ 103,339,716	\$ 103,339,716	\$ 103,339,716	\$ 103,339,716
10	a	Prior Period True-up Collected/(Refunded) This Period	\$ 12,928,344	\$ 12,928,344	\$ 12,928,344	\$ 12,928,344	\$ 12,928,344	\$ 12,928,344
11		End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ 25,521,952	\$ 80,891,223	\$ 100,599,347	\$ 116,631,305	\$ 137,597,060	\$ 176,431,241

NOTES: (a) Generation Performance Incentive Factor is ((\$6,571,449) x 99.9280%)

CALCULATION OF PROJECTED TRUE-UP AMOUNT									
FLORIDA POWER & LIGHT COMPANY									
FOR THE PERIOD JANUARY 2012 THROUGH DECEMBER 2012									
LINE NO.		(7)	(8)	(9)	(10)	(11)	(12)	(13)	
		ESTIMATE	ESTIMATE	ESTIMATE	ESTIMATE	ESTIMATE	ESTIMATE	TOTAL	
		JUL	AUG	SEP	OCT	NOV	DEC	PERIOD	
Fuel Costs & Net Power Transactions									
1	a	Fuel Cost of System Net Generation	\$ 327,458,108	\$ 350,601,895	\$ 304,314,342	\$ 285,475,152	\$ 237,070,975	\$ 250,791,322	\$ 3,323,255,714
	b	Nuclear Fuel Disposal Costs	\$ 1,672,799	\$ 1,665,602	\$ 1,611,874	\$ 1,698,105	\$ 1,793,118	\$ 1,788,054	\$ 18,308,769
2	a	Fuel Cost of Power Sold (Per E6)	\$ (1,968,051)	\$ (2,362,189)	\$ (1,156,809)	\$ (1,077,724)	\$ (2,218,503)	\$ (3,563,969)	\$ (24,625,002)
	b	Gains from Off-System Sales	\$ (199,320)	\$ (270,673)	\$ (118,015)	\$ (140,670)	\$ (534,850)	\$ (1,173,402)	\$ (5,343,994)
3	a	Fuel Cost of Purchased Power (Per E7)	\$ 24,912,310	\$ 21,484,684	\$ 19,909,651	\$ 16,919,423	\$ 11,019,688	\$ 12,016,123	\$ 205,157,608
	b	Energy Payments to Qualifying Facilities (Per E8)	\$ 18,373,992	\$ 18,760,829	\$ 16,337,755	\$ 13,670,889	\$ 11,846,117	\$ 11,766,841	\$ 169,890,243
4		Energy Cost of Economy Purchases (Per E9)	\$ 14,388,400	\$ 14,167,300	\$ 6,867,900	\$ 3,377,900	\$ 1,068,850	\$ 709,050	\$ 74,564,350
5		Total Fuel Costs & Net Power Transactions	\$ 384,638,238	\$ 404,047,448	\$ 347,766,698	\$ 319,923,075	\$ 260,045,396	\$ 272,334,019	\$ 3,761,207,688
Adjustments to Fuel Cost									
6	a	Sales to City of Key West (CKW)	\$ (875,315)	\$ (921,231)	\$ (945,282)	\$ (854,908)	\$ (812,272)	\$ (697,304)	\$ (9,597,070)
	b	Energy Imbalance Fuel Revenues	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	c	Inventory Adjustments	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	d	Non Recoverable Oil/Tank Bottoms - Docket No. 13092	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
7		Adjusted Total Fuel Costs & Net Power Transactions	\$ 383,762,923	\$ 403,126,217	\$ 346,821,416	\$ 319,068,167	\$ 259,233,124	\$ 271,636,715	\$ 3,751,610,617
kWh Sales									
1		Jurisdictional kWh Sales	9,935,448,718	9,896,118,255	9,513,044,326	8,905,221,052	7,980,791,178	7,822,284,715	101,686,000,925
2		Sale for Resale (excluding CKW)	193,552,722	207,650,703	212,816,529	191,906,910	184,834,294	139,877,436	2,076,720,917
3		Sub-Total Sales (excluding CKW)	10,129,001,441	10,103,768,958	9,725,860,855	9,097,127,961	8,165,625,472	7,962,162,151	103,762,721,842
4		Jurisdictional % of Total Sales (B1/B3)	98.08912%	97.94482%	97.81185%	97.89047%	97.73643%	98.24322%	97.99859%
True-up Calculation									
1		Juris Fuel Revenues (Net of Revenue Taxes)	\$ 410,137,875	\$ 408,514,303	\$ 392,700,913	\$ 367,609,812	\$ 329,449,109	\$ 322,905,922	\$ 4,197,624,231
Fuel Adjustment Revenues Not Applicable to Period									
2	a	Prior Period 2010/2011 True-up (Collected)/Refunded This Period	\$ (12,928,344)	\$ (12,928,344)	\$ (12,928,344)	\$ (12,928,344)	\$ (12,928,344)	\$ (12,928,344)	\$ (155,140,123)
	b	GPIF, Net of Revenue Taxes (a)	\$ (547,226)	\$ (547,226)	\$ (547,226)	\$ (547,226)	\$ (547,226)	\$ (547,226)	\$ (6,566,718)
3		Jurisdictional Fuel Revenues Applicable to Period	\$ 396,662,304	\$ 395,038,733	\$ 379,225,343	\$ 354,134,242	\$ 315,973,539	\$ 309,430,352	\$ 4,035,917,391
4	a	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 383,762,923	\$ 403,126,217	\$ 346,821,416	\$ 319,068,167	\$ 259,233,124	\$ 271,636,715	\$ 3,751,610,617
	e	Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	\$ 383,762,923	\$ 403,126,217	\$ 346,821,416	\$ 319,068,167	\$ 259,233,124	\$ 271,636,715	\$ 3,751,610,617
5		Jurisdictional Sales % of Total kWh Sales (Line B-4)	98.08912 %	97.94482 %	97.81185 %	97.89047 %	97.73643 %	98.24322 %	97.99859 %
6		Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4b x C5 x 1.00083)	\$ 376,742,111	\$ 395,168,966	\$ 339,514,006	\$ 312,596,568	\$ 253,575,494	\$ 267,086,153	\$ 3,679,522,597
7		True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ 19,920,194	\$ (130,233)	\$ 39,711,337	\$ 41,537,673	\$ 62,398,045	\$ 42,344,199	\$ 356,394,794
8		Interest Provision for the Month	\$ 17,685	\$ 19,779	\$ 22,782	\$ 27,694	\$ 33,648	\$ 39,639	\$ 209,235
9	a	True-up & Interest Provision Beg. of Period - Over/(Under) Recovery	\$ 73,091,525	\$ 105,957,747	\$ 118,775,637	\$ 171,438,099	\$ 225,931,811	\$ 301,291,848	\$ (155,140,123)
	b	Deferred True-up Beginning of Period - Over/(Under) Recovery	\$ 103,339,716	\$ 103,339,716	\$ 103,339,716	\$ 103,339,716	\$ 103,339,716	\$ 103,339,716	\$ 103,339,716
10	a	Prior Period True-up Collected/(Refunded) This Period	\$ 12,928,344	\$ 12,928,344	\$ 12,928,344	\$ 12,928,344	\$ 12,928,344	\$ 12,928,344	\$ 155,140,123
11		End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ 209,297,463	\$ 222,115,353	\$ 274,777,815	\$ 329,271,527	\$ 404,631,564	\$ 459,943,745	\$ 459,943,745

NOTES: (a) Generation Performance Incentive Factor is ((\$6,571,449) x 99.9280%)

SCHEDULE E - 1C

**CALCULATION OF GENERATING PERFORMANCE
INCENTIVE FACTOR AND TRUE - UP FACTOR
FLORIDA POWER AND LIGHT COMPANY
FOR THE PERIOD: JANUARY 2012 - DECEMBER 2012**

1. TOTAL AMOUNT OF ADJUSTMENTS:	58,371,855
A. GENERATING PERFORMANCE INCENTIVE REWARD (PENALTY)	\$6,571,449
B. TRUE-UP (OVER)/UNDER RECOVERED	\$ 51,800,406
2. TOTAL JURISDICTIONAL SALES (MWH)	101,686,000
3. ADJUSTMENT FACTORS c/kWh:	0.0574
A. GENERATING PERFORMANCE INCENTIVE FACTOR	0.0065
B. TRUE-UP FACTOR	0.0509

FLORIDA POWER & LIGHT COMPANY

DEVELOPMENT OF TIME OF USE MULTIPLIERS FOR SEASONAL DEMAND TIME OF USE RIDER
FOR THE PERIOD JUNE 2012 - SEPTEMBER 2012

Mo/Yr	ON-PEAK PERIOD			OFF-PEAK PERIOD			TOTAL		
	System MWH Requirements	Marginal Cost	Average Marginal Cost (¢/kWh)	System MWH Requirements	Marginal Cost	Average Marginal Cost (¢/kWh)	System MWH Requirements	Marginal Cost	Average Marginal Cost (¢/kWh)
Jun-12	1,502,757	142,671,750	9.494	8,714,403	420,731,377	4.828	10,217,160	563,403,126	5.514
Jul-12	1,658,813	222,131,649	13.391	9,465,582	610,908,662	6.454	11,124,395	833,040,311	7.488
Aug-12	1,850,128	276,298,116	14.934	9,252,642	624,090,703	6.745	11,102,770	900,388,818	8.110
Sep-12	1,503,736	186,297,853	12.389	8,790,890	471,719,157	5.366	10,294,626	658,017,010	6.392
TOTAL	6,515,434	827,399,367	12.699	36,223,517	2,127,449,899	5.873	42,738,951	2,954,849,266	6.914

MARGINAL FUEL COST
WEIGHTING MULTIPLIER

ON-PEAK
1.837

OFF-PEAK
0.849

AVERAGE
1.000

FLORIDA POWER & LIGHT COMPANY

FUEL RECOVERY FACTORS - BY RATE GROUP
(ADJUSTED FOR LINE/TRANSFORMATION LOSSES)

FOR THE PERIOD JANUARY 2012 - DECEMBER 2012

(1) GROUP	(2) RATE SCHEDULE	JANUARY - DECEMBER		
		(3) AVERAGE FACTOR	(4) FUEL RECOVERY LOSS MULTIPLIER	(5) FUEL RECOVERY FACTOR
A	RS-1 first 1,000 kWh all additional kWh	3.679	1.00233	3.343
		3.679	1.00233	4.343
A	GS-1, SL-2, GSCU-1, WIES-1	3.679	1.00233	3.688
A-1*	SL-1, OL-1, PL-1	3.720	1.00233	3.729
B	GSD-1	3.679	1.00225	3.687
C	GSLD-1 & CS-1	3.679	1.00107	3.683
D	GSLD-2, CS-2, OS-2, MET	3.679	0.98972	3.641
E	GSLD-3, CS-3	3.679	0.95828	3.526

* WEIGHTED AVERAGE 16% ON-PEAK AND 84% OFF-PEAK

FLORIDA POWER & LIGHT COMPANY

SEASONALLY DIFFERENTIATED TIME OF USE FUEL RECOVERY FACTORS - BY RATE GROUP
(ADJUSTED FOR LINE/TRANSFORMATION LOSSES)

FOR THE PERIOD JANUARY 2012 - DECEMBER 2012

(1) GROUP	(2) RATE SCHEDULE	JANUARY - MARCH / NOVEMBER - DECEMBER			APRIL - OCTOBER			
		(3) AVERAGE FACTOR	(4) FUEL RECOVERY LOSS MULTIPLIER	(5) FUEL RECOVERY FACTOR	(6) AVERAGE FACTOR	(7) FUEL RECOVERY LOSS MULTIPLIER	(8) FUEL RECOVERY FACTOR	
A	RST-1, GST-1	ON-PEAK	4.518	1.00233	4.529	5.816	1.00233	5.830
		OFF PEAK	3.370	1.00233	3.378	2.597	1.00233	2.603
B	GSDT-1, CILC-1(G), HLFT-1 (21-499 kW)	ON-PEAK	4.518	1.00224	4.528	5.816	1.00224	5.829
		OFF PEAK	3.370	1.00224	3.378	2.597	1.00224	2.603
C	GSLDT-1, CST-1, HLFT-2 (500-1,999 kW)	ON-PEAK	4.518	1.00110	4.523	5.816	1.00110	5.822
		OFF PEAK	3.370	1.00110	3.374	2.597	1.00110	2.600
D	GSLDT-2, CST-2, HLFT-3 (2,000+ kW)	ON-PEAK	4.518	0.99111	4.478	5.816	0.99111	5.764
		OFF PEAK	3.370	0.99111	3.340	2.597	0.99111	2.574
E	GSLDT-3, CST-3, CILC -1(T), ISST-1(T)	ON-PEAK	4.518	0.95828	4.330	5.816	0.95828	5.573
		OFF PEAK	3.370	0.95828	3.229	2.597	0.95828	2.489
F	CILC -1(D), ISST-1(D)	ON-PEAK	4.518	0.98992	4.472	5.816	0.98992	5.757
		OFF PEAK	3.370	0.98992	3.336	2.597	0.98992	2.571

FLORIDA POWER & LIGHT COMPANY

DETERMINATION OF SEASONAL DEMAND TIME OF USE RIDER (SDTR)
FUEL RECOVERY FACTORS

ON PEAK: JUNE 2012 THROUGH SEPTEMBER 2012 - WEEKDAYS 3:00 PM TO 6:00 PM
OFF PEAK: ALL OTHER HOURS

(1) GROUP	(2) OTHERWISE APPLICABLE RATE SCHEDULE	(3) AVERAGE FACTOR	(4) FUEL RECOVERY LOSS MULTIPLIER	(5) SDTR FUEL RECOVERY FACTOR
B	GSD(T)-1 ON-PEAK	6.758	1.00225	6.773
	OFF-PEAK	3.123	1.00225	3.130
C	GSLD(T)-1 ON-PEAK	6.758	1.00114	6.766
	OFF-PEAK	3.123	1.00114	3.127
D	GSLD(T)-2 ON-PEAK	6.758	0.99154	6.701
	OFF-PEAK	3.123	0.99154	3.097

Note: All other months served under the otherwise applicable rate schedule.
See Schedule E-1E, Page 1 of 3 and Page 2 of 3.

Florida Power & Light Company
2010 Actual Energy Losses by Rate Class

Line No	Rate Class	Voltage Level (Note 1)	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
1	RS-1	S	56,549,473	1.06731780	60,356,259	0.936928	3,806,786	1.00233
2								
3	CILC-1D	P	1,049,679	1.03077721	1,081,985	0.970142	32,306	
4	CILC-1D	S	1,853,058	1.06731780	1,977,802	0.936928	124,744	
5	CILC-1D Total		2,902,738	1.05410410	3,059,788	0.948673	157,050	0.98992
6								
7	CILC-1G	P	0	1.03077721	0	0.000000	0	
8	CILC-1G	S	178,017	1.06731780	190,000	0.936928	11,984	
9	CILC-1G Total		178,017	1.06731780	190,000	0.936928	11,984	1.00233
10								
11	CILC-1T	T	1,365,316	1.02041606	1,393,190	0.979992	27,874	0.95828
12								
13	CS-1	P	19,762	1.03077721	20,371	0.970142	608	
14	CS-1	S	134,727	1.06731780	143,796	0.936928	9,070	
15	CS-1 Total		154,489	1.06264349	164,167	0.941049	9,678	0.99794
16								
17	CS-2	P	26,361	1.03077721	27,173	0.970142	811	
18	CS-2	S	40,209	1.06731780	42,916	0.936928	2,707	
19	CS-2 Total		66,570	1.05284805	70,089	0.949805	3,518	0.98874
20								
21	CS-3	T	9,139	1.02041606	9,325	0.979992	187	0.95828
22								
23	GS-1	S	5,571,241	1.06731780	5,946,284	0.936928	375,044	1.00233
24								
25	GSCU-1	S	49,671	1.06731780	53,015	0.936928	3,344	1.00233
26								
27	GSD-1	P	53,990	1.03077721	55,651	0.970142	1,662	
28	GSD-1	S	22,784,285	1.06731780	24,318,072	0.936928	1,533,788	
29	GSD-1 Total		22,838,274	1.06723141	24,373,724	0.937004	1,535,449	1.00225
30								
31	GSLD-1	P	232,049	1.03077721	239,190	0.970142	7,142	
32	GSLD-1	S	6,478,632	1.06731780	6,914,759	0.936928	436,127	
33	GSLD-1 Total		6,710,681	1.06605426	7,153,950	0.938039	443,269	1.00114
34								
35	GSLD-2	P	366,063	1.03077721	377,330	0.970142	11,266	
36	GSLD-2	S	798,116	1.06731780	851,843	0.936928	53,727	
37	GSLD-2 Total		1,164,179	1.05582801	1,229,173	0.947124	64,994	0.99154
38								
39	GSLD-3	T	214,402	1.02041606	218,780	0.979992	4,377	0.95828
40								
41	HLFT-1	P	12,573	1.03077721	12,960	0.970142	387	
42	HLFT-1	S	992,914	1.06731780	1,059,755	0.936928	66,841	
43	HLFT-1 Total		1,005,488	1.06686087	1,072,715	0.937329	67,228	1.00190
44								
45	HLFT-2	P	102,161	1.03077721	105,305	0.970142	3,144	
46	HLFT-2	S	2,930,433	1.06731780	3,127,704	0.936928	197,270	
47	HLFT-2 Total		3,032,594	1.06608683	3,233,009	0.938010	200,415	1.00117
48								
49	HLFT-3	P	317,130	1.03077721	326,890	0.970142	9,760	
50	HLFT-3	S	622,500	1.06731780	664,406	0.936928	41,905	
51	HLFT-3 Total		939,630	1.05498517	991,296	0.947881	51,666	0.99075
52								
53	MET	P	81,673	1.03077721	84,187	0.970142	2,514	0.96801
54								
55	OL-1	S	102,412	1.06731780	109,306	0.936928	6,894	1.00233
56								
57	OS-2	P	12,768	1.03077721	13,161	0.970142	393	
58	OS-2	S	-	1.06731780	-	0.000000	-	
59	OS-2 Total		12,768	1.03077721	13,161	0.970142	393	0.96801
60								
61	STDR-1	P	552	1.03077721	569	0.970142	17	
62	STDR-1	S	553,067	1.06731780	590,298	0.936928	37,231	

Florida Power & Light Company
2010 Actual Energy Losses by Rate Class

Line No	Rate Class	Voltage Level (Note 1)	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
63	STDR-1 Total		553,619	1.06728136	590,867	0.936960	37,248	1.00230
64								
65	STDR-2	P	34,152	1.03077721	35,203	0.970142	1,051	
66	STDR-2	S	727,840	1.06731780	776,837	0.936928	48,997	
67	STDR-2 Total		761,992	1.06568009	812,039	0.938368	50,048	1.00079
68								
69	STDR-3	P	43,179	1.03077721	44,508	0.970142	1,329	
70	STDR-3	S	53,020	1.06731780	56,589	0.936928	3,569	
71	STDR-3 Total		96,199	1.05091642	101,097	0.951550	4,898	0.98693
72								
73	SL-1	S	501,367	1.06731780	535,118	0.936928	33,751	1.00233
74								
75	SL-2	S	30,998	1.06731780	33,085	0.936928	2,087	1.00233
76								
77	SST-1D	P	7,453	1.03077721	7,683	0.970142	229	
78	SST-1D	S	0	1.06731780	0	0.000000	0	
79	SST-1D Total		7,453	1.03077721	7,683	0.970142	229	0.96801
80								
81	SST-1T	T	102,994	1.02041606	105,097	0.979992	2,103	0.95828
82								
83	Rate Class Groups -							
84								
85	CILC-1D / CILC-1G		3,080,754	1.05486763	3,249,788	0.947986	169,034	0.99064
86								
87	GSDT-1 / HLFT-1		23,843,762	1.06721579	25,446,439	0.937018	1,602,677	1.00223
88								
89	GSDT-1, CILC-1G & HLFT-1		24,021,778	1.06721654	25,636,439	0.937017	1,614,661	1.00224
90								
91	GSLD-1 / CS-1		6,865,170	1.06597750	7,318,117	0.938106	452,947	1.00107
92								
93	GSLDT-1, CST-1 & HLFT-2		9,897,764	1.06601100	10,551,126	0.938077	653,361	1.00110
94								
95	GSLD-2 / CS-2		1,230,750	1.05566683	1,299,262	0.947269	68,512	0.99139
96								
97	GSLDT-2, CST-2 & HLFT-3		2,170,380	1.05537171	2,290,557	0.947533	120,178	0.99111
98								
99	GSLD-2, CS-2, OS-2 & MET		1,325,190	1.05389305	1,396,609	0.948863	71,419	0.98972
100								
101	GSLD-3 / CS-3		223,541	1.02041606	228,105	0.979992	4,564	0.95828
102								
103	GSLDT-3, CST-3 & CILC-1T		1,588,857	1.02041606	1,621,295	0.979992	32,438	0.95828
104								
105	OL-1 / SL-1		603,778	1.06731780	644,423	0.936928	40,645	1.00233
106								
107	SL-2 / GSCU-1		80,669	1.06731780	86,099	0.936928	5,430	1.00233
108								
109	Total FPSC		105,003,376	1.06574099	111,906,401	0.938314	6,903,026	1.00085
110								
111	Total FERC Sales		2,145,372	1.02041606	2,189,172	0.979992	43,800	
112								
113	Total Company		107,148,748	1.06483348	114,095,574	0.939114	6,946,826	
114								
115	Company Use		132,151	1.06731780	141,047	0.936928	8,896	
116								
117	Total FPL		107,280,899	1.06483654	114,236,621	0.939111	6,955,722	1.00000

