

Gulf Power Company
Affiliate Purchases Invoice Audit
01/01/2009 - 06/30/2011

<u>Year</u>	<u>Affiliate</u>	<u>Invoice Number</u>	<u>Invoice Date</u>	<u>Invoice Amount</u>
2009	1. APC	FM94000019	03/01/09	\$ 45,318.31
	2. APC	FM94000064	10/30/09	\$ 37,157.61
	3. GPC	14600430J08168	03/19/09	\$ 36,036.37
	4. APC	093-023	01/31/09	\$ 32,049.45
	5. APC	093-022A	01/31/09	\$ 23,917.50
	6. GPC	14600430J08369	01/01/09	\$ 13,534.80
	7. APC	FM94000038	06/30/09	\$ 12,342.68
	8. GPC	14600430J08393	02/01/09	\$ 8,867.00
	9. GPC	14600430J08601	05/01/09	\$ 7,281.11
	10. APC	FM94000006	02/01/09	\$ 6,891.89
2010	1. APC	103138	06/30/10	\$ 327,643.34
	2. APC	103172	09/30/10	\$ 33,054.20
	3. APC	103144	07/15/10	\$ 27,106.75
	4. APC	2785	09/21/10	\$ 21,359.97
	5. GPC	00000081240430J096121210	12/21/10	\$ 17,423.70
	6. APC	103167	09/30/10	\$ 16,785.96
	7. APC	FM94000066	11/01/09	\$ 14,244.61
	8. APC	103117	04/30/10	\$ 14,195.86
	9. GPC	000081240430J09816	12/21/10	\$ 13,685.30
	10. APC	093330X	11/30/09	\$ 13,429.18
Combined Cycle Transactions				
	1. SPC	1312010	01/31/10	\$ 6,265,358.28
	2. GPC	0000081240000J09174	06/24/10	\$ 3,872,654.82
2011	1. GPC	000081240430J20025	04/15/11	\$ 94,393.20
	2. GPC	00000081240000J20154	04/30/11	\$ 40,462.50
	3. APC	103226	01/31/11	\$ 18,737.60
	4. APC	103217	01/01/11	\$ 16,676.60
	5. GPC	00000081240430J09952	02/28/11	\$ 12,509.64
	6. GPC	0000081240430J09850X	03/21/11	\$ 12,318.12
	7. GPC	00000081240430J09777	01/21/10	\$ 10,557.64
	8. APC	103248	03/31/11	\$ 9,037.80
	9. APC	FM14000017	03/17/11	\$ 8,212.80
	10. APC	FM14000014	02/17/11	\$ 4,526.25

APC - Alabama Power Company
GPC - Georgia Power Company
SPC - Southern Power Company

42804



2009 FEB -4 P 2: 25

Date:	January 31, 2009
Reference :	
Invoice No.:	093-022

Gulf Power
Southern Accounts Payable
P.O. Box 830736
Bin 4S-8115
Birmingham, AL 35283

Remit To:

ALABAMA POWER COMPANY
Attn: Corporate Accounting
P.O. Box 2841
Birmingham, AL 35291-0105

Accrual

We charge your account with:

To invoice for materials purchased per attached details:

P.O. Number: 4837088 - 0085

Copy Sent
for
Accrual

50 each 1801200 arm 161kv @ 478.35 eavh

\$ 23,917.50

Total Due: \$ 23,917.50

146-00400

4 30
24

Material_Refe	Location	PoNum	PO_Release	Description	Invoice_Total Credit_Acct
50842993	90010	4837088	0084	75 each 1814888 insulat	5,172.75 154-00300
50843147	90010	4837088	0085	50 each 1801200 arm 16	23,917.50 154-00300
* 50843147	non-stock	4837088	0086	67each 1801200 arm 16	32,049.45 10-300-00000
50843678	90010	4837088	0087	2 each 1596410 arm @	905.02 154-00300
50843677	90010	4837088	0088	multiple	349.40 154-00300
50843780	90010	4837088	0089	150 each 1675156 pole	2,695.50 154-00300

65,089.62

A3810 non stock

Gulf Power Company
Source: SOFIA Query

Inv # 093-023

* *Non Stock Item*
Same Acc AS Invoice
093-022

$478.35 \times 67 = \$32,049.45$

Material_Refe	Location	PoNum	PO_Release	Description	Invoice_Total Credit_Acct
50842993	90010	4837088	0084	75 each 1814888 insulat	5,172.75 154-00300
✱ 50843147	90010	4837088	0085	50 each 1801200 arm 16	23,917.50 154-00300
50843147	non-stock	4837088	0086	67 each 1801200 arm 16	32,049.45 10-300-00000
50843678	90010	4837088	0087	2 each 1596410 arm @ .	905.02 154-00300
50843677	90010	4837088	0088	multiple	349.40 154-00300
50843780	90010	4837088	0089	150 each 1675156 pole	2,695.50 154-00300

65,089.62

A3810 non stock

Gulf Power Company
Source: SOFIA Query

$\$478.35 \times 50 = \$23,917.50$

08/09/11 11:32:55
A M P S
ADJUSTMENT DETAIL
LAST PAGE MPSDA246

MATL REF 50843147
ADJM TYPE ADJM-QTY
APPLIES TO MATL REF
COMMENTS Y
STATUS(P=PEND,A=AUTH) A

ACT LOC 90010
ACCT DATE 01/09 POST DATE 01/14/09 STAT A
PRCN CT ACTY EWO PROJ LOC FERC SUB RRCN
ACCOUNT NUMBER
AMABILL
CMDTY DESC ARM 161KV POLY BRACED LP
CMDTY 1801200
QTY 50 UNIT PRICE
SYSTEM PRICE(Y/N) N
478.351 AMT
23,917.50
PCT VAR
REVIEWED N
U/M EA
146 00400

ACT LOC
ACCT DATE
POST DATE
STAT
PRCN CT ACTY EWO PROJ LOC FERC SUB RRCN
ACCOUNT NUMBER
CMDTY DESC
CMDTY AUC
QTY
SYSTEM PRICE(Y/N)
PCT VAR
REVIEWED
U/M

DC909904 PROCESSING SUCCESSFULLY COMPLETED
PF 5=ADJCOM 6=ADJSEL
NEXT
KEY

INV #
093-022

428017



2009 FEB -4 P 2: 25

Date:	January 31, 2009
Reference :	
Invoice No.:	093-023

Gulf Power
Southern Accounts Payable
P.O. Box 830736
Bin 4S-8115
Birmingham, AL 35283

Remit To:

ALABAMA POWER COMPANY
Attn: Corporate Accounting
P.O. Box 2841
Birmingham, AL 35291-0105

We charge your account with:

To invoice for materials purchased per attached details:

P.O. Number: 4837088 - 0086

Copy Sent
for
Actual

67each 1801200 arm 161kv @ 478.35 eavh

\$ 32,049.45

Total Due: \$ 32,049.45

146-00400

M 30
24

Material_Ref	Location	PoNum	PO_Release	Description	Invoice_Total	Credit_Acct
50842993	90010	4837088	0084	75 each 1814888 insulat	5,172.75	154-00300
50843147	90010	4837088	0085	50 each 1801200 arm 1t	23,917.50	154-00300
* 50843147	non-stock	4837088	0086	67each 1801200 arm 16	32,049.45	10-300-00000
50843678	90010	4837088	0087	2 each 1596410 arm @	905.02	154-00300
50843677	90010	4837088	0088	multiple	349.40	154-00300
50843780	90010	4837088	0089	150 each 1675156 pole	2,695.50	154-00300

65,089.62

A3810 non stock

Gulf Power Company
Source: SOFIA Query

INV # 093-023

* Non Stock item
Same A/c AS Invoice
093-022

$$478.35 \times 67 = \$32,049.45$$

08/09/11
11:32:55

A M P S
ADJUSTMENT DETAIL

LAST PAGE
MPSDA246

MATL REF 50843147 ADJM TYPE ADJM-QTY COMMENTS Y
APPLIES TO MATL REF STATUS (P=PEND,A=AUTH) A

ACT LOC 90010 ACCT DATE 01/09 POST DATE 01/14/09 STAT A
PRCN CT ACTVY EWO PROJ LOC FERC SUB RRCN
ACCOUNT NUMBER AMABILL 146 00400
CMDTY 1801200 CMDTY DESC ARM 161KV POLY BRACED LP U/M EA
QTY 50 UNIT PRICE 478.35 AMT 23,917.50 REVIEWED N
SYSTEM PRICE(Y/N) N CMDTY AUC 474.855 PCT VAR

ACT LOC ACCT DATE POST DATE STAT
PRCN CT ACTVY EWO PROJ LOC FERC SUB RRCN
ACCOUNT NUMBER 000
CMDTY CMDTY DESC U/M
QTY UNIT PRICE AMT REVIEWED
SYSTEM PRICE(Y/N) CMDTY AUC PCT VAR

DC909904 PROCESSING SUCCESSFULLY COMPLETED
PF 5=ADJMCOM 6=ADJSEL
NEXT KEY

INV #
093-022

I N V O I C E

435310
GEORGIA POWER COMPANY
241 RALPH MCGILL BLVD., ATLANTA, GA. 30308

2009 MAR 21 A 8:06

GULF POWER COMPANY
MARIE CORBIN
COUNTY RD 2300
SOUTHPORT FL 32520

MAR. 19, 2009

PLEASE APPROVE & FORWARD TO SCS ACCOUNTS PAYABLE AND REMIT PAYMENT TO GPC,
BIN 10120, 241 RALPH MCGILL BLVD, ATLANTA, GA. 30308
FOR INFORMATION CONTACT ERNETINE USRY

INVOICE NUMBER 00000-14600430-J08168

P. O. #4837161-0050, 1 GEARBOX, MARLEY 4000 MODEL,
8 MOTORS 200 HP 460V. CLAY LONG.

430
724

CURRENT AMOUNT:

\$36,036.37

AMOUNT DUE:

=====

\$36,036.37

=====

Inter-Company Material Sales Request Form

Instructions

Complete this form to initiate all intercompany materials sales. After entering the requested information, save and attach this document in an email to Ernestine Usry, GPC Corporate Accounting Financial Systems Operations. Ernestine will provide an affiliate receivable number where indicated below, and return this transmittal to you. You may depress the Enter key at the end of any line to obtain additional space.

Basic Information

Date of Request: 10/23/2008

GPC Location: MDC Warehouse Forest Park

GPC Location Contact and Phone Extension: Audrey Watts 8-608-5254

Requesting Affiliated Company: Gulf Power Co.

Affiliate Co. Contact and Phone Extension: Clay Long

Purchase Order No.: (to be obtained from Affiliate Contact) * 4837161-0050

Required in order for Georgia Power to receive payment.

Description of Materials (provide information below on the materials requested.)

Item Description	QTY	Commodity No.	Reference No.	AUC \$	FMV \$ •
Gearbox, Marley 4000 Model C72305 Ratio 15.84/1	1			204063.93	20406.93
Motor 200 HP 460V 3ph 60 hz frame 447t reliance	8			1953.68	15629.44

•You may submit this form without the FMV, but this information should be provided to Ernestine Usry within 7 business days to ensure that it is loaded into the affiliate receivable database. Please refer to the guidelines attached for assistance on determining the FMV.

Ga. Power Affiliate Receivable No. (to be assigned by Financial Systems Operations)**

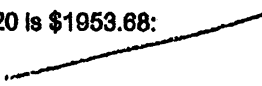
PRCN	CT	ACTV	BWO	PROJ	FERC	SUB	RRCN
67727	MMN		J08168		146	00430	

Effective January 2, 2002

Gray, Jimmy K.

From: Lee, Chris C.
Sent: Wednesday, October 15, 2008 10:07 AM
To: Gray, Jimmy K.
Cc: Garmon, William A.
Subject: RE: Cooling Tower Motor and Gearbox

The following is the repair order for the 20 motors. \$39,073.60 divided by 20 is \$1953.68:



Gray, Jimmy K.

From: Lee, Chris C.
Sent: Wednesday, October 15, 2008 10:04 AM
To: Gray, Jimmy K.
Cc: Garmon, William A.
Subject: RE: Cooling Tower Motor and Gearbox

The following is the PO for the repair of 20 each gearboxes from the Cooling Towers. So if you divide 20 into \$408,138.55, it comes out to \$20,406.93/each:



08/11/11
12:55:19

A M P S
CREATE/MAINT PO HEADER

MPSDP107

TYPE 8 PO/RLSE 0251941 REQN 84801500203 CLOSED
LOC 48015 PLANT MCINTOSH COMBINED CYCLE 05/15/2009
DATE 03/28/2008 TOTAL LI 1 TOTCHG 3 (EXT: 2)
DESC DELIVERY MODE F FAX
LOC ROUTING ID 64140 REPLACES PO
BUSINESS 129801 CHG FR EFF CONF N ACK N
TAMPA ARMATURE WORKS INC AUDIT DATE
1753 OLD DEAN FOREST ROAD PROACTIVE N
SENT TO XIGN N
POOLER XIGN SUPPLIER N MAST CONT#
GA 31322- PAY ON RECEIPT N FIELD APPRVL-INVC N
ATTN: JOE TYRE REMIT TO BUSN Q INSP RQRD N

MAX AMT ALLWD 40,000.00
MAX RLSE AMT 0.00
TOTAL PO AMT 0.00
TOTAL INVC AMT 39,073.60

BUYER/ORIG LEE, CHRISTOPHER C (CHRIS)
PH 008-306-1603 BUYER # 097
COMMENT

DC909916 PLEASE ENTER SELECTION AND USE PFKEYS
1 OF 2 PF23=ALT-PF 4=POMX 5=BLKDISC 6=SEL PRINTER 14=POCMT 15=POPRINT 16=SENDPO
NEXT KEY

Date: 8/11/2011 Time: 12:55:53 PM

110138-OPC-POD-40-12

08/11/11
13:04:12

A M P S
CREATE/MAINT PO HEADER

MPSDP107

TYPE 8 PO/RLSE 0252139 REQN 84801500229
LOC 48015 PLANT MCINTOSH COMBINED CYCLE
DATE 04/01/2008 TOTAL LI 1 TOTCHG 1 (EXT:)

CLOSED
04/27/2009

DESC
LOC ROUTING ID 64140
BUSINESS 131920 CHG FR
BEARINGS AND DRIVES

EFF

DELIVERY MODE F FAX
REPLACES PO
CONF N ACK N
AUDIT DATE
PROACTIVE N
SENT TO XIGN N
MAST CONT#
FIELD APPRVL-INVC N
Q INSP RQRD N

2811 WEST BAY STREET

SAVANNAH
GA 31408-
ATTN: ALAN DOUGLAS

XIGN SUPPLIER N
PAY ON RECEIPT N
REMIT TO BUSN

BUYER/ORIG HAYMONS, WILLIAM G (GREG)	MAX AMT ALLWD	400,000.00
PH 008-590-3681 BUYER # 099	MAX RLSE AMT	0.00
COMMENT	TOTAL PO AMT	0.00
	TOTAL INVC AMT	408,138.55

DC909916 PLEASE ENTER SELECTION AND USE PFKEYS

1 OF 2 PF23=ALT-PF 4=POMX 5=BLKDISC 6=SEL PRINTER 14=POCMT 15=POPRINT 16=SENDPO
NEXT KEY

Date: 8/11/2011 Time: 01:05:23 PM

110138-OPC-POD-40-13

429454

GEORGIA POWER COMPANY
241 RALPH MCGILL BLVD, ATLANTA, GEORGIA 30308

SOLD TO
GULF POWER COMPANY
ATTN: _____
P O BOX 1151
PENSACOLA, FL 32520

BILL DATE: FEBRUARY 28, 2009

COST DATE: JANUARY 2009 *Inv Date*

=====

PLEASE APPROVE & SEND TO SCS ACCOUNTS PAYABLE.
REMIT PAYMENT TO GEORGIA POWER. CONTACT ERNESTINE USRY

INVOICE NUMBER : 000000-14600430-J08369

DESCRIPTION:
PO-4837161-0053 GUY-ANCHOR, 8-10 ROD ANCHOR SQUARE SHAFT

LABOR: \$0.00

MATERIAL: \$13,534.80

INVOICES: \$0.00

* MISCELLANEOUS (JOURNAL VOUCHERS):
(DETAIL ATTACHED) \$0.00

TOTAL AMOUNT DUE: \$13,534.80
=====

* REMIT TO GEORGIA POWER COMPANY, BIN #10120

19
A
2009 FEB 16 AMT

4/30
1/24

LAST

58556444

ADJM-QTY

Y

A

99220

01/30/09

A

ACCOUNT NUMBER 67727 MMN

PRCN CT ACTY EWO PROJ LOC FERC SUB RRCN
J08369 146 00430

G-3132 *****REPLACED WITH A-4000***** EA

100

1.537.30

Y

83.742

N

99220

01/30/09

A

ACCOUNT NUMBER 67727 MMN

PRCN CT ACTY EWO PROJ LOC FERC SUB RRCN
J08369 146 00430

G-3394 ROD ANCHOR SQUARE SHAFT EXTENSION. EA

100

4.537.30

Y

52.373

N

8597.50 + 4937.30 = 13534.80

44729

GEORGIA POWER COMPANY
241 RALPH MCGILL BLVD, ATLANTA, GEORGIA 30308

SOLD TO
GULF POWER COMPANY

BILL DATE: JUNE 30, 2009

ATTN: _____

P O BOX 1151
PENSACOLA, FL 32520

COST DATE: MAY 2009

=====

PLEASE APPROVE & SEND TO SCS ACCOUNTS PAYABLE.
REMIT PAYMENT TO GEORGIA POWER. CONTACT ERNESTINE USRY

INVOICE NUMBER : ~~000000~~-14600430-J08601

DESCRIPTION:

PO #4837161-0066, 1 AIR BREAK VEE SWITCH. HELEN THOMAS

LABOR: \$0.00

MATERIAL: \$7,281.11

INVOICES: \$0.00

* MISCELLANEOUS (JOURNAL VOUCHERS):
(DETAIL ATTACHED) \$0.00

TOTAL AMOUNT DUE: \$7,281.11
=====

* REMIT TO GEORGIA POWER COMPANY, BIN #10120

4430
24

2009 JUN 15 A 1:51

LAST

58566188

ADJM-OTY

Y

A

99220

05/09

05/27/09

A

ACCOUNT NUMBER

PRCN CT ACTVY

EMO PROJ

LOC FERC

SUB RRCN

S-20190

SWITCH-GANG. 115KV. 1200 AMP. HORIZ

EA

1

7.281.11

7.708.528

N

N

ACCOUNT NUMBER

PRCN

CT

ACTVY

EMO

PROJ

LOC

FERC

SUB

RRCN

000

FEB '09

110138-OPC-POD-40-18

ACCRUED

JAN '09

Gulf Power Company

Nellie Herring

Plant Crist

Gulf Power

Plant Crist

Alabama Power

Date: March 2009

Invoice No. FM94000019

2009 APR 27 A 7:39

MAR 23 2009

Remit To:

ALABAMA POWER COMPANY

Account Reconciliation 6S-0107

P.O. Box 2641

Birmingham, Alabama 35291

Account: 146 00400

We charge your account with:

WORK ORDER #2149583 TO REPAIR #RT450 TEREX FOR PLANT CRIST.

Other	45,318.31
Other Benefits	0.00
Administrative and General	0.00

\$45,318.31

PO NO: 5510799 2008-04-209-02
ACCT. DISTRIBUTION See Below
DATE RECEIVED 3/23/09
RECEIVED BY [Signature] (M. W. TAYLOR)
APPROVED [Signature] (C. Amas)
APPROVED [Signature]
APPROVED [Signature]

*** RETURN THIS COPY WITH YOUR PAYMENT ***

Please have your Accounts Payable Department remit payment
Payable to Alabama Power Company

Terms: Due on Receipt

Adet: 40416-KLO-FPD-FB-41047-514-00000-40416 = \$18,150.00
40416-MDP-FPD-FB-41047-514-00000-40416 = \$27,168.31

110138-OPC-POD-40-19

Gulf Power Company
Nellie Herring
Plant Crist
Gulf Power
Plant Crist

Date: March 2009
Invoice No. FM94000019

Remit To:

ALABAMA POWER COMPANY
Account Reconciliation 6S-0107
P.O. Box 2641
Birmingham, Alabama 35291
Account: 146 00400

We charge your account with:

WORK ORDER #2149583 TO REPAIR #RT450 TEREX FOR PLANT CRIST.

Other	45,318.31
Other Benefits	0.00
Administrative and General	0.00
	\$45,318.31

Please have your Accounts Payable Department remit payment
Payable to Alabama Power Company

Terms: Due on Receipt



Gulf Power Company
Nellie Herring
Plant Crist
Gulf Power
Plant Crist

Date: March 2009
Invoice No. FM94000019

Remit To:

ALABAMA POWER COMPANY
Account Reconciliation 6S-0107
P.O. Box 2641
Birmingham, Alabama 35291
Account: 146 00400

We charge your account with:

WORK ORDER #2149583 TO REPAIR #RT450 TEREX FOR PLANT CRIST.

Other	45,318.31
Other Benefits	0.00
Administrative and General	0.00
	<u>\$45,318.31</u>

***** RETURN THIS COPY WITH YOUR PAYMENT *****

Please have your Accounts Payable Department remit payment
Payable to Alabama Power Company

Terms: Due on Receipt

3/19/2009

**ALABAMA POWER COMPANY
OVERHEAD RATE CALCULATION
For Gulf Power Company
Journal FM94000019 and Invoice 9400-0019**

	<u>RATE</u>	<u>AMOUNT</u>	<u>SOURCE</u>
LABOR			
Direct Payroll Benefits - NonBargaining	19.93%	0.00	Direct Payroll
Direct Payroll Benefits - Bargaining	23.95%	0.00	Direct Payroll
Total Direct Payroll Benefits		0.00	
OTHER COST			
A&G Non Construction	35.36%	0.00	Direct Payroll and Benefits
Total Other Cost		0.00	
OTHER DIRECT COST			
Other		45,318.31	
Total Other Direct Cost		45,318.31	
Total Payroll, Direct Cost, Benefits and Other Cost		45,318.31	

Fleet Services - Miller Invoice: 9400 0019

March 31, 2009

List of Account Distribution(s) for Direct Charges

Description	PRCN	Location	FERC	SUB	R/T	ACTIVITY	RORG	AMOUNT
Other	17373	A0090	801	00434	CJO	VMCJOX	17373	45,318.31

Work Order Cost Detail

ALABAMA POWER Fleet Services

Report Printed: 03/19/2009 15:59:55 By User: SRMYLENB

Work Order:	2149583	Unit No:	MCJO14 - 2000 NONFLEET NONFLEET
WO Status:	Closed	WO Location:	074901
Date Opened:	10/22/2008 0:00:00	WO Reason:	UNSCHEDULED MAINT
Date Completed:	03/19/2009 15:56:11	Meter 1 - M:	0
Date Closed:	03/19/2009 15:56:11	Meter 2 - H:	0
Using Dept:	740180 - MILLER-FLEET SERVICE	Tech Spec:	GENERIC
		Maint. Class:	NOFLDC
Contact:		Total Labor Hours:	330.0
Notify Date:		Job Count:	3
Picked Up By:		Hours Opened:	3,567.0
Pick Up Date:		Total Labor Cost:	18,150.00
		Total Part Cost:	7,808.38
		Total Commercial Cost:	19,359.93
		Total Work Order Cost:	45,318.31

Work Order Notes:

TEREX RT450 FOR PLANT CRIST

Repair Job: 01-15-100 - REPAIRED ENTIRE MACHINE

Total Job Cost: 44,805.06

Job Location: PCI MILLER

Labor Hours: 322.3 Labor Cost: 17,723.75

Repair Reason: NORMAL WEAR/FAILURE

Warranty Violation: None

Part No	Description	Quantity	Unit Price	Extended Cost
6400-12-10	ADAPTER MJIC/M-ORB	2.0	4.51	9.03
6V-6889	NUT	1.0	0.12	0.12
881-32	SUCTION HOSE	3.0	23.84	71.51
8T-5400	CONNECTOR	1.0	2.95	2.95
912400-255	DECAL	1.0	15.43	15.43
912400-256	DECAL	1.0	56.43	56.43
912400-256	DECAL	1.0	56.43	56.43
912400-257	DECAL	1.0	39.76	39.76
9212499	VALVE COUNTER	1.0	449.09	449.09
9216658	CABLE	1.0	645.27	645.27
9340 4804	NUT	1.0	28.80	28.80
9340 4808	NUT	1.0	103.73	103.73
97068054	SOLENOID	1.0	509.88	509.88
97069604	MIRROR	1.0	44.29	44.29
97082374	SWING VALVE	1.0	820.53	820.53
97096144	ROD	1.0	179.29	179.29
97096144	ROD	1.0	179.29	179.29
ATFG	ATF FLUID	32.0	20.61	659.40
B9226-0250	T-BOLT MIN 2 1/2 MAX 2 13/16	2.0	8.86	17.71
CABLE LUBE	ONE CAN	3.0	6.05	18.15
DEGREASER	DEGREASER	2.0	14.27	28.53
MISC PAINT ITEMS	MISC. PAINT ITEMS	1.0	726.00	726.00
PAINTEXPNS	PAINT (EXPENSE)	1.0	1,960.20	1,960.20
PRIMEREXPNS	PRIMER (EXPENSIVE)	1.0	1,179.75	1,179.75
TB250	CLAMP 2 1/2 - 2 13/16	1.0	6.81	6.81
Total Part Charges				7,808.38

Work Order Cost Detail

ALABAMA POWER Fleet Services

Report Printed: 03/19/2009 15:39:55 By User: SRMYLENB

Work Order: 2149583

Unit No:

