

VOTE SHEET

November 22, 2011

Docket No. 110001-EI – Fuel and purchased power cost recovery clause with generating performance incentive factor.

Issue 1C: Should PEF be permitted to recover the costs of replacement power due to the extended outage at Crystal River 3 in this docket?

Recommendation: Yes. The Commission should approve Option 1 contained in analysis portion of staff's memorandum dated November 14, 2011, which allows PEF to collect, subject to refund, the full amount, \$140,157,891, of net 2011-2012 replacement power costs due to the CR3 extended outage. These costs should be incorporated into the calculation of the 2012 fuel factor.

APPROVED

COMMISSIONERS ASSIGNED: All Commissioners

COMMISSIONERS' SIGNATURES

MAJORITY

DISSENTING

Handwritten signatures of commissioners in the majority column.

Blank lines for dissenting signatures.

REMARKS/DISSENTING COMMENTS:

DOCUMENT NUMBER-DATE

08567 NOV 22 =

FPSC-COMMISSION CLERK

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**Issue 3B:** Is FPUC's proposed method to allocate demand costs to the rate classes appropriate?

**Recommendation:** FPUC should continue to use the 12 Coincident Peak (CP) and 1/13 methodology that incorporates load research data provided by Florida Power & Light Company (FPL) for the Northeast Division and Gulf Power Company (Gulf) for the Northwest Division to allocate demand costs to the rate classes. FPUC has not adequately demonstrated that its proposed method is more accurate or that the FPL and Gulf load research data are not appropriate for FPUC.

**APPROVED**

**Issue 8:** What are the appropriate fuel adjustment true-up amounts for the period January 2010 through December 2010?

**Recommendation:** The appropriate fuel cost recovery true-up amount for the period January 2010 through December 2010 for PEF is a \$158,825,721 under-recovery. If the Commission modifies staff's recommendation in Issue 1C, PEF should revise its filings to reflect the Commission's decision.

**APPROVED**

**Issue 9:** What are the appropriate fuel adjustment actual/estimated true-up amounts for the period January 2011 through December 2011?

**Recommendation:** The appropriate fuel cost recovery true-up amount for the period January 2011 through December 2011 for PEF is a \$35,666,520 over-recovery. If the Commission modifies staff's recommendation in Issue 1C, PEF should revise its filings to reflect the Commission's decision.

**APPROVED**

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**Issue 10:** What are the appropriate total fuel adjustment true-up amounts to be collected/refunded from January 2012 to December 2012?

**Recommendation:** The appropriate total fuel adjustment true-up amounts to be collected/refunded from January 2012 to December 2012 is a \$123,159,202 under-recovery. If the Commission modifies staff's recommendation in Issue 1C, PEF should revise its filings to reflect the Commission's decision.

**APPROVED**

**Issue 11:** What are the appropriate projected total fuel and purchased power cost recovery amounts for the period January 2012 through December 2012?

**Recommendation:** The appropriate projected total fuel and purchased power cost recovery amounts for the period January 2012 through December 2012 for PEF is \$1,786,078,923. If the Commission modifies staff's recommendation in Issue 1C, PEF should revise its filings to reflect the Commission's decision.

**APPROVED**

**Issue 18:** What are the appropriate projected net fuel and purchased power cost recovery and Generating Performance Incentive amounts to be included in the recovery factor for the period January 2012 through December 2012?

**Recommendation:** The projected net fuel and purchased power cost recovery and Generating Performance Incentive amounts to be included in the recovery factor for the period January 2012 through December 2012 is \$1,907,632,686.

**APPROVED**

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**Issue 20:** What are the appropriate levelized fuel cost recovery factors for the period January 2012 through December 2012?

**Recommendation:** The appropriate levelized fuel cost recovery factors for the period January 2012 through December 2012 is 5.168 cents per kWh for PEF. If the Commission modifies staff's recommendation in Issue 1C, PEF should revise its filings to reflect the Commission's decision.

**APPROVED**

**Issue 22:** What are the appropriate fuel cost recovery factors for each rate class/delivery voltage level class adjusted for line losses?

**Recommendation (PEF):** The appropriate fuel cost recovery factors for each rate class/delivery voltage level class adjusted for line losses are set forth in Attachment B of staff's memorandum dated November 14, 2011. If the Commission modifies the staff recommendation in Issue 1C, PEF should be ordered to file revised Schedules E within three business days of the Commission vote showing all calculations of the fuel factors implementing the vote for administrative approval by staff.

**Recommendation (FPUC):** The appropriate fuel cost recovery factors for each rate class/delivery voltage level class adjusted for line losses are set forth in Attachment D of staff's memorandum dated November 14, 2011.

**APPROVED**

**Issue 23A:** Has PEF included in the capacity cost recovery clause, the nuclear cost recovery amount ordered by the Commission in Docket No. 110009-EI?

**Recommendation:** Yes. Based on the Commission's vote at the October 24, 2011 special agenda conference in Docket No. 110009-EI, PEF has included the appropriate nuclear cost recovery amount of \$85,951,036 in its 2012 capacity cost recovery factors.

**APPROVED**

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**Issue 27:** What are the appropriate capacity cost recovery true-up amounts for the period January 2010 through December 2010?

**Recommendation:** The appropriate capacity cost recovery true-up amounts for the period January 2010 through December 2010 is a \$14,684,019 over-recovery.

**APPROVED**

**Issue 28:** What are the appropriate capacity cost recovery actual/estimated true-up amounts for the period January 2011 through December 2011?

**Recommendation:** The appropriate capacity cost recovery actual/estimated true-up amounts for the period January 2011 through December 2011 is a \$5,983,484 over-recovery.

**APPROVED**

**Issue 29:** What are the appropriate total capacity cost recovery true-up amounts to be collected/refunded during the period January 2012 through December 2012?

**Recommendation:** The appropriate total capacity cost recovery true-up amounts to be collected/refunded during the period January 2012 through December 2012 is a \$20,667,503 over-recovery.

**APPROVED**

**Issue 30:** What are the appropriate projected total capacity cost recovery amounts for the period January 2012 through December 2012?

**Recommendation:** The appropriate projected total capacity cost recovery amounts for the period January 2012 through December 2012 is \$373,845,099.

**APPROVED**

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**Issue 31:** What are the appropriate projected net purchased power capacity cost recovery amounts to be included in the recovery factor for the period January 2012 through December 2012?

**Recommendation:** The appropriate projected net purchased power capacity cost recovery amounts to be included in the recovery factor for the period January 2012 through December 2012 is \$439,444,805, which includes the amount for nuclear cost recovery of \$85,951,036 before revenue taxes.

**APPROVED**

**Issue 33:** What are the appropriate capacity cost recovery factors for the period January 2012 through December 2012?

**Recommendation:** The appropriate capacity cost recovery factors for the period January 2012 through December 2012 are set forth in Attachment C of staff's memorandum dated November 14, 2011.

**APPROVED**

**Issue 35:** Should this docket be closed?

**Recommendation:** No. The Fuel and Purchased Power Cost Recovery Clause docket is an on-going docket and should remain open.

**APPROVED**