Florida Power & Light Company
2010 Actual Energy Losses by Rate Class

Line No	Rate Class	Voltage Level (Note 1)	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
118								
119	Summary of Sales by Voltage:							
120								
121	Transmission		3,837,223	1.02041606	3,915,564	0.979992	78,341	
122								
123	Primary		2,359,545	1.03077721	2,432,166	0.970142	72,620	
124								
125	Secondary		100,951,979	1.06731780	107,747,844	0.936928	6,795,865	
126								
127	Total		107,148,748	1.06483348	114,095,574	0.939114	6,946,826	
128								

129
130 **Note 1:**

- 131 T = Transmission Voltage
- 132 P = Primary Voltage
- 133 S = Secondary Voltage

FLORIDA POWER & LIGHT COMPANY
 FUEL & PURCHASED POWER COST RECOVERY CLAUSE CALCULATION
 FOR THE PERIOD JANUARY 2012 - DECEMBER 2012

LINE NO.	(a) JANUARY ESTIMATED	(b) FEBRUARY ESTIMATED	(c) MARCH ESTIMATED	(d) APRIL ESTIMATED	(e) MAY ESTIMATED	(f) JUNE ESTIMATED	(g) 6 MONTH SUB-TOTAL	LINE NO.
1	\$253,097,647	\$231,641,712	\$256,676,652	\$251,477,045	\$281,562,430	\$293,088,435	\$1,567,543,921	1
2	1,453,060	933,782	998,181	1,495,626	1,625,502	1,573,067	8,079,218	2
3	(3,431,060)	(2,319,635)	(2,774,400)	(977,234)	(1,390,249)	(1,385,179)	(12,277,757)	3
4	(1,148,838)	(733,816)	(568,276)	(134,884)	(171,255)	(149,996)	(2,907,065)	4
5	12,209,086	10,740,328	16,128,835	18,710,597	20,312,415	20,794,467	98,895,729	5
6	11,009,205	10,101,240	12,418,051	14,892,963	15,064,606	15,647,756	79,133,820	6
7	320,750	456,425	1,080,800	6,150,900	12,185,100	13,790,975	33,984,950	7
8	(677,440)	(680,355)	(709,752)	(767,814)	(792,472)	(862,925)	(4,490,758)	8
9	\$272,832,410	\$250,139,680	\$283,250,090	\$290,847,199	\$328,396,077	\$342,496,601	\$1,767,962,057	9
10	8,532,456	7,447,502	7,367,101	7,461,631	8,493,368	9,277,117	48,579,175	10
11	3.1976	3.3587	3.8448	3.8979	3.8665	3.6918	3.6393	11
12	1.00085	1.00085	1.00085	1.00085	1.00085	1.00085	1.00085	12
13	3.2003	3.3616	3.8481	3.9012	3.8698	3.6950	3.6424	13
14	0.0514	0.0592	0.0597	0.0591	0.0519	0.0475	0.0544	14
15	3.2517	3.4208	3.9078	3.9603	3.9217	3.7425	3.6968	15
16	0.0023	0.0025	0.0028	0.0029	0.0028	0.0027	0.0027	16
17	3.2540	3.4233	3.9106	3.9632	3.9245	3.7452	3.6995	17
18	0.0065	0.0075	0.0076	0.0075	0.0066	0.0060	0.0069	18
19	3.2605	3.4308	3.9182	3.9707	3.9311	3.7512	3.7064	19
20	3.261	3.431	3.918	3.971	3.931	3.751	3.706	20

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FLORIDA POWER & LIGHT COMPANY
 FUEL & PURCHASED POWER COST RECOVERY CLAUSE CALCULATION
 FOR THE PERIOD JANUARY 2012 - DECEMBER 2012

LINE NO.	(h) JULY ESTIMATED	(i) AUGUST ESTIMATED	(j) SEPTEMBER ESTIMATED	(k) OCTOBER ESTIMATED	(l) NOVEMBER ESTIMATED	(m) DECEMBER ESTIMATED	(n) 12 MONTH PERIOD	LINE NO.	
1	FUEL COST OF SYSTEM GENERATION	\$327,458,108	\$350,601,895	\$304,314,342	\$285,475,152	\$237,070,975	\$250,791,322	\$3,323,255,714	1
2	NUCLEAR FUEL DISPOSAL	1,672,799	1,665,602	1,611,874	1,698,105	1,793,118	1,788,054	\$18,308,769	2
3	FUEL COST OF POWER SOLD	(1,968,051)	(2,362,189)	(1,156,809)	(1,077,724)	(2,218,503)	(3,563,969)	(\$24,625,002)	3
4	GAIN ON ECONOMY SALES	(199,320)	(270,673)	(118,015)	(140,670)	(534,850)	(1,173,402)	(\$5,343,994)	4
5	FUEL COST OF PURCHASED POWER	24,912,310	21,484,684	19,909,651	16,919,423	11,019,688	12,016,123	\$205,157,608	5
6	QUALIFYING FACILITIES	18,373,992	18,760,829	16,337,755	13,670,889	11,846,117	11,766,841	\$169,890,243	6
7	ENERGY COST OF ECONOMY PURCHASES	14,388,400	14,167,300	6,867,900	3,377,900	1,068,850	709,050	\$74,564,350	7
8	FUEL COST OF SALES TO CKW	(875,315)	(921,231)	(945,282)	(854,908)	(812,272)	(697,304)	(\$9,597,070)	8
9	TOTAL FUEL & NET POWER TRANSACTIONS (SUM OF LINES 1 THRU 8)	\$383,762,923	\$403,126,217	\$346,821,416	\$319,068,167	\$259,233,124	\$271,636,715	\$3,751,610,618	9
10	SYSTEM KWH SOLD (MWH) (Excl sales to CKW)	10,129,001	10,103,769	9,725,861	9,097,128	8,165,625	7,962,162	103,762,724	10
11	COST PER KWH SOLD (¢/KWH)	3.7888	3.9899	3.5660	3.5074	3.1747	3.4116	3.6156	11
12	JURISDICTIONAL LOSS MULTIPLIER	1.00085	1.00085	1.00085	1.00085	1.00085	1.00085	1.00085	12
13	JURISDICTIONAL COST (¢/KWH)	3.7920	3.9933	3.5690	3.5103	3.1774	3.4145	3.6186	13
14	TRUE-UP (¢/KWH)	0.0434	0.0436	0.0454	0.0485	0.0541	0.0552	0.0509	14
15	TOTAL	3.8354	4.0369	3.6144	3.5588	3.2315	3.4697	3.6695	15
16	REVENUE TAX FACTOR 0.00072	0.0028	0.0029	0.0026	0.0026	0.0023	0.0025	0.0026	16
17	RECOVERY FACTOR ADJUSTED FOR TAXES	3.8382	4.0398	3.6170	3.5614	3.2338	3.4722	3.6721	17
18	GPIF (¢/KWH)	0.0055	0.0055	0.0058	0.0061	0.0069	0.0070	0.0065	18
19	RECOVERY FACTOR including GPIF	3.8437	4.0453	3.6228	3.5675	3.2407	3.4792	3.6786	19
20	RECOVERY FACTOR ROUNDED TO NEAREST .001 ¢/KWH	3.844	4.045	3.623	3.568	3.241	3.479	3.679	20

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2012	Jan-Dec	<u>RS-1 standard</u>	<u>proposed inverted fuel factors</u>	<u>target fuel revenues</u>	<u>rounded</u>
	First 1000 kWh	36,524,134,353	0.033433678	1,221,136,151.42	3.343
	All additional kWh	19,206,607,540	0.043433678	834,213,609.59	4.343
		<u>55,730,741,893</u>		2,055,349,761.01	
	avg fuel factor	3.679			
	RS-1 loss mult	1.00233			
	average fuel Factor	3.688			
	target fuel revenues	<u>2,055,349,761.01</u>			

Generating System Comparative Data by Fuel Type

	1/1/2012	2/1/2012	3/1/2012	4/1/2012	5/1/2012	6/1/2012
Fuel Cost of System Net Generation (\$)						
1 Heavy Oil	\$2,645,900	\$105,000	\$1,589,300	\$2,753,300	\$1,573,300	\$1,561,515
2 Light Oil	\$44,300	\$0	\$95,100	\$0	\$0	\$0
3 Coal	\$12,124,300	\$12,539,100	\$3,119,800	\$5,487,900	\$7,035,400	\$14,982,000
4 Gas	\$226,502,347	\$211,360,412	\$243,708,652	\$230,204,745	\$259,491,030	\$263,516,520
5 Nuclear	\$11,780,800	\$7,637,200	\$8,163,800	\$13,031,100	\$13,462,700	\$13,028,400
6 Total	\$253,097,647	\$231,641,712	\$256,676,652	\$251,477,045	\$281,562,430	\$293,088,435
System Net Generation (MWH)						
7 Heavy Oil	14,844	597	9,781	15,529	11,176	12,100
8 Light Oil	143	0	310	0	0	0
9 Coal	424,978	453,920	80,628	133,810	197,944	522,177
10 Gas	5,709,386	5,390,667	6,353,496	5,737,355	6,690,921	6,813,623
11 Nuclear	1,554,241	998,804	1,067,687	1,599,771	1,738,691	1,682,605
12 Solar	17,003	17,877	22,373	22,509	21,589	18,416
13 Total	7,720,595	6,861,865	7,534,275	7,508,974	8,660,321	9,048,921
Units of Fuel Burned						
14 Heavy Oil (BBLs)	24,437	991	14,811	26,300	17,676	18,290
15 Light Oil (BBLs)	315	0	683	0	0	0
16 Coal (TONS)	235,401	251,216	35,258	53,948	91,922	282,248
17 Gas (MCF)	40,286,675	37,515,735	44,522,759	40,814,364	47,416,068	48,708,134
18 Nuclear (MBTU)	16,868,134	10,777,111	11,520,361	18,423,531	19,033,711	18,419,719
BTU Burned (MMBTU)						
19 Heavy Oil	156,399	6,345	94,788	168,325	113,125	117,059
20 Light Oil	1,837	0	3,980	0	0	0
21 Coal	4,419,330	4,666,280	824,991	1,351,946	2,016,906	5,352,648
22 Gas	40,286,675	37,515,735	44,522,759	40,814,364	47,416,068	48,708,134
23 Nuclear	16,868,134	10,777,111	11,520,361	18,423,531	19,033,711	18,419,719
24 Total	61,732,375	52,965,471	56,966,879	60,758,166	68,579,810	72,597,560

Generating System Comparative Data by Fuel Type

	1/1/2012	2/1/2012	3/1/2012	4/1/2012	5/1/2012	6/1/2012
Generation Mix (%MWH)						
25 Heavy Oil	0.19%	0.01%	0.13%	0.21%	0.13%	0.13%
26 Light Oil	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
27 Coal	5.50%	6.62%	1.07%	1.78%	2.29%	5.77%
28 Gas	73.95%	78.56%	84.33%	76.41%	77.26%	75.30%
29 Nuclear	20.13%	14.56%	14.17%	21.30%	20.08%	18.59%
30 Solar	0.22%	0.26%	0.30%	0.30%	0.25%	0.20%
31 Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
Fuel Cost per Unit						
32 Heavy Oil (\$/BBL)	108.2743	105.9536	107.3054	104.6882	89.0077	85.3753
33 Light Oil (\$/BBL)	140.6349	0.0000	139.2387	0.0000	0.0000	0.0000
34 Coal (\$/ton)	51.5049	49.9136	88.4849	101.7257	76.5366	53.0810
35 Gas (\$/MCF)	5.6223	5.6339	5.4738	5.6403	5.4726	5.4101
36 Nuclear (\$/MBTU)	0.6984	0.7087	0.7086	0.7073	0.7073	0.7073
Fuel Cost per MMBTU (\$/MMBTU)						
37 Heavy Oil	16.9176	16.5485	16.7669	16.3570	13.9076	13.3396
38 Light Oil	24.1154	0.0000	23.8945	0.0000	0.0000	0.0000
39 Coal	2.7435	2.6872	3.7816	4.0593	3.4882	2.7990
40 Gas	5.6223	5.6339	5.4738	5.6403	5.4726	5.4101
41 Nuclear	0.6984	0.7087	0.7086	0.7073	0.7073	0.7073
BTU burned per KWH (BTU/KWH)						
42 Heavy Oil	10,536	10,628	9,691	10,839	10,122	9,674
43 Light Oil	12,846	0	12,839	0	0	0
44 Coal	10,399	10,280	10,232	10,103	10,189	10,251
45 Gas	7,056	6,959	7,008	7,114	7,087	7,149
46 Nuclear	10,853	10,790	10,790	11,516	10,947	10,947
Generated Fuel Cost per KWH (cents/KWH)						
47 Heavy Oil	17.8247	17.5879	16.2488	17.7301	14.0775	12.9051
48 Light Oil	30.9790	0.0000	30.6774	0.0000	0.0000	0.0000
49 Coal	2.8529	2.7624	3.8694	4.1013	3.5542	2.8691
50 Gas	3.9672	3.9209	3.8358	4.0124	3.8783	3.8675
51 Nuclear	0.7580	0.7646	0.7646	0.8146	0.7743	0.7743
52 Total	3.2782	3.3758	3.4068	3.3490	3.2512	3.2389

Generating System Comparative Data by Fuel Type

	7/1/2012	8/1/2012	9/1/2012	10/1/2012	11/1/2012	12/1/2012	Total
Fuel Cost of System Net Generation (\$)							
1 Heavy Oil	\$9,399,128	\$33,011,800	\$6,646,822	\$935,740	\$0	\$0	\$60,221,805
2 Light Oil	\$0	\$0	\$0	\$0	\$0	\$0	\$139,400
3 Coal	\$15,453,100	\$16,116,600	\$15,034,900	\$14,906,400	\$14,577,200	\$15,977,500	\$147,354,200
4 Gas	\$288,984,380	\$287,990,395	\$269,584,520	\$255,865,512	\$207,844,175	\$220,173,022	\$2,965,225,709
5 Nuclear	\$13,621,500	\$13,483,100	\$13,048,100	\$13,767,500	\$14,649,600	\$14,640,800	\$150,314,600
6 Total	\$327,458,108	\$350,601,895	\$304,314,342	\$285,475,152	\$237,070,975	\$250,791,322	\$3,323,255,714
System Net Generation (MWH)							
7 Heavy Oil	59,924	198,550	42,681	7,166	0	0	372,348
8 Light Oil	0	0	0	0	0	0	453
9 Coal	533,760	563,454	523,927	518,021	518,448	574,555	5,045,622
10 Gas	7,468,643	7,380,341	6,946,599	6,472,866	5,034,100	5,249,302	75,247,299
11 Nuclear	1,789,281	1,781,583	1,724,114	1,816,349	1,917,978	1,912,562	19,583,666
12 Solar	19,484	19,120	17,383	18,122	16,336	17,195	227,407
13 Total	9,871,092	9,943,048	9,254,704	8,832,524	7,486,862	7,753,614	100,476,795
Units of Fuel Burned							
14 Heavy Oil (BBLs)	91,901	322,615	65,266	11,061	0	0	593,348
15 Light Oil (BBLs)	0	0	0	0	0	0	998
16 Coal (TONS)	287,829	304,598	284,443	282,741	282,726	314,242	2,706,572
17 Gas (MCF)	53,960,624	53,564,217	49,680,866	45,717,130	35,064,753	36,547,284	533,798,607
18 Nuclear (MBTU)	19,826,860	19,816,342	19,177,108	20,188,511	20,572,795	20,496,348	215,120,531
BTU Burned (MMBTU)							
19 Heavy Oil	588,172	2,064,737	417,703	70,792	0	0	3,797,445
20 Light Oil	0	0	0	0	0	0	5,817
21 Coal	5,472,157	5,756,759	5,371,244	5,330,791	5,286,232	5,843,193	51,692,477
22 Gas	53,960,624	53,564,217	49,680,866	45,717,130	35,064,753	36,547,284	533,798,607
23 Nuclear	19,826,860	19,816,342	19,177,108	20,188,511	20,572,795	20,496,348	215,120,531
24 Total	79,847,813	81,202,055	74,646,921	71,307,224	60,923,780	62,886,825	804,414,877

Generating System Comparative Data by Fuel Type

	7/1/2012	8/1/2012	9/1/2012	10/1/2012	11/1/2012	12/1/2012	Total
Generation Mix (%MWH)							
25 Heavy Oil	0.61%	2.00%	0.46%	0.08%	0.00%	0.00%	0.37%
26 Light Oil	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
27 Coal	5.41%	5.67%	5.66%	5.86%	6.92%	7.41%	5.02%
28 Gas	75.66%	74.23%	75.06%	73.28%	67.24%	67.70%	74.89%
29 Nuclear	18.13%	17.92%	18.63%	20.56%	25.62%	24.67%	19.49%
30 Solar	0.20%	0.19%	0.19%	0.21%	0.22%	0.22%	0.23%
31 Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
Fuel Cost per Unit							
32 Heavy Oil (\$/BBL)	102.2745	102.3257	101.8420	84.5981	0.0000	0.0000	101.4949
33 Light Oil (\$/BBL)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	139.6794
34 Coal (\$/ton)	53.6885	52.9110	52.8573	52.7210	51.5595	50.8446	54.4431
35 Gas (\$/MCF)	5.3555	5.3765	5.4263	5.5967	5.9274	6.0243	5.5550
36 Nuclear (\$/MBTU)	0.6870	0.6804	0.6804	0.6819	0.7121	0.7143	0.6987
Fuel Cost per MMBTU (\$/MMBTU)							
37 Heavy Oil	15.9802	15.9884	15.9128	13.2182	0.0000	0.0000	15.8585
38 Light Oil	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	23.9642
39 Coal	2.8240	2.7996	2.7991	2.7963	2.7576	2.7344	2.8506
40 Gas	5.3555	5.3765	5.4263	5.5967	5.9274	6.0243	5.5550
41 Nuclear	0.6870	0.6804	0.6804	0.6819	0.7121	0.7143	0.6987
BTU burned per KWH (BTU/KWH)							
42 Heavy Oil	9,815	10,399	9,787	9,879	0	0	10,199
43 Light Oil	0	0	0	0	0	0	12,841
44 Coal	10,252	10,217	10,252	10,291	10,196	10,170	10,245
45 Gas	7,225	7,258	7,152	7,063	6,965	6,962	7,094
46 Nuclear	11,081	11,123	11,123	11,115	10,726	10,717	10,985
Generated Fuel Cost per KWH (cents/KWH)							
47 Heavy Oil	15.6851	16.6264	15.5733	13.0581	0.0000	0.0000	16.1735
48 Light Oil	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	30.7726
49 Coal	2.8951	2.8603	2.8697	2.8776	2.8117	2.7808	2.9204
50 Gas	3.8693	3.9021	3.8808	3.9529	4.1287	4.1943	3.9406
51 Nuclear	0.7613	0.7568	0.7568	0.7580	0.7638	0.7655	0.7676
52 Total	3.3173	3.5261	3.2882	3.2321	3.1665	3.2345	3.3075

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Company: Florida Power & Light