MCJO14 - 2000 NONFLEET NONFLEET

Vendor	Invoice No.	Labor	Parts	Misc.	Tax	Vendor Cost
TRACTOR & EQUIP	137267 ✓	0.00	14,571.20	1,491.95	0.00	16,063.15
TRACTOR & EQUIP	✓ 152997.03	0.00	0.00	28.42	14.82	43.24
TRACTOR & EQUIP	152997 ✓	0.00	0.00	28.42	14.82	43.24
TARRANT HYD	✓ 69996 ✓	330.00	128.00	47.08	12.80	517.88
TRACTOR & EQUIP	153650.01 ✓	0.00	0.00	0.00	69.85	69.85
TRACTOR & EQUIP	153379.01 ✓	0.00	0.00	0.00	4.66	4.66
TRACTOR & EQUIP	153650.02 ✓	0.00	0.00	0.00	2.38	2.38
TRACTOR & EQUIP	155817 ✓	0.00	0.00	0.00	37.12	37.12
TRACTOR & EQUIP	155517 ✓	0.00	0.00	0.00	1.28	1.28
FLEETPRIDE	✓ 30917325 ✓	0.00	0.00	0.00	7.37	7.37
TRACTOR & EQUIP	158103 ✓	0.00	0.00	35.32	45.67	80.99
TRACTOR & EQUIP	158703.02 ✓	0.00	0.00	7.00	4.36	11.36
TRACTOR & EQUIP	159824.02 ✓	0.00	0.00	20.00	69.81	89.81
masthead hose	15002757-00 ✓	0.00	0.00	0.00	0.60	0.60
SAIIA CONSTRUCTION	031908 ✓	2,200.00	0.00	100.00	0.00	2,300.00
Total Commercial Charges						19,272.93

Repair Notes:

Work Order Cost Detail

ALABAMA POWER Fleet Services

Report Printed: 03/19/2009 15:59:55 By User: SRMYLENB

Work Order: 2149583 Unit No: MCJO14 - 2000 NONFLEET NONFLEET

Repair Job: 10-SP-FEE - ADD MISC SHOP FEE

Total Job Cost: 87.00

Job Location: PCI MILLER

Labor Hours: 0.0 Labor Cost: 0.00

Repair Reason: ADMINISTRATIVE

Warranty Violation: None

Part No	Description	Quantity	Unit Price	Extended Cost		
			Total Part Charges	0.00		
Vendor	Invoice No.	Labor	Parts	Misc.	Tax	Vendor Cost
ALABAMA POWER	1	0.00	0.00	87.00	0.00	87.00
					Total Commercial Charges	87.00

Repair Notes:

Work Order Cost Detail

Work Order: 2149583 Unit No: MCJO14 - 2000 NONFLEET NONFLEET

REMOVED VARIOUS PARTS FOR BOOM REMOVAL. (MCCRORY/FOUNTAIN 10/22/08)

INSTALLED PLUGS ON HYDRAULICS SO THE CRANE CAN BE MOVED IF NEEDED. (MCCRORY 10/23/08)

OPERATED CRANED TO UNLOAD NEW BOOM. TOOK CRANE BACK. (BENGE/J.THOMPSON 01/08/09)

STARTED REMOVING BOOMS FOR REPLACEMENT. (FOUNTAIN/J.THOMPSON/MCCRORY 01/13/09)
(J.THOMPSON/BLACK/MCCRORY 01/14/08) (J.THOMPSON/MCCRORY/CORNWELL 01/15/09)

WORKED ON BOOM SECTION AND PIN REMOVAL. (BENGE 01/15/09)

MOVED OLD AND NEW BOOM INTO SHOP. SWAPPED OVER HYDRAULIC LINES AND OTHER PARTS. REMOVED SOME PARTS FOR PAINTING. (CORNWELL/J.THOMPSON/MCCRORY 01/16/09)

PAINTED. (WHITTINGTON/HERRON 01/19/09)

INSTALLED BOOM AND BOOM SECTIONS. (J.THOMPSON/CORNWELL/MCCRORY 01/19/09)

INSTALLED CHAINS AND CABLES. CONNECTED HOSES. ADJUSTED CABLES. (J.THOMPSON/FOUNTAIN/MCCRORY 01/20/09)

PAINTED. (WHITTINGTON/HERRON 01/20/09)

TIGHTENED PIN BOLTS. BUILD A2B BOX. MOVED INTO SHOP. (J.THOMPSON/MCCRORY 01/21/09)

WELDED HINGES ON CARGO DOOR AND REMOVED LEAKING STEER CYINDER FOR REWORK. (NIX/J.THOMPSON 01/22/09)

CUT UP OLD JIB AND BOOM FORM TEREX. (NIX/BENGE 01/29/09)(BENGE 02/06/09)

INSTALLED A2B CABLE ON REEL. WIRED A2B AND REEL. ADJUSTED THE EXTEND AND RETRACT CHAINS AND LOCK JAM NUTS. INSTALLED THE LAST OF THE WEAR PADS. INSTALLED ALL THREE INSPECTIONS COVERS. (CORNWELL/MCCRORY 01/30/09)

INSTALLED STEERING CYLINDERS AND FENDERS. MOVED ALL PARTS INSIDE. (NIX/BENGE 02/03/09)

PUT ALL PARTS BACK ON UNIT. TOOK UNIT OUTSIDE TO SCOPE BOOM OUT. THERE ARE PROBLEMS. (BENGE/BLACK/NIX 02/04/09)

CLIMBED INSIDE BOOM AND ATTEMPTED TO TIGHTEN FITTING. SCOPE BOOM IN AND LOOKED FOR LEAK. REMOVED PLATES FROM TOP OF BOOM. LOCATED LEAK ON TELESCOPIC RELIEF VALVE. ORDERED PARTS.
(BLACK/PARTAIN/MCCRORY 02/05/09)

REMOVED ONE BOOM COVER TO GET TELESCOPE CYLINDER VALVE OUT. (MCCRORY/PARTAIN 02/12/09)

REMOVED AND REPLACED VALVE IN TELESCOPE CYLINDER. INSTALLED COVERS IN BOOM. GREASED BOOM. ADJUSTED AND REPAIRED LMI SYSTEM. OPERATE AND CHECKED FOR PROBLEMS. OK. (PARTAIN/MCCRORY 02/16/09)

ADDED 32 GALLONS ATF HYDRAULIC OIL. (MCCRORY 02/20/09)

DRAINED HYDRAULIC TANK. REMOVED AND REPLACED BAD HOSE. FILLED TANK. (BENGE/CORNWELL 2/23/09)

CHECKED OVER AND TROUBLESHOT AUX. HOIST. FOUND FAULTY SOLONOID. ORDERED PART. (MCCRORY/PARTAIN 2/24/09)

PRESSURE WASHED. (CORNWELL 2/24/09)

Work Order Cost Detail

ALABAMA POWER Fleet Services

Report Printed: 03/19/2009 15:59:55 By User: SRMYLENB

Work Order: 2149583 Unit No: MCJO14 - 2000 NONFLEET NONFLEET

PAINTED. (WHITTINGTON/HERRON 2/25,26/09) (WHITTINGTON/HERRON 3/2/09)(WHITTINGTON/HERRON/BLACK 3/3/09)

INSTALLED BLOCK AND BALL. GREASED HOIST CABLES. EXAMINED FOR HYDRAULIC LEAK. REPLACED MIRROR ON RIGHT FENDER. (MCCROY/NIX/PARTAIN 3/9/09)

REMOVED THE SWING VALVE, HYDRAULIC HOSES AND LINKAGE TO REPAIR OIL LEAK. LARGER SEALS ARE NEEDED TO REPAIR THE OIL LEAK. THE WRONG ONES WERE SENT TO US. (MCCRORY 3/9/09)

ASSISTED CRANE INSPECTORS LOAD TEST CRANE. (BENGE/NIX 3/9/09)

REPAIRED TOP WIPER AND FRONT WORK LIGHTS. REPLACED SWING VALVE. (PARTAIN/MCCRORY 3/13/09)

WORKED ON VALVE LINKAGE AND TURN SIGNAL. (NIX 3/16/09)

CHECKED OVER UNIT TO BE SURE EVERYTHING WAS IN WORKING ORDER. FOUND SWING BRAKE NOT ENGAGING AND THE THROTTLE STICKING. (BLACK 3/17/09)

ADJUSTED LINKAGE ON SWING. BOLTED COVER ON . REPAIRED WINDSHIELD WASHER HOSE. (NIX 3/17/09)

PRESSURE WASHED. (CORNWELL 3/17/09)

PAINTED. (WHITTINGTON/HERRON 3/17/09)

REPAIRED GAS PEDAL AND SWING LOCK. (NIX/CORNWELL 3/18/09)

Repair Job: 02-SP-062 - PERFORMED PARTS SUPPORT

Total Job Cost: 426.25

Job Location: PCI MILLER

Labor Hours: 7.8 Labor Cost: 426.25

Repair Reason: NORMAL WEAR/FAILURE

Warranty Violation: None

Part No	Description	Quantity	Unit Price	Extended Cost		
			Total Part Charges	0.00		
Vendor	Invoice No.	Labor	Parts	Misc.	Tax	Vendor Cost
			Total Commercial Charges			0.00

Repair Notes:

PARTS SUPPORT. (BLACK 01/16/09)

PARTS SUPPORT. (BLACK 01/27/09)

PARTS SUPPORT. (BLACK 02/10,26/09)

PARTS SUPPORT. (BLACK 3/12/09)

PARTS SUPPORT. (FAUGHT 3/13,14/09)

609075-51470

TRACTOR & EQUIPMENT COMPANY

Birmingham (205) 591-2131

Ship to:

SAME AS BELOW

Invoice to:

ALABAMA POWER CO. - MILLER
4250 PORTER ROAD
QUINTON, AL 35130

Branch		RNNYVY	
Birmingham			
Date	Time	Page	
03/12/09	09:41:58 (O)	01	
Account No.	Phone No.	Invoice No.	
ALABA029	205 4882855	PICPAK	
Ship Via		Purchase Order	
W/C		CREDIT CARD	
025224			
		Salesperson	
		JC1	

PACKING SLIP - NOT AN INVOICE

ORDER#: 159824.02

Part#	DESCRIPTION	Bin	ORD	ISS	SHP	B/O	UTT	Price	Amount
97082374	SWING VALVE	145987	1	1	1			678.12	678.12
FRT-UPS	UPS Freight		1	1	1			20.00	20.00

ORDERED BY STEVE

CC

Credit Card 698.12

PLAN 7 CRIST
TEREX

MCSD14
2149583

U9.81
44

SIGNATURE: _____
RECEIVED THE ABOVE ITEMS IN GOOD CONDITION.

Filled By: _____ Pieces: _____ Date: _____

604069-00014

TRACTOR & EQUIPMENT COMPANY

Birmingham (205) 591-2131

Ship to: SAME AS BELOW

Invoice to: ALABAMA POWER CO. - MILLER
4250 PORTER ROAD
QUINTON, AL 35130

Branch		Birmingham		RNNYYY	
Date	03/04/09	Time	11:43:26 (O)	Page 01	
Account No.	ALABA029	Phone No.	205 4882855	Invoice No. PICPAK	
Ship Via	W/C	Purchase Order		CREDIT CARD	
025224				Salesperson JC1	

PLANT CRIST TEREX CRANE

PACKING SLIP - NOT AN INVOICE

ORDER#: 158703.02

Part#	DESCRIPTION	Bin	ORD	ISS	SHF	B/O	UTT	Price	Amount
9706 9604	MIRROR	145583	1	1	1			36.60	36.60
FRT-UPS	UPS Freight		1	1	1			7.00	7.00

ORDERED BY STEVE
#438-5706
RT450.12241

4016

Credit Card 43.60

mc 5014
2149583

4.30
Tax

SIGNATURE: _____
RECEIVED THE ABOVE ITEMS IN GOOD CONDITION.

Filled By: _____ Pieces: _____ Date: _____

6090103-01844

TRACTOR & EQUIPMENT COMPANY

Birmingham (205) 591-2131

Ship to:

SAME AS BELOW

Invoice to:

ALABAMA POWER CO.- MILLER
4250 PORTER ROAD
QUINTON, AL 35130

Branch Birmingham		CNNYYY
Date 02/26/09	Time 09:26:23 (O)	Page 01
Account No. ALABA029	Phone No. 205 4882855	Invoice No. P73860
Ship Via W/C		Purchase Order CREDIT CARD
025224		
		Salesperson JC1

PARTS INVOICE

ORDER#: 158103

*Plant CRIST
THANK CRON*

Part#	DESCRIPTION	Bin	ORD	ISS	SHP	B/O	UTT	Price	Amount
9706 8054	SOLENOID	145315	1	1	1			421.39	421.39
FRT-UPS	UPS Freight		1	1	1			35.32	35.32

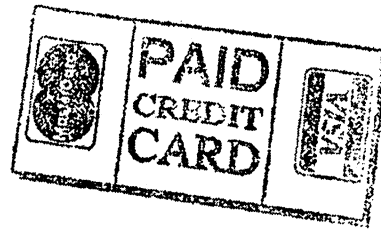
ORDERED BY STEVE
RT450.12241
#438-5706

3861

Credit Card 456.71

*mc SD14
2149583*

*45.67
Tax*



Danny Black
ALABAMA POWER CO.- MILLER

609044-00533

TRACTOR & EQUIPMENT COMPANY

Birmingham (205) 591-2131

Ship to:

SAME AS BELOW

Invoice to:

ALABAMA POWER CO. - MILLER
4250 PORTER ROAD
QUINTON, AL 35130

Branch Birmingham		CNNYYY	
Date 02/10/09	Time 11:50:03 (O)		Page 01
Account No. ALABA029	Phone No. 205 4882855	Invoice No. P71343	
Ship Via W/C		Purchase Order CREDIT CARD	
025224			
		Salesperson JC1	

Plant exist Tank

PARTS INVOICE

ORDER#: 155517

Part#	DESCRIPTION	Bin	ORD	ISS	SHF	B/O	UTT	Price	Amount
912400-255	DECAL	144474	1	1	1			12.75	12.75

ORDERED BY STEVE
#438-5706
RT450.12241

3367

Credit Card 12.75

*MC 5014
2149583*

1.28

609044-00534

TRACTOR & EQUIPMENT COMPANY

Birmingham (205) 591-2131

Ship to:

SAME AS BELOW

Invoice to:

ALABAMA POWER CO. - MILLER
4250 PORTER ROAD
QUINTON, AL 35130

Branch		Birmingham		CNNVYY	
Date	02/10/09	Time	11:52:06 (O)	Page	01
Account No.	ALABA029	Phone No.	205 4882855	Invoice No.	P71345
Ship Via	W/C	Purchase Order			
025224		CREDIT CARD			
				Salesperson	JC1

PLANT CRIST TEXAS

PARTS INVOICE

ORDER#: 155817

Part#	DESCRIPTION	Bin	ORD	ISS	SHP	B/O	UTT	Price	Amount
9212499	VALVE COUNTER B	144559	1	1	1			371.15	371.15

ORDERED BY STEVE
RT450.12241
#438-5706

3368

Credit Card 371.15

MC5014
2149583

371.15
Tax

GD9033-0442

TRACTOR & EQUIPMENT COMPANY

Birmingham (205) 591-2131

Ship to:	SAME AS BELOW
Invoice to:	ALABAMA POWER CO. - MILLER
	4250 PORTER ROAD QUINTON, AL 35130

Branch		Birmingham		CNYYYY
Date	01/29/09	Time	10:37:47 (O)	Page 01
Account No.	ALABA029	Phone No.	205 4882855	Invoice No. PICPAK
Ship Via	W/C	Purchase Order CREDIT CARD		
025224				
				Salesperson JC1

PACKING SLIP - NOT AN INVOICE

ORDER#: 153650.02

Part#	DESCRIPTION	Bin	ORD	ISS	SHP	B/O	UTT	Price	Amount
9340 4804	NUT	143884	1	1	1			23.80	23.80

ORDERED BY STEVE
#438-5706
RT450.12241
#5405-9490-0005-9665
EXP#08/11

PLANT CRIST
TEREX CRANE

Credit Card 23.80

MCJD14
2149583

2.38
TAN

SIGNATURE: _____
RECEIVED THE ABOVE ITEMS IN GOOD CONDITION.

Filled By: _____ Pieces: _____ Date: _____

609030-0054

4

TRACTOR & EQUIPMENT COMPANY

Birmingham (205) 591-2131

Ship to:	SAME AS BELOW
Invoice to:	ALABAMA POWER CO. - MILLER
	4250 PORTER ROAD QUINTON, AL 35130

Branch		CNYYYY	
Birmingham			
Date	Time	Page	
01/20/09	10:09:56 (O)	01	
Account No.	Phone No.	Invoice No.	
ALABA029	205 4882855	PICPAK	
Ship Via	Purchase Order		
W/C	CREDIT CARD		
025224			
		Salesperson	
		JC1	

PACKING SLIP - NOT AN INVOICE

ORDER#: 153379.01

Part#	DESCRIPTION	Bin	ORD	ISS	SHP	B/O	UTT	Price	Amount
912400-256	DECAL	143769	1	1	1			46.64	46.64

ORDERED BY STEVE
#438-5706

PLAN 7 CRIST
TERRA

Total Invoice 46.64

MCJ014
2149583

446
TARF

#1175
66A

SIGNATURE: _____
RECEIVED THE ABOVE ITEMS IN GOOD CONDITION.

Filled By: _____

Pieces: _____

Date: _____

609030-60592

20

TRACTOR & EQUIPMENT COMPANY

Birmingham (205) 591-2131

Ship to: SAME AS BELOW

Invoice to: ALABAMA POWER CO. - MILLER
4250 PORTER ROAD
QUINTON, AL 35130

Branch Birmingham		CNYVVV
Date 01/23/09	Time 10:02:28 (O)	Page 01
Account No. ALABA029	Phone No. 205 4882855	Invoice No. PICPAK
Ship Via W/C	Purchase Order CREDIT CARD	
025224		
		Salesperson JC1

PACKING SLIP - NOT AN INVOICE

ORDER#: 153650.01

Part#	DESCRIPTION	Bin	ORD	ISS	SHP	B/O	UTT	Price	Amount
9340 4804	NUT		1			1		23.80	
9340 4808	NUT	143884	1	1	①			85.73	85.73
912400-256	DECAL	143884	1	1	①			46.64	46.64
912400-257	DECAL	143884	1	1	①			32.86	32.86
9216658	CABLE	143884	1	1	①			533.28	533.28

ORDERED BY STEVE
#438-5706
RT450.12241

PLANT CRIST
TEREX

49.85
at

Total Invoice 698.51

MCSD14
2149583

\$ MAA
WAT

SIGNATURE: _____
RECEIVED THE ABOVE ITEMS IN GOOD CONDITION.

Filled By: _____

Pieces: 1

Date: _____

609022-DD433

TRACTOR & EQUIPMENT COMPANY
Birmingham (205) 591-2131

Ship to:

SAME AS BELOW

Invoice to:

ALABAMA POWER CO. - MILLER
4250 PORTER ROAD
QUINTON, AL 35130

Branch		CNVYVY	
Birmingham			
Date	Time	Page	
01/16/09	10:51:51 (O)	01	
Account No.	Phone No.	Invoice No.	
ALABA029	205 4882855	P67971	
Ship Via		Purchase Order	
W/C		CREDIT CARD	
025224			
		Salesperson	
		JCI	

Plant Credit

PARTS INVOICE

ORDER#: 152997

TELEX CRANE

Freight Terms:

PART#	DESCRIPTION	BIN	ORD	ISS	SHF	B/O	UTT	PRICE	AMOUNT
9709 6144	ROD	143620	1	1	1			148.17	148.17
FRT-UPS	UPS Freight		1	1	1			28.42	28.42

ORDERED BY STEVE
RT450.14421
#438-5706

CC

Credit Card 176.59

MC5014
2149583

TRACTOR & EQUIPMENT COMPANY

Birmingham (205) 591-2131

Ship to:

MILLER STEAM PLANT
FLEET SERVICES
ATTN: LARRY WARREN
#205-488-2871

Invoice to:

ALABAMA POWER CO. - MILLER
4250 PORTER ROAD
QUINTON, AL 35130

Branch		CNYYYY	
Birmingham			
Date	Time	Page	
01/09/09	09:30:41 (O)	01	
Account No.	Phone No.	Invoice No.	
ALABA029	205 4882855	P66907	
Ship Via		Purchase Order	
DIRECT		TEREX-SM	
025224			
		Salesperson	
		JCI	

PARTS INVOICE

ORDER#: 137267

Freight Terms:

PART#	DESCRIPTION	BIN	ORD	ISS	SHF	B/O	UTT	PRICE	AMOUNT
9709F6183	BOOM BASE	138458	1	1	1			14571.20	14571.20
FRT-TRK	Truck Freight		1	1	1			1391.95	1391.95

ORDERED BY LARRY WARREN
#205-488-2871
RT450 S/N:12241

Total Invoice 15963.15

Terex Plant CRIST

wo# 2149583



The Symbol of Quality
in Hydraulic Repair

INVOICE

Tarrant Hydraulic Service, LLC

1321 Pinson Valley Parkway

P.O. Box 170189

Tarrant, Alabama 35217

OFFICE (205) 841-0457 FAX (205) 841-7457

E-MAIL pstaton@tarranthydraulic.com

PAGE 1

INVOICE DATE 1/26/2009

INVOICE NO. 69996

S
O
L
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T
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APC001
ACCOUNTS PAYABLE DEPT
ALABAMA POWER COMPANY
P.O. BOX 2641
BIRMINGHAM, AL 35291

S
H
I
P
T
O
APC/Miller Steam Plant
4250 PORTER ROAD
QUINTON, AL 35130

TOTAL DUE

470.80

REGISTERED ISO 9002

609033-00659

SLS1	SLS2	DUE DATE	DISC DUE DATE	ORDER NO	ORDER DATE	SHIP DATE	SHIP NO
------	------	----------	---------------	----------	------------	-----------	---------

HOU		2/25/2009	1/26/2009	00053515	1/26/2009	1/26/2009	
-----	--	-----------	-----------	----------	-----------	-----------	--

TERMS DESCRIPTION	CUSTOMER PO NUMBER	SHIP VIA
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Net 30		THS TRUCK
--------	--	-----------

ITEM ID	TX CL	UNIT OF MEASURE	ORDERED	SHIPPED	UNIT PRICE	EXTENSION
---------	-------	-----------------	---------	---------	------------	-----------

TEREX CRANE STEER CYLINDER MOD# RT450 SER# 12241 JOB# 0166-09 MATERIAL TO REPAIR, REBUILD AND TEST	0		1.0000	1.0000	128.0000	128.00
LABOR	1		1.0000	1.0000	330.0000	330.00
PLANT CRIST TEREX CRANE MC504 2149583 1070 Admin Fel						
RECEIVED BY <i>[Signature]</i>						

TAXABLE	NONTAXABLE	FREIGHT	SALES TAX	MISC CHARGE	TOTAL
128.00	330.00	0.00	12.80	0.00	470.80
TOTAL DUE					470.80

TERMS: NET 30 DAYS F.O.B. SHIPPING POINT. OVERDUE ACCOUNTS ARE SUBJECT TO A MONTHLY LATE CHARGE OF 1 1/2% PER MONTH OR AN ANNUAL RATE OF 18

110138-OPC-POD-40-39



3950 Pinson Valley Parkway
Birmingham, AL, 35215
Ph: (205) 949-1671 Fax: 205-949-1675

INVOICE
15002757-00

*30044
SHOULDS*

6091077-01002

CUST # 3372	ORDER DATE 03/13/09	TAKEN BY 15BS	P.O.# ALABAMA POWER	DATE
INSTRUCTIONS	SHIP VIA CUST PICK UP			PAGE 1

Bill To: WALK IN - BIRMINGHAM

BIRMINGHAM, AL 35215

Ship To: WALK IN - BIRMINGHAM

BIRMINGHAM, AL 35215

FOR TEREX CRANE

LINE	ITEM NUMBER	DESCRIPTION / COMMENTS	U/M	ORDERED	B.O./RET	SHIPPED	UNIT PRICE	AMOUNT
1	6400-12-10	ADAPTER MJIC/M-ORB 12JX1 0 531	EA	2	0	2	3.73	7.46
<i>MLD14 2149533</i>								
SUB TOTAL 7.46		MIN DEL FEE	FREIGHT IN		FREIGHT OUT		SALES TAX	0.60

TERMS: Customer agrees to pay a service charge at a true rate of 18% per annum on any amount of attorney's fees if it becomes necessary to file Accounts past due may be placed on a COC will be charged for returned checks. Special payment refunded. No items will be accepted. All returns are subject to a restocking charge. Orders below minimum level are subject to.

TOTAL DUE 0.00

MASTHEAD HOSE AND SUPPLY
3950 PINSON VALLEY PARKWAY
BIRMINGHAM, AL 35215
205-949-1671

ID: 8066323013
003194000000632301340

Phone Order

11/11/08

Entry Method: 1

\$\$\$

11/11/08

Acct Code:

000002

Li: Online

new code:

code: NO MATCH IN

CUST # 3372	INVOICE #
-------------	-----------

PAYMENT \$

Bill To: WALK IN - BIRMINGHAM

BIRMINGHAM, AL 35215

Remit To: MASTHEAD INDUSTRIES

**PO BOX 861777
ORLANDO, FL 32886-1777**

Detach and Return This Portion With Your Remittance

110138-OPC-POD-40-40

Thompson



2401 PINSON HIGHWAY * P.O. BOX 10367
BIRMINGHAM, AL 35202

205/841-8601

Atlanta/Oakdale * Atlanta/Oakdale * Auburn/Oakdale * Crestview, FL * Dothan * Huntsville/Oakdale
Milledgeville, FL * Mobile * Montgomery * Panama City * Tallahassee * Tallahassee * Tallahassee
Georgia Facilities * Lin Truck Only * Atlanta, GA * Augusta, GA * Macon, GA

THE CAT RENTAL STORE * Birmingham * Mobile * Madison * Montgomery * Lincoln * Pensacola



8:07

FOR INQUIRIES PLEASE
REFERENCE THIS NUMBER

CUSTOMER SHIPPING LIST

629077-DIB30

C.O.D.

DOCUMENT NO. 00C401014

TO:

ALABAMA POWER COMPANY
FLEET SERVICES
ATTN LARRY WARREN
4250 PORTER RD
QUINTON AL 35130-9471

CUSTOMER NO.

0158053

SHIP TO

PREBILL ALL TICKETS!!!!!!