Schedule E4

Period: Jan-2012

		Estimated For The Period of :											
		1/1/2012			Thru			1/31/2012					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equip Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)	Cost of Fuel (\$/Unit)
1 TURKEY POINT 1	380	3,604	3.6	91.9	38.3	10,916	Heavy Oil BBLs ->	5,760	6,400,174	36,865	612,300	16.99	106.30
2		6,435					Gas M MCF ->	72,719	1,000,000	72,719	409,965	6.37	5.64
3 TURKEY POINT 2	380	0	0.0	100.0	0.0	0	Heavy Oil BBLs ->	0		0	0		
4		0					Gas M MCF ->	0		0	0		
5 TURKEY POINT 3	717	486,554	91.2	91.2	97.5	10,991	Nuclear Othr ->	5,347,773	1,000,000	5,347,773	3,617,000	0.74	0.68
6 TURKEY POINT 4	717	520,110	97.5	97.5	97.5	10,991	Nuclear Othr ->	5,716,586	1,000,000	5,716,586	3,729,500	0.72	0.65
7 TURKEY POINT 5	1,114	423,187	51.1	94.3	87.1	6,998	Gas M MCF ->	2,961,628	1,000,000	2,961,628	16,668,221	3.94	5.63
8 LAUDERDALE 4	447	0	29.5	93.9	80.3	8,268	Light Oil BBLs ->	0		0	0		
9		98,017					Gas M MCF ->	810,398	1,000,000	810,398	4,579,700	4.67	5.65
10 LAUDERDALE 5	447	0	29.7	94.2	81.6	8,236	Light Oil BBLs ->	0		0	0		
11		98,795					Gas M MCF ->	813,690	1,000,000	813,690	4,602,900	4.66	5.66
12 PT EVERGLADES 1	207	0	0.0	100.0	0.0	0	Heavy Oil BBLs ->	0		0	0		
13		0					Gas M MCF ->	0		0	0		
14 PT EVERGLADES 2	207	0	0.0	100.0	0.0	0	Heavy Oil BBLs ->	0		0	0		
15		0					Gas M MCF ->	0		0	0		
16 PT EVERGLADES 3	376	0	4.0	93.2	43.2	11,165	Heavy Oil BBLs ->	0		0	0		
17		11,052					Gas M MCF ->	123,393	1,000,000	123,393	700,244	6.34	5.67
18 PT EVERGLADES 4	376	0	3.1	92.6	41.9	11,279	Heavy Oil BBLs ->	0		0	0		
19		8,676					Gas M MCF ->	97,846	1,000,000	97,846	555,152	6.40	5.67
20 ST LUCIE 1	853	0	0.0	0.0	0.0	0	Nuclear Othr ->	0		0	0		
21 ST LUCIE 2	755	547,577	97.5	97.5	97.5	10,599	Nuclear Othr ->	5,803,775	1,000,000	5,803,775	4,434,300	0.81	0.76
22 CUTLER 5	69	0	0.0	100.0	0.0	0	Gas M MCF ->	0		0	0		
23 CUTLER 6	138	0	0.0	100.0	0.0	0	Gas M MCF ->	0		0	0		
24 FORT MYERS 2	1,440	518,177	48.4	94.5	88.2	7,145	Gas M MCF ->	3,702,430	1,000,000	3,702,430	20,739,632	4.00	5.60
25 FORT MYERS 3A_B	328	143	5.4	93.4	97.9	13,775	Light Oil BBLs ->	315	5,831,746	1,837	44,300	30.98	140.63
26		6,440					Gas M MCF ->	88,832	1,000,000	88,832	506,201	7.86	5.70
27 SANFORD 3	140	0	0.0	100.0	0.0	0	Gas M MCF ->	0		0	0		
28 SANFORD 4	955	368,906	51.9	95.0	92.4	7,140	Gas M MCF ->	2,633,817	1,000,000	2,633,817	14,744,570	4.00	5.60
29 SANFORD 5	952	298,342	42.1	94.1	89.8	7,221	Gas M MCF ->	2,154,329	1,000,000	2,154,329	12,057,151	4.04	5.60
30 PUTNAM 1	248	0	11.1	98.6	68.0	9,704	Light Oil BBLs ->	0		0	0		
31		20,410					Gas M MCF ->	198,055	1,000,000	198,055	1,120,929	5.49	5.66
32 PUTNAM 2	248	0	8.1	98.6	70.7	9,623	Light Oil BBLs ->	0		0	0		
33		14,907					Gas M MCF ->	143,440	1,000,000	143,440	813,209	5.46	5.67
34 MANATEE 1	798	5,511	2.0	96.0	49.7	10,945	Heavy Oil BBLs ->	9,864	6,399,838	63,128	1,051,900	19.09	106.64
35		6,393					Gas M MCF ->	67,146	1,000,000	67,146	380,400	5.95	5.67
36 MANATEE 2	798	0	0.0	0.0	0.0	0	Heavy Oil BBLs ->	0		0	0		
37		0					Gas M MCF ->	0		0	0		
38 MANATEE 3	1,117	543,911	65.4	94.4	90.7	6,865	Gas M MCF ->	3,734,026	1,000,000	3,734,026	20,981,698	3.86	5.62

Company: Florida Power & Light
 Period: Jan-2012

Schedule E4

		Estimated For The Period of :												
		1/1/2012 Thru 1/31/2012												
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)	Cost of Fuel (\$/Unit)	
39	MARTIN 1	808	883	0.7	95.4	36.8	11,400	Heavy Oil BBLs ->	1,385	6,401,444	8,866	154,300	17.47	111.41
40			3,278					Gas M M C F ->	38,558	1,000,000	38,558	218,091	6.65	5.66
41	MARTIN 2	808	4,846	3.9	94.6	41.7	10,886	Heavy Oil BBLs ->	7,428	6,400,108	47,540	827,400	17.07	111.39
42			18,431					Gas M M C F ->	205,843	1,000,000	205,843	1,164,432	6.32	5.66
43	MARTIN 3	462	111,778	32.5	94.4	82.9	7,503	Gas M M C F ->	838,697	1,000,000	838,697	4,689,658	4.20	5.59
44	MARTIN 4	462	128,254	37.3	94.2	86.8	7,408	Gas M M C F ->	950,124	1,000,000	950,124	5,312,702	4.14	5.59
45	MARTIN 8	1,112	604,622	73.1	94.4	90.6	6,769	Gas M M C F ->	4,092,621	1,000,000	4,092,621	22,962,959	3.80	5.61
46	FORT MYERS 1-12	627	0	0.0	98.3	0.0	0	Light Oil BBLs ->	0		0	0		
47	LAUDERDALE 1-24	766	0	0.0	91.8	0.0	0	Light Oil BBLs ->	0		0	0		
48			0					Gas M M C F ->	0		0	0		
49	EVERGLADES 1-12	383	0	0.0	88.4	0.0	0	Light Oil BBLs ->	0		0	0		
50			0					Gas M M C F ->	0		0	0		
51	ST JOHNS 10	124	45,228	49.0	97.0	49.0	10,606	Coal TONS ->	19,141	25,059,610	479,666	1,967,300	4.35	102.78
52	ST JOHNS 20	124	49,202	53.3	96.8	53.3	10,450	Coal TONS ->	20,517	25,060,584	514,168	2,108,800	4.29	102.78
53	SCHERER 4	635	330,548	70.0	96.7	70.0	10,363	Coal TONS ->	195,743	17,499,967	3,425,496	8,048,200	2.43	41.12
54	WCEC_01	1,335	821,756	82.7	98.1	82.7	6,850	Gas M M C F ->	5,628,991	1,000,000	5,628,991	31,621,590	3.85	5.62
55	WCEC_02	1,335	739,805	74.5	98.0	81.3	6,853	Gas M M C F ->	5,070,159	1,000,000	5,070,159	28,519,124	3.85	5.62
56	WCEC_03	1,335	870,421	87.6	98.0	87.6	6,732	Gas M M C F ->	5,859,935	1,000,000	5,859,935	32,751,560	3.76	5.59
57	DESOTO	25	3,191					SOLAR						
58	SPACE COAST	10	1,207					SOLAR						
59														
60	TOTAL	25,844	7,720,595				7,996	Gas M M C F ->	40,286,675		61,732,375	252,695,387	3.27	
61		=====	=====				=====	Nuclear Othr ->	16,868,134		=====	=====	=====	
62								Coal TONS ->	235,401					
63	PeriodHours ->			744				Heavy Oil BBLs ->	24,437					
								Light Oil BBLs ->	315					

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Company: Florida Power & Light

Schedule E4

Period: Feb-2012

		Estimated For The Period of :												
		2/1/2012			Thru			2/29/2012						
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)	Cost of Fuel (\$/Unit)	
1	TURKEY POINT 1	380	597	1.1	91.9	30.1	11,353	Heavy Oil BBLs ->	991	6,402,624	6,345	105,000	17.59	105.95
2			2,375					Gas MFCF ->	27,395	1,000,000	27,395	154,004	6.49	5.62
3	TURKEY POINT 2	380	0	0.0	100.0	0.0	0	Heavy Oil BBLs ->	0	0	0	0		
4			0					Gas MFCF ->	0	0	0	0		
5	TURKEY POINT 3	717	0	0.0	0.0	0.0	0	Nuclear Othr ->	0	0	0	0		
6	TURKEY POINT 4	717	486,554	97.5	97.5	97.5	10,991	Nuclear Othr ->	5,347,773	1,000,000	5,347,773	3,488,900	0.72	0.65
7	TURKEY POINT 5	1,114	400,417	51.6	94.3	93.8	6,985	Gas MFCF ->	2,796,785	1,000,000	2,796,785	15,815,936	3.95	5.66
8	LAUDERDALE 4	447	0	22.4	93.9	88.8	8,089	Light Oil BBLs ->	0	0	0	0		
9			69,844					Gas MFCF ->	564,965	1,000,000	564,965	3,208,176	4.59	5.68
10	LAUDERDALE 5	447	0	14.8	55.2	86.5	8,074	Light Oil BBLs ->	0	0	0	0		
11			45,995					Gas MFCF ->	371,364	1,000,000	371,364	2,109,732	4.59	5.68
12	PT EVERGLADES 1	207	0	0.0	100.0	0.0	0	Heavy Oil BBLs ->	0	0	0	0		
13			0					Gas MFCF ->	0	0	0	0		
14	PT EVERGLADES 2	207	0	0.0	100.0	0.0	0	Heavy Oil BBLs ->	0	0	0	0		
15			0					Gas MFCF ->	0	0	0	0		
16	PT EVERGLADES 3	376	0	1.0	93.2	26.7	12,093	Heavy Oil BBLs ->	0	0	0	0		
17			2,510					Gas MFCF ->	30,355	1,000,000	30,355	171,376	6.83	5.65
18	PT EVERGLADES 4	376	0	0.0	92.6	0.0	0	Heavy Oil BBLs ->	0	0	0	0		
19			0					Gas MFCF ->	0	0	0	0		
20	ST LUCIE 1	853	0	0.0	0.0	0.0	0	Nuclear Othr ->	0	0	0	0		
21	ST LUCIE 2	755	512,250	97.5	97.5	97.5	10,599	Nuclear Othr ->	5,429,338	1,000,000	5,429,338	4,148,300	0.81	0.76
22	CUTLER 5	69	0	0.0	100.0	0.0	0	Gas MFCF ->	0	0	0	0		
23	CUTLER 6	138	0	0.0	100.0	0.0	0	Gas MFCF ->	0	0	0	0		
24	FORT MYERS 2	1,440	410,542	41.0	71.7	83.4	7,191	Gas MFCF ->	2,952,010	1,000,000	2,952,010	16,589,829	4.04	5.62
25	FORT MYERS 3A_B	328	0	1.5	93.4	97.9	13,711	Light Oil BBLs ->	0	0	0	0		
26			1,766					Gas MFCF ->	24,214	1,000,000	24,214	138,106	7.82	5.70
27	SANFORD 3	140	0	0.0	100.0	0.0	0	Gas MFCF ->	0	0	0	0		
28	SANFORD 4	955	316,155	47.6	89.3	91.2	7,195	Gas MFCF ->	2,274,668	1,000,000	2,274,668	12,779,379	4.04	5.62
29	SANFORD 5	952	253,552	38.3	94.1	88.5	7,249	Gas MFCF ->	1,837,876	1,000,000	1,837,876	10,326,852	4.07	5.62
30	PUTNAM 1	248	0	9.7	98.6	84.0	9,117	Light Oil BBLs ->	0	0	0	0		
31			16,670					Gas MFCF ->	151,978	1,000,000	151,978	863,571	5.18	5.68
32	PUTNAM 2	248	0	7.0	98.6	83.5	9,130	Light Oil BBLs ->	0	0	0	0		
33			12,018					Gas MFCF ->	109,718	1,000,000	109,718	623,578	5.19	5.68
34	MANATEE 1	798	0	0.0	96.0	0.0	0	Heavy Oil BBLs ->	0	0	0	0		
35			0					Gas MFCF ->	0	0	0	0		
36	MANATEE 2	798	0	0.0	0.0	0.0	0	Heavy Oil BBLs ->	0	0	0	0		
37			0					Gas MFCF ->	0	0	0	0		
38	MANATEE 3	1,117	540,550	69.5	94.4	94.3	6,861	Gas MFCF ->	3,708,891	1,000,000	3,708,891	20,914,717	3.87	5.64
39	MARTIN 1	808	0	0.0	55.9	0.0	0	Heavy Oil BBLs ->	0	0	0	0		
40			0					Gas MFCF ->	0	0	0	0		

Company: Florida Power & Light

Schedule E4

Period: Feb-2012

Estimated For The Period of : 2/1/2012 Thru 2/29/2012

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
	Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)	Cost of Fuel (\$/Unit)
41	MARTIN 2	808	0	0.0	94.6	0.0	0	Heavy Oil BBLs ->	0		0	0		
42			0					Gas MFCF ->	0		0	0		
43	MARTIN 3	462	83,672	26.0	94.4	90.1	7,386	Gas MFCF ->	617,976	1,000,000	617,976	3,468,872	4.15	5.61
44	MARTIN 4	462	105,725	32.9	94.2	92.6	7,329	Gas MFCF ->	774,814	1,000,000	774,814	4,349,257	4.11	5.61
45	MARTIN 8	1,112	667,755	86.3	94.4	94.9	6,720	Gas MFCF ->	4,487,559	1,000,000	4,487,559	25,246,662	3.78	5.63
46	FORT MYERS 1-12	627	0	0.0	98.3	0.0	0	Light Oil BBLs ->	0		0	0		
47	LAUDERDALE 1-24	766	0	0.0	91.8	0.0	0	Light Oil BBLs ->	0		0	0		
48			0					Gas MFCF ->	0		0	0		
49	EVERGLADES 1-12	383	0	0.0	88.4	0.0	0	Light Oil BBLs ->	0		0	0		
50			0					Gas MFCF ->	0		0	0		
51	ST JOHNS 10	124	45,249	52.4	97.0	52.4	10,493	Coal TONS ->	18,947	25,059,693	474,806	1,941,500	4.29	102.47
52	ST JOHNS 20	124	40,650	47.1	80.1	56.9	10,337	Coal TONS ->	16,767	25,060,297	420,186	1,718,100	4.23	102.47
53	SCHERER 4	635	368,021	83.3	96.7	83.3	10,248	Coal TONS ->	215,502	17,500,014	3,771,288	8,879,500	2.41	41.20
54	WCEC_01	1,335	818,427	88.1	98.1	88.1	6,829	Gas MFCF ->	5,589,145	1,000,000	5,589,145	31,486,089	3.85	5.63
55	WCEC_02	1,335	794,861	85.5	98.0	85.5	6,825	Gas MFCF ->	5,424,862	1,000,000	5,424,862	30,563,836	3.85	5.63
56	WCEC_03	1,335	860,595	92.6	98.0	92.6	6,706	Gas MFCF ->	5,771,160	1,000,000	5,771,160	32,343,627	3.76	5.60
57	DESOTO	25	3,771					SOLAR						
58	SPACE COAST	10	1,344					SOLAR						
59														
60	TOTAL	25,844	6,861,864.20				7,719	Gas MFCF ->	37,515,735		52,965,471	231,434,901	3.37	
61		=====	=====				=====	Nuclear Othr ->	10,777,111		=====	=====	=====	
62								Coal TONS ->	251,216					
63		PeriodHours ->		696				Heavy Oil BBLs ->	991					
								Light Oil BBLs ->	0					

Company: Florida Power & Light

Schedule E4

Period: Mar-2012

Estimated For The Period of : 3/1/2012 Thru 3/31/2012

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
	Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)	Cost of Fuel (\$/Unit)
1	TURKEY POINT 1	380	6,229	5.5	91.9	49.9	10,607	Heavy Oil BBLs ->	9,586	6,399,958	61,350	1,012,300	16.25	105.60
2			9,312					Gas MMCF ->	103,496	1,000,000	103,496	569,894	6.12	5.51
3	TURKEY POINT 2	380	0	0.0	100.0	0.0	0	Heavy Oil BBLs ->	0	0	0	0		
4			0					Gas MMCF ->	0	0	0	0		
5	TURKEY POINT 3	717	0	0.0	0.0	0.0	0	Nuclear Othr ->	0	0	0	0		
6	TURKEY POINT 4	717	520,110	97.5	97.5	97.5	10,991	Nuclear Othr ->	5,716,586	1,000,000	5,716,586	3,729,500	0.72	0.65
7	TURKEY POINT 5	1,114	542,347	65.4	78.3	79.3	7,041	Gas MMCF ->	3,818,715	1,000,000	3,818,715	20,797,395	3.83	5.45
8	LAUDERDALE 4	447	0	40.8	93.9	92.6	8,065	Light Oil BBLs ->	0	0	0	0		
9			135,706					Gas MMCF ->	1,094,433	1,000,000	1,094,433	6,037,036	4.45	5.52
10	LAUDERDALE 5	447	0	0.0	12.2	0.0	0	Light Oil BBLs ->	0	0	0	0		
11			0					Gas MMCF ->	0	0	0	0		
12	PT EVERGLADES 1	207	0	0.0	100.0	0.0	0	Heavy Oil BBLs ->	0	0	0	0		
13			0					Gas MMCF ->	0	0	0	0		
14	PT EVERGLADES 2	207	0	0.0	100.0	0.0	0	Heavy Oil BBLs ->	0	0	0	0		
15			0					Gas MMCF ->	0	0	0	0		
16	PT EVERGLADES 3	376	0	6.3	93.2	47.6	10,974	Heavy Oil BBLs ->	0	0	0	0		
17			17,550					Gas MMCF ->	192,601	1,000,000	192,601	1,061,915	6.05	5.51
18	PT EVERGLADES 4	376	0	3.9	92.6	49.9	11,133	Heavy Oil BBLs ->	0	0	0	0		
19			10,890					Gas MMCF ->	121,234	1,000,000	121,234	668,973	6.14	5.52
20	ST LUCIE 1	853	0	0.0	0.0	0.0	0	Nuclear Othr ->	0	0	0	0		
21	ST LUCIE 2	755	547,577	97.5	97.5	97.5	10,599	Nuclear Othr ->	5,803,775	1,000,000	5,803,775	4,434,300	0.81	0.76
22	CUTLER 5	69	0	0.0	100.0	0.0	0	Gas MMCF ->	0	0	0	0		
23	CUTLER 6	138	0	0.0	100.0	0.0	0	Gas MMCF ->	0	0	0	0		
24	FORT MYERS 2	1,440	691,947	64.6	94.5	94.6	7,078	Gas MMCF ->	4,897,290	1,000,000	4,897,290	26,581,513	3.84	5.43
25	FORT MYERS 3A_B	328	310	13.2	60.3	97.9	13,659	Light Oil BBLs ->	683	5,827,233	3,980	95,100	30.68	139.24
26			15,745					Gas MMCF ->	215,309	1,000,000	215,309	1,192,119	7.57	5.54
27	SANFORD 3	140	0	0.0	100.0	0.0	0	Gas MMCF ->	0	0	0	0		
28	SANFORD 4	955	433,248	61.0	95.0	96.9	7,108	Gas MMCF ->	3,079,689	1,000,000	3,079,689	16,687,387	3.85	5.42
29	SANFORD 5	952	16,732	2.4	6.1	97.6	7,268	Gas MMCF ->	121,611	1,000,000	121,611	660,027	3.94	5.43
30	PUTNAM 1	248	0	21.1	44.5	86.6	9,047	Light Oil BBLs ->	0	0	0	0		
31			38,878					Gas MMCF ->	351,731	1,000,000	351,731	1,938,247	4.99	5.51
32	PUTNAM 2	248	0	16.9	63.6	89.6	9,009	Light Oil BBLs ->	0	0	0	0		
33			31,100					Gas MMCF ->	280,184	1,000,000	280,184	1,544,094	4.96	5.51
34	MANATEE 1	798	0	0.0	96.0	0.0	0	Heavy Oil BBLs ->	0	0	0	0		
35			0					Gas MMCF ->	0	0	0	0		
36	MANATEE 2	798	0	0.0	0.0	0.0	0	Heavy Oil BBLs ->	0	0	0	0		
37			0					Gas MMCF ->	0	0	0	0		
38	MANATEE 3	1,117	758,439	91.3	94.4	93.5	6,800	Gas MMCF ->	5,157,052	1,000,000	5,157,052	28,045,070	3.70	5.44
39	MARTIN 1	808	0	0.0	89.2	0.0	0	Heavy Oil BBLs ->	0	0	0	0		
40			0					Gas MMCF ->	0	0	0	0		

Company: Florida Power & Light

Schedule E4

Period: Mar-2012

Estimated For The Period of : 3/1/2012 Thru 3/31/2012

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
	Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)	Cost of Fuel (\$/Unit)
41	MARTIN 2	808	3,552	2.0	48.8	61.1	10,757	Heavy Oil BBLs ->	5,225	6,399,617	33,438	577,000	16.24	110.43
42			8,289					Gas MMCF ->	93,924	1,000,000	93,924	518,484	6.26	5.52
43	MARTIN 3	462	146,175	42.5	94.4	93.1	7,378	Gas MMCF ->	1,078,512	1,000,000	1,078,512	5,842,507	4.00	5.42
44	MARTIN 4	462	102,382	29.8	60.8	61.7	7,738	Gas MMCF ->	792,261	1,000,000	792,261	4,291,586	4.19	5.42
45	MARTIN 8	1,112	775,218	93.7	94.4	93.7	6,705	Gas MMCF ->	5,197,663	1,000,000	5,197,663	28,244,839	3.64	5.43
46	FORT MYERS 1-12	627	0	0.0	98.3	0.0	0	Light Oil BBLs ->	0		0	0		
47	LAUDERDALE 1-24	766	0	0.0	91.8	0.0	0	Light Oil BBLs ->	0		0	0		
48			0					Gas MMCF ->	0		0	0		
49	EVERGLADES 1-12	383	0	0.0	88.4	0.0	0	Light Oil BBLs ->	0		0	0		
50			0					Gas MMCF ->	0		0	0		
51	ST JOHNS 10	124	56,845	61.6	97.0	61.6	10,270	Coal TONS ->	23,296	25,060,182	583,802	2,371,100	4.17	101.78
52	ST JOHNS 20	124	10,515	11.4	15.6	70.7	10,039	Coal TONS ->	4,212	25,061,491	105,559	428,700	4.08	101.78
53	SCHERER 4	635	13,268	2.8	3.1	87.1	10,223	Coal TONS ->	7,750	17,500,645	135,630	320,000	2.41	41.29
54	WCEC_01	1,335	874,615	88.1	98.1	88.1	6,846	Gas MMCF ->	5,987,758	1,000,000	5,987,758	32,561,167	3.72	5.44
55	WCEC_02	1,335	859,357	86.5	98.0	86.5	6,846	Gas MMCF ->	5,882,836	1,000,000	5,882,836	32,019,498	3.73	5.44
56	WCEC_03	1,335	901,240	90.7	96.9	90.7	6,720	Gas MMCF ->	6,056,459	1,000,000	6,056,459	32,859,381	3.65	5.43
57	DESOTO	25	4,979					SOLAR						
58	SPACE COAST	10	1,718					SOLAR						
59														
60	TOTAL	25,844	7,534,274.80				7,561	Gas MMCF ->	44,522,759		56,966,879	255,089,132	3.39	
61		=====	=====				=====	Nuclear Othr ->	11,520,361		=====	=====	=====	
62								Coal TONS ->	35,258					
63		PeriodHours ->		744				Heavy Oil BBLs ->	14,811					
								Light Oil BBLs ->	683					