STORE

00

SEE CUSTOMER NOTE
FOR TAXES

ORDERED BY

TELEPHONE

205-488-2871

CREDIT CARD

INSTRUCTIONS

DELIVERY LOCATION

SHIP VIA
WILL CALL

#/PC MODEL

SERIAL NO.

EQUIPMENT

DATE

TIME

ENT BY

REFERENCE NO.

PAGE

TEVE

D6

3/14/09

7:08:12

AAB

0001

ITEM --- QUANTITY --- PART NUMBER/
NO. ORDER SHIP B/O DESCRIPTION
PARTS SALES PERSON: ALAN BURGERT

1 1 6V-6889 NUT

AA1A09B6

000

.1

.12

.10

2 1 8T-5400 CONNECTOR

AA3M08D4

000

.1

2.44

2.44

TOTAL PARTS DISCOUNT

.02

TAX EXEMPT LIC # 160

USD SELL TOTAL

2.54

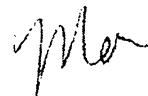
2/28/09

Edm/CRC#1
09-14-09 CDS

Saila Construction, L.L.C.
324 Commons Drive
Birmingham, AL 35209

Alabama Power Co.
Attn. Larry Warren
4250 Porter Road Southwest
Quinton, AL 35130-9471

Please Remit Payment To:
Saila Construction, L.L.C.
P.O. Box 55966
Department 250
Birmingham, AL 35255-5966



INVOICE ID:
DATE:

990016-08442
March 24, 2009

CONTRACT ID: 70-01-990016

EQUIPMENT HAULING

CUSTOMER ID:
P.O. #

11195

Date of Move	Equipment Moved	Serial #	Move From	Move To	Charge	Shipping Ticket
March 19, 2009	Terex RT450 Crane	12241	Miller Steam Plant	Plant Crist	\$1,950.00	23270

WO# 2149583

AMOUNT DUE THIS INVOICE: **\$1,950.00**

Approved By:

Name: _____
Title: _____
Date: _____

Billing Period: Work Performed from 3-16-09 to 3-22-09

Terms: Full Payment Due 30 days From Invoice Date



Heavy Duty Experts

INVOICE

30917325

FLEETPRIDE

P.O. BOX 281811

ATLANTA GA 30384-1811

WWW.FLEETPRIDE.COM

BIRMINGHAM AL 2912 3RD AVE NORTH (205) 322-5621

609057-0127A

STORE NO.	INVOICE TYPE	INVOICE DATE	INVOICE NUMBER
105	MASTERCARD SALE	02/23/09	30917325

SOLD TO ALABAMA POWER, CO MILLER
ATTN: DEONNA VINES
4250 PORTER ROAD
QUINTON AL 35130
(205)-488-2855

SHIP TO ALABAMA POWER, CO MILLER
ALABAMA POWER/MASTERCARD
MILLER STEAM PLANT
4250 PORTER RD
QUINTON AL 35130

CHECK NO.	SHIPPER NAME	ORIG. INVOICE NO.	FREIGHT	BILL OF LADING	TERMS
				WILL CALL	NET 30

PURCHASE ORDER NO.		REQUISITION/JOB NUMBER		ORDERED BY		CUST.NO.	SALESMAN
				STEVE--PLANT CR/s7		102829-013	1212
QUANTITY		MFG. CODE	PART NUMBER	DESCRIPTION	PO	UNIT PRICE	AMOUNT
ORD.	SHIPPED						
3	3	3020	881-32	2"SAE100R4 SUCTION HOSE (EA)		19.70	59.10
				NOTE STEVE 5405-9490-0010-2655			
			08/11 319				
2	2	620	B9226-0250	T-BOLT MIN 2-1/2 MAX 2-13/16 (EA)		7.32	14.64
Parts & Service:				\$*****73.74			
Freight:				\$*****.00			
Taxes:				\$*****.00			

MC DI4
2149583

7.32
Tax

[Signature]

FLEETPRIDE
2912 S.E. 3RD AVE NORTH BIRMINGHAM AL 35203

Phone: 205-322-5621
Fax: 205-322-9235

INVOICE TOTAL \$*****73.74

FleetPride makes NO WARRANTY OF MERCHANTABILITY with respect to any goods sold. There are no warranties which extend beyond the description of any goods sold on the invoice describing them. It is expressly agreed that Applicant's sole remedy for breach of any warranty with respect to goods or work is limited to the money actually received by FLEETPRIDE for the goods or work; the remedy of consequential damages is expressly excluded.

It is agreed that payment of the cash price is due within the terms stated above. A SERVICE CHARGE OF 1.5% per month (18% PER ANNUM) shall be due upon the amount of any charge which has not been paid when due. PLEASE PAY FROM THIS INVOICE.

CORES MUST BE RETURNED WITHIN 60 DAYS TO BE ELIGIBLE FOR CREDIT.

1004 BIR BIR58W1 KMCKEE 02/23/09 10.17.29

All Claims and returned goods MUST be accompanied by this bill.



INVOICE

30939641

FLEETPRIDE

P.O. BOX 281811

ATLANTA GA 30384-1811

WWW.FLEETPRIDE.COM

BIRMINGHAM AL 2912 3RD AVE NORTH (205) 322-5621

609063-00514

STORE NO.	INVOICE TYPE	INVOICE DATE	INVOICE NUMBER
105	MASTERCARD SALE	02/24/09	30939641

SOLD TO ALABAMA POWER, CO MILLER
ATTN: DEONNA VINES
4250 PORTER ROAD
QUINTON AL 35130
(205)-488-2855

mcs44

SHIP TO ALABAMA POWER, CO MILLER
ALABAMA POWER/MASTERCARD
MILLER STEAM PLANT
4250 PORTER RD
QUINTON AL 35130

CHECK NO.	SHIPPER NAME	ORIG. INVOICE NO.	FREIGHT	BILL OF LADING	TERMS
				WILL CALL	NET 30

PURCHASE ORDER NO.		REQUISITION/JOB NUMBER			ORDERED BY		CUST.NO.	SALESMAN
					STEVE		102829-013	1207
QUANTITY		MFG. CODE	PART NUMBER	DESCRIPTION	PO	UNIT PRICE	AMOUNT	
ORD.	SHIPPED							
1	1	620	TB250	*NOTE* 5405 9490 0010 2655 08/11 319 CLAMP 2-1/2 to - <i>Plant CRIST</i> 2-13/16 (EA) <i>THREX</i>		5.63	5.63	681
2	2	175	FN304	FRAME NIPPLE #2: 1.69" X 1/2" X 3/8" (EA)		7.45	14.90	
2	2	175	FN307	FRAME NIPPLE #3: 1.31" X 3/8" (EA)	<i>Painter's Air Supply Shop</i>	5.78	11.56	
2	2	175	FN408	FRAME NIPPLE #3: 1.50" X 1/2" (EA)		16.17	32.34	
2	2	175	BP110-8-6	BRASS REDUCER BUSHING: 1/2" X 3/8" (EA)		2.61	5.22	
		Parts & Service:		\$*****69.65				
		Freight:		\$*****.00				
		Taxes:		\$*****.00				

mcs44
244583Painter's
Air
Supply
Shop

FLEETPRIDE

2912 S.E. 3RD AVE NORTH BIRMINGHAM AL 35203

Phone: 205-322-5621

Fax: 205-322-9235

INVOICE TOTAL \$*****69.65

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CORES MUST BE RETURNED WITHIN 60 DAYS TO BE ELIGIBLE FOR CREDIT.

1004 BIR BIR51W1 DBOSHELL 02/24/09 12.53.48

All Claims and returned goods MUST be accompanied by this bill.

ACCRUED

JUNE '09

Alabama Power

Gulf Power Company

Date: June 2009

Invoice No. FM94000038

Richard Jara

Plant Crist

Gulf Power

BIN 0340

2009 JUL 27 A 7:02

JUL 06 2009

Remit To:

ALABAMA POWER COMPANY
Account Reconciliation 6S-0107
P.O. Box 2641
Birmingham, Alabama 35291

Account: 146 00400

We charge your account with:

New Hoists installed at Plant Crist - #9500021 - 2173731 (Material) / #9500021 - WO #2173743 - Removal / #9500021 - WO#173736 (Installation) / #9500027 - WO #2173727 (Material) / #9500027 - WO #2173735 - Removal / #9500027 - WO #2173730 (Installation) - NOTE: Accts provided for this work is shown on each individual work order provided.

PO NO: 4853213 2009-07-395
ACCT. DISTRIBUTION See Below
DATE RECEIVED 7-6-9
RECEIVED BY [Signature]
APPROVED [Signature] (B. JARA)
APPROVED [Signature] (R. HasKew)
APPROVED [Signature]

Labor With NonProductive - NonBargaining 1,913.08
Other 9,753.13
Other Benefits 0.00
Administrative and General 676.47

\$12,342.68

OK

090003966 COST OF REMOVAL = 657.30
090003967-COST INSTALL = 3,357.38
090003967-MATERIAL = 8,328.00

Acct: APC - FLEET SERVICES - P.O. 4853213

40410-KLO-FPE-C04543-312-48462-40410 = \$657.30
40410-MDP-FPE-C04543-312-48460-40410 = \$8,328.00
40410-KLO-FPE-C04543-312-48460-40410 = \$3,357.38

"CAPITAL"

Please have your Accounts Payable Department remit payment
Payable to Alabama Power Company

Terms: Due on Receipt



Gulf Power Company

Richard Jara

Plant Crist

Gulf Power

BIN 0340

Date: June 2009

Invoice No. FM94000038

Remit To:

ALABAMA POWER COMPANY
Account Reconciliation 6S-0107
P.O. Box 2641
Birmingham, Alabama 35291

Account: 146 00400

We charge your account with:

New Hoists installed at Plant Crist - #9500021 - 2173731 (Material) / #9500021 - WO
#2173743 - Removal / #9500021 - WO#173736 (Installation) / #9500027 - WO
#2173727 (Material) / #9500027 - WO #2173735 - Removal / #9500027 - WO #2173730
(Installation) - NOTE: Accts provided for this work is shown on each individual work
order provided.

Labor With NonProductive - NonBargaining	1,913.08
Other	9,753.13
Other Benefits	0.00
Administrative and General	676.47
	<u>\$12,342.68</u>

Please have your Accounts Payable Department remit payment
Payable to Alabama Power Company

Terms: Due on Receipt



Gulf Power Company
Richard Jara
Plant Crist
Gulf Power
BIN 0340

Date: June 2009
Invoice No. FM94000038

Remit To:

ALABAMA POWER COMPANY
Account Reconciliation 6S-0107
P.O. Box 2641
Birmingham, Alabama 35291
Account: 146 00400

We charge your account with:

New Hoists installed at Plant Crist - #9500021 - 2173731 (Material) / #9500021 - WO
#2173743 - Removal / #9500021 - WO#173736 (Installation) / #9500027 - WO #2173727
(Material) / #9500027 - WO #2173735 - Removal / #9500027 - WO #2173730 (Installation) -
NOTE: Accts provided for this work is shown on each individual work order provided.

Labor With NonProductive - NonBargaining	1,913.08
Other	9,753.13
Other Benefits	0.00
Administrative and General	676.47
	<u>\$12,342.68</u>

***** RETURN THIS COPY WITH YOUR PAYMENT *****

Please have your Accounts Payable Department remit payment
Payable to Alabama Power Company

Terms: Due on Receipt

6/17/2009

**ALABAMA POWER COMPANY
OVERHEAD RATE CALCULATION
For Gulf Power Company
Journal FM94000038 and Invoice 9400-0038**

	<u>RATE</u>	<u>AMOUNT</u>	<u>SOURCE</u>
LABOR			
Labor With NonProductive - NonBargaining		1,913.08	
Direct Payroll Benefits - NonBargaining	19.93%	0.00	Direct Payroll
Direct Payroll Benefits - Bargaining	23.95%	0.00	Direct Payroll
Total Direct Payroll Benefits		1,913.08	
OTHER COST			
A&G Non Construction	35.36%	676.47	Direct Payroll and Benefits
Total Other Cost		676.47	
OTHER DIRECT COST			
Other		9,753.13	
Total Other Direct Cost		9,753.13	
Total Payroll, Direct Cost, Benefits and Other Cost		12,342.68	

Fleet Services - Miller Invoice: 9400 0038

June 30, 2009

List of Account Distribution(s) for Direct Charges

Description	PRCN	Location	FERC	SUB	R/T	ACTIVITY	RORG	AMOUNT
Labor With NonProductive - NonBargaining	17457	A0090	801	00784	CJO	VCRALB	17457	1,913.08
Other	17457	A0090	801	00784	CJO	VCRAEX	17457	9,753.13

Work Order Cost Detail

ALABAMA POWER Fleet Services

Report Printed: 08/09/2011 11:57:07 By User: DKBOYD

Work Order: 2173731 **Unit No:** 9500021 **2000 FOSSIL CRANE**

WO Status:	Closed	WO Location:	CRANEO	Alt Unit No:	
Date Opened:	06/08/2009 0:00:00	WO Reason:	SCHEDULED MAINT	Serial No:	671055C
Date Complete:	06/17/2009 9:33:53	Meter 1 - H:	0	License No:	
Date Closed:	06/17/2009 11:48:02	Meter 2 - H:	0	Tech Spec:	FOSSILCRANE
Using Dept:	950009 - PLANT CRIST - GULF CRANE DEPT			Maint. Class:	CRANE

Repair Job: 02-SP-057 - PERFORMED PREPARE FOR IN-SERVICE**Total Job Cost:** 4,405.11

Job Location:	CRANE SRVS INSPECT/REPAIRS OUT OF APC	Labor Hours:	3.00	Labor Cost:	241.11
Repair Reason:	ACCIDENT/DAMAGE	Warranty Violation:	None		
Parts	Description	Quantity	Unit Price	Total Cost	
HOIST	HOIST	1	4164.00	4164.00	
				Total Charges	4164.00

Repair Notes:

(DKBOYD) 6-8-09: Plant Crist, purchased and picked up new hoist for 6C mill from Certex of Mobile
Inv #1438984-00
Mike Hardy

acct: 40410/MDP/FEP/CO4543/312/48460/40410 - Material

Repair Job: 02-SP-051 - PERFORMED TRAVEL EXPENSES**Total Job Cost:** 7.17

Job Location:	CRANE SRVS INSPECT/REPAIRS OUT OF APC	Labor Hours:	0.00	Labor Cost:	0.00
Repair Reason:	ACCIDENT/DAMAGE	Warranty Violation:	None		
Vendor No.	Invoice No.	Purchase Order No.		Total Cost	
B	EXPENSE			7.17	
				Total Charges	7.17

Repair Notes:

(DKBOYD) 6-8-09: Expense

Contact:	LARRY WARREN	Total Labor Hours:	0.00	Total Labor Cost:	241.11
Notify Date:		Job Count:	2	Total Material Cost:	4,164.00
Picked Up By:		Hours Opened:	225.0	Total Commercial Cost:	7.17
Pick Up Date:				Total Work Order Cost:	4,412.28

**CERTEX USA**3757 Halls Mill Rd
Mobile, AL 36693

Phone: (251)432-5656 Fax: 251-433-7426

DELIVERY TICKET

ORDER DATE	CUSTOMER NUMBER	TERMS	REQUESTED	SHIPPED	ORDER NUMBER
05/27/09	33005350	NET 30	12/31/09		1438984-00
CUSTOMER PO# - RELEASE NO.	SHIP VIA	SLS MM	TAKEN BY	BRANCH	
9500034POM356	WILL CALL	DAV	jda	CERTEX - Mobile	

SHIP TO: ALABAMA POWER
!! CALL ON ARRIVAL !!
MIKE HARDY: 850-549-1072
MOBILE, AL 36693BILL TO: ALABAMA POWER-BIRMINGHAM
ACCOUNTS PAYABLE
P. O. BOX 2641
BIRMINGHAM, AL 35291-1700

INSTRUCTIONS				REFERENCE			
INV. ATTN: DEBBIE BOYD							
PRODUCT	LOCATION	QUANTITY		PRICE			
DESCRIPTION		ORDERED	B.O.	SHIPPED	U.M.	UNIT	EXTENSION
Please send the Invoice to: Debbie Boyd Plant Miller, Fleet Garage 4250 Porter Rd. Quinton AL, 35130 [REDACTED]							
CLARIFICATION OF BELOW: 2 ea) ER100L-LG: 10 ton electric chain hoist, supplied with lug suspender to coupling to existing MR100L, less load chain, less bottom block, less power supply complete, less pendant and pendant drop complete, 208-3-60, 6 fpm							
1 ER100-LG: 10T ELEC CHAIN Non Stock HOIST, LESS LOAD CHAIN, LESS POWER, LESS PENDANT		2.00	0.00	2.00	each	3470.00	6940.00
9500027 9500021							
Last Page							

WEIGHT		DATE RECEIVED		INSPECTED/RECEIVED BY		DRIVER		TOTAL AMOUNT											
0.00000								6940.00											
MERCHANDISE TOTAL		OTHER CHARGE		DELIVERY CHARGE		TAXABLE AMOUNT				SALES TAX									
0.00		0.00		0.00		0.00				0.00									
FILLED BY		DATE		BUNDLES		LENGTHS		COILS		PIECES		CRATES		CARTONS		SAGS			
JOB DATE				MADE BY				TESTED BY				FINAL INSPECTION				COUNTED BY			

WARNING: Any warranties concerning the use of these products apply only to the normal strengths of new, unused products. All equipment using these products must be properly used and maintained. Slings, wire rope, chain, webbing, manila and synthetic rope, roundslings and all components must be properly stored, handled, used and maintained. Most importantly they must be regularly inspected during use. Damage, abuse or improper maintenance can cause product failure. You must consult the OSHA Standard 1910.184, ASME (or ANSI) B30.9, WRTB Wire Rope Users Manual, WRTB Wire Rope Sling User Manual, WSTD Recommended Standard Specifications, or Certex USA, Inc. before usage. Wire rope removal criteria are based on the use of steel sheaves. If synthetic sheaves are used, consult the sheave or equipment manufacturer. Seller represents that with respect to the production of the articles covered by the invoice, it has fully complied with the provisions of the Fair Labor Standards Act of 1938 as amended. Ownership of all materials listed on this invoice shall be vested in the seller, CERTEX USA, Inc., until said materials are fully paid for. If this invoice has to be collected through suit, collection service or on demand of any attorney, then purchaser agrees to pay a reasonable attorney's fees or collection cost together with legal interest and court cost. If any products are not paid for within the terms stated on this delivery ticket, Buyer authorizes Seller to file a UCC-1 Financing Statement with respect to the products evincing Seller's continuing interest therein. NO REFUNDS ON MANUFACTURED OR FABRICATED PRODUCTS.

PLEASE SEE TERMS AND CONDITIONS ON ACCOMPANYING PAGE

110138-OPC-POD-40-51

GENERAL CONDITIONS

- 1) ACCEPTANCE OF ORDER:** All orders are received subject to Federal regulations and/or Government Priorities, and are subject to approval and acceptance at Seller's General Office. Seller's acceptance of Buyer's Order and the Agreement arising therefrom is limited to the express terms as set forth on the Acknowledgement. To the extent that this Acknowledgement is contrary to or includes additions to Buyer's written or oral Purchase Order, the terms of this acknowledgement shall control and any inconsistent or varying terms of this acknowledgement shall control and any inconsistent or varying terms contained in Buyer's Purchase Order are hereby rejected. Buyer's assent to the Terms and Conditions of sale shall be conclusively presumed from Buyer's failure to reasonably object in writing or from your acceptance of all or any part of the material offered.
- 2) PRICE:** The prices herein named or heretofore quoted or agreed upon are subject to adjustment to the Seller's prices in effect at the time of shipment but shall not be excess of the maximum prices for the material covered hereby lawfully established Governmental authority having control of prices and in effect at the time of shipment.
- 3) FREIGHT ALLOWANCE:** Any prices that include freight allowances are based upon the lowest actual station to station freight rate in effect on the date of the quotation and are subject to advance or reduction to the extent of any change of freight rate which may become effective before shipment is made. Except as so provided, all shipments are F.O.B. Seller's plant. Buyer shall pay all transportation costs for the products. Seller may make partial shipments. Seller is not responsible for risk of loss in transit. All risk of loss to the products passes to Buyer when the products are loaded onto the carrier. Buyer must obtain adequate insurance to cover the products from the time risk of loss passes from Seller.
- 4) DELIVERY PROMISES:** All goods quoted upon are subject to prior sales. All delivery promises will be calculated from the date of receipt of the order or of final approval by the customer of any necessary blueprints, sketches, specifications, or information required for the identification and production of the material covered by the order. In no event will the Seller be responsible for any loss or damages due to failure to make delivery in accordance with the delivery promise. The Seller shall not be liable for failure in shipment or delivery caused by fires, strikes, differences with employees, casualties, delays in transportation, shortages of cars or other causes beyond the Seller's control.
- 5) CANCELLATIONS:** Orders are not subject to cancellation except upon written consent of the Seller and payment to the Seller of proper cancellation charges. Cut lengths of wire rope are not subject to return except upon written consent of the Seller.
- 6) GUARANTEE:** Unless covered otherwise in the quotation the Seller agrees to replace any of its regular product proved to be defective in material or manufacture, but this guarantee shall apply during the first ninety (90) days after delivery of the product to the buyer. The Seller will not pay any claim for labor on any of its products for delays or damages by reason of their use. No material shall be returned without the written consent of the Seller. Except for the warranty that the goods are made in a workmanlike manner and in accordance with the specifications thereof supplied or agreed to by buyer. SELLER MAKES NO WARRANTY EXPRESS OR IMPLIED; AND ANY IMPLIED WARRANTY OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE WHICH EXCEEDS THE FORGOING WARRANTY IS HERBY DISCLAIMED BY SELLER AND EXCLUDED FROM THIS AGREEMENT. SELLER WILL NOT BE LIABLE FOR ANY INCIDENTAL, SPECIAL, EXEMPLARY OR CONSEQUENTIAL DAMAGES, LOST PROFITS, LOSS OR EXPENSE ARISING IN CONNECTION WITH THE USE OF OR THE INABILITY TO USE ITS GOODS FOR ANY PURPOSE WHATSOEVER. Buyer's sole and exclusive remedy shall be repair or replacement of the alleged defective material, and Seller is hereby specifically granted the right to cure any proven or acknowledged defects. Seller's maximum liability shall not in any case exceed the contract price for the goods claimed to be defective or unusable. Notwithstanding anything to the contrary hereinabove, any warranties provided herein shall not apply to component parts or equipment not manufactured by Seller, but purchased by Seller from other manufacturers for delivery with Seller's equipment, which are sold as is or assembled with Seller's equipment.
- 7) STANDARD VARIATIONS:** All materials, otherwise agreed, are to be within the limits of sizes and weights published by Seller and subject to Seller's standard variations.
- 8) INSPECTION:** Inspection and acceptance of products sold to conform to special specifications must be made at the Seller's works and shall be final.
- 9) PRODUCTION ESTIMATES:** Where production figures are specified it is understood that they are estimates only, based on latest information available or on actual tests made on customer's samples.
- 10) SHORTAGES, RECLAMATION, ETC.:** The quantity of material shown by invoice shall in all cases govern settlement, unless notice of shortage is given to the Transportation Company and the Seller within ten (10) days after receipt of material. Claims for other errors, deficiencies or perfections will not be entertained by the Seller unless made within thirty (30) days after receipt of materials.
- 11) TOOLS AND DIES:** If prices are quoted on tools or dies for use in Seller's own machines in connection with other equipment we already have, it is understood that inasmuch as the price is only part of our cost, this price is not a sale price but is quoted with the understanding that the tools or dies are to be Seller's property.
- 12) PATTERN:** If prices for patterns or fixtures are incorporated in the price of the product, such patterns or fixtures remain the Seller's property. If prices are quoted separately on patterns or fixtures, they become the Buyer's property subject to recall at any time and shall be maintained in good condition, ordinary wear and tear excepted. When patterns or fixtures are furnished by the Buyer, they shall be delivered F.O.B. Seller's plant, in condition for immediate production. Expense of alterations, repairs, gating or mounting incidental to placing patterns in condition for use shall be paid by the Buyer. When skeleton patterns, coreboxes, sweeps, conjunction patterns or other than regulation equipment is furnished, an extra charge will be made. The Seller is responsible for loss or damage to pattern equipment only when due to careless handling or negligence on the part of the Seller, but not on account of fire or other causes beyond the Seller's control.
- 13) FAIR LABOR STANDARDS ACT COMPLIANCE:** We hereby certify that these goods were produced in compliance with all applicable requirements of Section 6, 7, and 12 of the Fair Labor Standards Act, as amended, and of regulations and orders of the United States Department of Labor issued under Section 14, thereof.
- 14) TAXES:** Applicable state sales excise and/or use taxes will be added, and are not included in the basic price.
- 15) NOTICE OF DEFECTS:** Promptly following receipt of the goods, Buyer shall inspect the same. Any claim for shortage must be made within five (5) days following receipt of the goods. All other claims, including claims for alleged defective goods, must be made within thirty (30) days after Buyer learns of the defect, but in no event later than sixty (60) days after their receipt by Buyer. All claims not made in writing and received by Seller within the time period specified above shall be deemed waived. With respect to any claims based on defect not discoverable until use of the goods or processing of the goods in the manufacture of other products, all claims for any damages or losses as a result of such defects shall be deemed waived unless made in writing and received by the Seller within sixty (60) days after Buyer's receipt of the goods or within thirty (30) days after learning of the alleged defect, whichever shall first occur, and after the expiration of either of said periods, Buyer expressly assumes all liability and risk for all such damages and losses, irrespective of any processing or use which shall have taken place or whether the alleged defect shall have occurred or been discovered prior to expiration of such periods.
- 16) PERMISSIBLE VARIATION, STANDARDS AND TOLERANCES:** Except in the particulars specified by Buyer and expressly agreed to in writing by the Seller, all material shall be produced in accordance with Seller's standard practices. All Material, including that produced to meet an exact specification, shall be subject to tolerances and variations consistent with usages of the trade and regular mill practices concerning: dimension, weight, straightness, section, composition and mechanical properties; normal variations in surface, internal conditions and quality; deviation from tolerances and variations consistent with practical testing and inspection methods; and regular mill practices concerning over and under shipments.
- 17) SELLER'S REMEDIES:** If the buyer wrongfully rejects the goods or fails to make a payment due on or before delivery or repudiates with respect to a part of the whole contract, then with respect to any goods directly affected and, if the breach is of the whole contract, then also with respect to the whole in undelivered balance, the Seller may withhold delivery of such goods, stop delivery of such goods in possession of a carrier or other bailee, and recover damages for non-acceptance or repudiation. The measure of damages shall be the difference between the market price at the time and place for tender and the unpaid contract price, together with any incidental damages including lost profits but less expenses saved in consequences of the Buyer's breach. In addition, Seller shall have such other remedies, including the right of resale, as provide by law.
- 18) APPLICABLE LAW:** This agreement shall be construed, interpreted, and enforced in accordance with the law of the Commonwealth of Arizona. Any legal proceeding instituted by either party hereunder shall be brought and maintained in Arizona.
- 19) TERMS OF PAYMENT:** Terms of payment shall be as set forth on the face of the Acknowledgement. In addition to the Price as stated, Buyer shall be responsible for an and all taxes which the Seller may be required to collect and pay under any existing or future law upon or with respect to the sale, purchase, delivery, storage, processing, use, consumption or manufacturing of the material(s) ordered. Any applicable export, import and other duties, tariffs and customs shall be paid by Buyer.