Company: Florida Power & Light

Schedule E4

Period: Apr-2012

Estimated For The Period of : 4/1/2012 Thru 4/30/2012

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
	Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equip Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)	Cost of Fuel (\$/Unit)
1	TURKEY POINT 1	378	5,411	4.9	91.9	54.9	10,656	Heavy Oil BBLs ->	8,303	6,400,337	53,142	867,300	16.03	104.46
2			7,867					Gas MMCF ->	88,334	1,000,000	88,334	505,938	6.43	5.73
3	TURKEY POINT 2	378	0	0.0	100.0	0.0	0	Heavy Oil BBLs ->	0		0	0		
4			0					Gas MMCF ->	0		0	0		
5	TURKEY POINT 3	693	0	0.0	0.0	0.0	0	Nuclear Othr ->	0		0	0		
6	TURKEY POINT 4	693	486,491	97.5	97.5	97.5	11,371	Nuclear Othr ->	5,531,836	1,000,000	5,531,836	3,609,000	0.74	0.65
7	TURKEY POINT 5	1,053	685,884	90.5	94.3	90.5	6,917	Gas MMCF ->	4,744,159	1,000,000	4,744,159	26,899,643	3.92	5.67
8	LAUDERDALE 4	438	0	38.0	93.9	95.6	8,140	Light Oil BBLs ->	0		0	0		
9			119,765					Gas MMCF ->	974,904	1,000,000	974,904	5,541,072	4.63	5.68
10	LAUDERDALE 5	438	0	41.3	94.2	97.2	8,131	Light Oil BBLs ->	0		0	0		
11			130,329					Gas MMCF ->	1,059,759	1,000,000	1,059,759	6,011,073	4.61	5.67
12	PT EVERGLADES 1	205	0	0.0	100.0	0.0	0	Heavy Oil BBLs ->	0		0	0		
13			0					Gas MMCF ->	0		0	0		
14	PT EVERGLADES 2	205	0	0.0	100.0	0.0	0	Heavy Oil BBLs ->	0		0	0		
15			0					Gas MMCF ->	0		0	0		
16	PT EVERGLADES 3	374	0	5.2	93.2	77.9	10,589	Heavy Oil BBLs ->	0		0	0		
17			13,978					Gas MMCF ->	148,021	1,000,000	148,021	851,417	6.09	5.75
18	PT EVERGLADES 4	374	0	3.7	92.6	83.7	10,631	Heavy Oil BBLs ->	0		0	0		
19			10,019					Gas MMCF ->	106,503	1,000,000	106,503	613,303	6.12	5.76
20	ST LUCIE 1	843	591,786	97.5	97.5	97.5	12,292	Nuclear Othr ->	7,274,199	1,000,000	7,274,199	5,130,100	0.87	0.71
21	ST LUCIE 2	743	521,494	97.5	97.5	97.5	10,772	Nuclear Othr ->	5,617,496	1,000,000	5,617,496	4,292,000	0.82	0.76
22	CUTLER 5	68	0	0.0	100.0	0.0	0	Gas MMCF ->	0		0	0		
23	CUTLER 6	137	0	0.0	100.0	0.0	0	Gas MMCF ->	0		0	0		
24	FORT MYERS 2	1,349	726,967	74.8	94.5	93.4	7,125	Gas MMCF ->	5,179,831	1,000,000	5,179,831	29,007,986	3.99	5.60
25	FORT MYERS 3A_B	296	0	9.4	70.1	97.9	14,332	Light Oil BBLs ->	0		0	0		
26			9,997					Gas MMCF ->	143,274	1,000,000	143,274	812,360	8.13	5.67
27	SANFORD 3	138	0	0.0	100.0	0.0	0	Gas MMCF ->	0		0	0		
28	SANFORD 4	905	462,716	71.0	95.0	95.7	7,101	Gas MMCF ->	3,285,627	1,000,000	3,285,627	18,365,728	3.97	5.59
29	SANFORD 5	901	0	0.0	0.0	0.0	0	Gas MMCF ->	0		0	0		
30	PUTNAM 1	239	0	19.7	98.6	93.4	9,036	Light Oil BBLs ->	0		0	0		
31			33,944					Gas MMCF ->	306,730	1,000,000	306,730	1,736,626	5.12	5.66
32	PUTNAM 2	239	0	13.7	98.6	99.3	8,976	Light Oil BBLs ->	0		0	0		
33			23,490					Gas MMCF ->	210,856	1,000,000	210,856	1,195,003	5.09	5.67
34	MANATEE 1	788	10,118	3.0	96.0	66.9	10,948	Heavy Oil BBLs ->	17,997	6,400,122	115,183	1,886,000	18.64	104.80
35			6,745					Gas MMCF ->	69,428	1,000,000	69,428	400,266	5.93	5.77
36	MANATEE 2	788	0	0.0	0.0	0.0	0	Heavy Oil BBLs ->	0		0	0		
37			0					Gas MMCF ->	0		0	0		
38	MANATEE 3	1,058	697,112	91.5	94.4	91.5	6,875	Gas MMCF ->	4,792,378	1,000,000	4,792,378	26,920,642	3.86	5.62
39	MARTIN 1	802	0	0.0	95.4	0.0	0	Heavy Oil BBLs ->	0		0	0		
40			0					Gas MMCF ->	0		0	0		

Company: Florida Power & Light

Schedule E4

Period: Apr-2012

		Estimated For The Period of :												
		4/1/2012					Thru	4/30/2012						
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)	Cost of Fuel (\$/Unit)	
41	MARTIN 2	802	0	0.0	0.0	0.0	Heavy Oil BBLs ->	0		0	0			
42			0				Gas MMCF ->	0		0	0			
43	MARTIN 3	431	141,896	45.7	94.4	96.5	Gas MMCF ->	1,054,284	1,000,000	1,054,284	5,889,927	4.15	5.59	
44	MARTIN 4	431	136,295	43.9	73.8	91.1	Gas MMCF ->	1,015,001	1,000,000	1,015,001	5,670,477	4.16	5.59	
45	MARTIN 8	1,052	687,800	90.8	94.4	94.2	Gas MMCF ->	4,719,722	1,000,000	4,719,722	26,489,619	3.85	5.61	
46	FORT MYERS 1-12	552	0	0.0	98.3	0.0	Light Oil BBLs ->	0		0	0			
47	LAUDERDALE 1-24	684	0	0.0	91.8	0.0	Light Oil BBLs ->	0		0	0			
48			0				Gas MMCF ->	0		0	0			
49	EVERGLADES 1-12	342	0	0.0	88.4	0.0	Light Oil BBLs ->	0		0	0			
50			0				Gas MMCF ->	0		0	0			
51	ST JOHNS 10	124	64,865	72.7	97.0	72.7	Coal TONS ->	26,298	25,060,385	659,038	2,675,200	4.12	101.73	
52	ST JOHNS 20	124	68,945	77.2	96.8	77.2	Coal TONS ->	27,650	25,059,964	692,908	2,812,700	4.08	101.73	
53	SCHERER 4	629	0	0.0	0.0	0.0	Coal TONS ->	0		0	0			
54	WCEC_01	1,219	784,058	89.3	98.1	89.3	Gas MMCF ->	5,422,012	1,000,000	5,422,012	30,493,957	3.89	5.62	
55	WCEC_02	1,219	774,246	88.2	98.0	88.2	Gas MMCF ->	5,359,462	1,000,000	5,359,462	30,054,613	3.88	5.61	
56	WCEC_03	1,219	299,339	34.1	39.2	59.5	Gas MMCF ->	2,134,080	1,000,000	2,134,080	11,862,828	3.96	5.56	
57	DESOTO	25	5,562				SOLAR							
58	SPACE COAST	10	1,854				SOLAR							
59														
60	TOTAL	24,664	7,508,973			8,091	Gas MMCF ->	40,814,363		60,758,165	250,594,779	3.34		
61		=====	=====			=====	Nuclear Othr ->	18,423,531		=====	=====	=====		
62							Coal TONS ->	53,948						
63	PeriodHours ->			720			Heavy Oil BBLs ->	26,300						
							Light Oil BBLs ->	0						

Company: Florida Power & Light

Schedule E4

Period: May-2012

		Estimated For The Period of :												
		5/1/2012					Thru	5/31/2012						
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)	Cost of Fuel (\$/Unit)	
1	TURKEY POINT 1	378	7,599	7.4	91.9	52.0	10,672	Heavy Oil BBLs ->	11,634	6,399,948	74,457	1,029,012	13.54	88.45
2			13,235					Gas MMCF ->	147,867	1,000,000	147,867	821,410	6.21	5.56
3	TURKEY POINT 2	378	0	0.0	100.0	0.0	0	Heavy Oil BBLs ->	0		0	0		
4			0					Gas MMCF ->	0		0	0		
5	TURKEY POINT 3	693	0	0.0	0.0	0.0	0	Nuclear Othr ->	0		0	0		
6	TURKEY POINT 4	693	502,707	97.5	97.5	97.5	11,371	Nuclear Othr ->	5,716,230	1,000,000	5,716,230	3,729,300	0.74	0.65
7	TURKEY POINT 5	1,053	717,240	91.6	94.3	91.6	6,904	Gas MMCF ->	4,951,856	1,000,000	4,951,856	27,171,587	3.79	5.49
8	LAUDERDALE 4	438	0	21.8	33.3	97.2	8,148	Light Oil BBLs ->	0		0	0		
9			71,113					Gas MMCF ->	579,426	1,000,000	579,426	3,205,856	4.51	5.53
10	LAUDERDALE 5	438	0	40.4	94.2	97.2	8,144	Light Oil BBLs ->	0		0	0		
11			131,606					Gas MMCF ->	1,071,865	1,000,000	1,071,865	5,933,132	4.51	5.54
12	PT EVERGLADES 1	205	0	0.0	100.0	0.0	0	Heavy Oil BBLs ->	0		0	0		
13			0					Gas MMCF ->	0		0	0		
14	PT EVERGLADES 2	205	0	0.0	100.0	0.0	0	Heavy Oil BBLs ->	0		0	0		
15			0					Gas MMCF ->	0		0	0		
16	PT EVERGLADES 3	374	0	8.7	93.2	67.5	10,750	Heavy Oil BBLs ->	0		0	0		
17			24,231					Gas MMCF ->	260,484	1,000,000	260,484	1,449,444	5.98	5.56
18	PT EVERGLADES 4	374	0	4.3	92.6	65.0	10,864	Heavy Oil BBLs ->	0		0	0		
19			11,911					Gas MMCF ->	129,399	1,000,000	129,399	720,359	6.05	5.57
20	ST LUCIE 1	961	697,107	97.5	97.5	97.5	10,777	Nuclear Othr ->	7,512,731	1,000,000	7,512,731	5,298,300	0.76	0.71
21	ST LUCIE 2	743	538,877	97.5	97.5	97.5	10,772	Nuclear Othr ->	5,804,750	1,000,000	5,804,750	4,435,100	0.82	0.76
22	CUTLER 5	68	0	0.0	100.0	0.0	0	Gas MMCF ->	0		0	0		
23	CUTLER 6	137	0	0.0	100.0	0.0	0	Gas MMCF ->	0		0	0		
24	FORT MYERS 2	1,349	685,149	68.3	94.5	95.3	7,136	Gas MMCF ->	4,889,400	1,000,000	4,889,400	26,483,416	3.87	5.42
25	FORT MYERS 3A_B	296	0	16.7	93.4	97.9	14,369	Light Oil BBLs ->	0		0	0		
26			18,401					Gas MMCF ->	264,385	1,000,000	264,385	1,469,381	7.99	5.56
27	SANFORD 3	138	0	0.0	100.0	0.0	0	Gas MMCF ->	0		0	0		
28	SANFORD 4	905	545,736	81.1	90.4	90.4	7,095	Gas MMCF ->	3,872,161	1,000,000	3,872,161	20,954,632	3.84	5.41
29	SANFORD 5	901	233,581	34.8	54.6	88.5	7,276	Gas MMCF ->	1,699,592	1,000,000	1,699,592	9,198,036	3.94	5.41
30	PUTNAM 1	239	0	24.7	98.6	99.3	8,942	Light Oil BBLs ->	0		0	0		
31			43,906					Gas MMCF ->	392,619	1,000,000	392,619	2,182,588	4.97	5.56
32	PUTNAM 2	239	0	20.3	98.6	99.3	8,984	Light Oil BBLs ->	0		0	0		
33			36,066					Gas MMCF ->	324,026	1,000,000	324,026	1,801,633	5.00	5.56
34	MANATEE 1	788	2,339	0.7	96.0	61.8	11,050	Heavy Oil BBLs ->	4,216	6,400,617	26,985	374,352	16.00	88.79
35			1,560					Gas MMCF ->	16,089	1,000,000	16,089	89,764	5.76	5.58
36	MANATEE 2	788	0	0.0	0.0	0.0	0	Heavy Oil BBLs ->	0		0	0		
37			0					Gas MMCF ->	0		0	0		
38	MANATEE 3	1,058	731,778	93.0	94.4	93.0	6,859	Gas MMCF ->	5,018,980	1,000,000	5,018,980	27,273,579	3.73	5.43
39	MARTIN 1	802	0	0.0	95.4	0.0	0	Heavy Oil BBLs ->	0		0	0		
40			0					Gas MMCF ->	0		0	0		

Company: Florida Power & Light

Schedule E4

Period: May-2012

		Estimated For The Period of :												
		5/1/2012					Thru	5/31/2012						
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)	Cost of Fuel (\$/Unit)	
41	MARTIN 2	802	1,238	0.7	12.2	64.3	10,736	Heavy Oil BBLs ->	1,826	6,398,138	11,683	169,936	13.73	93.06
42			2,889					Gas M MCF ->	32,624	1,000,000	32,624	181,274	6.27	5.56
43	MARTIN 3	431	132,325	41.3	94.4	96.5	7,448	Gas M MCF ->	985,592	1,000,000	985,592	5,324,749	4.02	5.40
44	MARTIN 4	431	153,150	47.8	94.2	96.6	7,401	Gas M MCF ->	1,133,406	1,000,000	1,133,406	6,123,468	4.00	5.40
45	MARTIN 8	1,052	685,832	87.6	94.4	95.0	6,876	Gas M MCF ->	4,715,661	1,000,000	4,715,661	25,619,549	3.74	5.43
46	FORT MYERS 1-12	552	0	0.0	98.3	0.0	0	Light Oil BBLs ->	0	0	0	0		
47	LAUDERDALE 1-24	684	0	0.0	91.8	0.0	0	Light Oil BBLs ->	0	0	0	0		
48			0					Gas M MCF ->	0	0	0	0		
49	EVERGLADES 1-12	342	0	0.0	88.4	0.0	0	Light Oil BBLs ->	0	0	0	0		
50			0					Gas M MCF ->	0	0	0	0		
51	ST JOHNS 10	124	64,731	70.2	97.0	70.2	10,191	Coal TONS ->	26,325	25,060,019	659,705	2,663,100	4.11	101.16
52	ST JOHNS 20	124	68,845	74.6	96.8	74.6	10,075	Coal TONS ->	27,679	25,060,082	693,638	2,800,100	4.07	101.16
53	SCHERER 4	629	64,368	13.8	15.6	85.3	10,309	Coal TONS ->	37,918	17,499,947	663,563	1,572,200	2.44	41.46
54	WCEC_01	1,219	817,501	90.1	98.1	90.1	6,907	Gas M MCF ->	5,646,459	1,000,000	5,646,459	30,753,768	3.76	5.45
55	WCEC_02	1,219	808,532	89.1	98.0	89.1	6,912	Gas M MCF ->	5,588,288	1,000,000	5,588,288	30,609,978	3.79	5.48
56	WCEC_03	1,219	838,899	92.5	98.0	92.5	6,790	Gas M MCF ->	5,695,887	1,000,000	5,695,887	30,635,004	3.65	5.38
57	DESOTO	25	5,939					SOLAR						
58	SPACE COAST	10	1,931					SOLAR						
59														
60	TOTAL	24,782	8,660,321				7,919	Gas M MCF ->	47,416,067		68,579,809	280,074,008	3.23	
61		=====	=====				=====	Nuclear Othr ->	19,033,711		=====	=====	=====	
62								Coal TONS ->	91,922					
63		PeriodHours -->		744				Heavy Oil BBLs ->	17,676					
								Light Oil BBLs ->	0					

Company: Florida Power & Light

Schedule E4

Period: Jun-2012

Estimated For The Period of : 6/1/2012 Thru 6/30/2012

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
	Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equip Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)	Cost of Fuel (\$/Unit)
1	TURKEY POINT 1	378	6,567	9.0	91.9	50.0	10,826	Heavy Oil BBLs ->	10,136	6,400,059	64,871	842,973	12.84	83.17
2			18,019					Gas MMCF ->	201,289	1,000,000	201,289	1,101,297	6.11	5.47
3	TURKEY POINT 2	378	0	0.0	100.0	0.0	0	Heavy Oil BBLs ->	0	0	0	0		
4			0					Gas MMCF ->	0	0	0	0		
5	TURKEY POINT 3	693	0	0.0	0.0	0.0	0	Nuclear Othr ->	0	0	0	0		
6	TURKEY POINT 4	693	486,491	97.5	97.5	97.5	11,371	Nuclear Othr ->	5,531,836	1,000,000	5,531,836	3,609,000	0.74	0.65
7	TURKEY POINT 5	1,053	648,695	85.6	86.4	85.6	6,943	Gas MMCF ->	4,503,997	1,000,000	4,503,997	24,310,291	3.75	5.40
8	LAUDERDALE 4	438	0	34.4	34.4	97.2	8,137	Light Oil BBLs ->	0	0	0	0		
9			131,580					Gas MMCF ->	1,070,659	1,000,000	1,070,659	5,885,875	4.47	5.50
10	LAUDERDALE 5	438	0	48.6	94.2	97.2	8,105	Light Oil BBLs ->	0	0	0	0		
11			153,327					Gas MMCF ->	1,242,655	1,000,000	1,242,655	6,829,853	4.45	5.50
12	PT EVERGLADES 1	205	0	0.0	100.0	0.4	0	Heavy Oil BBLs ->	0	0	0	0		
13			0					Gas MMCF ->	0	0	0	0		
14	PT EVERGLADES 2	205	0	0.0	100.0	0.0	0	Heavy Oil BBLs ->	0	0	0	0		
15			0					Gas MMCF ->	0	0	0	0		
16	PT EVERGLADES 3	374	0	9.3	93.2	69.8	10,709	Heavy Oil BBLs ->	0	0	0	0		
17			25,058					Gas MMCF ->	268,342	1,000,000	268,342	1,474,097	5.88	5.49
18	PT EVERGLADES 4	374	0	5.5	92.6	70.4	10,800	Heavy Oil BBLs ->	0	0	0	0		
19			14,745					Gas MMCF ->	159,232	1,000,000	159,232	875,042	5.93	5.50
20	ST LUCIE 1	961	674,620	97.5	97.5	97.5	10,777	Nuclear Othr ->	7,270,387	1,000,000	7,270,387	5,127,400	0.76	0.71
21	ST LUCIE 2	743	521,494	97.5	97.5	97.5	10,772	Nuclear Othr ->	5,617,496	1,000,000	5,617,496	4,292,000	0.82	0.76
22	CUTLER 5	68	0	0.0	100.0	0.0	0	Gas MMCF ->	0	0	0	0		
23	CUTLER 6	137	0	0.0	100.0	0.0	0	Gas MMCF ->	0	0	0	0		
24	FORT MYERS 2	1,349	688,276	70.9	94.5	95.4	7,131	Gas MMCF ->	4,908,202	1,000,000	4,908,202	26,216,215	3.81	5.34
25	FORT MYERS 3A_B	296	0	21.3	93.4	97.9	14,366	Light Oil BBLs ->	0	0	0	0		
26			22,747					Gas MMCF ->	326,774	1,000,000	326,774	1,794,898	7.89	5.49
27	SANFORD 3	138	0	0.0	100.0	0.0	0	Gas MMCF ->	0	0	0	0		
28	SANFORD 4	905	460,273	70.6	73.7	75.8	7,296	Gas MMCF ->	3,358,111	1,000,000	3,358,111	17,963,514	3.90	5.35
29	SANFORD 5	901	405,572	62.5	94.1	75.5	7,388	Gas MMCF ->	2,996,420	1,000,000	2,996,420	15,970,256	3.94	5.33
30	PUTNAM 1	239	0	32.1	98.6	99.3	8,938	Light Oil BBLs ->	0	0	0	0		
31			55,297					Gas MMCF ->	494,264	1,000,000	494,264	2,716,073	4.91	5.50
32	PUTNAM 2	239	0	29.9	98.6	99.3	8,973	Light Oil BBLs ->	0	0	0	0		
33			51,489					Gas MMCF ->	462,027	1,000,000	462,027	2,537,277	4.93	5.49
34	MANATEE 1	788	0	0.0	96.0	0.0	0	Heavy Oil BBLs ->	0	0	0	0		
35			0					Gas MMCF ->	0	0	0	0		
36	MANATEE 2	788	0	0.0	12.8	0.0	0	Heavy Oil BBLs ->	0	0	0	0		
37			0					Gas MMCF ->	0	0	0	0		
38	MANATEE 3	1,058	710,711	93.3	94.4	93.3	6,856	Gas MMCF ->	4,872,720	1,000,000	4,872,720	26,125,876	3.68	5.36
39	MARTIN 1	802	0	0.0	95.4	0.0	0	Heavy Oil BBLs ->	0	0	0	0		
40			0					Gas MMCF ->	0	0	0	0		