Work Order Cost Detail

ALABAMA POWER Fleet Services

Report Printed: 08/09/2011 11:57:07 By User: DKBOYD

Work Order: 2173743 **Unit No:** 9500021 2000 FOSSIL CRANE

WO Status:	Closed	WO Location:	CRANEO	Alt Unit No:	
Date Opened:	06/11/2009 0:00:00	WO Reason:	SCHEDULED MAINT	Serial No:	671055C
Date Complete:	06/17/2009 9:42:06	Meter 1 - H:	0	License No:	
Date Closed:	06/17/2009 11:48:40	Meter 2 - H:	0	Tech Spec:	FOSSILCRANE
Using Dept:	950009 - PLANT CRIST - GULF CRANE DEPT			Maint. Class:	CRANE

Repair Job: 02-SP-057 - PERFORMED PREPARE FOR IN-SERVICE**Total Job Cost:** 321.48**Job Location:** CRANE SRVS INSPECT/REPAIRS OUT OF APC
Repair Reason: ACCIDENT/DAMAGE**Labor Hours:** 4.00 **Labor Cost:** 321.48
Warranty Violation: None**Repair Notes:**

(DKBOYD) 6-11-09: Plant Crist, removed broken hoist from 6C Mill

Mike Hardy / Kenny Pearson

acct: 40410/KLO/FEP/CO4543/312/48462/40410 - Removal

Repair Job: 02-SP-051 - PERFORMED TRAVEL EXPENSES**Total Job Cost:** 7.17**Job Location:** CRANE SRVS INSPECT/REPAIRS OUT OF APC
Repair Reason: ACCIDENT/DAMAGE**Labor Hours:** 0.00 **Labor Cost:** 0.00
Warranty Violation: None

Vendor No.	Invoice No.	Purchase Order No.	Total Cost
B	EXPENSE		7.17
Total Charges			7.17

Repair Notes:

(DKBOYD) 6-11-09: Expense

Contact:	LARRY WARREN	Total Labor Hours:	0.00	Total Labor Cost:	321.48
Notify Date:		Job Count:	2	Total Material Cost:	0.00
Picked Up By:		Hours Opened:	153.0	Total Commercial Cost:	7.17
Pick Up Date:				Total Work Order Cost:	328.65

Work Order Cost Detail

ALABAMA POWER Fleet Services

Report Printed: 08/09/2011 11:57:07 By User: DKBOYD

Work Order: 2173736 **Unit No:** 9500021 2000 FOSSIL CRANE

WO Status:	Closed	WO Location:	CRANEO	Alt Unit No:	
Date Opened:	06/12/2009 0:00:00	WO Reason:	SCHEDULED MAINT	Serial No:	671055C
Date Complete:	06/17/2009 9:39:27	Meter 1 - H:	0	License No:	
Date Closed:	06/17/2009 11:49:47	Meter 2 - H:	0	Tech Spec:	FOSSILCRANE
Using Dept:	950009 - PLANT CRIST - GULF CRANE DEPT			Maint. Class:	CRANE

Repair Job: 02-SP-057 - PERFORMED PREPARE FOR IN-SERVICE**Total Job Cost:** 1,044.81**Job Location:** CRANE SRVS INSPECT/REPAIRS OUT OF APC**Labor Hours:** 13.00 **Labor Cost:** 1,044.81**Repair Reason:** ACCIDENT/DAMAGE**Warranty Violation:** None**Repair Notes:**

(DKBOYD) 6-12-09: Plant Crist, installed new hoist on 6C Mill
Lot #EA1A84SY4737
S/N - 00131497

Mike Hardy / Kenny Pearson

acct: 40410/KLO/FEP/CO4543/312/48460/40410 - Installation

Repair Job: 02-SP-051 - PERFORMED TRAVEL EXPENSES**Total Job Cost:** 7.17**Job Location:** CRANE SRVS INSPECT/REPAIRS OUT OF APC**Labor Hours:** 0.00 **Labor Cost:** 0.00**Repair Reason:** ACCIDENT/DAMAGE**Warranty Violation:** None

Vendor No.	Invoice No.	Purchase Order No.	Total Cost
B	EXPENSE		7.17
Total Charges			7.17

Repair Notes:

(DKBOYD) 6-12-09: Expense

Contact:	LARRY WARREN	Total Labor Hours:	0.00	Total Labor Cost:	1,044.81
Notify Date:		Job Count:	2	Total Material Cost:	0.00
Picked Up By:		Hours Opened:	129.0	Total Commercial Cost:	7.17
Pick Up Date:				Total Work Order Cost:	1,051.98

Work Order Cost Detail

ALABAMA POWER Fleet Services

Report Printed: 08/09/2011 11:57:07 By User: DKBOYD

Work Order: 2173727 Unit No: 9500027 2000 FOSSIL CRANE

WO Status:	Closed	WO Location:	CRANEO	Alt Unit No:	
Date Opened:	06/08/2009 0:00:00	WO Reason:	SCHEDULED MAINT	Serial No:	871055A
Date Complete:	06/17/2009 9:25:57	Meter 1 - H:	0	License No:	
Date Closed:	06/17/2009 11:47:17	Meter 2 - H:	0	Tech Spec:	FOSSILCRANE
Using Dept:	950009 - PLANT CRIST - GULF CRANE DEPT			Maint. Class:	CRANE

Repair Job: 02-SP-057 - PERFORMED PREPARE FOR IN-SERVICE**Total Job Cost: 4,405.11****Job Location:** CRANE SRVS INSPECT/REPAIRS OUT OF APC**Labor Hours:** 3.00 **Labor Cost:** 241.11**Repair Reason:** ACCIDENT/DAMAGE**Warranty Violation:** None

Parts	Description	Quantity	Unit Price	Total Cost
HOIST	HOIST	1	4164.00	4164.00
Total Charges				4164.00

Repair Notes:

(DKBOYD) 6-8-09: Plant Crist, purchased and piked up new hoist for 6C Mill from Certex of Mobile
Inv #1438984-00
Acct: 40410/MDP/FEP/CO4543/312/48480/40410/- Material
Mike Hardy

Repair Job: 02-SP-051 - PERFORMED TRAVEL EXPENSES**Total Job Cost: 7.17****Job Location:** CRANE SRVS INSPECT/REPAIRS OUT OF APC**Labor Hours:** 0.00 **Labor Cost:** 0.00**Repair Reason:** ACCIDENT/DAMAGE**Warranty Violation:** None

Vendor No.	Invoice No.	Purchase Order No.	Total Cost
B	EXPENSE		7.17
Total Charges			7.17

Repair Notes:

(DKBOYD) 6-8-09: Expense

Contact:	LARRY WARREN	Total Labor Hours:	0.00	Total Labor Cost:	241.11
Notify Date:		Job Count:	2	Total Material Cost:	4,164.00
Picked Up By:		Hours Opened:	225.0	Total Commercial Cost:	7.17
Pick Up Date:				Total Work Order Cost:	4,412.28



CERTEX USA

3757 Halls Mill Rd
Mobile, AL 36693

Phone: (251)432-5656 Fax: 251-433-7426

DELIVERY TICKET

ORDER DATE	CUSTOMER NUMBER	TERMS	REQUESTED	SHIPPED	ORDER NUMBER
05/27/09	33005350	NET 30	12/31/09		1438984-00
CUSTOMER PO# - RELEASE NO.	SHIP VIA	SLS MN	TAKEN BY	BRANCH	
9500034POM356	WILL CALL	DAV	jda	CERTEX - Mobile	

SHIP TO: ALABAMA POWER
!! CALL ON ARRIVAL !!
MIKE HARDY: 850-549-1072
MOBILE, AL 36693

BILL TO: ALABAMA POWER-BIRMINGHAM
ACCOUNTS PAYABLE
P. O. BOX 2641
BIRMINGHAM, AL 35291-1700



INSTRUCTIONS				REFERENCE			
INV. ATTN: DEBBIE BOYD							
PRODUCT	LOCATION	QUANTITY		PRICE			
DESCRIPTION		ORDERED	B.O.	SHIPPED	U.M.	UNIT	EXTENSION
Please send the Invoice to: Debbie Boyd Plant Miller, Fleet Garage 4250 Porter Rd. Quinton AL. 35130 [REDACTED]							
CLARIFICATION OF BELOW: 2 ea) ER100L-LG: 10 ton electric chain hoist, supplied with lug suspender to coupling to existing MR100L, less load chain, less bottom block, less power supply complete, less pendant and pendant drop complete. 208-3-60, 6 fpm							
1 ER100-LG: 10T ELEC CHAIN Non Stock HOIST, LESS LOAD CHAIN, LESS POWER, LESS PENDANT		2.00	0.00	2.00	each	3470.00	6940.00

9500027
9500021

Last Page

WEIGHT		DATE RECEIVED		INSPECTED/RECEIVED BY		DRIVER		TOTAL AMOUNT											
0.00000								6940.00											
MERCHANDISE TOTAL		OTHER CHARGE		DELIVERY CHARGE		TAXABLE AMOUNT				SALES TAX									
0.00		0.00		0.00		0.00				0.00									
FILED BY		DATE		BUNDLES		LENGTHS		COILS		PIECES		CRATES		CARTONS		PAGES			
JOB DATE				MADE BY				TESTED BY				FINAL INSPECTION				COUNTED BY			

WARNING: Any warranties concerning the use of these products apply only to the normal strengths of new, unused products. All equipment using these products must be properly used and maintained. Sling wire rope, chain, webbing, manila and synthetic rope, roundings and all components must be properly stored, handled, used and maintained. Most importantly they must be regularly inspected during use. Damage, abuse or improper maintenance can cause product failure. You must consult the OSHA Standard 1910.184, ASME (or ANSI) B30.9, WRTB Wire Rope Users Manual, WRTB Wire Rope Sling Use Manual, WSTD Recommended Standard Specifications, or Certex USA, Inc. before usage. Wire rope removal criteria are based on the use of steel sheaves. If synthetic sheaves are used, consult the sheave equipment manufacturer. Seller represents that with respect to the production of the articles covered by the invoice, it has fully complied with the provisions of the Fair Labor Standards Act of 1938 as amended. Ownership of all materials listed on this invoice shall be vested in the seller, CERTEX USA, Inc., until said materials are fully paid for. If this invoice has to be collected through suit, collection service or on demand of any attorney, then purchaser agrees to pay a reasonable attorney's fees or collection cost together with legal interest and court cost. If any products are not paid for within the terms stated on this delivery ticket, Buyer authorizes Seller to file a UCC-1 Financing Statement with respect to the products evincing Seller's continuing interest therein. NO REFUNDS ON MANUFACTURED OR FABRICATED PRODUCTS.

PLEASE SEE TERMS AND CONDITIONS ON ACCOMPANYING PAGE

110138-OPC-POD-40-56

GENERAL CONDITIONS

- 1) ACCEPTANCE OF ORDER:** All orders are received subject to Federal regulations and/or Government Priorities, and are subject to approval and acceptance at Seller's General Office. Seller's acceptance of Buyer's Order and the Agreement arising therefrom is limited to the express terms as set forth on the Acknowledgement. To the extent that this Acknowledgement is contrary to or includes additions to Buyer's written or oral Purchase Order, the terms of this acknowledgement shall control and any inconsistent or varying terms of this acknowledgement shall control and any inconsistent or varying terms contained in Buyer's Purchase Order are hereby rejected. Buyer's assent to the Terms and Conditions of sale shall be conclusively presumed from Buyer's failure to reasonably object in writing or from your acceptance of all or any part of the material offered.
- 2) PRICE:** The prices herein named or heretofore quoted or agreed upon are subject to adjustment to the Seller's prices in effect at the time of shipment but shall not be excess of the maximum prices for the material covered hereby lawfully established Governmental authority having control of prices and in effect at the time of shipment.
- 3) FREIGHT ALLOWANCE:** Any prices that include freight allowances are based upon the lowest actual station to station freight rate in effect on the date of the quotation and are subject to advance or reduction to the extent of any change of freight rate which may become effective before shipment is made. Except as so provided, all shipments are F.O.B. Seller's plant. Buyer shall pay all transportation costs for the products. Seller may make partial shipments. Seller is not responsible for risk of loss in transit. All risk of loss to the products passes to Buyer when the products are loaded onto the carrier. Buyer must obtain adequate insurance to cover the products from the time risk of loss passes from Seller.
- 4) DELIVERY PROMISES:** All goods quoted upon are subject to prior sales. All delivery promises will be calculated from the date of receipt of the order or of final approval by the customer of any necessary blueprints, sketches, specifications, or information required for the identification and production of the material covered by the order. In no event will the Seller be responsible for any loss or damages due to failure to make delivery in accordance with the delivery promise. The Seller shall not be liable for failure in shipment or delivery caused by fires, strikes, differences with employees, casualties, delays in transportation, shortages of cars or other causes beyond the Seller's control.
- 5) CANCELLATIONS:** Orders are not subject to cancellation except upon written consent of the Seller and payment to the Seller of proper cancellation charges. Cut lengths of wire rope are not subject to return except upon written consent of the Seller.
- 6) GUARANTEE:** Unless covered otherwise in the quotation the Seller agrees to replace any of its regular product proved to be defective in material or manufacture, but this guarantee shall apply during the first ninety (90) days after delivery of the product to the buyer. The Seller will not pay any claim for labor on any of its products for delays or damages by reason of their use. No material shall be returned without the written consent of the Seller. Except for the warranty that the goods are made in a workmanlike manner and in accordance with the specifications thereof supplied or agreed to by buyer. SELLER MAKES NO WARRANTY EXPRESS OR IMPLIED; AND ANY IMPLIED WARRANTY OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE WHICH EXCEEDS THE FORGOING WARRANTY IS HERBY DISCLAIMED BY SELLER AND EXCLUDED FROM THIS AGREEMENT. SELLER WILL NOT BE LIABLE FOR ANY INCIDENTAL, SPECIAL, EXEMPLARY OR CONSEQUENTIAL DAMAGES, LOST PROFITS, LOSS OR EXPENSE ARISING IN CONNECTION WITH THE USE OF OR THE INABILITY TO USE ITS GOODS FOR ANY PURPOSE WHATSOEVER. Buyer's sole and exclusive remedy shall be repair or replacement of the alleged defective material, and Seller is hereby specifically granted the right to cure any proven or acknowledged defects. Seller's maximum liability shall not in any case exceed the contract price for the goods claimed to be defective or unusable. Notwithstanding anything to the contrary hereinabove, any warranties provided herein shall not apply to component parts or equipment not manufactured by Seller, but purchased by Seller from other manufacturers for delivery with Seller's equipment, which are sold as is or assembled with Seller's equipment.
- 7) STANDARD VARIATIONS:** All materials, otherwise agreed, are to be within the limits of sizes and weights published by Seller and subject to Seller's standard variations.
- 8) INSPECTION:** Inspection and acceptance of products sold to conform to special specifications must be made at the Seller's works and shall be final.
- 9) PRODUCTION ESTIMATES:** Where production figures are specified it is understood that they are estimates only, based on latest information available or on actual tests made on customer's samples.
- 10) SHORTAGES, RECLAMATION, ETC.:** The quantity of material shown by invoice shall in all cases govern settlement, unless notice of shortage is given to the Transportation Company and the Seller within ten (10) days after receipt of material. Claims for other errors, deficiencies or perfections will not be entertained by the Seller unless made within thirty (30) days after receipt of materials.
- 11) TOOLS AND DIES:** If prices are quoted on tools or dies for use in Seller's own machines in connection with other equipment we already have, it is understood that inasmuch as the price is only part of our cost, this price is not a sale price but is quoted with the understanding that the tools or dies are to be Seller's property.
- 12) PATTERN:** If prices for patterns or fixtures are incorporated in the price of the product, such patterns or fixtures remain the Seller's property. If prices are quoted separately on patterns or fixtures, they become the Buyer's property subject to recall at any time and shall be maintained in good condition, ordinary wear and tear excepted. When patterns or fixtures are furnished by the Buyer, they shall be delivered F.O.B. Seller's plant, in condition for immediate production. Expense of alterations, repairs, gating or mounting incidental to placing patterns in condition for use shall be paid by the Buyer. When skeleton patterns, coreboxes, sweeps, conjunction patterns or other than regulation equipment is furnished, an extra charge will be made. The Seller is responsible for loss or damage to pattern equipment only when due to careless handling or negligence on the part of the Seller, but not on account of fire or other causes beyond the Seller's control.
- 13) FAIR LABOR STANDARDS ACT COMPLIANCE:** We hereby certify that these goods were produced in compliance with all applicable requirements of Section 6, 7, and 12 of the Fair Labor Standards Act, as amended, and of regulations and orders of the United States Department of Labor issued under Section 14, thereof.
- 14) TAXES:** Applicable state sales excise and/or use taxes will be added, and are not included in the basic price.
- 15) NOTICE OF DEFECTS:** Promptly following receipt of the goods, Buyer shall inspect the same. Any claim for shortage must be made within five (5) days following receipt of the goods. All other claims, including claims for alleged defective goods, must be made within thirty (30) days after Buyer learns of the defect, but in no event later than sixty (60) days after their receipt by Buyer. All claims not made in writing and received by Seller within the time period specified above shall be deemed waived. With respect to any claims based on defect not discoverable until use of the goods or processing of the goods in the manufacture of other products, all claims for any damages or losses as a result of such defects shall be deemed waived unless made in writing and received by the Seller within sixty (60) days after Buyer's receipt of the goods or within thirty (30) days after learning of the alleged defect, whichever shall first occur, and after the expiration of either of said periods, Buyer expressly assumes all liability and risk for all such damages and losses, irrespective of any processing or use which shall have taken place or whether the alleged defect shall have occurred or been discovered prior to expiration of such periods.
- 16) PERMISSIBLE VARIATION, STANDARDS AND TOLERANCES:** Except in the particulars specified by Buyer and expressly agreed to in writing by the Seller, all material shall be produced in accordance with Seller's standard practices. All Material, including that produced to meet an exact specification, shall be subject to tolerances and variation consistent with usages of the trade and regular mill practices concerning: dimension, weight, straightness, section, composition and mechanical properties; normal variations in surface, internal conditions and quality; deviation from tolerances and variations consistent with practical testing and inspection methods; and regular mill practices concerning over and under shipments.
- 17) SELLER'S REMEDIES:** If the buyer wrongfully rejects the goods or fails to make a payment due on or before delivery or repudiates with respect to a part of the whole contract, then with respect to any goods directly affected and, if the breach is of the whole contract, then also with respect to the whole in undelivered balance, the Seller may withhold delivery of such goods, stop delivery of such goods in possession of a carrier or other bailee, and recover damages for non-acceptance or repudiation. The measure of damages shall be the difference between the market price at the time and place for tender and the unpaid contract price, together with any incidental damage including lost profits but less expenses saved in consequences of the Buyer's breach. In addition, Seller shall have such other remedies, including the right of resale, as provided by law.
- 18) APPLICABLE LAW:** This agreement shall be construed, interpreted, and enforced in accordance with the law of the Commonwealth of Arizona. Any legal proceeding instituted by either party hereunder shall be brought and maintained in Arizona.
- 19) TERMS OF PAYMENT:** Terms of payment shall be as set forth on the face of the Acknowledgement. In addition to the Price as stated, Buyer shall be responsible for: and all taxes which the Seller may be required to collect and pay under any existing or future law upon or with respect to the sale, purchase, delivery, storage, processing use, consumption or manufacturing of the material(s) ordered. Any applicable export, import and other duties, tariffs and customs shall be paid by Buyer.

Work Order Cost Detail

ALABAMA POWER Fleet Services

Report Printed: 08/09/2011 11:57:07 By User: DKBOYD

Work Order: 2173735 Unit No: 9500027 2000 FOSSIL CRANE

WO Status:	Closed	WO Location:	CRANEO	Alt Unit No:	
Date Opened:	06/11/2009 0:00:00	WO Reason:	SCHEDULED MAINT	Serial No:	871055A
Date Complete:	06/17/2009 9:36:09	Meter 1 - H:	0	License No:	
Date Closed:	06/17/2009 11:48:22	Meter 2 - H:	0	Tech Spec:	FOSSILCRANE
Using Dept:	950009 - PLANT CRIST - GULF CRANE DEPT			Maint. Class:	CRANE

Repair Job: 02-SP-057 - PERFORMED PREPARE FOR IN-SERVICE**Total Job Cost: 321.48****Job Location:** CRANE SRVS INSPECT/REPAIRS OUT OF APC**Labor Hours:** 4.00 **Labor Cost:** 321.48**Repair Reason:** ACCIDENT/DAMAGE**Warranty Violation:** None**Repair Notes:**

(DKBOYD) 6-11-09: Plant Crist, removed broken hoist from 6C Mill

Mike Hardy / Kenny Pearson

acct: 40410/KLO/FEP/CO4543/312/48462/40410 - Removal

Repair Job: 02-SP-051 - PERFORMED TRAVEL EXPENSES**Total Job Cost: 7.17****Job Location:** CRANE SRVS INSPECT/REPAIRS OUT OF APC**Labor Hours:** 0.00 **Labor Cost:** 0.00**Repair Reason:** ACCIDENT/DAMAGE**Warranty Violation:** None**Vendor No.****Invoice No.****Purchase Order No.****Total Cost**

B

EXPENSE

7.17

Total Charges 7.17**Repair Notes:**

(DKBOYD) 6-11-09: Expense

Contact:	LARRY WARREN	Total Labor Hours:	0.00	Total Labor Cost:	321.48
Notify Date:		Job Count:	2	Total Material Cost:	0.00
Picked Up By:		Hours Opened:	153.0	Total Commercial Cost:	7.17
Pick Up Date:				Total Work Order Cost:	328.65

Work Order Cost Detail

ALABAMA POWER Fleet Services

Report Printed: 08/09/2011 11:57:07 By User: DKBOYD

Work Order: 2173730 **Unit No:** 9500027 2000 FOSSIL CRANE

WO Status:	Closed	WO Location:	CRANEO	Alt Unit No:	
Date Opened:	06/12/2009 0:00:00	WO Reason:	SCHEDULED MAINT	Serial No:	871055A
Date Complete:	06/17/2009 9:29:43	Meter 1 - H:	0	License No:	
Date Closed:	06/17/2009 11:49:15	Meter 2 - H:	0	Tech Spec:	FOSSILCRANE
Using Dept:	950009 - PLANT CRIST - GULF CRANE DEPT			Maint. Class:	CRANE

Repair Job: 02-SP-057 - PERFORMED PREPARE FOR IN-SERVICE**Total Job Cost:** 1,125.18**Job Location:** CRANE SRVS INSPECT/REPAIRS OUT OF APC**Labor Hours:** 14.00 **Labor Cost:** 1,125.18**Repair Reason:** ACCIDENT/DAMAGE**Warranty Violation:** None**Repair Notes:**(DKBOYD) 6-12-09: Plant Crist, installed new hoist on 6B mill
Mike Hardy / Kenny Pearson

Lot#ER1A-84SY4737

S/N - 00131500

Acct: 40410/KLO/FEP/CO4543/312/48460/40410 - installation

Repair Job: 02-SP-051 - PERFORMED TRAVEL EXPENSES**Total Job Cost:** 7.17**Job Location:** CRANE SRVS INSPECT/REPAIRS OUT OF APC**Labor Hours:** 0.00 **Labor Cost:** 0.00**Repair Reason:** ACCIDENT/DAMAGE**Warranty Violation:** None

Vendor No.	Invoice No.	Purchase Order No.	Total Cost
B	EXPENSE		7.17
Total Charges			7.17

Repair Notes:

(DKBOYD) 6-12-09: Expense

Contact:	LARRY WARREN	Total Labor Hours:	0.00	Total Labor Cost:	1,125.18
Notify Date:		Job Count:	2	Total Material Cost:	0.00
Picked Up By:		Hours Opened:	129.0	Total Commercial Cost:	7.17
Pick Up Date:				Total Work Order Cost:	1,132.35

449258
ACCRUED

SEPT 09

OCT 29 2009

Alabama Power

Gulf Power Company

Richard Jara

Plant Crist

Gulf Power

Plant Crist

Date: October 2009

Invoice No. FM94000064 ✓

Southern
OCT 30 2009
Accounts Payable

Remit To:

ALABAMA POWER COMPANY

Account Reconciliation 6S-0107

P.O. Box 2641

Birmingham, Alabama 35291

Account: 146 00400

We charge your account with:

Repairs performed: 7 Mill Hoist Remote System - WO #2186273, Unit #9500016 - WO #2186277-PO #4853213-000, Unit #9500016 - WO #2186280 - PO #4853213-000, Unit #9500017 - WO #2186287 - PO #4853213-0000

PO NO: 4853213 2009-10-538

ACCT. DISTRIBUTION See Below

DATE RECEIVED 10-29-9

RECEIVED BY [Signature] (R. JARA)

APPROVED [Signature]

APPROVED [Signature]

APPROVED [Signature] 10-30-09
(T. L. WRIGHT)

Labor With NonProductive - NonBargaining	655.36
Other	36,270.51
Other Benefits	0.00
Administrative and General	231.74

\$37,157.61

OK

Acct:

40410-KLO-FFA-C 3959-314-75222-40410 = \$10,366.12
40412-KLO-FPA-FB-41047-511-00000-40412 = \$13,395.74
40412-MDP-FPA-FB-41047-511-00000-40412 = \$13,395.75
\$37,157.61

Please have your Accounts Payable Department remit payment
Payable to Alabama Power Company

Terms: Due on Receipt



Gulf Power Company

Richard Jara

Plant Crist

Gulf Power

Plant Crist

Date: October 2009

Invoice No. FM94000064

Remit To:

ALABAMA POWER COMPANY

Account Reconciliation 6S-0107

P.O. Box 2641

Birmingham, Alabama 35291

Account: 146 00400

We charge your account with:

Repairs performed: 7 Mill Hoist Remote System - WO #2186273, Unit #9500016 - WO
#2186277-PO #4853213-000, Unit #9500016 - WO #2186280 - PO #4853213-000, Unit
#9500017 - WO #2186287 - PO #4853213-0000

Labor With NonProductive - NonBargaining	655.36
Other	36,270.51
Other Benefits	0.00
Administrative and General	231.74
	\$37,157.61

Please have your Accounts Payable Department remit payment
Payable to Alabama Power Company

Terms: Due on Receipt



Gulf Power Company

Richard Jara

Plant Crist

Gulf Power

Plant Crist

Date: October 2009

Invoice No. FM94000064

Remit To:

ALABAMA POWER COMPANY

Account Reconciliation 6S-0107

P.O. Box 2641

Birmingham, Alabama 35291

Account: 146 00400

We charge your account with:

Repairs performed: 7 Mill Hoist Remote System - WO #2186273, Unit #9500016 - WO
#2186277-PO #4853213-000, Unit #9500016 - WO #2186280 - PO #4853213-000, Unit
#9500017 - WO #2186287 - PO #4853213-0000

Labor With NonProductive - NonBargaining	655.36
Other	36,270.51
Other Benefits	0.00
Administrative and General	231.74
	<u>\$37,157.61</u>

***** RETURN THIS COPY WITH YOUR PAYMENT *****

Please have your Accounts Payable Department remit payment
Payable to Alabama Power Company

Terms: Due on Receipt

10/19/2009

ALABAMA POWER COMPANY
OVERHEAD RATE CALCULATION
For Gulf Power Company
Journal FM94000064 and Invoice 9400-0064

	<u>RATE</u>	<u>AMOUNT</u>	<u>SOURCE</u>
LABOR			
Labor With NonProductive - NonBargaining		655.36	
Direct Payroll Benefits - NonBargaining	19.93%	0.00	Direct Payroll
Direct Payroll Benefits - Bargaining	23.95%	0.00	Direct Payroll
Total Direct Payroll Benefits		655.36	
OTHER COST			
A&G Non Construction	35.36%	231.74	Direct Payroll and Benefits
Total Other Cost		231.74	
OTHER DIRECT COST			
Other		36,270.51	
Total Other Direct Cost		36,270.51	
Total Payroll, Direct Cost, Benefits and Other Cost		37,157.61	

Fleet Services - Miller Invoice: 9400 0064

October 31, 2009

List of Account Distribution(s) for Direct Charges

Description	PRCN	Location	FERC	SUB	R/T	ACTIVITY	RORG	AMOUNT
Labor With NonProductive - NonBargaining	17457	A0090	801	00784	CJO	VCRALB	17457	655.36
Other	17457	A0090	801	00784	CJO	VCRAEX	17457	36,270.51

Work Order Charge Detail

ALABAMA POWER Fleet Services
Report Printed: 10/15/2009 15:05:07 By User: DKBOYD

UNIT NO: 9500016 2000 FOSSIL CRANE

WORK ORDER NO: 2186277

USING DEPT NO: 950009 OPENED DATE: 10-Sep-2009 0:00 LOCATION: CRANEO CRANE SRVS INSPECT/REPAIRS OUT C
WO STATUS: CLOSED COMPLETED DATE: 15-Oct-2009 8:29 METER1- H: 0 METER2- H: 0
WO VISIT REASON: SCHEDULED MAINT CLOSED DATE: 15-Oct-2009 8:57 IN-SERVICE DATE:
TECH SPEC NO: FOSSILCRANE FOSILCRANE UNIT SERIAL NO: 10220
ATTACH SPEC NO: FOSSILCRANE ATTACH SERIAL NO: 10220

JOB	JOB DESCRIPTION	STAT	RE	WARR	JOB LOC	LABOR HRS	LABOR	PARTS	COMMERCIAL	TOTAL COST
02-SP-051	PERFORMED TRAVEL EXPENSES	DON	N	N	CRANEO	0.0	0.00	0.00	8.00	8.00
01-80-870	REPAIRED REPAIRS/ANNUAL CRANE INSPE	DON	N	N	CRANEO	8.0	642.96	0.00	25,450.00	26,092.96
JOB COUNT: 2						8.0	642.96	0.00	25,458.00	26,100.96

WORK ORDER TOTAL:

Work Order Notes

DKBOYD 75 Ton/15 Ton SHA WBOX Bridge crane at plant Cris/Turbine Crane (E).

Labor Transaction Detail

Job	Employee No.	Employee Name	Start	Finish	Hours	Labor Cost
01-80-870	48868T	HARDY MIKE- TRAVEL	09/10/2009 0:00:00	09/10/2009 1:00:00	1.0	80.37
01-80-870	48868	Mike Hardy	09/10/2009 0:00:00	09/10/2009 7:00:00	7.0	562.59

Transaction Count: 2

Total Labor:

8.0 642.96

Commercial Transaction Detail

Job	Vendor No.	Vendor Name	Invoice No.	Labor	Parts	Misc.	Tax	Total Charge
01-80-870	DESHAZO	DESHAZO	0040091-IN	0.00	0.00	25,450.00	0.00	25,450.00
02-SP-051	B	Crane Expenses	EXPENSE	0.00	0.00	8.00	0.00	8.00

Transaction Count: 2

Total Commercial:

0.00 25,458.00 0.00 25,458.00

Job Notes

Job User ID Notes

01-80-870 DKBOYD 9-10-09: Plant Cris - PO 4853213-0000
Replaced the north west bridge wheel and replaced the shim pack on the north east trolley wheel
We used DeShazo Service Co to perform this work
Mike Hardy

02-SP-051 DKBOYD 9-10-09: Expense

DESHAZO

DeShazo Service Company
 3850 Pinson Valley Parkway
 Birmingham, Alabama 35217
 p (205) 856-3093 f (205) 856-9916

Invoice

REMIT TO
 DESHAZO SERVICE COMPANY, LLC
 P.O. BOX 11407, DRAWER 1465
 BIRMINGHAM, AL 35248-1465

Invoice Number: 0040091-IN

Invoice Date: 9/29/2009

PO Number: 9500016

Order Date: 9/3/2009

Salesperson: TA

Sold To:

Alabama Power/Miller Steam
 4250 Porter Rd.
 Quinton, AL 35130

Ship To:

Alabama Power Plant Crist
 11999 Pate St.
 Pensacola, FL 32514

Confirm To:

Mike Hardy

Our Job Number	Ship VIA	F.O.B.	Terms	Ship Date
0030190	BEST WAY	Shippoint	Net 30	9/3/2009

Item Number		Ordered	Shipped	Back Ordered	Price	Amount
-------------	--	---------	---------	--------------	-------	--------

Quote # 19191 - Provide and Replace bridge motor idler wheel with bearings and replace trolley wheel spacer on Shawbox turbine room crane S/N 10220.

/LABOR 102 Quoted Labor	Labor - Bham Service	1.00	1.00	0.00	10,000.00	10,000.00
/IPARTS 102 Quoted Material	Installed Parts - Bham Serv	1.00	1.00	0.00	10,000.00	10,000.00
/RENTAL 102 Quoted Rental	Rental Equip - Bham Serv	1.00	1.00	0.00	5,350.00	5,350.00

Net Invoice:	25,350.00
Less Discount:	0.00
Freight:	0.00
Sales Tax:	0.00
Invoice Total:	25,350.00

Purchaser agrees to pay all sums to DeShazo when due by terms of DeShazo's proposal and invoice and agrees to pay 1.5% per month interest/service charge on all past due obligations. Purchaser agrees to pay all costs of collection incurred by DeShazo in collecting any indebtedness of purchaser to DeShazo, including the reasonable attorney's fees incurred by DeShazo. Purchaser waives all rights to exemption from execution under the laws of the State of Alabama, all other States and the United States.

Service Report

00173

DESHAZO

☐ Alabama 205-856-3093	☐ Louisiana 800-539-9219
☐ Florida 800-539-9219	☐ North Carolina 704-554-8768
☐ Georgia 770-457-5290	☐ South Carolina 704-554-8768
☐ Indiana 317-867-7677	☐ Tennessee 800-539-9219

Job #: 30190

P.O. # _____

Date: 9-3-09

Company: <u>DESHAZO</u>	Contact: <u>RICHARD JARA</u>
Address: <u>11500 PINE ST</u>	Phone: <u>752-229-2266</u>
City/State/Zip: <u>PENSACOLA FL</u>	Fax: _____
Crane Location/or I.D.: <u>CRANE #1000</u>	Hoist MFG: <u>SLING</u>
Crane Capacity: <u>75 TON</u>	Hoist S/N: _____
Crane S/N: _____	Hoist M/N: _____
Voltage: _____	Hoist Capacity: _____

Service Requested: REPAIR BRIDGE WHEEL & ADD SPACER FOR TRUCK WHEEL

Service Performed: 9-10-09: REPAIR BRIDGE WHEEL TO NEW 300 WHEEL (MAGNETIC) FOR SPACER FOR TRUCK WHEEL. 9-11-09: TRAVEL, DELIVERED NEW BRIDGE WHEEL TO MAGNETIC SHOP TO NEW WHEEL MAGNETIC. 9-16-09: TRAVEL, PICKED UP BRIDGE WHEEL FROM MAGNETIC SHOP. 9-17-09: INSTALLED NEW BRIDGE WHEEL & ADD TRUCK WHEEL SPACER.

Material Supplied by DeSHAZO:

Material to be ordered:

KEITH T., JOHN M., RICHARD B.

Date	9-5-09	9-10-09	9-11-09	9-16-09	9-17-09
Tech(s)	#1 <u>JOHN</u>	#2 <u>JOHN</u>	#3 <u>JOHN</u>	#4 <u>JOHN</u>	#5 <u>JOHN</u>
Shop/Prep:	<u>TRUCK</u>		<u>TRUCK</u>	<u>TRUCK</u>	
Depart Shop:	<u>1:00 PM</u>			<u>11:00 AM</u>	
Arrive Job:	<u>5:30 PM</u>	<u>7:00 AM</u>		<u>7:00 PM</u>	<u>7:00 AM</u>
Depart Job:		<u>7:00 PM</u>	<u>7:00 AM</u>		<u>5:00 PM</u>
Arrive Shop:			<u>3:30 PM</u>		
Mileage:	<u>200 MILES</u>		<u>200 MILES</u>	<u>200 MILES</u>	

All Requested ☒ Yes Operational & Limit ☐ Yes Additional Work, ☐ Yes Description:
 Work Completed ☐ No Check Performed ☐ No Repairs Requested ☐ No

Equipment
 Man Lift: _____
 Flatbed Truck: _____
 Trailer: _____
 Testweights: _____ lbs.
 Dynamometer: _____
 Other: _____

Technician

Technician

Customer Signature

Customer Printed Name:

Signing this form indicates that you are an authorized associate of the company listed above.
 Signing this form also indicates that you approve all hours worked, work performed, and materials used.

White (original) DeShazo Service

Yellow (copy) Customer

Pink (copy) File

Work Order Charge Detail

ALABAMA POWER Fleet Services
Report Printed: 10/15/2009 15:05:07 By User: DKBOYD

UNIT NO: 9500888		2000 FOSSIL CRANE		WORK ORDER NO: 2186273						
USING DEPT NO:	950009	OPENED DATE:	21-Sep-2009 0:00	LOCATION:	CRANEO					
WO STATUS:	CLOSED	COMPLETED DATE:	15-Oct-2009 8:26	METER1- H:	0					
WO VISIT REASON:	SCHEDULED MAINT	CLOSED DATE:	15-Oct-2009 8:59	METER2- H:	0					
TECH SPEC NO:	FOSSILCRANE			IN-SERVICE DATE:						
ATTACH SPEC NO:				UNIT SERIAL NO:	XXX(CRIST/GENERIC WORK)					
				ATTACH SERIAL NO:	GENERIC WORK					
JOB	JOB DESCRIPTION	STAT	RE	WARR	JOB LOC	LABOR HRS	LABOR	PARTS	COMMERCIAL	TOTAL COST
01-80-800	REPAIRED ELECTRICAL-NOT ASSOC W/INSP	DON	N	N	CRANEO	8.0	642.96	0.00	37.30	680.26
02-SP-051	PERFORMED TRAVEL EXPENSES	DON	N	N	CRANEO	0.0	0.00	0.00	9.72	9.72
JOB COUNT: 2		WORK ORDER TOTAL:				8.0	642.96	0.00	47.02	689.98

Work Order Notes

DKBOYD Covers general work at Pil Crist when no specific crane# applies.

Labor Transaction Detail

Job	Employee No.	Employee Name	Start	Finish	Hours	Labor Cost
01-80-800	48868T	HARDY MIKE- TRAVEL	09/21/2009 0:00:00	09/21/2009 1:00:00	1.0	80.37
01-80-800	48868	Mike Hardy	09/21/2009 0:00:00	09/21/2009 7:00:00	7.0	562.59
Transaction Count: 2		Total Labor:			8.0	642.96

Commercial Transaction Detail

Job	Vendor No.	Vendor Name	Invoice No.	Labor	Parts	Misc.	Tax	Total Charge
01-80-800	1	NON-STOCK VENDOR	SHIPPING	0.00	0.00	37.30	0.00	37.30
02-SP-051	B	Crane Expenses	EXPENSE	0.00	0.00	9.72	0.00	9.72
Transaction Count: 2		Total Commercial:			0.00	47.02	0.00	47.02

Job Notes

Job	User ID	Notes
01-80-800	DKBOYD	9-21-09: Plant Crist, called about the 7 mill hoist remote system not working. I found a bad transmitter. I shipped the bad 7 mill hoist transmitter and one of the east turbine crane control boxes out for repairs.
02-SP-051	DKBOYD	9-21-09: Expense Mike Hardy

9500888

CANTONMENT MAIN PO
CANTONMENT, Florida
325339998
1143840946 -0097
09/21/2009 (850)968-6632 02:26:27 PM

Product Description	Sale Qty	Unit Price	Final Price
Product / Service Rate Inquiries			
Miscellaneous Forms			
DUNDEE IL 60118 Zone-5			\$4.95
Priority Mail Small Flat Rate Box			
14.10 oz.			
Insurance			\$6.70
Insurance Amount :		\$500.00	
Label #:		VI108666490US	
			=====
Issue PVI:			\$11.65
MENOMONEE FALLS WI			
53051 Zone-5 Priority Mail Large Flat Rate Box			\$13.95
4 lb. 2.10 oz.			
Insurance			\$11.70
Insurance Amount :		\$1,000.00	
Label #:		VI108666509US	
			=====
Issue PVI:			\$25.65
Total:			\$37.30

Paid by:
AMEX \$37.30
Account #: XXXXXXXXXXXXX1003
Approval #: 822825
Transaction #: 543
23 903300846 4094738051

Save this receipt as evidence of insurance. For information regarding domestic insurance, visit our website at usps.com/insurance/postoffice.htm

Order stamps at USPS.com/shop or call 1-800-Stamp24. Go to USPS.com/clicknship to print shipping labels with postage. For other information call 1-800-ASK-USPS.

Bill #: 1000302703573
Clerk: 05

All sales final on stamps and postage
Refunds for guaranteed services only
Thank you for your business

HELP US SERVE YOU BETTER

Go to: <http://gx.gallup.com/pos>

TELL US ABOUT YOUR RECENT
POSTAL EXPERIENCE

YOUR OPINION COUNTS

Work Order Charge Detail

ALABAMA POWER Fleet Services
Report Printed: 10/15/2009 15:05:07 By User: DKBOYD

UNIT NO: 9500017 2000 FOSSIL CRANE

WORK ORDER NO: 2186287

USING DEPT NO:	950009	OPENED DATE:	18-Sep-2009 0:00	CRANE SRVS INSPECT/REPAIRS OUT C
WO STATUS:	CLOSED	COMPLETED DATE:	15-Oct-2009 8:37	METER1- H: 0 METER2- H: 0
WO VISIT REASON:	SCHEDULED MAINT	CLOSED DATE:	15-Oct-2009 8:58	IN-SERVICE DATE:
TECH SPEC NO:	FOSSILCRANE			UNIT SERIAL NO: C120220 NO MOD.
ATTACH SPEC NO:				ATTACH SERIAL NO:

JOB	JOB DESCRIPTION	STAT	RE	WARR	JOB LOC	LABOR HRS	LABOR	PARTS	COMMERCIAL	TOTAL COST
02-80-900	PERFORMED ANNUAL CRANE/MANLIFT LO/	DON	P	N	CRANEO	1.5	120.56	0.00	5,062.50	5,183.06

JOB COUNT: 1 WORK ORDER TOTAL: 1.5 120.56 0.00 5,062.50 5,183.06

Work Order Notes

DKBOYD 75 Ton/15 Ton SHAWBOX bridge crane at plant Cris/Turbine Crane (W).

Labor Transaction Detail

Job	Employee No.	Employee Name	Start	Finish	Hours	Labor Cost
02-80-900	48868T	HARDY MIKE- TRAVEL	09/18/2009 0:00:00	09/18/2009 0:30:00	0.5	40.19
02-80-900	48868	Mike Hardy	09/18/2009 0:00:00	09/18/2009 1:00:00	1.0	80.37

Transaction Count: 2

Total Labor: 1.5

Commercial Transaction Detail

Job	Vendor No.	Vendor Name	Invoice No.	Labor	Parts	Misc.	Tax	Total Charge
02-80-900	DESHAZO	DESHAZO	0040092-IN	0.00	0.00	5,062.50	0.00	5,062.50

Transaction Count: 1

Total Commercial: 0.00 0.00 5,062.50 0.00 5,062.50

Job Notes

Job	User ID	Notes
-----	---------	-------

02-80-900 DKBOYD 9-18-09: Plant Cris - PO 4853213-0000
Plant Cris, performed load test on west turbine crane and provided load test certificate
we used DeShazo Service Co and Water Weights to perform these tests
Split charges between 95000016 and 9500017
Mike Hardy

Work Order Charge Detail

ALABAMA POWER Fleet Services
Report Printed: 10/15/2009 15:05:07 By User: DKBOYD

UNIT NO: 9500016 2000 FOSSIL CRANE

WORK ORDER NO: 2186280

USING DEPT NO: 950009 OPENED DATE: 18-Sep-2009 0:00 CRANEO CRANE SRVS INSPECT/REPAIRS OUT C
WO STATUS: CLOSED COMPLETED DATE: 15-Oct-2009 8:34 METER1- H: 0 METER2- H: 0
WO VISIT REASON: SCHEDULED MAINT CLOSED DATE: 15-Oct-2009 8:57 IN-SERVICE DATE:
TECH SPEC NO: FOSSILCRANE FOSSILCRANE UNIT SERIAL NO: 10220
ATTACH SPEC NO: ATTACH SERIAL NO: 10220

JOB	JOB DESCRIPTION	STAT	RE	WARR	JOB LOC	LABOR HRS	LABOR	PARTS	COMMERCIAL	TOTAL COST
02-80-900	PERFORMED ANNUAL CRANE/MANLIFT LO/	DON	P	N	CRANE0	1.5	120.56	0.00	5,062.50	5,183.06
JOB COUNT: 1						1.5	120.56	0.00	5,062.50	5,183.06

WORK ORDER TOTAL:

Work Order Notes

DKBOYD 75 Ton/15 Ton SHAWBOX Bridge crane at plant Crist/Turbine Crane (E).

Labor Transaction Detail

Job	Employee No.	Employee Name	Start	Finish	Hours	Labor Cost
02-80-900	48868T	HARDY MIKE- TRAVEL	09/18/2009 0:00:00	09/18/2009 0:30:00	0.5	40.19
02-80-900	48868	Mike Hardy	09/18/2009 0:00:00	09/18/2009 1:00:00	1.0	80.37
Transaction Count: 2		Total Labor:			1.5	120.56

Commercial Transaction Detail

Job	Vendor No.	Vendor Name	Invoice No.	Labor	Parts	Misc.	Tax	Total Charge
02-80-900	DESHAZO	DESHAZO	0040092-IN	0.00	0.00	5,062.50	0.00	5,062.50
Transaction Count: 1		Total Commercial:		0.00	0.00	5,062.50	0.00	5,062.50

Job Notes

Job User ID Notes

02-80-900 DKBOYD 9-18-09: Plant Crist PO 4853213-0000
Performed load test on east turbine crane and provided load test certificate
We used DeShazo Service Co. and Water Weights to perform these tests
Split charges between 9500016 and 9500017
Mike Hardy
02-SP-051 DKBOYD 9-18-09: Expense

DESHAZO

DeShazo Service Company
 3850 Pinson Valley Parkway
 Birmingham, Alabama 35217
 p (205) 856-3093 f (205) 856-9916

Invoice

REM TO
 DESHAZO SERVICE COMPANY, LLC
 P.O. BOX 11407, DRAWER 1465
 BIRMINGHAM, AL 35248-1465

Invoice Number: 0040092-IN

Invoice Date: 9/29/2009

PO Number: 9500017

Order Date: 9/29/2009

Salesperson: TA

Sold To:

Alabama Power/Miller Steam
 4250 Porter Rd.
 Quinton, AL 35130

Ship To:

Alabama Power Plant Crist
 11999 Pate St.
 Pensacola, FL 32514
 Confirm To:

Our Job Number	Ship VIA	F.O.B.	Terms	Ship Date
30190A	BEST WAY	Shippoint	Net 30	9/29/2009

Item Number	Ordered	Shipped	Back Ordered	Price	Amount
-------------	---------	---------	--------------	-------	--------

Scope of Work - Perform load test of (2) 75 TonTurbine Room Crane located at Plant Crist.

/LABOR 102	Labor - Bham Service	1.00	1.00	0.00	9,925.00	9,925.00
Quoted Labor						

Net Invoice:	9,925.00
Less Discount:	0.00
Freight:	0.00
Sales Tax:	0.00
Invoice Total:	9,925.00

Purchaser agrees to pay all sums to DeShazo when due by terms of DeShazo's proposal and invoice and agrees to pay 1.5% per month interest/service charge on all past due obligations. Purchaser agrees to pay all costs of collection incurred by DeShazo in collecting any indebtedness of purchaser to DeShazo, including the reasonable attorney's fees incurred by DeShazo. Purchaser waives all rights to exemption from execution under the laws of the State of Alabama, all other States and the United States.

Service Report

00174

DESHAZO

☐ Alabama 205-856-3093	☐ Louisiana 800-539-9219
☐ Florida 800-539-9219	☐ North Carolina 704-554-8768
☐ Georgia 770-457-5290	☐ South Carolina 704-554-8768
☐ Indiana 317-867-7677	☐ Tennessee 800-539-9219

Job #: ~~3790~~ 30190 A

P.O. # _____

Date: 9-8-09

Company: <u>ALF POWER</u>	Contact: <u>ROBERT J. ALF</u>
Address: <u>17999 PINE ST</u>	Phone: <u>800-539-9219</u>
City/State/Zip: <u>PENSACOLA FL</u>	Fax: _____
Crane Location/or I.D.: <u>OUTSIDE TRAILER</u>	Hoist MFG: <u>MANAUX</u>
Crane Capacity: <u>75 TON MANAUX</u>	Hoist S/N: _____
Crane S/N: _____	Hoist M/N: _____
Voltage: _____	Hoist Capacity: _____
Service Requested: <u>LOAD TEST CRANE & HOIST TO BEING RUST CORROS</u>	
Service Performed: <u>LOAD TESTED CRANE & HOIST TO BEING RUST CORROS, MANAUX AUX HOOKS</u>	
<u>ALL HOOKS PASSED LOAD TESTED AT 125%</u>	

Material Supplied by DeSHAZO:

Material to be ordered:

KETON T., JOHN M., RECHARD B

Date	<u>9-18-09</u>	<u>9-19-09</u>			
Tech(s)	#1 <u>3MEN</u>	#2 <u>3MEN</u>	#3 _____	#4 _____	#5 _____
Shop/Prep:					
Depart Shop:					
Arrive Job:	<u>7:00 AM</u>				
Depart Job:	<u>7:00 AM</u>	<u>7:00 AM</u>			
Arrive Shop:		<u>1:00 PM</u>			
Mileage:					

All Requested ☒ Yes	Operational & Limit ☐ Yes	Additional Work, ☐ Yes	Description:
Work Completed ☐ No	Check Performed ☐ No	Repairs Requested ☐ No	

Equipment	Technician
Man Lift: _____	Technician
Flatbed Truck: _____	Customer Signature
Trailer: _____	Customer Printed Name:
Testweights: _____ lbs.	
Dynamometer: _____	
Other: _____	

Signing this form indicates that you are an authorized associate of the company listed above.
 Signing this form also indicates that you approve all hours worked, work performed, and materials used.

White (original) DeShazo Service

Yellow (copy) Customer

Pink (copy) File

September 8, 2009

DESHAZO

Mike Hardy
Alabama Power Plant Crist
11999 Pate St
Pensacola, Fl. 32514

Phone: 850.549.1072
mehardy@southernco.com

Quote # 19213 Rev I

Mike,

DeSHAZO Service Company is pleased to provide the following quotation for your review.