Company: Florida Power & Light

Schedule E4

Period: Jun-2012

		Estimated For The Period of :												
		6/1/2012					Thru	6/30/2012						
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)	Cost of Fuel (\$/Unit)	
41	MARTIN 2	802	5,533	3.2	94.6	65.7	10,630	Heavy Oil BBLS ->	8,154	6,400,294	52,188	718,542	12.99	88.12
42			12,911					Gas MFCF ->	143,860	1,000,000	143,860	788,655	6.11	5.48
43	MARTIN 3	431	154,796	49.9	94.4	96.5	7,416	Gas MFCF ->	1,147,946	1,000,000	1,147,946	6,116,077	3.95	5.33
44	MARTIN 4	431	163,970	52.8	94.2	96.6	7,385	Gas MFCF ->	1,210,930	1,000,000	1,210,930	6,451,753	3.93	5.33
45	MARTIN 8	1,052	716,412	94.4	94.4	94.6	6,883	Gas MFCF ->	4,931,160	1,000,000	4,931,160	26,417,290	3.69	5.36
46	FORT MYERS 1-12	552	0	0.0	3.3	0.0	0	Light Oil BBLS ->	0	0	0	0		
47	LAUDERDALE 1-24	684	0	0.0	91.8	0.0	0	Light Oil BBLS ->	0	0	0	0		
48			0					Gas MFCF ->	0	0	0	0		
49	EVERGLADES 1-12	342	0	0.0	88.4	0.0	0	Light Oil BBLS ->	0	0	0	0		
50			0					Gas MFCF ->	0	0	0	0		
51	ST JOHNS 10	124	66,077	74.0	97.0	74.0	10,140	Coal TONS ->	26,737	25,059,618	670,019	2,702,500	4.09	101.08
52	ST JOHNS 20	124	69,746	78.1	96.8	78.1	10,037	Coal TONS ->	27,935	25,059,710	700,043	2,823,600	4.05	101.08
53	SCHERER 4	629	386,354	85.3	96.7	85.3	10,308	Coal TONS ->	227,576	17,500,026	3,982,586	9,455,900	2.45	41.55
54	WCEC_01	1,219	794,623	90.5	98.1	90.5	6,899	Gas MFCF ->	5,481,968	1,000,000	5,481,968	29,469,231	3.71	5.38
55	WCEC_02	1,219	779,455	88.8	96.9	88.8	6,909	Gas MFCF ->	5,385,124	1,000,000	5,385,124	29,249,638	3.75	5.43
56	WCEC_03	1,219	817,198	93.1	98.0	93.1	6,782	Gas MFCF ->	5,542,455	1,000,000	5,542,455	29,419,027	3.60	5.31
57	DESOTO	25	5,202					SOLAR						
58	SPACE COAST	10	1,684					SOLAR						
59														
60	TOTAL	24,782	9,048,920.60				8,023	Gas MFCF ->	48,708,133		72,597,559	291,284,148	3.22	
61		=====	=====				=====	Nuclear Othr ->	18,419,719		=====	=====	=====	
62								Coal TONS ->	282,248					
63	PeriodHours ->			720				Heavy Oil BBLS ->	18,290					
								Light Oil BBLS ->	0					

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Company: Florida Power & Light

Schedule E4

Period: Jul-2012

Estimated For The Period of : 7/1/2012 Thru 7/31/2012

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
	Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)	Cost of Fuel (\$/Unit)
1	TURKEY POINT 1	378	26,238	20.3	91.9	62.0	10,362	Heavy Oil BBLs ->	39,791	6,400,065	254,665	3,998,485	15.24	100.49
2			30,949					Gas MMCF ->	337,903	1,000,000	337,903	1,822,209	5.89	5.39
3	TURKEY POINT 2	378	0	0.0	100.0	0.0	0	Heavy Oil BBLs ->	0		0	0		
4			0					Gas MMCF ->	0		0	0		
5	TURKEY POINT 3	802	450,404	75.5	75.5	97.5	11,323	Nuclear Othr ->	5,099,908	1,000,000	5,099,908	3,449,400	0.77	0.68
6	TURKEY POINT 4	693	502,707	97.5	97.5	97.5	11,371	Nuclear Othr ->	5,716,230	1,000,000	5,716,230	3,729,300	0.74	0.65
7	TURKEY POINT 5	1,053	713,545	91.1	94.3	91.1	6,908	Gas MMCF ->	4,929,516	1,000,000	4,929,516	26,220,620	3.67	5.32
8	LAUDERDALE 4	438	0	51.5	93.9	97.2	8,094	Light Oil BBLs ->	0		0	0		
9			167,775					Gas MMCF ->	1,357,920	1,000,000	1,357,920	7,344,950	4.38	5.41
10	LAUDERDALE 5	438	0	55.9	94.2	97.2	8,079	Light Oil BBLs ->	0		0	0		
11			182,289					Gas MMCF ->	1,472,717	1,000,000	1,472,717	7,966,411	4.37	5.41
12	PT EVERGLADES 1	205	0	0.0	100.0	0.0	0	Heavy Oil BBLs ->	0		0	0		
13			0					Gas MMCF ->	0		0	0		
14	PT EVERGLADES 2	205	0	0.0	100.0	0.0	0	Heavy Oil BBLs ->	0		0	0		
15			0					Gas MMCF ->	0		0	0		
16	PT EVERGLADES 3	374	0	23.9	93.2	81.4	10,501	Heavy Oil BBLs ->	0		0	0		
17			66,368					Gas MMCF ->	696,943	1,000,000	696,943	3,768,394	5.68	5.41
18	PT EVERGLADES 4	374	0	17.9	92.6	78.9	10,662	Heavy Oil BBLs ->	0		0	0		
19			49,862					Gas MMCF ->	531,607	1,000,000	531,607	2,873,999	5.76	5.41
20	ST LUCIE 1	961	697,107	97.5	97.5	97.5	10,777	Nuclear Othr ->	7,512,731	1,000,000	7,512,731	5,298,300	0.76	0.71
21	ST LUCIE 2	743	139,063	25.2	25.2	97.5	10,772	Nuclear Othr ->	1,497,991	1,000,000	1,497,991	1,144,500	0.82	0.76
22	CUTLER 5	68	0	0.0	100.0	0.0	0	Gas MMCF ->	0		0	0		
23	CUTLER 6	137	0	0.0	100.0	0.0	0	Gas MMCF ->	0		0	0		
24	FORT MYERS 2	1,349	843,604	84.1	94.5	92.4	7,108	Gas MMCF ->	5,996,169	1,000,000	5,996,169	31,478,778	3.73	5.25
25	FORT MYERS 3A_B	296	0	35.5	93.4	97.9	14,313	Light Oil BBLs ->	0		0	0		
26			39,120					Gas MMCF ->	559,897	1,000,000	559,897	3,027,686	7.74	5.41
27	SANFORD 3	138	0	0.0	100.0	0.0	0	Gas MMCF ->	0		0	0		
28	SANFORD 4	905	632,787	94.0	95.0	94.0	7,023	Gas MMCF ->	4,443,914	1,000,000	4,443,914	23,411,146	3.70	5.27
29	SANFORD 5	901	525,514	78.4	94.1	95.0	7,117	Gas MMCF ->	3,740,094	1,000,000	3,740,094	19,638,831	3.74	5.25
30	PUTNAM 1	239	0	39.0	98.6	99.3	8,927	Light Oil BBLs ->	0		0	0		
31			69,300					Gas MMCF ->	618,630	1,000,000	618,630	3,345,603	4.83	5.41
32	PUTNAM 2	239	0	36.4	98.6	99.3	8,960	Light Oil BBLs ->	0		0	0		
33			64,776					Gas MMCF ->	580,404	1,000,000	580,404	3,137,971	4.84	5.41
34	MANATEE 1	788	0	0.0	96.0	0.0	0	Heavy Oil BBLs ->	0		0	0		
35			0					Gas MMCF ->	0		0	0		
36	MANATEE 2	788	10,757	3.1	95.7	84.3	10,661	Heavy Oil BBLs ->	18,339	6,400,022	117,370	1,849,062	17.19	100.83
37			7,172					Gas MMCF ->	73,759	1,000,000	73,759	399,354	5.57	5.41
38	MANATEE 3	1,058	724,253	92.0	94.4	92.0	6,866	Gas MMCF ->	4,972,666	1,000,000	4,972,666	26,238,609	3.62	5.28
39	MARTIN 1	802	0	0.0	95.4	0.0	0	Heavy Oil BBLs ->	0		0	0		
40			0					Gas MMCF ->	0		0	0		

Company: Florida Power & Light

Schedule E4

Period: Jul-2012

		Estimated For The Period of :												
		7/1/2012					Thru	7/31/2012						
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)	Cost of Fuel (\$/Unit)	
41	MARTIN 2	802	22,929	12.8	94.6	66.2	10,594	Heavy Oil BBLS ->	33,771	6,400,077	216,137	3,551,581	15.49	105.17
42			53,501					Gas MMCF ->	593,537	1,000,000	593,537	3,199,834	5.98	5.39
43	MARTIN 3	431	188,085	58.7	94.4	96.5	7,393	Gas MMCF ->	1,390,451	1,000,000	1,390,451	7,282,531	3.87	5.24
44	MARTIN 4	431	193,102	60.2	94.2	96.6	7,367	Gas MMCF ->	1,422,603	1,000,000	1,422,603	7,450,977	3.86	5.24
45	MARTIN 8	1,052	735,562	94.0	94.4	94.0	6,882	Gas MMCF ->	5,061,958	1,000,000	5,061,958	26,657,319	3.62	5.27
46	FORT MYERS 1-12	552	0	0.0	95.1	0.0	0	Light Oil BBLS ->	0	0	0	0		
47	LAUDERDALE 1-24	684	0	0.0	91.8	0.0	0	Light Oil BBLS ->	0	0	0	0		
48			0					Gas MMCF ->	0	0	0	0		
49	EVERGLADES 1-12	342	0	0.0	88.4	0.0	0	Light Oil BBLS ->	0	0	0	0		
50			0					Gas MMCF ->	0	0	0	0		
51	ST JOHNS 10	124	70,628	76.6	97.0	76.6	10,112	Coal TONS ->	28,500	25,059,684	714,201	2,904,200	4.11	101.90
52	ST JOHNS 20	124	72,620	78.7	96.8	78.7	10,028	Coal TONS ->	29,061	25,059,633	728,258	2,961,400	4.08	101.90
53	SCHERER 4	629	390,512	83.4	96.7	83.4	10,319	Coal TONS ->	230,268	17,500,035	4,029,698	9,587,500	2.46	41.64
54	WCEC_01	1,219	808,883	89.2	98.1	89.2	6,913	Gas MMCF ->	5,591,701	1,000,000	5,591,701	29,608,584	3.66	5.30
55	WCEC_02	1,219	554,488	61.1	65.3	63.3	7,112	Gas MMCF ->	3,943,639	1,000,000	3,943,639	21,238,033	3.83	5.39
56	WCEC_03	1,219	830,260	91.5	98.0	91.5	6,799	Gas MMCF ->	5,644,597	1,000,000	5,644,597	29,453,850	3.55	5.22
57	DESOTO	25	5,151					SOLAR						
58	SPACE COAST	10	1,782					SOLAR						
59														
60	TOTAL	24,891	9,871,091				8,089	Gas MMCF ->	53,960,624		79,847,813	324,039,416	3.28	
61		=====	=====				=====	Nuclear Othr ->	19,826,860		=====	=====	=====	
62								Coal TONS ->	287,829					
63	PeriodHours ->			744				Heavy Oil BBLS ->	91,901					
								Light Oil BBLS ->	0					

Company: Florida Power & Light

Schedule E4

Period: Aug-2012

Estimated For The Period of : 8/1/2012 Thru 8/31/2012

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
	Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equip Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)	Cost of Fuel (\$/Unit)
1	TURKEY POINT 1	378	42,127	26.7	91.9	77.1	10,180	Heavy Oil BBLs ->	63,489	6,399,959	406,327	6,425,680	15.25	101.21
2			33,042					Gas MMCF ->	358,928	1,000,000	358,928	1,950,382	5.90	5.43
3	TURKEY POINT 2	378	0	0.0	100.0	0.0	0	Heavy Oil BBLs ->	0		0	0		
4			0					Gas MMCF ->	0		0	0		
5	TURKEY POINT 3	802	581,769	97.5	97.5	97.5	11,323	Nuclear Othr ->	6,587,381	1,000,000	6,587,381	4,455,500	0.77	0.68
6	TURKEY POINT 4	693	502,707	97.5	97.5	97.5	11,371	Nuclear Othr ->	5,716,230	1,000,000	5,716,230	3,729,300	0.74	0.65
7	TURKEY POINT 5	1,053	724,124	92.4	94.3	92.4	6,894	Gas MMCF ->	4,991,870	1,000,000	4,991,870	26,757,108	3.70	5.36
8	LAUDERDALE 4	438	0	36.7	93.9	97.2	8,168	Light Oil BBLs ->	0		0	0		
9			119,657					Gas MMCF ->	977,360	1,000,000	977,360	5,323,526	4.45	5.45
10	LAUDERDALE 5	438	0	42.7	94.2	97.2	8,132	Light Oil BBLs ->	0		0	0		
11			139,273					Gas MMCF ->	1,132,495	1,000,000	1,132,495	6,168,315	4.43	5.45
12	PT EVERGLADES 1	205	0	0.0	100.0	0.0	0	Heavy Oil BBLs ->	0		0	0		
13			0					Gas MMCF ->	0		0	0		
14	PT EVERGLADES 2	205	0	0.0	100.0	0.0	0	Heavy Oil BBLs ->	0		0	0		
15			0					Gas MMCF ->	0		0	0		
16	PT EVERGLADES 3	374	0	26.8	93.2	87.7	10,455	Heavy Oil BBLs ->	0		0	0		
17			74,481					Gas MMCF ->	778,708	1,000,000	778,708	4,242,165	5.70	5.45
18	PT EVERGLADES 4	374	0	24.0	92.6	85.5	10,611	Heavy Oil BBLs ->	0		0	0		
19			66,869					Gas MMCF ->	709,569	1,000,000	709,569	3,865,144	5.78	5.45
20	ST LUCIE 1	961	697,107	97.5	97.5	97.5	10,777	Nuclear Othr ->	7,512,731	1,000,000	7,512,731	5,298,300	0.76	0.71
21	ST LUCIE 2	743	0	0.0	0.0	0.0	0	Nuclear Othr ->	0		0	0		
22	CUTLER 5	68	0	0.0	100.0	0.0	0	Gas MMCF ->	0		0	0		
23	CUTLER 6	137	0	0.0	100.0	0.0	0	Gas MMCF ->	0		0	0		
24	FORT MYERS 2	1,349	769,280	76.6	94.5	95.2	7,108	Gas MMCF ->	5,468,054	1,000,000	5,468,054	28,934,847	3.76	5.29
25	FORT MYERS 3A_B	296	0	32.5	93.4	97.9	14,344	Light Oil BBLs ->	0		0	0		
26			35,787					Gas MMCF ->	513,339	1,000,000	513,339	2,794,138	7.81	5.44
27	SANFORD 3	138	0	0.0	100.0	0.0	0	Gas MMCF ->	0		0	0		
28	SANFORD 4	905	633,684	94.1	95.0	96.2	7,007	Gas MMCF ->	4,440,080	1,000,000	4,440,080	23,523,624	3.71	5.30
29	SANFORD 5	901	508,185	75.8	94.1	96.1	7,107	Gas MMCF ->	3,611,766	1,000,000	3,611,766	19,109,100	3.76	5.29
30	PUTNAM 1	239	0	34.0	98.6	99.3	8,959	Light Oil BBLs ->	0		0	0		
31			60,519					Gas MMCF ->	542,206	1,000,000	542,206	2,951,614	4.88	5.44
32	PUTNAM 2	239	0	33.8	98.6	99.3	8,979	Light Oil BBLs ->	0		0	0		
33			60,030					Gas MMCF ->	539,019	1,000,000	539,019	2,932,969	4.89	5.44
34	MANATEE 1	788	37,122	10.6	96.0	81.8	10,790	Heavy Oil BBLs ->	64,445	6,400,047	412,451	6,544,367	17.63	101.55
35			24,748					Gas MMCF ->	255,116	1,000,000	255,116	1,391,502	5.62	5.45
36	MANATEE 2	788	76,736	21.8	95.7	86.3	10,727	Heavy Oil BBLs ->	132,013	6,399,998	844,883	13,405,817	17.47	101.55
37			51,158					Gas MMCF ->	527,019	1,000,000	527,019	2,874,552	5.62	5.45
38	MANATEE 3	1,058	736,721	93.6	94.4	93.6	6,852	Gas MMCF ->	5,048,018	1,000,000	5,048,018	26,831,599	3.64	5.32
39	MARTIN 1	802	5,177	2.9	95.4	67.2	10,773	Heavy Oil BBLs ->	7,695	6,400,000	49,248	814,817	15.74	105.89
40			12,080					Gas MMCF ->	136,658	1,000,000	136,658	742,032	6.14	5.43

Company: Florida Power & Light
 Period: Aug-2012

Schedule E4

		Estimated For The Period of :												
		8/1/2012 Thru 8/31/2012												
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)	Cost of Fuel (\$/Unit)	
41	MARTIN 2	802	37,388	20.9	94.6	69.9	10,511	Heavy Oil BBLS ->	54,973	6,400,015	351,828	5,821,118	15.57	105.89
42			87,068					Gas M MCF ->	956,299	1,000,000	956,299	5,195,985	5.97	5.43
43	MARTIN 3	431	153,547	47.9	94.4	96.5	7,422	Gas M MCF ->	1,139,682	1,000,000	1,139,682	6,015,866	3.92	5.26
44	MARTIN 4	431	147,324	45.9	94.2	96.6	7,407	Gas M MCF ->	1,091,231	1,000,000	1,091,231	5,760,155	3.91	5.28
45	MARTIN 8	1,052	746,958	94.4	94.4	95.4	6,868	Gas M MCF ->	5,130,249	1,000,000	5,130,249	27,226,295	3.64	5.31
46	FORT MYERS 1-12	552	0	0.0	98.3	0.0	0	Light Oil BBLS ->	0	0	0	0		
47	LAUDERDALE 1-24	684	0	0.0	91.8	0.0	0	Light Oil BBLS ->	0	0	0	0		
48			0					Gas M MCF ->	0	0	0	0		
49	EVERGLADES 1-12	342	0	0.0	88.4	0.0	0	Light Oil BBLS ->	0	0	0	0		
50			0					Gas M MCF ->	0	0	0	0		
51	ST JOHNS 10	124	68,637	74.4	97.0	74.4	10,139	Coal TONS ->	27,770	25,060,209	695,922	2,836,900	4.13	102.16
52	ST JOHNS 20	124	71,404	77.4	96.8	77.4	10,044	Coal TONS ->	28,618	25,059,997	717,167	2,923,500	4.09	102.16
53	SCHERER 4	629	423,413	90.5	96.7	90.5	10,259	Coal TONS ->	248,210	17,499,980	4,343,670	10,356,200	2.45	41.72
54	WCEC_01	1,219	826,119	91.1	98.1	91.1	6,887	Gas M MCF ->	5,689,129	1,000,000	5,689,129	30,310,494	3.67	5.33
55	WCEC_02	1,219	534,256	58.9	68.5	66.3	7,078	Gas M MCF ->	3,781,290	1,000,000	3,781,290	20,427,612	3.82	5.40
56	WCEC_03	1,219	847,960	93.5	98.0	93.5	6,776	Gas M MCF ->	5,746,131	1,000,000	5,746,131	30,262,403	3.57	5.27
57	DESOTO	25	4,898					SOLAR						
58	SPACE COAST	10	1,695					SOLAR						
59														
60	TOTAL	24,891	9,943,048				8,167	Gas M MCF ->	53,564,216		81,202,054	348,202,927	3.50	
61		=====	=====				=====	Nuclear Othr ->	19,816,342		=====	=====	=====	
62								Coal TONS ->	304,598					
63	PeriodHours ->			744				Heavy Oil BBLS ->	322,615					
								Light Oil BBLS ->	0					

Company: Florida Power & Light

Schedule E4

Period: Sep-2012

		Estimated For The Period of :												
		9/1/2012					Thru	9/30/2012						
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)	Cost of Fuel (\$/Unit)	
1	TURKEY POINT 1	378	17,668	14.6	91.9	60.4	10,434	Heavy Oil BBLs ->	26,808	6,400,030	171,572	2,676,368	15.15	99.83
2			22,046					Gas MMCF ->	242,782	1,000,000	242,782	1,333,934	6.05	5.49
3	TURKEY POINT 2	378	0	0.0	100.0	0.0	0	Heavy Oil BBLs ->	0	0	0	0		
4			0					Gas MMCF ->	0	0	0	0		
5	TURKEY POINT 3	802	563,003	97.5	97.5	97.5	11,323	Nuclear Othr ->	6,374,885	1,000,000	6,374,885	4,311,700	0.77	0.68
6	TURKEY POINT 4	693	486,491	97.5	97.5	97.5	11,371	Nuclear Othr ->	5,531,836	1,000,000	5,531,836	3,609,000	0.74	0.65
7	TURKEY POINT 5	1,053	694,872	91.7	94.3	91.7	6,902	Gas MMCF ->	4,796,237	1,000,000	4,796,237	26,014,904	3.74	5.42
8	LAUDERDALE 4	438	0	37.1	93.9	97.2	8,165	Light Oil BBLs ->	0	0	0	0		
9			117,102					Gas MMCF ->	956,152	1,000,000	956,152	5,266,055	4.50	5.51
10	LAUDERDALE 5	438	0	42.5	94.2	97.2	8,133	Light Oil BBLs ->	0	0	0	0		
11			134,162					Gas MMCF ->	1,091,074	1,000,000	1,091,074	6,006,606	4.48	5.51
12	PT EVERGLADES 1	205	0	0.0	100.0	0.0	0	Heavy Oil BBLs ->	0	0	0	0		
13			0					Gas MMCF ->	0	0	0	0		
14	PT EVERGLADES 2	205	0	0.0	100.0	0.0	0	Heavy Oil BBLs ->	0	0	0	0		
15			0					Gas MMCF ->	0	0	0	0		
16	PT EVERGLADES 3	374	0	17.5	93.2	79.6	10,549	Heavy Oil BBLs ->	0	0	0	0		
17			47,020					Gas MMCF ->	496,017	1,000,000	496,017	2,732,922	5.81	5.51
18	PT EVERGLADES 4	374	0	14.8	92.6	75.1	10,717	Heavy Oil BBLs ->	0	0	0	0		
19			39,868					Gas MMCF ->	427,264	1,000,000	427,264	2,354,025	5.90	5.51
20	ST LUCIE 1	961	674,620	97.5	97.5	97.5	10,777	Nuclear Othr ->	7,270,387	1,000,000	7,270,387	5,127,400	0.76	0.71
21	ST LUCIE 2	743	0	0.0	0.0	0.0	0	Nuclear Othr ->	0	0	0	0		
22	CUTLER 5	68	0	0.0	100.0	0.0	0	Gas MMCF ->	0	0	0	0		
23	CUTLER 6	137	0	0.0	100.0	0.0	0	Gas MMCF ->	0	0	0	0		
24	FORT MYERS 2	1,349	605,050	62.3	94.5	96.5	7,150	Gas MMCF ->	4,326,264	1,000,000	4,326,264	23,168,833	3.83	5.36
25	FORT MYERS 3A_B	296	0	23.7	93.4	97.9	14,357	Light Oil BBLs ->	0	0	0	0		
26			25,210					Gas MMCF ->	361,934	1,000,000	361,934	1,994,120	7.91	5.51
27	SANFORD 3	138	0	0.0	100.0	0.0	0	Gas MMCF ->	0	0	0	0		
28	SANFORD 4	905	596,407	91.5	95.0	94.8	7,025	Gas MMCF ->	4,189,566	1,000,000	4,189,566	22,432,740	3.76	5.35
29	SANFORD 5	901	438,942	67.7	94.1	96.7	7,158	Gas MMCF ->	3,141,921	1,000,000	3,141,921	16,822,853	3.83	5.35
30	PUTNAM 1	239	0	26.2	87.1	86.5	9,218	Light Oil BBLs ->	0	0	0	0		
31			45,092					Gas MMCF ->	415,642	1,000,000	415,642	2,289,332	5.08	5.51
32	PUTNAM 2	239	0	27.7	98.6	99.3	8,973	Light Oil BBLs ->	0	0	0	0		
33			47,692					Gas MMCF ->	427,919	1,000,000	427,919	2,357,099	4.94	5.51
34	MANATEE 1	788	0	0.0	3.2	0.0	0	Heavy Oil BBLs ->	0	0	0	0		
35			0					Gas MMCF ->	0	0	0	0		
36	MANATEE 2	788	5,260	1.5	95.7	69.5	10,929	Heavy Oil BBLs ->	9,320	6,400,107	59,649	933,687	17.75	100.18
37			3,506					Gas MMCF ->	36,154	1,000,000	36,154	199,494	5.69	5.52
38	MANATEE 3	1,058	709,704	93.2	94.4	93.2	6,856	Gas MMCF ->	4,865,773	1,000,000	4,865,773	26,146,967	3.68	5.37
39	MARTIN 1	802	0	0.0	95.4	0.0	0	Heavy Oil BBLs ->	0	0	0	0		
40			0					Gas MMCF ->	0	0	0	0		

Company: Florida Power & Light

Schedule E4

Period: Sep-2012

Estimated For The Period of : 9/1/2012 Thru 9/30/2012

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
	Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)	Cost of Fuel (\$/Unit)
41	MARTIN 2	802	19,753	11.4	94.6	64.1	10,743	Heavy Oil BBLs ->	29,138	6,399,959	186,482	3,036,766	15.37	104.22
42			46,091					Gas MMCF ->	520,881	1,000,000	520,881	2,860,716	6.21	5.49
43	MARTIN 3	431	116,096	37.4	83.4	86.6	7,530	Gas MMCF ->	874,205	1,000,000	874,205	4,669,927	4.02	5.34
44	MARTIN 4	431	146,491	47.2	94.2	96.6	7,403	Gas MMCF ->	1,084,406	1,000,000	1,084,406	5,793,084	3.95	5.34
45	MARTIN 8	1,052	714,783	94.4	94.4	94.4	6,884	Gas MMCF ->	4,920,489	1,000,000	4,920,489	26,417,879	3.70	5.37
46	FORT MYERS 1-12	552	0	0.0	98.3	0.0	0	Light Oil BBLs ->	0	0	0	0		
47	LAUDERDALE 1-24	684	0	0.0	91.8	0.0	0	Light Oil BBLs ->	0	0	0	0		
48			0					Gas MMCF ->	0	0	0	0		
49	EVERGLADES 1-12	342	0	0.0	88.4	0.0	0	Light Oil BBLs ->	0	0	0	0		
50			0					Gas MMCF ->	0	0	0	0		
51	ST JOHNS 10	124	62,517	70.0	97.0	70.0	10,199	Coal TONS ->	25,444	25,059,857	637,623	2,600,000	4.16	102.19
52	ST JOHNS 20	124	66,076	74.0	96.8	74.0	10,091	Coal TONS ->	26,606	25,060,062	666,748	2,718,700	4.11	102.18
53	SCHERER 4	629	395,334	87.3	96.7	87.3	10,287	Coal TONS ->	232,393	17,499,981	4,066,873	9,716,200	2.46	41.81
54	WCEC_01	1,219	798,771	91.0	98.1	91.0	6,893	Gas MMCF ->	5,506,081	1,000,000	5,506,081	29,669,578	3.71	5.39
55	WCEC_02	1,219	788,976	89.9	98.0	89.9	6,895	Gas MMCF ->	5,439,942	1,000,000	5,439,942	29,601,070	3.75	5.44
56	WCEC_03	1,219	820,244	93.5	98.0	93.5	6,779	Gas MMCF ->	5,560,164	1,000,000	5,560,164	29,624,448	3.61	5.33
57	DESOTO	25	4,356					SOLAR						
58	SPACE COAST	10	1,501					SOLAR						
59														
60	TOTAL	24,891	9,254,704				8,066	Gas MMCF ->	49,680,865		74,646,920	302,486,408	3.27	
61		=====	=====				=====	Nuclear Othr ->	19,177,108		=====	=====	=====	
62								Coal TONS ->	284,443					
63		PeriodHours ->		720				Heavy Oil BBLs ->	65,266					
								Light Oil BBLs ->	0					

Company: Florida Power & Light

Schedule E4

Period: Oct-2012

Estimated For The Period of : 10/1/2012 Thru 10/31/2012

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
	Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)	Cost of Fuel (\$/Unit)
1	TURKEY POINT 1	378	2,944	3.5	91.9	41.1	11,259	Heavy Oil BBLs ->	4,681	6,400,555	29,961	385,202	13.08	82.29
2			7,003					Gas MFCF ->	82,028	1,000,000	82,028	462,581	6.61	5.64
3	TURKEY POINT 2	378	0	0.0	100.0	0.0	0	Heavy Oil BBLs ->	0		0	0		
4			0					Gas MFCF ->	0		0	0		
5	TURKEY POINT 3	802	581,769	97.5	97.5	97.5	11,323	Nuclear Othr ->	6,587,381	1,000,000	6,587,381	4,455,500	0.77	0.68
6	TURKEY POINT 4	693	502,707	97.5	97.5	97.5	11,371	Nuclear Othr ->	5,716,230	1,000,000	5,716,230	3,729,300	0.74	0.65
7	TURKEY POINT 5	1,053	711,829	90.9	94.3	90.9	6,910	Gas MFCF ->	4,918,916	1,000,000	4,918,916	27,622,051	3.88	5.62
8	LAUDERDALE 4	438	0	29.1	93.9	97.1	8,183	Light Oil BBLs ->	0		0	0		
9			94,866					Gas MFCF ->	776,296	1,000,000	776,296	4,423,423	4.66	5.70
10	LAUDERDALE 5	438	0	34.8	94.2	97.0	8,165	Light Oil BBLs ->	0		0	0		
11			113,466					Gas MFCF ->	926,415	1,000,000	926,415	5,266,550	4.64	5.88
12	PT EVERGLADES 1	205	0	0.0	100.0	0.0	0	Heavy Oil BBLs ->	0		0	0		
13			0					Gas MFCF ->	0		0	0		
14	PT EVERGLADES 2	205	0	0.0	100.0	0.0	0	Heavy Oil BBLs ->	0		0	0		
15			0					Gas MFCF ->	0		0	0		
16	PT EVERGLADES 3	374	0	0.0	93.2	0.0	0	Heavy Oil BBLs ->	0		0	0		
17			0					Gas MFCF ->	0		0	0		
18	PT EVERGLADES 4	374	0	0.0	92.6	0.0	0	Heavy Oil BBLs ->	0		0	0		
19			0					Gas MFCF ->	0		0	0		
20	ST LUCIE 1	961	697,107	97.5	97.5	97.5	10,777	Nuclear Othr ->	7,512,731	1,000,000	7,512,731	5,298,300	0.76	0.71
21	ST LUCIE 2	743	34,766	6.3	6.3	97.5	10,705	Nuclear Othr ->	372,169	1,000,000	372,169	284,400	0.82	0.76
22	CUTLER 5	68	0	0.0	100.0	0.0	0	Gas MFCF ->	0		0	0		
23	CUTLER 6	137	0	0.0	100.0	0.0	0	Gas MFCF ->	0		0	0		
24	FORT MYERS 2	1,349	531,993	53.0	94.5	97.1	7,175	Gas MFCF ->	3,817,156	1,000,000	3,817,156	21,190,466	3.98	5.55
25	FORT MYERS 3A_B	296	0	8.8	93.4	97.9	14,361	Light Oil BBLs ->	0		0	0		
26			9,707					Gas MFCF ->	139,408	1,000,000	139,408	795,801	8.20	5.71
27	SANFORD 3	138	0	0.0	100.0	0.0	0	Gas MFCF ->	0		0	0		
28	SANFORD 4	905	496,838	73.8	95.0	96.1	7,090	Gas MFCF ->	3,522,380	1,000,000	3,522,380	19,544,903	3.93	5.55
29	SANFORD 5	901	387,979	57.9	94.1	97.6	7,199	Gas MFCF ->	2,793,106	1,000,000	2,793,106	15,502,956	4.00	5.55
30	PUTNAM 1	239	0	18.1	98.6	99.1	8,970	Light Oil BBLs ->	0		0	0		
31			32,208					Gas MFCF ->	288,907	1,000,000	288,907	1,648,106	5.12	5.70
32	PUTNAM 2	239	0	13.9	98.6	99.3	8,984	Light Oil BBLs ->	0		0	0		
33			24,677					Gas MFCF ->	221,702	1,000,000	221,702	1,265,319	5.13	5.71
34	MANATEE 1	788	0	0.0	0.0	0.0	0	Heavy Oil BBLs ->	0		0	0		
35			0					Gas MFCF ->	0		0	0		
36	MANATEE 2	788	0	0.0	95.7	0.0	0	Heavy Oil BBLs ->	0		0	0		
37			0					Gas MFCF ->	0		0	0		
38	MANATEE 3	1,058	725,659	92.2	94.4	92.2	6,865	Gas MFCF ->	4,981,825	1,000,000	4,981,825	27,732,570	3.82	5.57
39	MARTIN 1	802	0	0.0	95.4	0.0	0	Heavy Oil BBLs ->	0		0	0		
40			0					Gas MFCF ->	0		0	0		

Company: Florida Power & Light

Schedule E4

Period: Oct-2012

Estimated For The Period of : 10/1/2012 Thru 10/31/2012

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
	Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equip Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)	Cost of Fuel (\$/Unit)
41	MARTIN 2	802	4,222	2.6	94.6	48.5	11,308	Heavy Oil BBLs ->	6,380	6,399,843	40,831	550,538	13.04	86.29
42			11,345					Gas M MCF ->	135,205	1,000,000	135,205	765,585	6.75	5.66
43	MARTIN 3	431	118,666	37.0	94.4	95.9	7,463	Gas M MCF ->	885,641	1,000,000	885,641	4,904,855	4.13	5.54
44	MARTIN 4	431	123,674	38.6	94.2	96.0	7,433	Gas M MCF ->	919,267	1,000,000	919,267	5,091,087	4.12	5.54
45	MARTIN 8	1,052	724,903	92.6	94.4	93.8	6,887	Gas M MCF ->	4,992,517	1,000,000	4,992,517	27,742,765	3.83	5.56
46	FORT MYERS 1-12	552	0	0.0	98.3	0.0	0	Light Oil BBLs ->	0	0	0	0		
47	LAUDERDALE 1-24	684	0	0.0	91.8	0.0	0	Light Oil BBLs ->	0	0	0	0		
48			0					Gas M MCF ->	0	0	0	0		
49	EVERGLADES 1-12	342	0	0.0	88.4	0.0	0	Light Oil BBLs ->	0	0	0	0		
50			0					Gas M MCF ->	0	0	0	0		
51	ST JOHNS 10	124	59,305	64.3	97.0	64.3	10,289	Coal TONS ->	24,348	25,060,210	610,166	2,491,700	4.20	102.34
52	ST JOHNS 20	124	64,929	70.4	96.8	70.4	10,147	Coal TONS ->	26,289	25,059,835	658,798	2,690,300	4.14	102.34
53	SCHERER 4	629	393,787	84.1	96.7	84.1	10,315	Coal TONS ->	232,104	17,500,030	4,061,827	9,724,400	2.47	41.90
54	WCEC_01	1,219	806,884	89.0	98.1	89.0	6,910	Gas M MCF ->	5,575,904	1,000,000	5,575,904	31,088,649	3.85	5.58
55	WCEC_02	1,219	792,468	87.4	98.0	87.4	6,915	Gas M MCF ->	5,479,774	1,000,000	5,479,774	30,652,764	3.87	5.59
56	WCEC_03	1,219	771,173	85.0	98.0	88.4	6,822	Gas M MCF ->	5,260,681	1,000,000	5,260,681	29,300,139	3.80	5.57
57	DESOTO	25	4,204					SOLAR						
58	SPACE COAST	10	1,446					SOLAR						
59														
60	TOTAL	24,891	8,832,524				8,073	Gas M MCF ->	45,717,129		71,307,223	284,610,209	3.22	
61		=====	=====				=====	Nuclear Othr ->	20,188,511		=====	=====	=====	
62								Coal TONS ->	282,741					
63		PeriodHours ->		744				Heavy Oil BBLs ->	11,061					
								Light Oil BBLs ->	0					

Company: Florida Power & Light

Schedule E4

Period: Nov-2012

		Estimated For The Period of :												
		11/1/2012					Thru	11/30/2012						
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)	Cost of Fuel (\$/Unit)	
1	TURKEY POINT 1	380	0	0.0	6.1	0.0	0	Heavy Oil BBLs ->	0	0	0			
2			0					Gas M MCF ->	0	0	0			
3	TURKEY POINT 2	380	0	0.0	100.0	0.0	0	Heavy Oil BBLs ->	0	0	0			
4			0					Gas M MCF ->	0	0	0			
5	TURKEY POINT 3	826	579,855	97.5	97.5	97.5	10,994	Nuclear Othr ->	6,374,884	1,000,000	6,374,884	4,311,700	0.74	0.68
6	TURKEY POINT 4	717	67,111	13.0	13.0	97.5	10,991	Nuclear Othr ->	737,619	1,000,000	737,619	481,200	0.72	0.65
7	TURKEY POINT 5	1,114	491,464	61.3	94.3	93.1	6,956	Gas M MCF ->	3,418,819	1,000,000	3,418,819	20,393,955	4.15	5.97
8	LAUDERDALE 4	447	0	5.3	93.9	96.3	8,175	Light Oil BBLs ->	0	0	0	0		
9			17,217					Gas M MCF ->	140,734	1,000,000	140,734	838,839	4.87	5.96
10	LAUDERDALE 5	447	0	5.5	94.2	96.3	8,167	Light Oil BBLs ->	0	0	0	0		
11			17,655					Gas M MCF ->	144,188	1,000,000	144,188	860,412	4.87	5.97
12	PT EVERGLADES 1	207	0	0.0	100.0	0.0	0	Heavy Oil BBLs ->	0	0	0	0		
13			0					Gas M MCF ->	0	0	0	0		
14	PT EVERGLADES 2	207	0	0.0	100.0	0.0	0	Heavy Oil BBLs ->	0	0	0	0		
15			0					Gas M MCF ->	0	0	0	0		
16	PT EVERGLADES 3	376	0	0.0	93.2	0.0	0	Heavy Oil BBLs ->	0	0	0	0		
17			0					Gas M MCF ->	0	0	0	0		
18	PT EVERGLADES 4	376	0	0.0	92.6	0.0	0	Heavy Oil BBLs ->	0	0	0	0		
19			0					Gas M MCF ->	0	0	0	0		
20	ST LUCIE 1	975	684,449	97.5	97.5	97.5	10,623	Nuclear Othr ->	7,270,940	1,000,000	7,270,940	5,127,800	0.75	0.71
21	ST LUCIE 2	836	586,563	97.5	97.5	97.5	10,552	Nuclear Othr ->	6,189,352	1,000,000	6,189,352	4,728,900	0.81	0.76
22	CUTLER 5	69	0	0.0	100.0	0.0	0	Gas M MCF ->	0	0	0	0		
23	CUTLER 6	138	0	0.0	100.0	0.0	0	Gas M MCF ->	0	0	0	0		
24	FORT MYERS 2	1,440	517,277	49.9	94.5	94.5	7,111	Gas M MCF ->	3,678,242	1,000,000	3,678,242	21,779,503	4.21	5.92
25	FORT MYERS 3A_B	328	0	0.0	93.4	0.0	0	Light Oil BBLs ->	0	0	0	0		
26			0					Gas M MCF ->	0	0	0	0		
27	SANFORD 3	140	0	0.0	100.0	0.0	0	Gas M MCF ->	0	0	0	0		
28	SANFORD 4	955	282,472	41.1	91.1	93.0	7,242	Gas M MCF ->	2,045,795	1,000,000	2,045,795	12,095,509	4.28	5.91
29	SANFORD 5	952	228,635	33.4	94.1	91.3	7,282	Gas M MCF ->	1,664,843	1,000,000	1,664,843	9,846,327	4.31	5.91
30	PUTNAM 1	248	0	0.0	98.6	0.0	0	Light Oil BBLs ->	0	0	0	0		
31			0					Gas M MCF ->	0	0	0	0		
32	PUTNAM 2	248	0	0.0	98.6	0.0	0	Light Oil BBLs ->	0	0	0	0		
33			0					Gas M MCF ->	0	0	0	0		
34	MANATEE 1	798	0	0.0	0.0	0.0	0	Heavy Oil BBLs ->	0	0	0	0		
35			0					Gas M MCF ->	0	0	0	0		
36	MANATEE 2	798	0	0.0	95.7	0.0	0	Heavy Oil BBLs ->	0	0	0	0		
37			0					Gas M MCF ->	0	0	0	0		
38	MANATEE 3	1,117	470,665	58.5	83.4	85.6	6,937	Gas M MCF ->	3,265,225	1,000,000	3,265,225	19,400,509	4.12	5.94
39	MARTIN 1	808	0	0.0	95.4	0.0	0	Heavy Oil BBLs ->	0	0	0	0		
40			0					Gas M MCF ->	0	0	0	0		