Scope of Work: Perform load test of two 75 ton main hoist and two 25 ton aux hoist on turbine room cranes located at Plant Crist in Pensacola Florida.

Turnkey quotation to apply proof load of 75 ton main hoist to 125% and 25 ton aux hoist to 125% on overhead bridge cranes at the Plant Crist located in Pensacola, Fl.

Water weights will supply the following:

- Water bags
- Load measuring device
- Filling/dumping hoses

Items needed at site:

- The load test price is based on one day on site (rig/test/de-rig), which is sufficient time to complete the load test, provided that Plant Crist has adequate standard hydrant pressure of (240-500 gal/min)

Price.....\$9,925.00

Price is based on the following contingency:

- Free and clear access to all areas required for load test.
- Price is for week days, non-holidays and regular hours only (12 hour days)
- **Pricing for load test is based on site days and daily equipment rental.**
If problems occur on site beyond DeShazo's control (i.e ,
site delays, severe weather, insufficient hydrant pressure, etc.) which will
require additional days on site, a fee of \$3,260.00 per extra day on site will
accrue. If labor and equipment arrives on site and the crane is unavailable
for testing, thus requiring demobilization, then a flat rate mobilization/
demobilization fee of \$5,135.00 shall be charged.

Any work required other than the scope provided will be billed on a time and material basis. All labor and material are subject to DeShazo Service terms and conditions. Use tax and freight are not included. Quotation valid for 30 days.

Please fax or mail any resulting purchase order to :

DeShazo Services
Attn: Crystal Franks
3850 Pinson Valley Parkway
Birmingham, AL 35217
Fax: 205-856-9916

Thank you for allowing DeSHAZO Service Co. the opportunity to quote your overhead crane needs. Should you need any additional information please don't hesitate to call 205-337-3314.

Sincerely,
Brian Morris

Aftermarket Sales
DeSHAZO Service Co.

433477

GEORGIA POWER COMPANY
241 RALPH MCGILL BLVD, ATLANTA, GEORGIA 30308

SOLD TO 2009 MAR 13 A 9 05 BILL DATE: MARCH 31, 2009
GULF POWER COMPANY
ATTN: _____
P O BOX 1151
PENSACOLA, FL 32520 COST DATE: FEBRUARY 2009

=====

PLEASE APPROVE & SEND TO SCS ACCOUNTS PAYABLE.
REMIT PAYMENT TO GEORGIA POWER. CONTACT ERNESTINE USRY

INVOICE NUMBER : 008000-14600430-J08393

DESCRIPTION:
PO #4837161-0057, 900 INSULATAOR GUY STRAIN, FG. HELEN THOM

LABOR: \$0.00

MATERIAL: \$8,867.00

INVOICES: \$0.00

* MISCELLANEOUS (JOURNAL VOUCHERS):
(DETAIL ATTACHED) \$0.00

TOTAL AMOUNT DUE: \$8,867.00
=====

* REMIT TO GEORGIA POWER COMPANY, BIN #10120

2009 MAR 13 A 8:59

4330
24

LAST

58557483

ADJH-QTY

Y

A

99220

02/09

02/12/09

A

ACCOUNT NUMBER 67727 MMN

ACTVY

EW0

PROJ

LOC

FERC

SUB RRCN

J08393

146 00430

INSULATOR GUY STRAIN 1/2 OR 5/8 IN

EA

500

18.399

Y

N

PRCN

CT

ACTVY

EW0

PROJ

LOC

FERC

SUB RRCN

ACCOUNT NUMBER

000

FEB '09

2009 MAR 20 A 7: 24

Invoice No. FM94000006

MAR 02 2009

Account: 146 00400

PO NO:

ACCT. DISTRIBUTION

DATE RECEIVED

RECEIVED BY:

APPROVED

APPROVED.

APPROVED.

\$6,891.89

OK



Gulf Power Company
Richard Jara
Plant Crist
Gulf Power
BIN 0340

Date: February 2009
Invoice No. FM94000006

Remit To:

ALABAMA POWER COMPANY
Account Reconciliation 6S-0107
P.O. Box 2641
Birmingham, Alabama 35291
Account: 146 00400

We charge your account with:

Repairs performed to Units #9500017 - WO #2160908, Unit #9500023 - WO #2160913,
Unit #9500023 - WO #2160915 + Annual Test, Unit #9500022 - WO #2160918+ Annual
Test

Labor With NonProductive - NonBargaining	2,193.02
Other	3,923.42
Other Benefits	0.00
Administrative and General	775.45
	<u>\$6,891.89</u>

Please have your Accounts Payable Department remit payment
Payable to Alabama Power Company

Terms: Due on Receipt



Gulf Power Company

Richard Jara

Plant Crist

Gulf Power

BIN 0340

Date: February 2009

Invoice No. FM94000006

Remit To:

ALABAMA POWER COMPANY

Account Reconciliation 6S-0107

P.O. Box 2641

Birmingham, Alabama 35291

Account: 148 00400

We charge your account with:

Repairs performed to Units #9500017 - WO #2160908, Unit #9500023 - WO #2160913, Unit #9500023 - WO #2160915 + Annual Test, Unit #9500022 - WO #2160918+ Annual Test

Labor With NonProductive - NonBargaining	2,193.02
Other	3,923.42
Other Benefits	0.00
Administrative and General	775.45
	<u>\$6,891.89</u>

***** RETURN THIS COPY WITH YOUR PAYMENT *****

Please have your Accounts Payable Department remit payment
Payable to Alabama Power Company

Terms: Due on Receipt

2/17/2009

Work Order Cost Detail

ALABAMA POWER Fleet Services

Report Printed: 08/09/2011 11:59:18 By User: DKBOYD

Work Order: 2160908 **Unit No:** 9500017 **2000 FOSSIL CRANE**

WO Status:	Closed	WO Location:	CRANEO	Alt Unit No:	
Date Opened:	01/26/2009 0:00:00	WO Reason:	SCHEDULED MAINT	Serial No:	C120220 NO MOD.
Date Complete:	02/16/2009 8:38:34	Meter 1 - H:	0	License No:	
Date Closed:	02/16/2009 10:38:22	Meter 2 - H:	0	Tech Spec:	FOSSILCRANE
Using Dept:	950009 - PLANT CRIST - GULF CRANE DEPT			Maint. Class:	CRANE

Work Order Notes:

(DKBOYD) 75 Ton/15 Ton SHAWBOX bridge crane at plant Crist/Turbine Crane (W).

Repair Job: 01-80-800 - REPAIRED ELECTRICAL-NOT ASSOC W/INSPECT**Total Job Cost:** 241.11

Job Location:	CRANE SRVS INSPECT/REPAIRS OUT OF APC	Labor Hours:	3.00	Labor Cost:	241.11
Repair Reason:	NORMAL WEAR/FAILURE	Warranty Violation:	None		

Repair Notes:

(DKBOYD) 1-26-09: Plant Crist, called about the West Turbine Crane main hook moving slow, found the drive locked in the slow down mode. I reset the drive and found the operation to be normal, I turned the crane back over to operate.

Mike Hardy

Repair Job: 02-SP-051 - PERFORMED TRAVEL EXPENSES**Total Job Cost:** 12.53

Job Location:	CRANE SRVS INSPECT/REPAIRS OUT OF APC	Labor Hours:	0.00	Labor Cost:	0.00
Repair Reason:	NORMAL WEAR/FAILURE	Warranty Violation:	None		

Vendor No.	Invoice No.	Purchase Order No.	Total Cost
MILES	MILES		5.00
B	EXPENSE		7.53
Total Charges			12.53

Repair Notes:

(DKBOYD) 1-26-09: Miles/Expense

Repair Job: 10-SP-FEE - ADD MISC SHOP FEE**Total Job Cost:** 25.36

Job Location:	CRANE SRVS INSPECT/REPAIRS OUT OF APC	Labor Hours:	0.00	Labor Cost:	0.00
Repair Reason:	ADMINISTRATIVE	Warranty Violation:	None		

Vendor No.	Invoice No.	Purchase Order No.	Total Cost
APCO	1		25.36
Total Charges			25.36

Contact:	LARRY WARREN	Total Labor Hours:	0.00	Total Labor Cost:	241.11
Notify Date:		Job Count:	3	Total Material Cost:	0.00
Picked Up By:		Hours Opened:	512.0	Total Commercial Cost:	37.89
Pick Up Date:				Total Work Order Cost:	279.00

Work Order Cost Detail

ALABAMA POWER Fleet Services

Report Printed: 08/09/2011 11:59:18 By User: DKBOYD

Work Order: 2160913 Unit No: 9500023 2000 FOSSIL CRANE

WO Status:	Closed	WO Location:	CRANEO	Alt Unit No:	
Date Opened:	01/29/2009 0:00:00	WO Reason:	SCHEDULED MAINT	Serial No:	200027
Date Complete:	02/16/2009 8:44:08	Meter 1 - H:	0	License No:	
Date Closed:	02/16/2009 10:43:04	Meter 2 - H:	0	Tech Spec:	FOSSILCRANE
Using Dept:	950009 - PLANT CRIST - GULF CRANE DEPT			Maint. Class:	CRANE

Repair Job: 01-80-850 - REPAIRED REP MON CRANE/MANLIFT INSPECT**Total Job Cost: 160.74****Job Location:** CRANE SRVS INSPECT/REPAIRS OUT OF APC**Labor Hours:****2.00****Labor Cost:****160.74****Repair Reason:** NORMAL WEAR/FAILURE**Warranty Violation:**

None

Repair Notes:

(DKBOYD) 1-29-09: Plant Crist - made adjustments to the belt tension on the 6/7 upper manlift

CPR #06-01-0018

Mike Hardy

Repair Job: 10-SP-FEE - ADD MISC SHOP FEE**Total Job Cost: 16.07****Job Location:** CRANE SRVS INSPECT/REPAIRS OUT OF APC**Labor Hours:****0.00****Labor Cost:****0.00****Repair Reason:** ADMINISTRATIVE**Warranty Violation:**

None

Vendor No.**Invoice No.****Purchase Order No.****Total Cost**

APCO

1

16.07**Total Charges 16.07**

Contact:	LARRY WARREN	Total Labor Hours:	0.00	Total Labor Cost:	160.74
Notify Date:		Job Count:	2	Total Material Cost:	0.00
Picked Up By:		Hours Opened:	440.0	Total Commercial Cost:	16.07
Pick Up Date:				Total Work Order Cost:	176.81

Work Order Cost Detail

ALABAMA POWER Fleet Services

Report Printed: 08/09/2011 11:59:18 By User: DKBOYD

Work Order: 2160915 Unit No: 9500023 2000 FOSSIL CRANE

WO Status:	Closed	WO Location:	CRANEO	Alt Unit No:	
Date Opened:	01/15/2009 0:00:00	WO Reason:	SCHEDULED MAINT	Serial No:	200027
Date Complete:	02/16/2009 8:49:50	Meter 1 - H:	0	License No:	
Date Closed:	02/16/2009 10:37:50	Meter 2 - H:	0	Tech Spec:	FOSSILCRANE
Using Dept:	950009 - PLANT CRIST - GULF CRANE DEPT			Maint. Class:	CRANE

Repair Job: 01-80-860 - REPAIRED REP MON CRANE/MANLIFT INSPECT**Total Job Cost: 2,009.25**

Job Location:	CRANE SRVS INSPECT/REPAIRS OUT OF APC	Labor Hours:	25.00	Labor Cost:	2,009.25
Repair Reason:	NORMAL WEAR/FAILURE	Warranty Violation:	None		

Repair Notes:

(DKBOYD) 1-15-09: Plant Crist, at the request of Richard Jara, we performed a load test on the 6/7 upper manlift, due to the replacement of the motor load brake. The unit passed the test and was returned to service.

CPR #06-01-0018

Brian Carroll picked up the load test weights from Miller Steam Plant and delivered them to Plant Crist for manlift testing, the test weights are stored at Plant Crist warehouse for our use.

Brian Carroll / Mike Hardy

Repair Job: 02-SP-061 - PERFORMED TRAVEL EXPENSES**Total Job Cost: 312.25**

Job Location:	CRANE SRVS INSPECT/REPAIRS OUT OF APC	Labor Hours:	0.00	Labor Cost:	0.00
Repair Reason:	NORMAL WEAR/FAILURE	Warranty Violation:	None		

Vendor No.	Invoice No.	Purchase Order No.	Total Cost
MILES	MILES		280.00
B	EXPENSE		32.25
Total Charges			312.25

Repair Notes:

(DKBOYD) 1-15-09: Miles/Expense

Repair Job: 10-SP-FEE - ADD MISC SHOP FEE**Total Job Cost: 87.00**

Job Location:	CRANE SRVS INSPECT/REPAIRS OUT OF APC	Labor Hours:	0.00	Labor Cost:	0.00
Repair Reason:	ADMINISTRATIVE	Warranty Violation:	None		

Vendor No.	Invoice No.	Purchase Order No.	Total Cost
APCO	1		87.00
Total Charges			87.00

Contact:	LARRY WARREN	Total Labor Hours:	0.00	Total Labor Cost:	2,009.25
Notify Date:		Job Count:	3	Total Material Cost:	0.00
Picked Up By:		Hours Opened:	776.0	Total Commercial Cost:	399.25
Pick Up Date:				Total Work Order Cost:	2,408.50

Work Order Cost Detail

ALABAMA POWER Fleet Services

Report Printed: 08/09/2011 11:59:18 By User: DKBOYD

Work Order: 2160918 **Unit No:** 9500022 2000 FOSSIL CRANE

WO Status:	Closed	WO Location:	CRANEO	Alt Unit No:	
Date Opened:	02/01/2009 0:00:00	WO Reason:	SCHEDULED MAINT	Serial No:	9500022
Date Complete:	02/16/2009 8:55:31	Meter 1 - H:	0	License No:	
Date Closed:	02/16/2009 10:44:50	Meter 2 - H:	0	Tech Spec:	FOSSILCRANE
Using Dept:	950009 - PLANT CRIST - GULF CRANE DEPT			Maint. Class:	CRANE

Repair Job: 01-80-860 - REPAIRED REP MON CRANE/MANLIFT INSPECT**Total Job Cost:** 3,132.13

Job Location:	CRANE SRVS INSPECT/REPAIRS OUT OF APC	Labor Hours:	17.00	Labor Cost:	1,366.29
Repair Reason:	NORMAL WEAR/FAILURE	Warranty Violation:	None		
Parts	Description	Quantity	Unit Price	Total Cost	
GEARBOX	TROLLEY DRIVE GEARBOX	1	1765.84	1765.84	
			Total Charges	1765.84	

Repair Notes:

(DKBOYD) 2-1-09: Plant Crist, 6/7 lower manlift was take out of service due to vibration problem
Picked up parts downtown on the 26th
Performed a rebuild of the 6/7 lower manlift gearbox and motor brake with OEM parts from Motion Industries. We also performed an annual load test of the unit returning it back to service
Inv - FL30-633315
Inv - FL30-633316
Mike Hardy

Repair Job: 02-SP-061 - PERFORMED TRAVEL EXPENSES**Total Job Cost:** 33.00

Job Location:	CRANE SRVS INSPECT/REPAIRS OUT OF APC	Labor Hours:	0.00	Labor Cost:	0.00
Repair Reason:	NORMAL WEAR/FAILURE	Warranty Violation:	None		
Vendor No.	Invoice No.	Purchase Order No.	Total Cost		
MILES	MILES		33.00		
			Total Charges	33.00	

Repair Notes:

(DKBOYD) 2-1-09: Miles/Expense

Repair Job: 10-SP-FEE - ADD MISC SHOP FEE**Total Job Cost:** 87.00

Job Location:	CRANE SRVS INSPECT/REPAIRS OUT OF APC	Labor Hours:	0.00	Labor Cost:	0.00
Repair Reason:	ADMINISTRATIVE	Warranty Violation:	None		
Vendor No.	Invoice No.	Purchase Order No.	Total Cost		
APCO	1		87.00		
			Total Charges	87.00	

Contact:	LARRY WARREN	Total Labor Hours:	0.00	Total Labor Cost:	1,366.29
Notify Date:		Job Count:	3	Total Material Cost:	1,765.84
Picked Up By:		Hours Opened:	368.0	Total Commercial Cost:	120.00
Pick Up Date:				Total Work Order Cost:	3,252.13

ALABAMA POWER COMPANY
OVERHEAD RATE CALCULATION
For Gulf Power Company
Journal FM94000006 and Invoice 9400-0006

	<u>RATE</u>	<u>AMOUNT</u>	<u>SOURCE</u>
LABOR			
Labor With NonProductive - NonBargaining		2,193.02	
Direct Payroll Benefits - NonBargaining	19.93%	0.00	Direct Payroll
Direct Payroll Benefits - Bargaining	23.95%	0.00	Direct Payroll
Total Direct Payroll Benefits		2,193.02	
OTHER COST			
A&G Non Construction	35.36%	775.45	Direct Payroll and Benefits
Total Other Cost		775.45	
OTHER DIRECT COST			
Other		3,923.42	
Total Other Direct Cost		3,923.42	
Total Payroll, Direct Cost, Benefits and Other Cost		6,891.89	

Fleet Services - Miller Invoice: 9400 0006

February 28, 2009

List of Account Distribution(s) for Direct Charges

Description	PRCN	Location	FERC	SUB	R/T	ACTIVITY	RORG	AMOUNT
Labor With NonProductive - NonBargaining	17457	A0090	801	00784	CJO	VCRALB	17457	2,193.02
Other	17457	A0090	801	00784	CJO	VCRAEX	17457	3,923.42



INVOICE

BRANCH ADDRESS

PENSACOLA
3877 NORTH PALAFOX STREET
PENSACOLA FL 32505

SHIP TO (SAME AS "SOLD TO" UNLESS SHOWN)

GULF POWER
BUILDING MAINTENANCE
500 BAY FRONT PKWY
PENSACOLA, FL 32520

INVOICE DATE

01/26/09 ORIGINAL
INVOICE NUMBER
FL30-633315

PH (850) 433-0021 CREDIT CARD RECEIPT
FAX (850) 432-8092

PO / RELEASE NUMBER
MIKE HARDY
COA 888-219-8767

SOLD TO
CARD NAME: VISA
CARD#: 8682
APP CODE: 079641 CNTRL # MANUAL
MERCHANT: 001113810930

REMIT TO:
MOTION INDUSTRIES, INC

ENT BY: FL306436 DIST: 0

TAKEN BY: ST

PAGE 1 OF 1

ORDER DATE 01/05/09	TERMS CRDTC	SHIP DATE 01/26/09	SHIP VIA CUST.PICK-UP	ACCT NUMBER BR 033000-04	F.O.B. FOB ORG, FRT PPA
ORDER DUE DATE 01/26/09	OCN: 308778	COMMENTS: 000			

LINE	VEN	MI NO.	DESCRIPTION	CUSTOMER INFORMATION	CUST PO ITEM	QUANTITIES			UNIT PRICE	UNIT	NET AMOUNT
						ORDER	B/O	SHIPPED			
1	00250	X 50054				1	0	1	369.730	EA	369.73
031039 140DBSC-10 BRAKE											
ELECT.REPAIR PARTS											

THANK YOU FOR YOUR ORDER
TO RECEIVE FUTURE INVOICES BY FAX OR EMAIL, PLEASE CONTACT YOUR MOTION BRANCH.

GO - 9083 - 00307

Crist 6/7 Lower Manlift
9500022

MOSE. TOTAL	FREIGHT	OTHER CHARGES	SALES TAX	CASH DISCOUNT	TOTAL DUE
369.73	14.70	RESTOCKING	PCT		PAID IN FULL
	IN .00	.00	7.5000		413.26
	OUT .00	.00	AMOUNT		
			28.83		

NO MERCHANDISE MAY BE RETURNED WITHOUT OUR PERMISSION, AND RETURNS ARE SUBJECT TO RESTOCKING CHARGES.
INVOICES UNPAID 31 DAYS AFTER INVOICE DATE ARE SUBJECT TO SERVICE CHARGE OF 1-1/2% PER MONTH. EQUIVALENT INTEREST RATE PER ANNUM IS 18%
THE MERCHANDISE LISTED IN THIS INVOICE HAS BEEN PRODUCED, WITH RESPECT TO OUR OWN OPERATION, IN ACCORDANCE WITH THE FAIR LABOR STANDARDS ACT OF 1938, AS AMENDED.

INVOICE

110138-OPC-POD-40-87



INVOICE

BRANCH ADDRESS
 PENSACOLA
 3877 NORTH PALAFOX STREET
 PENSACOLA FL 32505

SHIP TO (SAME AS "SOLD TO" UNLESS SHOWN)
 GULF POWER
 BUILDING MAINTENANCE
 500 BAY FRONT PKWY
 PENSACOLA, FL 32520

INVOICE DATE
 01/26/09 ORIGINAL
INVOICE NUMBER
 FL30-633316

PH (850) 433-0021 CREDIT CARD RECEIPT
 FAX (850) 432-8092

PO/RELEASE NUMBER
 MIKE HARDY
 888-219-8767

SOLD TO
 CARD NAME: VISA
 CARD#: 8682
 APP CODE: 060686 CNTRL # MCPQXI
 MERCHANT: 001113810930

REMIT TO:
 MOTION INDUSTRIES, INC

ENT BY: FL306436 DIST: 0

TAKEN BY: ST

PAGE 1 OF 1

ORDER DATE 01/07/09	TERMS CRDTC	SHIP DATE 01/26/09	SHIP VIA CUST.PICK-UP	ACCT NUMBER BR 033000-04	F.O.B. FOB ORG, FRT PPA
ORDER DUE DATE 01/26/09	OCN OCN: 309002	COMMENTS: 000			

LINE	VEN	MINO.	DESCRIPTION	CUSTOMER INFORMATION	CUST PO ITEM	ORDER	B/O	SHIPPED	UNIT PRICE	UNIT	NET AMOUNT
1	00250	Z 37000	41164244A COUPLING KIT			1	0	1	97.670	EA	97.67
2	00250	Z 37000	60242607 WORM SHAFT 30:1 XL 28			1	0	1	698.880	EA	698.88
3	00250	Z 37000	07901938AH SEAL AND GASKET KIT C28			1	0	1	175.610	EA	175.61

THANK YOU FOR YOUR ORDER
 TO RECEIVE FUTURE INVOICES BY FAX OR EMAIL, PLEASE CONTACT YOUR MOTION BRANCH.

GO-9033-00306

*Crst 6/7 Lower manifold
 9500022*

MOSE. TOTAL	FREIGHT	OTHER CHARGES	SALES TAX	CASH DISCOUNT	TOTAL DUE
972.16	12.27	RESTOCKING .00	PCT 7.5000		PAID IN FULL 1,058.27
	IN .00	OUT .00	AMOUNT 73.84		

NO MERCHANDISE MAY BE RETURNED WITHOUT OUR PERMISSION, AND RETURNS ARE SUBJECT TO RESTOCKING CHARGES.
 INVOICES UNPAID 31 DAYS AFTER INVOICE DATE ARE SUBJECT TO SERVICE CHARGE OF 1-1/2% PER MONTH. EQUIVALENT INTEREST RATE PER ANNUM IS 18%
 THE MERCHANDISE LISTED IN THIS INVOICE HAS BEEN PRODUCED, WITH RESPECT TO OUR OWN OPERATION, IN ACCORDANCE WITH THE FAIR LABOR STANDARDS ACT OF 1938, AS AMENDED.