Company: Florida Power & Light
 Period: Nov-2012

Schedule E4

		Estimated For The Period of :												
		11/1/2012					Thru	11/30/2012						
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)	Cost of Fuel (\$/Unit)	
41	MARTIN 2	808	0	0.0	94.6	0.0	0	Heavy Oil BBLs ->	0	0	0			
42			0					Gas MMCF ->	0	0	0			
43	MARTIN 3	462	46,203	13.9	94.4	92.6	7,407	Gas MMCF ->	342,239	1,000,000	342,239	2,020,706	4.37	5.90
44	MARTIN 4	462	55,668	16.7	83.2	86.7	7,447	Gas MMCF ->	414,558	1,000,000	414,558	2,447,683	4.40	5.90
45	MARTIN 8	1,112	688,742	86.0	90.4	90.3	6,770	Gas MMCF ->	4,662,871	1,000,000	4,662,871	27,576,914	4.00	5.91
46	FORT MYERS 1-12	627	0	0.0	98.3	0.0	0	Light Oil BBLs ->	0	0	0			
47	LAUDERDALE 1-24	766	0	0.0	91.8	0.0	0	Light Oil BBLs ->	0	0	0			
48			0					Gas MMCF ->	0	0	0			
49	EVERGLADES 1-12	383	0	0.0	88.4	0.0	0	Light Oil BBLs ->	0	0	0			
50			0					Gas MMCF ->	0	0	0			
51	ST JOHNS 10	124	50,914	57.0	97.0	57.0	10,362	Coal TONS ->	21,053	25,059,516	527,578	2,156,800	4.24	102.45
52	ST JOHNS 20	124	59,016	66.1	96.8	66.1	10,075	Coal TONS ->	23,727	25,059,763	594,593	2,430,800	4.12	102.45
53	SCHERER 4	635	408,518	89.4	96.7	89.4	10,193	Coal TONS ->	237,946	17,500,025	4,164,061	9,989,600	2.45	41.98
54	WCEC_01	1,335	848,449	88.3	98.1	88.3	6,841	Gas MMCF ->	5,803,971	1,000,000	5,803,971	34,444,968	4.06	5.93
55	WCEC_02	1,335	821,062	85.4	98.0	85.4	6,836	Gas MMCF ->	5,612,853	1,000,000	5,612,853	33,332,274	4.06	5.94
56	WCEC_03	1,335	560,096	58.3	98.0	69.1	6,910	Gas MMCF ->	3,870,415	1,000,000	3,870,415	22,806,576	4.07	5.89
57	DESOTO	25	3,596					SOLAR						
58	SPACE COAST	10	1,236					SOLAR						
59														
60	TOTAL	26,156	7,486,861.80				8,137	Gas MMCF ->	35,064,753		60,923,780	237,070,975	3.17	
61		=====	=====				=====	Nuclear Othr ->	20,572,795		=====	=====	=====	
62								Coal TONS ->	282,726					
63	PeriodHours ->			720				Heavy Oil BBLs ->	0					
								Light Oil BBLs ->	0					

Company: Florida Power & Light

Schedule E4

Period: Dec-2012

Estimated For The Period of : 12/1/2012 Thru 12/31/2012

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equip Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)	Cost of Fuel (\$/Unit)
1 TURKEY POINT 1	380	0	0.0	56.3	0.0	0	Heavy Oil BBLs ->	0		0	0		
2		0					Gas MFCF ->	0		0	0		
3 TURKEY POINT 2	380	0	0.0	100.0	0.0	0	Heavy Oil BBLs ->	0		0	0		
4		0					Gas MFCF ->	0		0	0		
5 TURKEY POINT 3	826	599,183	97.5	97.5	97.5	10,994	Nuclear Othr ->	6,587,380	1,000,000	6,587,380	4,455,500	0.74	0.68
6 TURKEY POINT 4	717	0	0.0	0.0			Nuclear Othr ->	0		0	0		
7 TURKEY POINT 5	1,114	461,780	55.7	94.3	90.1	6,978	Gas MFCF ->	3,222,286	1,000,000	3,222,286	19,506,366	4.22	6.05
8 LAUDERDALE 4	447	0	2.2	93.9	78.2	8,510	Light Oil BBLs ->	0		0	0		
9		7,346					Gas MFCF ->	62,505	1,000,000	62,505	381,281	5.19	6.10
10 LAUDERDALE 5	447	0	4.0	94.2	75.7	8,418	Light Oil BBLs ->	0		0	0		
11		13,204					Gas MFCF ->	111,143	1,000,000	111,143	678,318	5.14	6.10
12 PT EVERGLADES 1	207	0	0.0	100.0	0.0	0	Heavy Oil BBLs ->	0		0	0		
13		0					Gas MFCF ->	0		0	0		
14 PT EVERGLADES 2	207	0	0.0	100.0	0.0	0	Heavy Oil BBLs ->	0		0	0		
15		0					Gas MFCF ->	0		0	0		
16 PT EVERGLADES 3	376	0	0.0	93.2	0.0	0	Heavy Oil BBLs ->	0		0	0		
17		0					Gas MFCF ->	0		0	0		
18 PT EVERGLADES 4	376	0	0.0	92.6	0.0	0	Heavy Oil BBLs ->	0		0	0		
19		0					Gas MFCF ->	0		0	0		
20 ST LUCIE 1	975	707,263	97.5	97.5	97.5	10,623	Nuclear Othr ->	7,513,307	1,000,000	7,513,307	5,298,700	0.75	0.71
21 ST LUCIE 2	836	606,116	97.5	97.5	97.5	10,552	Nuclear Othr ->	6,395,661	1,000,000	6,395,661	4,886,600	0.81	0.76
22 CUTLER 5	0	0	0.0	0.0	0.0	0	Gas MFCF ->	0		0	0		
23 CUTLER 6	0	0	0.0	0.0	0.0	0	Gas MFCF ->	0		0	0		
24 FORT MYERS 2	1,440	567,256	52.9	94.5	90.8	7,115	Gas MFCF ->	4,036,059	1,000,000	4,036,059	24,277,275	4.28	6.02
25 FORT MYERS 3A_B	328	0	0.0	93.4	0.0	0	Light Oil BBLs ->	0		0	0		
26		0					Gas MFCF ->	0		0	0		
27 SANFORD 3	0	0	0.0	0.0	0.0	0	Gas MFCF ->	0		0	0		
28 SANFORD 4	955	330,066	46.5	88.1	87.9	7,214	Gas MFCF ->	2,381,132	1,000,000	2,381,132	14,303,863	4.33	6.01
29 SANFORD 5	952	198,381	28.0	94.1	85.8	7,305	Gas MFCF ->	1,449,191	1,000,000	1,449,191	8,708,859	4.39	6.01
30 PUTNAM 1	248	0	2.9	98.6	82.0	9,118	Light Oil BBLs ->	0		0	0		
31		5,290					Gas MFCF ->	48,226	1,000,000	48,226	291,839	5.52	6.05
32 PUTNAM 2	248	0	2.7	98.6	81.1	9,165	Light Oil BBLs ->	0		0	0		
33		5,030					Gas MFCF ->	46,090	1,000,000	46,090	278,927	5.55	6.05
34 MANATEE 1	798	0	0.0	0.0	0.0	0	Heavy Oil BBLs ->	0		0	0		
35		0					Gas MFCF ->	0		0	0		
36 MANATEE 2	798	0	0.0	95.7	0.0	0	Heavy Oil BBLs ->	0		0	0		
37		0					Gas MFCF ->	0		0	0		
38 MANATEE 3	1,117	568,125	68.4	94.4	91.1	6,880	Gas MFCF ->	3,908,805	1,000,000	3,908,805	23,575,317	4.15	6.03
39 MARTIN 1	808	0	0.0	64.6	0.0	0	Heavy Oil BBLs ->	0		0	0		
40		0					Gas MFCF ->	0		0	0		

Company: Florida Power & Light

Schedule E4

Period: Dec-2012

Estimated For The Period of : 12/1/2012 Thru 12/31/2012

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
	Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)	Cost of Fuel (\$/Unit)
41	MARTIN 2	808	0	0.0	94.6	0.0	0	Heavy Oil BBLs ->	0		0	0		
42			0					Gas MMCF ->	0		0	0		
43	MARTIN 3	462	42,634	12.4	94.4	88.7	7,431	Gas MMCF ->	316,801	1,000,000	316,801	1,901,240	4.46	6.00
44	MARTIN 4	462	83,133	24.2	94.2	87.8	7,394	Gas MMCF ->	614,666	1,000,000	614,666	3,688,963	4.44	6.00
45	MARTIN 8	1,112	662,962	76.9	76.9	91.4	6,762	Gas MMCF ->	4,483,087	1,000,000	4,483,087	26,973,098	4.07	6.02
46	FORT MYERS 1-12	627	0	0.0	98.3	0.0	0	Light Oil BBLs ->	0		0	0		
47	LAUDERDALE 1-24	766	0	0.0	91.8	0.0	0	Light Oil BBLs ->	0		0	0		
48			0					Gas MMCF ->	0		0	0		
49	EVERGLADES 1-12	383	0	0.0	88.4	0.0	0	Light Oil BBLs ->	0		0	0		
50			0					Gas MMCF ->	0		0	0		
51	ST JOHNS 10	124	53,352	57.8	97.0	57.8	10,294	Coal TONS ->	21,917	25,059,634	549,232	2,250,500	4.22	102.68
52	ST JOHNS 20	124	58,327	63.2	96.8	63.2	10,132	Coal TONS ->	23,582	25,059,495	590,953	2,421,400	4.15	102.68
53	SCHERER 4	635	462,876	96.7	96.7	98.0	10,160	Coal TONS ->	268,743	17,500,020	4,703,008	11,305,600	2.44	42.07
54	WCEC_01	1,335	832,822	83.8	98.1	83.8	6,859	Gas MMCF ->	5,712,539	1,000,000	5,712,539	34,442,528	4.14	6.03
55	WCEC_02	1,335	798,811	80.4	98.0	81.4	6,857	Gas MMCF ->	5,477,569	1,000,000	5,477,569	33,053,846	4.14	6.03
56	WCEC_03	1,335	685,300	69.0	98.0	77.1	6,825	Gas MMCF ->	4,677,183	1,000,000	4,677,183	28,027,072	4.09	5.99
57	DESOTO	25	3,265					SOLAR						
58	SPACE COAST	10	1,093					SOLAR						
59														
60	TOTAL	26,156	7,753,613				8,111	Gas MMCF ->	36,547,284		62,886,825	250,707,091	3.23	
61		=====	=====				=====	Nuclear Othr ->	20,496,348		=====	=====	=====	
62								Coal TONS ->	314,242					
63	PeriodHours ->			744				Heavy Oil BBLs ->	0					
								Light Oil BBLs ->	0					

Company: Florida Power & Light

Schedule: E5
Page: 1

System Generated Fuel Cost
Inventory Analysis
Estimated For the Period of: January 2012 thru June 2012

	January 2012	February 2012	March 2012	April 2012	May 2012	June 2012
Heavy Oil						
Purchases:						
1 Units (BBLS)	0	0	0	71,073	267,676	218,290
2 Unit Cost (\$/BBLS)	0	0	0	105.6660	106.7148	106.5326
3 Amount (\$)	0	0	0	7,510,000	28,565,000	23,255,000
Burned:						
4 Units (BBLS)	24,438	991	14,811	26,300	17,676	18,290
5 Unit Cost (\$/BBLS)	108.2699	105.9536	107.3054	104.6882	89.0077	85.3753
6 Amount (\$)	2,645,900	105,000	1,589,300	2,753,300	1,573,300	1,561,515
Ending Inventory:						
7 Units (BBLS)	2,951,029	2,950,038	2,935,227	2,980,000	3,230,000	3,430,000
8 Unit Cost (\$/BBLS)	111.0125	111.0142	111.0330	110.9604	110.6396	110.3959
9 Amount (\$)	327,601,000	327,496,000	325,907,000	330,662,000	357,366,000	378,658,000
Light Oil						
Purchases:						
10 Units (BBLS)	315	0	683	0	0	0
11 Unit Cost (\$/BBLS)	139.6825	0	139.0922	0	0	0
12 Amount (\$)	44,000	0	95,000	0	0	0
Burned:						
13 Units (BBLS)	315	0	683	0	0	0
14 Unit Cost (\$/BBLS)	140.6349	0	139.2387	0	0	0
15 Amount (\$)	44,300	0	95,100	0	0	0
Ending Inventory:						
16 Units (BBLS)	793,000	793,000	793,000	793,000	793,000	793,000
17 Unit Cost (\$/BBLS)	139.5095	139.5095	139.5095	139.5095	139.5095	139.5095
18 Amount (\$)	110,631,000	110,631,000	110,631,000	110,631,000	110,631,000	110,631,000
Coal - SJRPP						
Purchases:						
19 Units (Tons)	39,658	35,714	27,508	53,948	54,004	54,671
20 Unit Cost (\$/Tons)	102.7788	102.4808	101.7886	101.7276	101.1592	101.0774
21 Amount (\$)	4,076,000	3,660,000	2,800,000	5,488,000	5,463,000	5,526,000
Burned:						
22 Units (Tons)	39,658	35,714	27,508	53,948	54,004	54,671
23 Unit Cost (\$/Tons)	102.7788	102.4808	101.7886	101.7276	101.1592	101.0774
24 Amount (\$)	4,076,000	3,660,000	2,800,000	5,488,000	5,463,000	5,526,000
Ending Inventory:						
25 Units (Tons)	91,000	91,000	91,000	91,000	91,000	91,000
26 Unit Cost (\$/Tons)	104.9780	104.9780	104.9780	104.9780	104.9780	104.9780
27 Amount (\$)	9,553,000	9,553,000	9,553,000	9,553,000	9,553,000	9,553,000
Coal - SCHERER						
Purchases:						
28 Units (MBTU)	3,425,503	3,771,285	135,625	0	663,565	3,982,580
29 Unit Cost (\$/MBTU)	2.3494	2.3544	2.3594	0	2.3690	2.3743
30 Amount (\$)	8,048,000	8,879,000	320,000	0	1,572,000	9,456,000
Burned:						
31 Units (MBTU)	3,425,503	3,771,285	135,625	0	663,565	3,982,580
32 Unit Cost (\$/MBTU)	2.3494	2.3544	2.3594	0	2.3690	2.3743
33 Amount (\$)	8,048,000	8,879,000	320,000	0	1,572,000	9,456,000
Ending Inventory:						
34 Units (MBTU)	5,035,416	5,035,416	5,035,415	5,035,415	5,035,415	5,035,417
35 Unit Cost (\$/MBTU)	2.3181	2.3181	2.3181	2.3181	2.3181	2.3181
36 Amount (\$)	11,672,571	11,672,571	11,672,571	11,672,571	11,672,571	11,672,571
Gas						
Burned:						
37 Units (MCF)	40,286,674	37,515,738	44,522,757	40,814,365	47,416,071	48,708,137
38 Unit Cost (\$/MCF)	5.6223	5.6339	5.4738	5.6403	5.4726	5.4101
39 Amount (\$)	226,502,347	211,360,412	243,708,652	230,204,745	259,491,030	263,516,520
Nuclear						
Burned:						
40 Units (MBTU)	16,868,134	10,777,111	11,520,361	18,423,531	19,033,711	18,419,719
41 Unit Cost (\$/MBTU)	0.6984	0.7087	0.7086	0.7073	0.7073	0.7073
42 Amount (\$)	11,780,800	7,637,200	8,163,800	13,031,100	13,462,700	13,028,400

Company: Florida Power & Light

Schedule: E5
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System Generated Fuel Cost
Inventory Analysis
Estimated For the Period of : July 2012 thru December 2012

	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	Total
Heavy Oil							
1 Purchases:							
2 Units (BBLs)	91,901	322,516	65,266	6,380	0	0	1,043,202
3 Unit Cost (\$/BBLs)	102.2745	102.3254	101.8420	146.6677	0	0	104.7961
4 Amount (\$)	9,399,128	33,011,800	6,646,822	935,740	0	0	109,323,490
5							
6 Burned:							
7 Units (BBLs)	91,901	322,516	65,266	11,061	0	0	593,350
8 Unit Cost (\$/BBLs)	102.2767	102.3278	101.8512	84.5710	0	0	101.4968
9 Amount (\$)	9,399,328	33,012,500	6,647,422	935,440	0	0	60,223,105
10							
11 Ending Inventory:							
12 Units (BBLs)	3,430,000	3,430,000	3,430,000	3,425,319	3,425,319	3,425,319	3,425,319
13 Unit Cost (\$/BBLs)	110.3959	110.3959	110.3959	110.4090	110.4090	110.4090	110.4090
14 Amount (\$)	378,658,000	378,658,000	378,658,000	378,186,000	378,186,000	378,186,000	378,186,000
15							
16 Light Oil							
17							
18							
19 Purchases:							
20 Units (BBLs)	0	0	0	0	0	0	998
21 Unit Cost (\$/BBLs)	0	0	0	0	0	0	139.2786
22 Amount (\$)	0	0	0	0	0	0	139,000
23							
24 Burned:							
25 Units (BBLs)	0	0	0	0	0	0	998
26 Unit Cost (\$/BBLs)	0	0	0	0	0	0	139.6794
27 Amount (\$)	0	0	0	0	0	0	139,400
28							
29 Ending Inventory:							
30 Units (BBLs)	793,000	793,000	793,000	793,000	793,000	793,000	793,000
31 Unit Cost (\$/BBLs)	139.5095	139.5095	139.5095	139.5095	139.5095	139.5095	139.5095
32 Amount (\$)	110,631,000	110,631,000	110,631,000	110,631,000	110,631,000	110,631,000	110,631,000
33							
34 Coal - SJRPP							
35							
36							
37 Purchases:							
38 Units (Tons)	57,560	56,388	52,050	50,637	44,779	45,498	572,415
39 Unit Cost (\$/Tons)	101.9110	102.1494	102.1902	102.3362	102.4587	102.6858	102.0239
40 Amount (\$)	5,866,000	5,760,000	5,319,000	5,182,000	4,588,000	4,672,000	58,400,000
41							
42 Burned:							
43 Units (Tons)	57,560	56,388	52,050	50,637	44,779	45,498	572,415
44 Unit Cost (\$/Tons)	101.9110	102.1494	102.1902	102.3362	102.4587	102.6858	102.0239
45 Amount (\$)	5,866,000	5,760,000	5,319,000	5,182,000	4,588,000	4,672,000	58,400,000
46							
47 Ending Inventory:							
48 Units (Tons)	91,000	91,000	91,000	91,000	91,000	91,000	91,000
49 Unit Cost (\$/Tons)	104.9780	104.9780	104.9780	104.9780	104.9780	104.9780	104.9780
50 Amount (\$)	9,553,000	9,553,000	9,553,000	9,553,000	9,553,000	9,553,000	9,553,000
51							
52 Coal - SCHERER							
53							
54							
55 Purchases:							
56 Units (MBTU)	4,029,708	4,343,658	4,066,878	4,061,838	4,164,055	4,703,003	37,347,695
57 Unit Cost (\$/MBTU)	2.3791	2.3842	2.3891	2.3940	2.3991	2.4040	2.3818
58 Amount (\$)	9,587,000	10,356,000	9,716,000	9,724,000	9,990,000	11,306,000	88,954,000
59							
60 Burned:							
61 Units (MBTU)	4,029,690	4,343,675	4,066,878	4,061,820	4,164,055	4,703,003	37,347,678
62 Unit Cost (\$/MBTU)	2.3791	2.3842	2.3891	2.3940	2.3991	2.4040	2.3818
63 Amount (\$)	9,587,000	10,356,000	9,716,000	9,724,000	9,990,000	11,306,000	88,954,000
64							
65 Ending Inventory:							
66 Units (MBTU)	5,035,418	5,035,416	5,035,418	5,035,416	5,035,413	5,035,408	5,035,408
67 Unit Cost (\$/MBTU)	2.3181	2.3181	2.3181	2.3181	2.3181	2.3181	2.3181
68 Amount (\$)	11,672,571	11,672,571	11,672,571	11,672,571	11,672,571	11,672,571	11,672,571
69							
70 Gas							
71							
72							
73 Burned:							
74 Units (MCF)	53,960,624	53,564,217	49,680,866	45,717,129	35,064,751	36,547,284	533,798,613
75 Unit Cost (\$/MCF)	5.3555	5.3765	5.4263	5.5967	5.9274	6.0243	5.5550
76 Amount (\$)	288,984,380	287,990,395	269,584,520	255,865,512	207,844,175	220,173,022	2,965,225,709
77							
78 Nuclear							
79							
80							
81 Burned:							
82 Units (MBTU)	19,826,860	19,816,342	19,177,108	20,188,511	20,572,795	20,496,348	215,120,531
83 Unit Cost (\$/MBTU)	0.6870	0.6804	0.6804	0.6819	0.7121	0.7143	0.6987
84 Amount (\$)	13,621,500	13,483,100	13,048,100	13,767,500	14,649,600	14,640,800	150,314,600

Company: Florida Power & Light

P O W E R S O L D

Estimated for the Period of : January 2012 thru December 2012

(1) Month	(2) Sold To	(3) Type & Schedule	(4) Total MWH Sold	(5) MWH Wheeled From Other Systems	(6) MWH From Own Generation	(7A) Fuel Cost (Cents / KWH)	(7B) Total Cost (Cents / KWH)	(8) Total \$ For Fuel Adjustment (6) * (7A)	(9) Total Cost \$ (6)*(7B)	(10) \$ Gain From Off System Sales
January 2012	St. Lucie Rel.	OS	107,500 0		107,500 0	3.192 0.000	4.591 0.000	3,431,060 0	4,935,145 0	1,148,838
Total			107,500		107,500	3.192	4.591	3,431,060	4,935,145	1,148,838
February 2012	St. Lucie Rel.	OS	75,500 0		75,500 0	3.072 0.000	4.377 0.000	2,319,635 0	3,304,576 0	733,816
Total			75,500		75,500	3.072	4.377	2,319,635	3,304,576	733,816
March 2012	St. Lucie Rel.	OS	60,000 0		60,000 0	4.624 0.000	5.867 0.000	2,774,400 0	3,520,380 0	568,276
Total			60,000		60,000	4.624	5.867	2,774,400	3,520,380	568,276
April 2012	St. Lucie Rel.	OS	13,500 44,078		13,500 44,078	4.410 0.867	5.649 0.867	595,290 381,944	762,599 381,944	134,884
Total			57,578		57,578	1.697	1.988	977,234	1,144,543	134,884
May 2012	St. Lucie Rel.	OS	16,000 51,919		16,000 51,919	6.224 0.760	7.574 0.760	995,780 394,469	1,211,855 394,469	171,255
Total			67,919		67,919	2.047	2.365	1,390,249	1,606,323	171,255
June 2012	St. Lucie Rel.	OS	13,500 50,244		13,500 50,244	7.433 0.760	8.814 0.760	1,003,435 381,744	1,189,943 381,744	149,996
Total			63,744		63,744	2.173	2.466	1,385,179	1,571,687	149,996

Company: Florida Power & Light

POWER SOLD

Estimated for the Period of : January 2012 thru December 2012

(1) Month	(2) Sold To	(3) Type & Schedule	(4) Total MWH Sold	(5) MWH Wheeled From Other Systems	(6) MWH From Own Generation	(7A) Fuel Cost (Cents / KWH)	(7B) Total Cost (Cents / KWH)	(8) Total \$ For Fuel Adjustment (6) * (7A)	(9) Total Cost \$ (6)*(7B)	(10) \$ Gain From Off System Sales
July 2012	St. Lucie Rel.	OS	19,750		19,750	7.968	9.302	1,573,583	1,837,189	199,320
			51,919		51,919	0.760	0.760	394,469	394,469	
Total			71,669		71,669	2.746	3.114	1,968,051	2,231,657	199,320
August 2012	St. Lucie Rel.	OS	23,500		23,500	8.373	9.880	1,967,720	2,321,778	270,673
			51,919		51,919	0.760	0.760	394,469	394,469	
Total			75,419		75,419	3.132	3.602	2,362,189	2,716,247	270,673
September 2012	St. Lucie Rel.	OS	12,000		12,000	6.459	7.746	775,065	929,469	118,015
			50,244		50,244	0.760	0.760	381,744	381,744	
Total			62,244		62,244	1.859	2.107	1,156,809	1,311,213	118,015
October 2012	St. Lucie Rel.	OS	16,750		16,750	4.079	5.149	683,255	862,479	140,670
			51,919		51,919	0.760	0.760	394,469	394,469	
Total			68,669		68,669	1.569	1.830	1,077,724	1,256,947	140,670
November 2012	St. Lucie Rel.	OS	56,000		56,000	3.280	4.562	1,836,730	2,554,525	534,850
			50,976		50,976	0.749	0.749	381,773	381,773	
Total			106,976		106,976	2.074	2.745	2,218,503	2,936,298	534,850
December 2012	St. Lucie Rel.	OS	100,000		100,000	3.169	4.616	3,169,470	4,615,844	1,173,402
			52,676		52,676	0.749	0.749	394,499	394,499	
Total			152,676		152,676	2.334	3.282	3,563,969	5,010,343	1,173,402
Period	St. Lucie Rel.	OS	514,000		514,000	4.110	5.456	21,125,423	28,045,782	5,343,994
			455,894		455,894	0.768	0.768	3,499,579	3,499,579	0
Total			969,894		969,894	2.539	3.252	24,625,002	31,545,361	5,343,994

NS

Company: Florida Power & Light

Schedule: E7

Purchased Power									
(Exclusive of Economy Energy Purchases)									
Estimated for the Period of : January 2012 thru December 2012									
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8A)	(8B)	(9)
Month	Purchase From	Type & Schedule	Total Mwh Purchased	Mwh For Other Utilities	Mwh For Interruptible	Mwh For Firm	Fuel Cost (Cents/Kwh)	Total Cost (Cents/Kwh)	Total \$ For Fuel Adj (7) x (8A)
2012	UPS		149,697			149,697	3.688		5,521,528
January	St. Lucie Rel.		40,782			40,782	0.331		135,002
	SJRPP		137,420			137,420	4.334		5,956,000
	PPAs		10,120			10,120	5.895		596,556
Total			338,019			338,019	3.612		12,209,086
2012	UPS		137,880			137,880	3.646		5,026,717
February	St. Lucie Rel.		38,155			38,155	0.331		126,292
	SJRPP		123,293			123,293	4.285		5,283,000
	PPAs		5,185			5,185	5.869		304,320
Total			304,513			304,513	3.527		10,740,328
2012	UPS		273,503			273,503	3.546		9,698,531
March	St. Lucie Rel.		40,782			40,782	0.331		135,002
	SJRPP		97,378			97,378	4.172		4,063,000
	PPAs		42,145			42,145	5.297		2,232,302
Total			453,808			453,808	3.554		16,128,835
2012	UPS		255,822			255,822	3.579		9,156,552
April	St. Lucie Rel.		38,843			38,843	0.892		346,308
	SJRPP		194,530			194,530	4.110		7,996,000
	PPAs		21,568			21,568	5.618		1,211,738
Total			510,763			510,763	3.663		18,710,597
2012	UPS		274,226			274,226	3.602		9,877,978
May	St. Lucie Rel.		40,138			40,138	0.823		330,404
	SJRPP		193,781			193,781	4.102		7,949,000
	PPAs		36,764			36,764	5.862		2,155,033
Total			544,909			544,909	3.728		20,312,415
2012	UPS		293,580			293,580	3.648		10,708,598
June	St. Lucie Rel.		38,843			38,843	0.823		319,745
	SJRPP		199,029			199,029	4.076		8,112,000
	PPAs		29,316			29,316	5.642		1,654,124
Total			560,768			560,768	3.708		20,794,467
Period	UPS		1,384,708			1,384,708	3.61		49,989,904
Total	St. Lucie Rel.		237,543			237,543	0.59		1,392,753
	SJRPP		945,431			945,431	4.16		39,359,000
	PPAs		145,098			145,098	5.62		8,154,072
Total			2,712,780			2,712,780	3.65		98,895,729

Company: Florida Power & Light

Schedule: E7

Purchased Power									
(Exclusive of Economy Energy Purchases)									
Estimated for the Period of : January 2012 thru December 2012									
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8A)	(8B)	(9)
Month	Purchase From	Type & Schedule	Total Mwh Purchased	Mwh For Other Utilities	Mwh For Interruptible	Mwh For Firm	Fuel Cost (Cents/Kwh)	Total Cost (Cents/Kwh)	Total \$ For Fuel Adj (7) x (8A)
2012	UPS		361,684			361,684	3.625		13,109,967
July	St. Lucie Rel.		10,358			10,358	0.823		85,265
	SJRPP		212,116			212,116	4.099		8,694,000
	PPAs		56,506			56,506	5.350		3,023,078
Total			640,664			640,664	3.889		24,912,310
2012	UPS		292,861			292,861	3.683		10,786,046
August	St. Lucie Rel.		0			0	0.000		0
	SJRPP		205,822			205,822	4.120		8,479,000
	PPAs		39,342			39,342	5.642		2,219,638
Total			538,025			538,025	3.993		21,484,684
2012	UPS		282,074			282,074	3.703		10,445,360
September	St. Lucie Rel.		0			0	0.000		0
	SJRPP		187,813			187,813	4.146		7,786,000
	PPAs		29,620			29,620	5.666		1,678,291
Total			499,507			499,507	3.986		19,909,651
2012	UPS		233,080			233,080	3.698		8,619,725
October	St. Lucie Rel.		2,590			2,590	0.821		21,262
	SJRPP		179,090			179,090	4.186		7,496,000
	PPAs		13,519			13,519	5.788		782,435
Total			428,279			428,279	3.951		16,919,423
2012	UPS		109,571			109,571	3.699		4,053,088
November	St. Lucie Rel.		43,689			43,689	0.809		353,600
	SJRPP		157,751			157,751	4.192		6,613,000
	PPAs		0			0	0.000		0
Total			311,011			311,011	3.543		11,019,688
2012	UPS		132,128			132,128	3.628		4,793,068
December	St. Lucie Rel.		45,146			45,146	0.809		365,387
	SJRPP		161,470			161,470	4.200		6,781,000
	PPAs		1,215			1,215	6.310		76,668
Total			339,959			339,959	3.535		12,016,123
Period	UPS		2,796,106			2,796,106	3.641		101,797,158
Total	St. Lucie Rel.		339,326			339,326	0.654		2,218,267
	SJRPP		2,049,493			2,049,493	4.158		85,208,000
	PPAs		285,300			285,300	5.585		15,934,183
Total			5,470,225			5,470,225	3.750		205,157,608

Company: Florida Power & Light

Energy Payment to Qualifying Facilities									
Estimated for the Period of : January 2012 thru December 2012									
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8A)	(8B)	(9)
Month	Purchase From	Type & Schedule	Total Mwh Purchased	Mwh For Other Utilities	Mwh For Interruptible	Mwh For Firm	Fuel Cost (Cents/Kwh)	Total Cost (Cents/Kwh)	Total \$ For Fuel Adj (7) x (8A)
2012 January	Qual. Facilities		261,452			261,452	4.211		11,009,205
Total			261,452			261,452	4.211		11,009,205
2012 February	Qual. Facilities		243,411			243,411	4.150		10,101,240
Total			243,411			243,411	4.150		10,101,240
2012 March	Qual. Facilities		287,360			287,360	4.321		12,418,051
Total			287,360			287,360	4.321		12,418,051
2012 April	Qual. Facilities		318,668			318,668	4.674		14,892,963
Total			318,668			318,668	4.674		14,892,963
2012 May	Qual. Facilities		327,112			327,112	4.605		15,064,606
Total			327,112			327,112	4.605		15,064,606
2012 June	Qual. Facilities		337,274			337,274	4.639		15,647,756
Total			337,274			337,274	4.639		15,647,756
Period Total	Qual. Facilities		1,775,277			1,775,277	4.458		79,133,820
Total			1,775,277			1,775,277	4.458		79,133,820

Company: Florida Power & Light

Energy Payment to Qualifying Facilities

Estimated for the Period of : January 2012 thru December 2012

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8A)	(8B)	(9)
Month	Purchase From	Type & Schedule	Total Mwh Purchased	Mwh For Other Utilities	Mwh For Interruptible	Mwh For Firm	Fuel Cost (Cents/Kwh)	Total Cost (Cents/Kwh)	Total \$ For Fuel Adj (7) x (8A)
2012 July	Qual. Facilities		378,472			378,472	4.855		18,373,992
Total			378,472			378,472	4.855		18,373,992
2012 August	Qual. Facilities		376,596			376,596	4.982		18,760,829
Total			376,596			376,596	4.982		18,760,829
2012 September	Qual. Facilities		338,756			338,756	4.823		16,337,755
Total			338,756			338,756	4.823		16,337,755
2012 October	Qual. Facilities		296,612			296,612	4.609		13,670,889
Total			296,612			296,612	4.609		13,670,889
2012 November	Qual. Facilities		267,069			267,069	4.436		11,846,117
Total			267,069			267,069	4.436		11,846,117
2012 December	Qual. Facilities		265,700			265,700	4.429		11,766,841
Total			265,700			265,700	4.429		11,766,841
Period Total	Qual. Facilities		3,698,482			3,698,482	4.594		169,890,243
Total			3,698,482			3,698,482	4.594		169,890,243

Company: Florida Power & Light
-----Economy Energy Purchases
-----Estimated For the Period of : January 2012 Thru December 2012

(1) Month	(2) Purchase From	(3) Type & Schedule	(4) Total MWH Purchased	(5) Transaction Cost (Cents/KWH)	(6) Total \$ For Fuel ADJ (4) * (5)	(7A) Cost If Generated (Cents / KWH)	(7B) Cost If Generated (\$)	(8) Fuel Savings (7B) - (6)
2012								
January	Florida	OS	3,200	2.878	92,100	3.746	119,866	27,766
	Non-Florida	OS	8,500	2.690	228,650	3.819	324,617	95,967
	Total		11,700	2.741	320,750	3.799	444,483	123,733
2012								
February	Florida	OS	4,600	2.731	125,625	3.438	158,142	32,517
	Non-Florida	OS	11,900	2.780	330,800	3.435	408,743	77,943
	Total		16,500	2.766	456,425	3.436	566,885	110,460
2012								
March	Florida	OS	10,600	3.485	369,400	5.723	606,666	237,266
	Non-Florida	OS	19,800	3.593	711,400	5.736	1,135,758	424,358
	Total		30,400	3.555	1,080,800	5.732	1,742,424	661,624
2012								
April	Florida	OS	84,900	4.489	3,811,300	5.788	4,914,330	1,103,030
	Non-Florida	OS	54,800	4.269	2,339,600	5.760	3,156,360	816,760
	Total		139,700	4.403	6,150,900	5.777	8,070,690	1,919,790
2012								
May	Florida	OS	170,000	4.736	8,052,000	7.578	12,882,070	4,830,070
	Non-Florida	OS	92,500	4.468	4,133,100	7.631	7,058,999	2,925,899
	Total		262,500	4.642	12,185,100	7.597	19,941,069	7,755,969
2012								
June	Florida	OS	197,150	5.798	11,429,975	9.224	18,185,881	6,755,906
	Non-Florida	OS	56,950	4.146	2,361,000	7.505	4,273,872	1,912,872
	Total		254,100	5.427	13,790,975	8.839	22,459,752	8,668,777
Period	Florida	OS	470,450	5.076	23,880,400	7.837	36,866,955	12,986,555
Total	Non-Florida	OS	244,450	4.134	10,104,550	6.692	16,358,349	6,253,799
Total			714,900	4.754	33,984,950	7.445	53,225,303	19,240,353

Company: Florida Power & Light
-----Economy Energy Purchases
-----Estimated For the Period of : January 2012 Thru December 2012

(1) Month	(2) Purchase From	(3) Type & Schedule	(4) Total MWH Purchased	(5) Transaction Cost (Cents/KWH)	(6) Total \$ For Fuel ADJ (4) * (5)	(7A) Cost If Generated (Cents / KWH)	(7B) Cost If Generated (\$)	(8) Fuel Savings (7B) - (6)
2012								
July	Florida	OS	164,600	6.727	11,071,900	10.717	17,640,785	6,568,885
	Non-Florida	OS	58,700	5.650	3,316,500	9.527	5,592,206	2,275,706
	Total		223,300	6.444	14,388,400	10.404	23,232,991	8,844,591
2012								
August	Florida	OS	170,300	6.276	10,687,300	10.554	17,972,734	7,285,434
	Non-Florida	OS	65,000	5.354	3,480,000	9.100	5,914,690	2,434,690
	Total		235,300	6.021	14,167,300	10.152	23,887,424	9,720,124
2012								
September	Florida	OS	122,400	3.977	4,867,500	8.410	10,293,543	5,426,043
	Non-Florida	OS	53,600	3.732	2,000,400	8.231	4,411,682	2,411,282
	Total		176,000	3.902	6,867,900	8.355	14,705,225	7,837,325
2012								
October	Florida	OS	45,000	3.733	1,680,000	4.808	2,163,460	483,460
	Non-Florida	OS	49,300	3.444	1,697,900	4.803	2,367,978	670,078
	Total		94,300	3.582	3,377,900	4.805	4,531,438	1,153,538
2012								
November	Florida	OS	14,250	2.786	397,000	3.495	498,065	101,065
	Non-Florida	OS	23,300	2.883	671,850	3.491	813,349	141,499
	Total		37,550	2.846	1,068,850	3.492	1,311,414	242,564
2012								
December	Florida	OS	7,150	2.676	191,300	3.407	243,591	52,291
	Non-Florida	OS	18,100	2.860	517,750	3.391	613,686	95,936
	Total		25,250	2.808	709,050	3.395	857,277	148,227
Period	Florida	OS	994,150	5.309	52,775,400	8.618	85,679,133	32,903,733
Total	Non-Florida	OS	512,450	4.252	21,788,950	7.039	36,071,940	14,282,990
Total			1,506,600	4.949	74,564,350	8.081	121,751,072	47,186,722

COMPANY: FLORIDA POWER & LIGHT COMPANY

SCHEDULE E10

	<u>APPROVED JAN 12 - DEC 12</u>	<u>MIDCOURSE CORRECTION JAN 12 - DEC 12</u>	<u>DIFFERENCE</u>	
			<u>\$</u>	<u>%</u>
BASE	\$43.26	\$43.26	\$0.00	0.00%
FUEL	\$37.96	\$33.43	-\$4.53	-11.93%
CONSERVATION	\$2.87	\$2.87	\$0.00	0.00%
CAPACITY PAYMENT	\$9.69	\$9.69	\$0.00	0.00%
ENVIRONMENTAL	\$1.92	\$1.92	\$0.00	0.00%
STORM RESTORATION SURCHARGE (1)	<u>\$1.08</u>	<u>\$1.08</u>	<u>\$0.00</u>	<u>\$0.00</u>
SUBTOTAL	\$96.78	\$92.25	-\$4.53	-4.68%
GROSS RECEIPTS TAX	<u>\$2.48</u>	<u>\$2.37</u>	<u>-\$0.11</u>	<u>-4.44%</u>
TOTAL	\$99.26	\$94.62	-\$4.64	-4.67%

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Notes (1) The Storm Surcharge is pending Commission approval.

(Continued from Sheet No. 10.100)

ESTIMATED AS-AVAILABLE AVOIDED ENERGY COST

For informational purposes only, the estimated incremental As-Available Energy costs for the next four periods are as follows. In addition, As-Available Energy cost payments will include .0018¢/kWh for variable operation and maintenance expenses.

Applicable Period	On-Peak ¢/KWH	Off-Peak ¢/KWH	Average ¢/KWH
January 1, 2012 – December 31, 2012	4.55	3.80	4.08
January 1, 2013 – December 31, 2013	5.69	4.85	5.17

A MW block size ranging from 105 MW to 135 MW has been used to calculate the estimated As-Available Energy cost.

DELIVERY VOLTAGE ADJUSTMENT

The Company's actual hourly As-Available Energy costs shall be adjusted according to the delivery voltage by the following multipliers:

Delivery Voltage	Adjustment Factor
Transmission Voltage Delivery	1.0000
Primary Voltage Delivery	1.0102
Secondary Voltage Delivery	1.0460

For informational purposes the Company's projected annual generation mix and fuel prices are as follows:

PROJECTED ANNUAL GENERATION MIX AND FUEL PRICES

Year	Generation by Fuel Type (%)						Price by Fuel Type (\$/MMBTU)			
	Nuclear	Oil	Gas	Coal	Purchased Power	Solar	Nuclear	Oil	Gas	Coal
2011	18.7	1.5	65.9	6.1	7.6	0.2	.71	13.55	4.85	2.32
2012	17.5	0.9	67.5	5.5	8.4	0.2	.70	13.83	5.29	2.33
2013	22.1	0.5	62.8	6.5	7.9	0.2	.77	13.72	5.51	2.36
2014	22.1	0.4	63.9	5.7	7.7	0.2	.78	13.42	5.59	2.41
2015	21.4	0.5	63.3	6.0	8.7	0.2	.79	13.66	5.98	2.46
2016	21.2	0.6	66.2	5.5	6.4	0.2	.80	16.69	6.55	2.52
2017	21.2	0.7	66.9	5.8	5.2	0.2	.82	17.49	7.09	2.56
2018	20.6	0.6	68.0	5.3	5.3	0.2	.84	17.97	7.65	2.60
2019	20.3	0.7	67.7	5.7	5.5	0.2	.86	18.60	8.10	2.82
2020	20.3	0.6	68.2	5.2	5.5	0.2	.89	18.98	8.57	2.86

NOTE: - Amounts may not add to 100% due to rounding.
 - The Company's forecasts are for illustrative purposes, and are subject to frequent revisions.

(Continued on Sheet No. 10.102)