INVOICE

110138-OPC-POD-40-88

45802

485507



2009 DEC -1 P 3 42

Date:	November 30, 2009
Reference :	
Invoice No.:	093-330 X

Gulf Power
Southern Accounts Payable
P.O. Box 830736
Bin 4S-8115
Birmingham, AL 35283

Remit To:

ALABAMA POWER COMPANY
Attn: Corporate Accounting
P.O. Box 2641
Birmingham, AL 35291-0105

We charge your account with:

To invoice for materials purchased per attached details:

P.O. Number: 4837088 - 0115

multiple

\$ 13,429.18

Total Due: \$ 13,429.18

146-00400

1/30/24

Alabama Power Federal Tax ID No. 63-0004250

Material_Ref Location	PoNum	PO_Release	Description	Invoice_Total	Credit_Acct
✓ 50861878 90010	4837088	0115	multiple	13,429.18	154-00300
50862801 00170	4837088	0116	multiple	2,237.64	154-00300
50862457 90010	4837088	0117	multiple	915.72	154-00300
50862458 90010	4837088	0117	2 each 8800498 pet tran	951.96	39-300-00000
				17,534.50	
					A6089-300

Gulf Power Company
Source: SOFIA Query

Credit_Amt	Debit_Acct	Debit_Amt	FMV	Variance	Variance Name	Addr1	Addr2	Addr3	City
13,429.18	146-00400	13,429.18	13,170.47		Gulf Powe Southern	P.O. Box	Bin 4S-81	Birmingham	
2,237.64	146-00400	2,237.64	2,134.30		Gulf Powe Southern	P.O. Box	Bin 4S-81	Birmingham	
915.72	146-00400	915.72	900.46		Gulf Powe Southern	P.O. Box	Bin 4S-81	Birmingham	
857.62	146-00400	951.96	832.00	10-00000	94.34	Gulf Powe Southern	P.O. Box	Bin 4S-81	Birmingham
17,440.16		17,534.50	17,037.23		94.34				
857.62									
16,582.54									

State	Zip	Invoice_Date	InvNum	CrDbVarChk
AL	35283	November 30, 2009	093-330	13,429.18 ✖
AL	35283	November 30, 2009	093-331	2,237.64
AL	35283	November 30, 2009	093-332	915.72
AL	35283	November 30, 2009	093-333	951.96
				17,534.50

Mat'l Reference	PONumber	PORelease	Description	Line Amt	FMV
50862986	5018346	3154	16 each 20344252 bolt @ 35.42 each 1 each 20344275 key	566.72 443.81	566.72 477.62
50862987	5018346	3154	1 each 20344288 nut 1 each 20344273 hub 1 each 20300602 shaft	379.70 12,483.00 11,826.00	404.64 14,256.26 11,826.00
50862016	0000385	0489	12 each 1675214 plate @ 162.24 each 14 each 2227254 clamp @ 36.91 each	1,946.88 516.74	2,298.84 406.70
50862018	0000385	0489	1 each 3555000 assembly HDW 500kv ctr ph 2 each 3555018 assembly HDW 500kv os ph @ 420.34	257.40 840.68	560.00 1,086.00
50862255	0000385	0490	20 each 2965804 arrester @ 52.78 each 3 each 2938413 junction @ 94.39 each	1,055.60 283.17	1,074.80 274.44
50862993	0000385	0494	8 each 2910669 bushing @ 20.99 each 2 each 2995371 enclosure @ 398.97	167.92 797.94	160.08 770.00
50861878	4837088	0115	150 each 1693320 washer @ .09 each 42 each 1814896 insulator pole @ 96.84 each 22 each 2248830 connector @ 1.88 each 6 each 2249642 connector wedge @ 26.93 each 72 each 2274515 rod line guard @ 15.61 each 6 each 1682830 splice @ 23.33 each 150 each 1675172 pole eye plate @ 25.09 each 15 each 1661271 insulator @ 38.48 each 10 each 2206134 clamp @ 4.15 each 14 each 2233617 clamp @ 23.65 each 13 each 2249241 connector @ 2.78 each 48 each 1864784 insulator @ 11.45 each 100 each 2213957 connector @ 24.13 each 13 each 1654375 eye socket @ 13.04 each	13.50 4,067.28 41.36 161.58 1,123.92 139.98 3,763.50 577.20 41.50 331.10 36.14 549.60 2,413.00 169.52	1.20 3,837.12 39.82 155.34 1,407.60 144.54 3,585.00 556.50 41.30 310.94 34.32 493.44 2,432.00 131.95

08/09/11
11:49:29

A M P S
ADJUSTMENT DETAIL

NEXT PAGE
MPSDA246

MATL REF 50861878 ADJM TYPE ADJM-QTY COMMENTS Y
APPLIES TO MATL REF STATUS(P=PEND,A=AUTH) A

ACT LOC 90010 ACCT DATE 11/09 POST DATE 11/03/09 STAT A
PRCN CT ACTVY EWO PROJ LOC FERC SUB RRCN
ACCOUNT NUMBER AMABILL 146 00400
CMDTY 1693320 CMDTY DESC WASHER LOCK 7/8" GALV U/M EA
QTY 150 UNIT PRICE .09 AMT 13.50 REVIEWED N
SYSTEM PRICE(Y/N) N CMDTY AUC .166 PCT VAR 5.88

ACT LOC 90010 ACCT DATE 11/09 POST DATE 11/03/09 STAT A
PRCN CT ACTVY EWO PROJ LOC FERC SUB RRCN
ACCOUNT NUMBER AMABILL 146 00400
CMDTY 1814896 CMDTY DESC INS POL SUS 25K M&E (12)YB U/M EA
QTY 42 UNIT PRICE 96.84 AMT 4,067.28 REVIEWED N
SYSTEM PRICE(Y/N) N CMDTY AUC 90.276 PCT VAR

DC909821 OVERTYPE FIELDS OR USE PF KEYS
PF 5=ADJMCOM 6=ADJMSEL
NEXT KEY

INV #
093-330

08/09/11
11:51:39

A M P S
ADJUSTMENT DETAIL

NEXT PAGE
MPSDA246

MATL REF 50861878 ADJM TYPE ADJM-QTY COMMENTS Y
APPLIES TO MATL REF STATUS(P=PEND,A=AUTH) A

ACT LOC 90010 ACCT DATE 11/09 POST DATE 11/03/09 STAT A
PRCN CT ACTVY EWO PROJ LOC FERC SUB RRCN
ACCOUNT NUMBER AMABILL 146 00400
CMDTY 2248830 CMDTY DESC CONN WEDGE 7#8,1/0-6/1 ACSR TO 7#8, U/M EA
QTY 22 UNIT PRICE 1.88 AMT 41.36 REVIEWED N
SYSTEM PRICE(Y/N) N CMDTY AUC 1.882 PCT VAR .05

ACT LOC 90010 ACCT DATE 11/09 POST DATE 11/03/09 STAT A
PRCN CT ACTVY EWO PROJ LOC FERC SUB RRCN
ACCOUNT NUMBER AMABILL 146 00400
CMDTY 2249642 CMDTY DESC CONN WEDGE 1033.5 TO 1033.5 U/M EA
QTY 6 UNIT PRICE 26.93 AMT 161.58 REVIEWED N
SYSTEM PRICE(Y/N) N CMDTY AUC 26.925 PCT VAR .01

DC909821 OVERTYPE FIELDS OR USE PF KEYS
PF 5=ADJMCOM 6=ADJMSEL
NEXT KEY

08/09/11
11:49:46

A M P S
ADJUSTMENT DETAIL

NEXT PAGE
MPSDA246

MATL REF 50861878 ADJM TYPE ADJM-QTY COMMENTS Y
APPLIES TO MATL REF STATUS(P=PEND,A=AUTH) A

ACT LOC 90010 ACCT DATE 11/09 POST DATE 11/03/09 STAT A
PRCN CT ACTVY EWO PROJ LOC FERC SUB RRCN
ACCOUNT NUMBER AMABILL 146 00400
CMDTY 2274515 CMDTY DESC ROD LINE GUARD 1033.5 MCM 45/7 AND U/M SE
QTY 72 UNIT PRICE 15.61 AMT 1,123.92 REVIEWED N
SYSTEM PRICE(Y/N) N CMDTY AUC 26.863 PCT VAR .02

ACT LOC 90010 ACCT DATE 11/09 POST DATE 11/03/09 STAT A
PRCN CT ACTVY EWO PROJ LOC FERC SUB RRCN
ACCOUNT NUMBER AMABILL 146 00400
CMDTY 1682830 CMDTY DESC SPLICE 3#6 & 7#8 ALUMOWLD U/M EA
QTY 6 UNIT PRICE 23.33 AMT 139.98 REVIEWED N
SYSTEM PRICE(Y/N) N CMDTY AUC 24.494 PCT VAR

DC909821 OVERTYPE FIELDS OR USE PF KEYS
PF 5=ADJMCOM 6=ADJMSEL
NEXT KEY

08/09/11
11:49:52

A M P S
ADJUSTMENT DETAIL

NEXT PAGE
MPSDA246

MATL REF 50861878 ADJM TYPE ADJM-QTY COMMENTS Y
APPLIES TO MATL REF STATUS (P=PEND,A=AUTH) A

ACT LOC 90010 ACCT DATE 11/09 POST DATE 11/03/09 STAT A
PRCN CT ACTVY EWO PROJ LOC FERC SUB RRCN
ACCOUNT NUMBER AMABILL 146 00400
CMDTY 1675172 CMDTY DESC PL POLE EYE 36000 NO TEETH U/M EA
QTY 150 UNIT PRICE 25.09 AMT 3,763.50 REVIEWED N
SYSTEM PRICE(Y/N) N CMDTY AUC 25.991 PCT VAR .01

ACT LOC 90010 ACCT DATE 11/09 POST DATE 11/03/09 STAT A
PRCN CT ACTVY EWO PROJ LOC FERC SUB RRCN
ACCOUNT NUMBER AMABILL 146 00400
CMDTY 1661271 CMDTY DESC INS FG C/C 2R 54 36.2M U/M EA
QTY 15 UNIT PRICE 38.48 AMT 577.20 REVIEWED N
SYSTEM PRICE(Y/N) N CMDTY AUC 38.789 PCT VAR

DC909821 OVERTYPE FIELDS OR USE PF KEYS
PF 5=ADJMCOM 6=ADJMSEL
NEXT KEY

08/09/11
11:49:59

A M P S
ADJUSTMENT DETAIL

NEXT PAGE
MPSDA246

MATL REF 50861878 ADJM TYPE ADJM-QTY COMMENTS Y
 APPLIES TO MATL REF STATUS(P=PEND,A=AUTH) A

ACT LOC 90010 ACCT DATE 11/09 POST DATE 11/03/09 STAT A
 PRCN CT ACTVY EWO PROJ LOC FERC SUB RRCN
ACCOUNT NUMBER AMABILL 146 00400
CMDTY 2206134 CMDTY DESC CLAMP GRD 5/8-#4-2/0-7#6 U/M EA
QTY 10 UNIT PRICE 4.15 AMT 41.50 REVIEWED N
SYSTEM PRICE(Y/N) N CMDTY AUC 5.419 PCT VAR .12

ACT LOC 90010 ACCT DATE 11/09 POST DATE 11/03/09 STAT A
 PRCN CT ACTVY EWO PROJ LOC FERC SUB RRCN
ACCOUNT NUMBER AMABILL 146 00400
CMDTY 2233617 CMDTY DESC CLAMP-SUSPENSION,CLAMP RANGE 1.00"- U/M EA
QTY 14 UNIT PRICE 23.65 AMT 331.10 REVIEWED N
SYSTEM PRICE(Y/N) N CMDTY AUC 24.833 PCT VAR .01

DC909821 OVERTYPE FIELDS OR USE PF KEYS
PF 5=ADJMCOM 6=ADJMSEL
NEXT KEY

08/09/11
11:50:11

A M P S
ADJUSTMENT DETAIL

NEXT PAGE
MPSDA246

MATL REF 50861878 ADJM TYPE ADJM-QTY COMMENTS Y
 APPLIES TO MATL REF STATUS (P=PEND,A=AUTH) A

ACT LOC 90010 ACCT DATE 11/09 POST DATE 11/03/09 STAT A
 PRCN CT ACTVY EWO PROJ LOC FERC SUB RRCN
ACCOUNT NUMBER AMABILL 146 00400
CMDTY 2249241 CMDTY DESC CONN COMPR 7#6-7#6 CUWELD U/M EA
QTY 13 UNIT PRICE 2.78 AMT 36.14 REVIEWED N
SYSTEM PRICE(Y/N) N CMDTY AUC 3.726 PCT VAR .07

ACT LOC 90010 ACCT DATE 11/09 POST DATE 11/03/09 STAT A
 PRCN CT ACTVY EWO PROJ LOC FERC SUB RRCN
ACCOUNT NUMBER AMABILL 146 00400
CMDTY 1864784 CMDTY DESC INS SUSP 10 IN B&S 20,000 LB M&E, P U/M EA
QTY 48 UNIT PRICE 11.45 AMT 549.60 REVIEWED N
SYSTEM PRICE(Y/N) N CMDTY AUC 11.517 PCT VAR .02

DC909821 OVERTYPE FIELDS OR USE PF KEYS
PF 5=ADJMCOM 6=ADJMSEL
NEXT KEY

08/09/11
11:50:20

A M P S
ADJUSTMENT DETAIL

NEXT PAGE
MPSDA246

MATL REF 50861878 ADJM TYPE ADJM-QTY COMMENTS Y
 APPLIES TO MATL REF STATUS (P=PEND,A=AUTH) A

ACT LOC 90010 ACCT DATE 11/09 POST DATE 11/03/09 STAT A
 PRCN CT ACTVY EWO PROJ LOC FERC SUB RRCN
ACCOUNT NUMBER AMABILL 146 00400
CMDTY 2213957 CMDTY DESC CONN PAR AE LCC-11-1 U/M EA
QTY 100 UNIT PRICE 24.13 AMT 2,413.00 REVIEWED N
SYSTEM PRICE(Y/N) N CMDTY AUC 24.791 PCT VAR .02

ACT LOC 90010 ACCT DATE 11/09 POST DATE 11/03/09 STAT A
 PRCN CT ACTVY EWO PROJ LOC FERC SUB RRCN
ACCOUNT NUMBER AMABILL 146 00400
CMDTY 1654375 CMDTY DESC EYE SOCKET 1-5/16" THICK 30K U/M EA
QTY 13 UNIT PRICE 13.04 AMT 169.52 REVIEWED N
SYSTEM PRICE(Y/N) N CMDTY AUC 12.557 PCT VAR .03

DC909821 OVERTYPE FIELDS OR USE PF KEYS
PF 5=ADJMCOM 6=ADJMSEL
NEXT KEY

13.50+
4,067.28+
41.36+
161.58+
1,123.92+
139.98+
3,763.50+
577.20+
41.50+
331.10+
36.14+
549.60+
2,413.00+
169.52+
13,429.18

13,429.18*

0.*



Date:	April 30, 2010
Reference :	
Invoice No.:	103-117

Gulf Power
Southern Accounts Payable
P.O. Box 830736
Bin 4S-8115
Birmingham, AL 35283

Remit To:

ALABAMA POWER COMPANY
Attn: Corporate Accounting
P.O. Box 2641
Birmingham, AL 35291-0105

We charge your account with:

To invoice for materials purchased per attached details:

P.O. Number: 4837088 - 0135

2 ea 3599008 tower section @2296.17	\$ 4,592.34
2 ea 3599024 tower section @805.07	1,610.14
2 ea 3599040 tower section @2729.83	5,459.66
2 ea 3599123 tower section @1266.86	2,533.72

Total Due: \$ 14,195.86

146-00400

Material_Refe Location	PoNum	PO_Release	Description	Invoice_Total	Credit_Acct
50875764	4837088	0118	1 each 20302165 contro	6,345.00	154-00400
✖ 50874968	4837088	0135	multiple	14,195.86	154-00300
50875464	4837088	0136	20 each 1647510 clamp	245.00	154-00300
50876129	4837088	0137	4 each 1647429 clamp €	286.88	154-00300
				21,072.74	

Gulf Power Company
Source: SOFIA Query

Mat'l Reference	PO Number	PO Release	Description	Line Amt	FMV
50874661	5018346	3241	2 each 20401067 clamp @ 41.79 each	83.58	122.62
			2 each 20401072 clamp @ 36.78 each	73.56	80.66
50876008	5018346	3254	1 each 20303854 housing	6,596.36	7,972.00
			1 each 20352020 shim set	167.30	229.00
50875487	0061477	0087	1 each 30100109 gasket	9.57	9.57
			1 each 30162860 gasket	17.47	21.38
50876358	61477	0094	11 each 11100865 filter @ 141.49 each	1,556.39	1,782.00
			5 each 11100863 filter @ 200.24 each	1,001.20	1,500.00
			12 each 11100864 filter @ 260.98 each	3,131.76	2,508.00
X 50874968	4837088	0135	2 each 3599008 tower section @ 2296.17 each	4,592.34	4,592.34
			2 each 3599024 tower section @ 805.07 each	1,610.14	1,610.14
			2 each 3599040 tower section @ 2729.83 each	5,459.66	5,459.66
			2 each 3599123 tower section @ 1266.86each	2,533.72	2,533.72

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11:38:40

A M P S
ADJUSTMENT DETAIL

NEXT PAGE
MPSDA246

MATL REF 50874968 ADJM TYPE ADJM-QTY COMMENTS Y
 APPLIES TO MATL REF STATUS (P=PEND,A=AUTH) A

ACT LOC 00140 ACCT DATE 04/10 POST DATE 04/14/10 STAT A
 PRCN CT ACTVY EWO PROJ LOC FERC SUB RRCN
ACCOUNT NUMBER AMABILL 146 00400
CMDTY 3599008 CMDTY DESC TWR SEC UPPER TRUSS U/M EA
QTY 2 UNIT PRICE 2,296.17 AMT 4,592.34 REVIEWED N
SYSTEM PRICE(Y/N) N CMDTY AUC 2,296.160 PCT VAR

ACT LOC 00140 ACCT DATE 04/10 POST DATE 04/14/10 STAT A
 PRCN CT ACTVY EWO PROJ LOC FERC SUB RRCN
ACCOUNT NUMBER AMABILL 146 00400
CMDTY 3599024 CMDTY DESC TWR SEC LOWER TRUSS U/M EA
QTY 2 UNIT PRICE 805.07 AMT 1,610.14 REVIEWED N
SYSTEM PRICE(Y/N) N CMDTY AUC 805.080 PCT VAR

DC909821 OVERTYPE FIELDS OR USE PF KEYS
PF 5=ADJMCOM 6=ADJMSSEL
NEXT KEY

Inv #
103-117

08/09/11
11:38:54

A M P S
ADJUSTMENT DETAIL

NEXT PAGE
MPSDA246

MATL REF 50874968 ADJM TYPE ADJM-QTY COMMENTS Y
APPLIES TO MATL REF STATUS (P=PEND,A=AUTH) A

ACT LOC 00140 ACCT DATE 04/10 POST DATE 04/14/10 STAT A
PRCN CT ACTVY EWO PROJ LOC FERC SUB RRCN
ACCOUNT NUMBER AMABILL 146 00400
CMDTY 3599040 CMDTY DESC TWR SEC TOP MAST 30 FT U/M EA
QTY 2 UNIT PRICE 2,729.83 AMT 5,459.66 REVIEWED N
SYSTEM PRICE(Y/N) N CMDTY AUC 2,729.820 PCT VAR

ACT LOC 00140 ACCT DATE 04/10 POST DATE 04/14/10 STAT A
PRCN CT ACTVY EWO PROJ LOC FERC SUB RRCN
ACCOUNT NUMBER AMABILL 146 00400
CMDTY 3599123 CMDTY DESC TWR BASE PANEL SEC 11' U/M EA
QTY 2 UNIT PRICE 1,266.86 AMT 2,533.72 REVIEWED N
SYSTEM PRICE(Y/N) N CMDTY AUC 1,266.867 PCT VAR

DC909821 OVERTYPE FIELDS OR USE PF KEYS
PF 5=ADJMCOM 6=ADJMSSEL
NEXT KEY

4,592.34+
1,610.14+
5,459.66+
2,533.72+
14,195.860

14,195.86*

0.*

I N V O I C E

GEORGIA POWER COMPANY
241 RALPH MCGILL BOULEVARD, ATLANTA GA. 30309

GULF POWER COMPANY

December 21, 2010

ONE ENERGY PLACE
PENSACOLA FL. 32520

NOVEMBER COST

PLEASE APPROVE & FORWARD TO SCS ACCOUNTS PAYABLE FOR PAYMENT TO GA. POWER CO.
FOR INFORMATION CALL ERNESTINE USRY

INVOICE NUMBER 0000-812-40430-J09816
PO #10000523-0018. 2 OIL PUMPS.
BUFORD LANGHAM

LABOR:	\$0.00
OVERHEAD:	\$0.00
MATERIAL:	\$13,685.30
MISC. JOURNALS:	\$0.00
TOTAL AMOUNT DUE:	<u>\$13,685.30</u>

REPORT NO. MPSRA061
 PREPARED 11/26/10 23:55
 TYPE MONTH END
 LOCATION 19800 FOREST PARK SUBSTATION SPARES
 INVENTORY ACCOUNT 67021-VB5 - -154-00500-
 A M P S
 GEORGIA POWER COMPANY
 SUBSIDIARY STORES ACCOUNTING LEDGER -- LOCATION
 FOR NOVEMBER, 2010 *** - INDICATES OUT OF BALANCE

----- CURRENT MONTH -----				-----			
BEGIN MTH	CHQD QTY	INVOICES + ISSUES + TRANSFERS +	NET	END MTH	IN	AVERAGE	UNVCHO
U/CHD QTY				U/CHD QTY	TRANSIT	UNIT COST	RECEIPTS
CHQD	Z 60736	COLLAR	0	0	U/M EA	YTD NET ISSUES	0
	0	0	0	0	0	2.046	0
CHQD	Z 60745	SUPPORT-CONTACT	0	0	U/M EA	YTD NET ISSUES	0
	6	0	0	0	6	101.593	0
CHQD	Z 60746	SUPPORT-SPRING	0	0	U/M EA	YTD NET ISSUES	0
	1	0	0	0	1	33.530	0
CHQD	Z 60762	BRACKET-MOTOR MOUNT	0	0	U/M EA	YTD NET ISSUES	0
	2	0	0	0	2	30.695	0
CHQD	Z 60769	CONTACT-TRANSFER SWITCH	0	0	U/M EA	YTD NET ISSUES	0
	12	0	0	0	12	677.990	0
CHQD	Z 60784	SUPPORT-ARC CHUTE	0	0	U/M EA	YTD NET ISSUES	0
	6	0	0	0	6	8.512	0
CHQD	Z 60785	GEAR-SPUR	0	0	U/M EA	YTD NET ISSUES	0
	0	0	0	0	0	102.310	0
CHQD	Z 60791	SUPPORT-REVERSING SWITCH	0	0	U/M EA	YTD NET ISSUES	0
	3	0	0	0	3	237.490	0
CHQD	Z 60795	FUSE-CURRENT LIMIT	0	0	U/M EA	YTD NET ISSUES	0
	0	0	0	0	0	96.948	0
CHQD	Z 60796	ALARM LEAD ASSEMBLY	0	0	U/M EA	YTD NET ISSUES	0
	0	0	0	0	0	21.493	0

CHQD	Z 60801	FUSE-01L INTER-FRANC MODEL	0	0	U/M EA	YTD NET ISSUES	0
	0	0	0	0	0	0	0
CHQD	Z 60804	BLADE FAN	0	0	U/M EA	YTD NET ISSUES	0
	0	0	0	0	0	30.000	0
CHQD	Z 60805	FUSE-CURRENT LIMITING	0	0	U/M EA	YTD NET ISSUES	0
	0	0	0	0	0	30.693	0
CHQD	Z 60808	CONTACT-AUX STA ARCING	0	0	U/M EA	YTD NET ISSUES	0
	0	0	0	0	0	15.000	0
CHQD	Z 60809	CONTACT-MAIN STA ARCING	0	0	U/M EA	YTD NET ISSUES	0
	0	0	0	0	0	25.000	0

←
 2x 6842.65
 =
 13685.30

NEXT

LOC 19800 FOREST PARK SUBSTATION SPARES 45632740 11/19/10

GULF POWER CO-PO FPC10000523-1

CMDTY Z-60801 PUMP-OIL INGER-RAND MODEL 000 0000
 QTY 2 EA

ACCT NUM:

67727 MMN 812 40430 1

CMDTY

QTY

ACCT NUM:

000 00000

CMDTY

QTY

ACCT NUM:

000 00000

ALABAMA POWER COMPANY

A SOUTHERN COMPANY

Date: June 30, 2010

Invoice Number: 103-138

Job Order:

Gulf Power

Attn: Jimmy Manning

BIN 0732

ALABAMA POWER COMPANY

Attn: Corporate Accounting

P.O. Box 2841

Birmingham, Alabama 35291-0115

Invoice for the following charges:

Items shipped to Crist in June

\$ 327,643.34

JAVANNOR@SOUTHERNCO.COM

Total

\$ 327,643.34

148-400

Ladders

Item	Description	Quantity	quantity	\$	factor	Price
Step Ladder	4 ft	1	1	70	0.25	17.50
Step Ladder	6 ft	3	3	80	0.25	60.00
Step Ladder	8 ft	9	9	100	0.25	225.00
Step Ladder	10 ft	14	14	150	0.25	525.00
Step Ladder	12 ft	10	10	175	0.25	437.50
Extension Ladder	20 ft	4	4	200	0.25	200.00
Extension Ladder	24 ft	8	8	215	0.25	430.00
Extension Ladder	28 ft	2	2	245	0.25	122.50
Extension Ladder	32 ft	2	2	275	0.25	137.50
Extension Ladder	40 ft	3	3	315	0.25	238.25
Tables		55	55	25	0.25	343.75
						<u>2,735.00</u>

2,735.00 ✓
 16,688.5 ✓
 44,272.43 ✓
 28,430. ✓
 33,911.75 ✓
 34,107.75 ✓
 5,575.75 ✓
 6,027. ✓
 14,253.93 ✓
 21,567.24 ✓
 9,443.5 ✓
 15,402.63 ✓
 7,037.14 ✓
 20,623.75 ✓
 13,554. ✓
 8,106.55 ✓
 6,381.81 ✓
 30,288.52 ✓
 9,186.09 ✓
 327,643.34 *

Inventory Complete for Conex BB3

Conex	Location		Quantity	Material Description	
BB3	No. 3 Laydown Yard		1	Conex	
Gang Boxes	BB3		3	Gang Boxes	
Wooden Box	BB3		1	Wooden Box	
2 Ton Chain Hoist	Gang Box/BB3		76	2 Ton Chain Hoist	
3 Ton Air Hoist	Gang Box/BB3		8	3 Ton Air Hoist	
Wooden Box	Wooden Box/BB3		1000 Ft.	Welding Lead	
BB3	BB3		122	Cord Trees	

BB#3

Material Description	Quantity	Quantity	\$	Factor	Price
Conex	1	1	2000	0.5	1,000.00
Gang Boxes	3	3	600	0.25	450.00
Wooden Box	1	1	0	0.25	-
2 Ton Chain Hoist	76	76	299	0.25	5,681.00
3 Ton Air Hoist	8	8	2500	0.25	5,000.00
Welding Lead	1000 Ft.	1000	2.98	0.25	745.00
Cord Trees	122	122	125	0.25	3,812.50
					<u>16,688.50</u>

Material Description	Quantity	quantity	\$	factor	Price
Conex BB#47	1	1	2,000.00	0.5	1,000.00
1/2" Shackle	10	10	11.00	0.25	27.50
5/8" Shackle	54	54	12.00	0.25	182.00
3/4" Shackle	187	187	22.00	0.25	1,028.50
7/8" Shackle	114	114	34.00	0.25	986.00
1" Shackle	243	243	47.00	0.25	2,855.25
1 1/4" Shackle	33	33	85.00	0.25	701.25
1 1/2" Shackle	27	27	126.00	0.25	850.50
1 3/4" Shackle	36	36	154.00	0.25	1,386.00
2" Shackle	2	2	175.00	0.25	87.50
1" X 1' Endless Nylon Choker	3	3	10.25	0.25	7.69
1" X 2' Nylon Choker	12	12	16.27	0.25	48.81
1" X 4' Nylon Choker	6	6	16.66	0.25	24.99
1" X 5' Nylon Choker	5	5	16.93	0.25	21.16
1" X 8' Nylon Choker	1	1	21.22	0.25	5.31
2" X 2' Nylon Choker	14	14	17.10	0.25	59.85
2" X 4' Nylon Choker	8	8	18.15	0.25	36.30
2" X 6' Nylon Choker	3	3	24.35	0.25	18.26
2" X 8' Nylon Choker	8	8	36.12	0.25	72.24
2" X 10' Nylon Choker	8	8	46.00	0.25	92.00
2" X 12' Nylon Choker	12	12	66.10	0.25	198.30
2" X 14' Nylon Choker	2	2	72.00	0.25	36.00
2" X 16' Nylon Choker	23	23	89.00	0.25	511.75
2" X 20' Nylon Choker	1	1	93.50	0.25	23.38
4" X 12' Nylon Choker	10	10	101.45	0.25	253.63
4" X 20' Nylon Choker	2	2	136.50	0.25	68.25
2 Ton Beam Trolley	2	2	267.00	0.25	133.50
3/4" Air Hose	600 Ft.	600	1.85	0.25	277.50
Small Rod Box	51	51	259.00	0.25	3,302.25
Medium Rod Box	8	8	465.00	0.25	930.00
Large Rod Box	4	4	916.00	0.25	916.00
Halogen Work Lights	2	2	24.00	0.25	12.00
Welding Lead	250 Ft.	250	2.98	0.25	186.25
1 1/2 Ton COM along	5	5	581.00	0.25	726.25
3 Ton COM along	1	1	757.00	0.25	189.25
3 Ton Chain Hoist	1	1	513.00	0.25	128.25
Extension Cord	400 Ft.	8	20.00	0.25	40.00
5 Ton Beam Clamps	2	2	165.00	0.25	82.50
1 Ton Chain Hoist	2	2	159.00	0.25	79.50
3/4 Ton COM along	4	4	420.00	0.25	420.00
11 Ton Beam Clamps	1	1	320.00	0.25	80.00
3 Ton Plate Dog/ Vertical Lift	1	1	472.00	0.25	118.00
5 Ton Plate Dog/ Vertical Lift	1	1	596.00	0.25	149.00
Vacuum Cleaner	1	1	125.00	0.25	31.25
5 Ft. Chain Wrench	1	1	214.00	0.25	53.50
Johnson Bars	11	11	49.50	0.25	136.13
GFCI	24	24	20.00	0.25	120.00
2 Ft. Levels	35	35	17.00	0.25	148.75
12" Crescent Wrenches	27	27	21.00	0.25	141.75
Sleeper Bars	56	56	34.50	0.25	483.00
Line Up Pins	81	81	17.56	0.25	355.59
Acetylene Gauges	60	60	93.00	0.25	1,395.00
Oxygen Gauges	60	60	93.00	0.25	1,395.00
Argon Flow Meters	17	17	63.00	0.25	267.75
Victor Cutting Torches	99	99	189.00	0.25	4,677.75
Victor 4 Ft. Demo Torches	20	20	309.00	0.25	1,545.00
Bull Pins	109	109	19.00	0.25	517.75
Wedges	29	29	11.00	0.25	79.75
1 3/16" Tapered Reamers	43	43	16.37	0.25	175.98
1 5/16" Tapered Reamers	8	8	17.54	0.25	35.08
Tri Squares	43	43	7.00	0.25	75.25
Gas Cylinder Carts	2	2	457.00	0.25	228.50
2 1/2" 48 Ton Enerpac Hydraulic Ram	2	2	851.00	0.25	425.50
3" 10 Ton Enerpac Hydraulic Ram	2	2	385.00	0.25	192.50
4" 20 Ton Enerpac Hydraulic Ram	1	1	575.00	0.25	143.75
5" 10 Ton Enerpac Hydraulic Ram	5	5	317.00	0.25	396.25
5" 50 Ton Enerpac Hydraulic Ram	3	3	798.00	0.25	598.50
6" 10 Ton Enerpac Hydraulic Ram	1	1	350.00	0.25	87.50
6" 25 Ton Enerpac Hydraulic Ram	7	7	480.00	0.25	840.00
8" 5 Ton Enerpac Hydraulic Ram	2	2	292.00	0.25	146.00
8" 25 Ton Enerpac Hydraulic Ram	2	2	556.00	0.25	279.00
9" 50 Ton Enerpac Hydraulic Ram	13	13	1,031.00	0.25	3,350.75
10" 10 Ton Enerpac Hydraulic Ram	11	11	387.00	0.25	1,064.25
10" 25 Ton Enerpac Hydraulic Ram	9	9	634.00	0.25	1,426.50
11" 50 Ton Enerpac Hydraulic Ram	6	6	1,094.00	0.25	1,641.00
12" 5 Ton Enerpac Hydraulic Ram	2	2	443.00	0.25	221.50
13" 10 Ton Enerpac Hydraulic Ram	4	4	467.00	0.25	467.00
Enerpac Hydraulic Pump	32	32	346.00	0.25	2,768.00
Portable Blowers	8	8	23.00	0.25	46.00
					44,272.43

BB#49

Material Description	Quantity	Quantity	\$	Factor	Price
Conex	1	1	2000	0.5	1,000.00
Welding Lead	12,200 Ft.	12200	2.98	0.25	9,089.00
Torch Hose	7,800 Ft.	78	65	0.25	1,267.50
Extension Cords	7,200 Ft.	72	30	0.25	540.00
Light Stringers	9,300 Ft.	93	75	0.25	1,743.75
3/4" and 1" Air Hose	1,500 Ft.	1500	1.85	0.25	693.75
Argon Hose	1,400 Ft.	28	50	0.25	350.00
220V Extension Cord	200 Ft.	2	75	0.25	37.50
Welding Stingers	145	145	30	0.25	1,087.50
Welding Grounds	155	155	12	0.25	465.00
Arc Gougers	48	48	100	0.25	1,200.00
Vacuum Cleaners	3	3	286	0.25	214.50
Flux Core Welding Machines	18	18	2160	0.25	9,720.00
GFCI	14	14	20	0.25	70.00
Burning Dollies	2	2	457	0.25	228.50
Air Blowers	4	4	23	0.25	23.00
Storage Baskets	16	16	175	0.25	700.00
					<u>28,430.00</u>

BB#1

Item	Description	Quantity	\$	factor	Price
Conex	20 ft	1	2000	0.5	1,000.00
Gang-boxes		8	600	0.25	1,200.00
Beam trolly	10 ton	4	854	0.25	854.00
	5 ton	16	689	0.25	2,756.00
	3 ton	6	454	0.25	681.00
	2 ton	8	267	0.25	534.00
Beam Clamp	3 ton	15	130	0.25	487.50
	4 ton	16	145	0.25	580.00
	11 ton	30	320	0.25	2,400.00
Snatch Block	4 ton	67	149	0.25	2,495.75
	8 ton	11	264	0.25	726.00
	12 ton	2	377	0.25	188.50
Plate Dog		7	596	0.25	1,043.00
Come-a-long	6 ton	28	859	0.25	6,013.00
	3 ton	23	757	0.25	4,352.75
	1-1/2 ton	25	581	0.25	3,631.25
Chain fall	1 ton	31	159	0.25	1,232.25
	1/2 ton	1	177	0.25	44.25
	3 ton	15	513	0.25	1,923.75
	1-1/2 ton	25	283	0.25	1,768.75
					<u>33,911.75</u>

BB#2

34,107.75

BB#4

[illegible]

BB#5[illegible]

6,027.00

Conex #BB17 and #BB54

Item	Description	Quantity	\$	Factor	Price
BB #54	20 ft	1	2,000.00	0.50	1,000.00
BB #17	40 ft	1	2,000.00	0.50	1,000.00
Nylon Christmas Tree Sling	6"	1	257.50	0.25	64.38
Nylon Straps	2" X 10'	7	46.00	0.25	80.50
	2" X 6'	1	24.35	0.25	6.09
	2" X 12'	8	66.10	0.25	132.20
	2" X 20'	4	93.50	0.25	93.50
	2" X 8'	12	36.12	0.25	108.36
	2" X 14'	4	72.00	0.25	72.00
	1" X 6'	2	17.14	0.25	8.57
	1" X 4'	1	16.66	0.25	4.17
Shackles	1-1/2"	17	126.00	0.25	535.50
	2"	9	175.00	0.25	393.75
	1-1/4"	11	85.00	0.25	233.75
	1-3/4"	5	154.00	0.25	192.50
	3/4"	12	22.00	0.25	66.00
	1"	11	47.00	0.25	129.25
	7/8"	3	34.00	0.25	25.50
	5/8"	12	12.00	0.25	36.00
	1-3/4"	1	154.00	0.25	38.50
	2-1/2"	3	225.00	0.25	168.75
Snatch Blocks	3/4" & 7/8"	7	537.00	0.25	939.75
Wire Chokes 3/8"	20'	5	26.20	0.25	32.75
	5'	10	12.60	0.25	31.50
	2'	16	9.40	0.25	37.60
	12'	20	19.70	0.25	98.50
	4'	41	11.60	0.25	118.90
	3'	10	10.30	0.25	25.75
	8'	20	15.50	0.25	77.50
	10'	37	17.60	0.25	162.80
	6'	46	13.60	0.25	156.40
Wire Chokes 1/2"	20'	13	35.10	0.25	114.08
	6'	63	20.60	0.25	324.45
	4'	72	17.70	0.25	318.60
	8'	28	23.30	0.25	163.10
	10'	29	26.20	0.25	189.95
	2'	7	14.30	0.25	25.03
	5'	15	20.60	0.25	77.25
	16'	22	32.00	0.25	176.00
	12'	21	29.00	0.25	152.25
	3'	1	15.50	0.25	3.88
Wire Chokes 5/8"	6'	63	26.70	0.25	420.53
	20'	9	49.30	0.25	110.93
	8'	30	30.10	0.25	225.75
	4'	53	23.10	0.25	306.08
	3'	2	20.50	0.25	10.25
	10'	22	33.60	0.25	184.80
	12'	32	37.10	0.25	296.80
	2'	15	17.50	0.25	65.63
	16'	5	43.20	0.25	54.00
	20' (Spreader)	1	167.50	0.25	41.88

Conex #BB17 and #BB54

	6' "	1	26.70	0.25	6.68
Wire Chokes 3/4"	4'	11	32.50	0.25	89.38
	6'	36	37.30	0.25	335.70
	8'	11	42.00	0.25	115.50
	12'	7	51.30	0.25	89.78
	16'	5	59.70	0.25	74.63
	20'	4	68.10	0.25	68.10
	10'	1	46.60	0.25	11.65
	20' - Spreader -shake out hooks	4	487.00	0.25	487.00
	30' "	1	522.00	0.25	130.50
Wire Chokes 1"	20'	30	120.00	0.25	900.00
	16'	12	110.00	0.25	330.00
	12'	3	99.50	0.25	74.63
	8'	5	81.60	0.25	102.00
	6'	6	62.50	0.25	93.75
	30' - Spreader	5	605.00	0.25	756.25
Wire Chokes 7/8"	20'	2	94.50	0.25	47.25
Wire Chokes 1-1/4"	8'	13	115.00	0.25	373.75
	12'	4	138.50	0.25	138.50
	20'	2	176.00	0.25	88.00
Wire Chokes 1-1/8"	4'	1	98.00	0.25	24.50
Wire Chokes 1-1/2"	10'	5	142.00	0.25	177.50
	40'	4	327.50	0.25	327.50
Wire Chokes 2"	16' (2" Spreader)	1	318.00	0.25	79.50
					14,253.93

CONEX #BB 20

Item	Description	Quantity		\$	Factor	Price
Conex	40 ft	1	1	2000	0.5	1,000.00
Job Box #1		1	1	400	0.25	100.00
Air Whip Lines		44	44	22	0.25	242.00
Canvas Bolt Bags		24	24	19.43	0.25	116.58
Sledge Hammers		32	32	17	0.25	136.00
Drive Impacts		13	13	554	0.25	1,800.50
Job Box #2		1	1	400	0.25	100.00
Core Bits	2"	3	3	124.33	0.25	93.25
Core Bits	2-1/4"	3	3	150	0.25	112.50
Core Bits	27mm	3	3	94.88	0.25	71.16
Core Bits	1-1/2"	3	3	109.04	0.25	81.78
Core Bits	32mm	2	2	98.32	0.25	49.16
Core Bits	47mm	1	1	118.56	0.25	29.64
Core Bits	1-3/8"	1	1	106.73	0.25	26.68
Core Bits	30mm	1	1	96.87	0.25	24.22
Core Bits	1"	1	1	80.77	0.25	20.19
Core Bits	28mm	1	1	95.23	0.25	23.81
Core Bits	1-1/8"	1	1	90.5	0.25	22.63
Core Bits	1-1/4"	1	1	105	0.25	26.25
Hammer Drill Bits	1" X 36"	12	12	63.11	0.25	189.33
Hammer Drill Bits	1" X 22"	15	15	54.98	0.25	206.18
Hammer Drill Bits	3/4" X 16"	2	2	51.78	0.25	25.89
Hammer Drill Bits	5/8" X 14"	1	1	33.57	0.25	8.39
Hammer Drill Bits	1-1/8" X 22"	17	17	61.36	0.25	260.78
Job Box #3		1	1	400	0.25	100.00
Argon Line		200'	4	50	0.25	50.00
Ground Clamps		5	5	12	0.25	15.00
Rope Pulleys		4	4	35	0.25	35.00
Welding Lines		100'	100	2.98	0.25	74.50
Welding Stingers		13	13	30	0.25	97.50
Job Box #4		1	1	400	0.25	100.00
Shackles	5/8"	20	20	12	0.25	60.00
Shackles	3/4"	18	18	22	0.25	99.00
Shackles	1"	50	50	47	0.25	587.50
Shackles	7/8"	39	39	34	0.25	331.50
Shackles	1-1/4"	19	19	85	0.25	403.75
Shackles	1-1/8"	13	13	74	0.25	240.50
Shackles	1-1/2"	15	15	126	0.25	472.50
Shackles	1-3/4"	10	10	154	0.25	385.00
Shackles	2"	1	1	175	0.25	43.75
Job Box #5		1	1	400	0.25	100.00
Torch Hose		4500'	45	65	0.25	731.25
Job Box #6		1	1	400	0.25	100.00
Light Stringers		1000'	10	75	0.25	187.50
Job Box #7		1	1	400	0.25	100.00
Extension Cords		3000'	30	30	0.25	225.00
Job Box #8		1	1	400	0.25	100.00
7-1/2 Ton Hooks		5	5	13.47	0.25	16.84
2 Ton Hooks		3	3	22.18	0.25	16.64
Shackles	3/4"	26	26	22	0.25	143.00
Shackles	7/8"	5	5	34	0.25	42.50
Shackles	1"	14	14	47	0.25	164.50
Shackles	1/2"	11	11	11	0.25	30.25
Nylon Chokers	1" X 12"	3	3	10.25	0.25	7.69
Nylon Chokers	2" X 4'	2	2	17.1	0.25	8.55
Nylon Chokers	2" X 6'	20	20	18.15	0.25	90.75

CONEX #BB 20

Item	Description	Quantity		\$	Factor	Price
Nylon Chokers	2" X 10'	8	8	46	0.25	92.00
Nylon Chokers	2" X 8'	8	8	36.12	0.25	72.24
Nylon Chokers	2" X 14'	7	7	72	0.25	126.00
Nylon Chokers	2" X 16'	17	17	89	0.25	378.25
Nylon Chokers	2" X 18'	1	1	94	0.25	23.50
Nylon Chokers	2" X 16'	16	16	89	0.25	356.00
Nylon Chokers	4" X 20'	2	2	136.5	0.25	68.25
Job Box #9		1	1	400	0.25	100.00
C-Clamp	4"	6	6	12	0.25	18.00
C-Clamp	6"	17	17	17	0.25	72.25
C-Clamp	8"	14	14	23	0.25	80.50
C-Clamp	12"	4	4	31	0.25	31.00
Hammer Wrenches	1-1/8"	11	11	46.13	0.25	126.86
Hammer Wrenches	1-7/16"	36	36	56.86	0.25	511.74
Hammer Wrenches	1-13/16"	8	8	83.4	0.25	166.80
Hammer Wrenches	1-3/4"	1	1	78.96	0.25	19.74
Hammer Wrenches	1-1/4"	13	13	44.04	0.25	143.13
Hammer Wrenches	2-3/8"	1	1	101.08	0.25	25.27
Hammer Wrenches	2-3/4"	1	1	140.04	0.25	35.01
Level	2'	8	8	17	0.25	34.00
Level	4'	7	7	36	0.25	63.00
Spud Wrench	7/8"	7	7	33	0.25	57.75
Job Box #10		1	1	400	0.25	100.00
Acetylene Regulators		17	17	9	0.25	38.25
Cutting Torches		22	22	189	0.25	1,039.50
Mig Regulators		1	1	63	0.25	15.75
Oxygen Regulators		21	21	93	0.25	488.25
Job Box #11		1	1	400	0.25	100.00
3/4" Air Hose		1200'	1200	1.65	0.25	495.00
Job Box #12		1	1	400	0.25	100.00
Chip Hammers		400	400	9.21	0.25	921.00
C-Clamps	8"	110	110	23	0.25	632.50
C-Clamps	12"	7	7	31	0.25	54.25
C-Clamps	4"	5	5	12	0.25	15.00
C-Clamps	6"	3	3	17	0.25	12.75
Heavy Duty Clamps	6"	6	6	87.61	0.25	131.42
Vent Hose		200'	200	2.27	0.25	113.50
Job Box #13		1	1	400	0.25	100.00
Vent Hose		240'	240	2.27	0.25	136.20
Job Box #14		1	1	400	0.25	100.00
Actylene Gauges		3	3	93	0.25	69.75
Arc Gouger Whip		1	1	100	0.25	25.00
Beam Clamps	Safety	3	3	175	0.25	131.25
Cable Beam Straps	Safety	2	2	22.57	0.25	11.29
Extension Cords		200'	2	30	0.25	15.00
Ground Clamps		4	4	12	0.25	12.00
Levels	2'	2	2	17	0.25	8.50
Levels	4'	8	8	36	0.25	72.00
Light Stringer		100'	1	75	0.25	18.75
Rope Pulleys		1	1	35	0.25	8.75
Portapower	1 ton duck bill	1	1	276	0.25	69.00
Portapower	20 ton 4"	1	1	575	0.25	143.75
Portapower	10 ton 7"	1	1	350	0.25	87.50
Portapower	10 ton 3"	1	1	385	0.25	96.25
Small Rod Cans		5	5	259	0.25	323.75
Stringers		10	10	30	0.25	75.00

CONEX #BB 20

Item	Description	Quantity		\$	Factor	Price
Ton Beam Trolly	1-1/2 ton	1	1	405	0.25	101.25
Torches		6	6	189	0.25	283.50
Welding Lead		100'	100	2.98	0.25	74.50
YoYo -	Large	1	1	217.72	0.25	54.43
Job Box #15		1	1	400	0.25	100.00
Ground Clamps		50'	50	2.98	0.25	37.25
Welding Leads		1700'	1700	2.98	0.25	1,266.50
Loose In Conex;					0.25	-
20' Kevlar Chockers	(In Barrell)	3	3	104	0.25	78.00
4" Pump		1	1	399	0.25	99.75
60' Kevlar In Box		2	2	522	0.25	261.00
Angle wings		2	2	554	0.25	277.00
Pallet jack		1	1	575	0.25	143.75
Propane Heaters		3	3	179	0.25	134.25
Reddy Heaters	Kerosene	2	2	269	0.25	134.50
Rod Box Med		2	2	465	0.25	232.50
						<u>21,567.24</u>

CONEX #BB 30

Item	Description	Quantity	Quantity	\$	Factor	Price
Conex BB#30	20 ft	1	1	2000	0.5	1,000.00
Job Box #1		1	1	400	0.25	100.00
Bosch Hammer Drill		2	2	245	0.25	122.50
Dewalt 6" Grinder		15	15	109	0.25	408.75
Dewalt Band Saw		1	1	371	0.25	92.75
Dewalt Die Grinders	1-1/2"	7	7	176	0.25	308.00
Dewalt Grinders	4-1/2"	8	8	99	0.25	198.00
Dewalt Grinders	7"	1	1	219	0.25	54.75
Dewalt Impact	1/2"	3	3	211	0.25	158.25
Dewalt Screw Guns		3	3	217	0.25	162.75
Gang Boxes		2	2	400	0.25	200.00
Grasshoppers		5	5	715	0.25	893.75
Greenlee Stands		3	3	230	0.25	172.50
Ground Wires		14	14	12	0.25	42.00
Hougan Magnetic Drills		2	2	1074	0.25	537.00
Milwaukee 1/2" Drills	1/2"	16	16	145	0.25	580.00
Milwaukee Chop Saw	14"	1	1	200	0.25	50.00
Milwaukee Die Grinders	2"	1	1	176	0.25	44.00
Milwaukee Grinders	4-1/2"	11	11	99	0.25	272.25
Milwaukee Band Saws		6	6	325	0.25	487.50
Milwaukee Sawzalls		2	2	125	0.25	62.50
Project Tripod stands		31	31	47	0.25	364.25
Rigid Pipe Stand w/wheel		30	30	81	0.25	607.50
Rigid Pipe Stand with Tripod		36	36	62	0.25	558.00
Rigid Tri-Stands		7	7	74	0.25	129.50
Roto Brute Magnetic Drills		1	1	650	0.25	162.50
Summer Adjust-N-Roll Stands		10	10	172	0.25	430.00
Welding Leads	25'	1	25	2.98	0.25	18.63
Welding Leads	50'	15	750	2.98	0.25	558.75
Welding Leads	75'	11	825	2.98	0.25	614.63
Welding Whips		7	7	30	0.25	52.50
						<u>9,443.50</u>

CONEX #BB 32

Item	Description	Quantity	Quantity	\$	Factor	Price
Conex		1	1	2,000.00	0.5	1,000.00
Adjustable Chain Plate		1	1	35.00	0.25	8.75
Air Horn		1	1	7.00	0.25	1.75
Allen Wrench Sets		3	3	12.73	0.25	9.55
Barrel pins		32	32	5.45	0.25	43.60
Beaters, Mauls	Various	62	62	14.00	0.25	217.00
Bolt Bags		4	4	24.40	0.25	24.40
Bolt Shims	OA Shim Kit	1	1	132.00	0.25	33.00
Bolt Shims	OB Shim Kit	1	1	145.00	0.25	36.25
Bolt Shims	OC Shim Kit	2	2	163.00	0.25	81.50
Bolt Shims	OD Shim Kit	1	1	274.00	0.25	68.50
Bull Pins	Various	44	44	6.88	0.25	75.68
Burning Goggles		2	2	9.64	0.25	4.82
"C" Clamps	Various	62	62	12.00	0.25	186.00
Cable Cutters	3' Rabbit Ear	1	1	68.93	0.25	17.23
Canvas Bolt Buckets		8	8	24.40	0.25	48.80
Caulking Guns		11	11	2.95	0.25	8.11
Channel Locks		7 pair	7	19.14	0.25	33.50
Chipping Hammers		47	47	9.21	0.25	108.22
Crescent Wrenches	10"	2	2	12.88	0.25	6.44
Crescent Wrenches	12"	61	61	13.29	0.25	202.67
Crescent Wrenches	24"	4	4	65.98	0.25	65.98
Crescent Wrenches	15"	1	1	35.78	0.25	8.95
Crow Bars		4	4	8.05	0.25	8.05
Cutting Taps	7/8"	6	6	39.47	0.25	59.21
Dewalt Hammer Drill		1	1	139.00	0.25	34.75
Laser Level		1	1	128.00	0.25	32.00
Dixon Air Tool Oil		4	4	6.15	0.25	6.15
Drive Sockets - 1/2"	5/16" shallow impact	11	11	4.13	0.25	11.36
Drive Sockets - 1/2"	7/16" shallow	6	6	4.40	0.25	6.60
Drive Sockets - 1/2"	1/2" shallow	8	8	4.40	0.25	8.80
Drive Sockets - 1/2"	9/16" shallow	2	2	4.48	0.25	2.23
Drive Sockets - 1/2"	9/16" deep impact	2	2	7.18	0.25	3.59
Drive Sockets - 1/2"	5/8" shallow	8	8	4.82	0.25	9.64
Drive Sockets - 1/2"	5/8" deep impact	2	2	7.18	0.25	3.59
Drive Sockets - 1/2"	11/16" shallow	8	8	4.92	0.25	9.84
Drive Sockets - 1/2"	3/4" shallow	9	9	4.94	0.25	11.12
Drive Sockets - 1/2"	3/4" deep impact	1	1	7.73	0.25	1.93
Drive Sockets - 1/2"	13/16" shallow	5	5	6.06	0.25	7.58
Drive Sockets - 1/2"	13/16" shallow impact	1	1	6.86	0.25	1.72
Drive Sockets - 1/2"	13/16" deep impact	2	2	7.73	0.25	3.87
Drive Sockets - 1/2"	7/8" shallow	5	5	6.74	0.25	8.43
Drive Sockets - 1/2"	7/8" shallow impact	1	1	6.88	0.25	1.72
Drive Sockets - 1/2"	7/8" deep impact	2	2	9.13	0.25	4.57
Drive Sockets - 1/2"	15/16" shallow	6	6	7.41	0.25	11.12
Drive Sockets - 1/2"	15/16" shallow impact	9	9	7.63	0.25	17.17
Drive Sockets - 1/2"	15/16" deep impact	1	1	9.13	0.25	2.28
Drive Sockets - 1/2"	1" shallow	6	6	7.89	0.25	11.84
Drive Sockets - 1/2"	1" shallow impact	1	1	8.03	0.25	2.01
Drive Sockets - 1/2"	1-1/16" shallow	2	2	8.93	0.25	4.47
Drive Sockets - 1/2"	1-1/16" shallow impact	3	3	8.97	0.25	6.73
Drive Sockets - 1/2"	1-1/16" deep impact	2	2	10.98	0.25	5.49
Drive Sockets - 1/2"	1-1/8" shallow	9	9	10.05	0.25	22.61
Drive Sockets - 1/2"	1-1/8" shallow impact	1	1	8.97	0.25	2.24
Drive Sockets - 1/2"	1-1/4" shallow	3	3	12.40	0.25	9.30
Drive Sockets - 1/2"	1-1/4" deep impact	2	2	17.98	0.25	8.99

CONEX #BB 32

Item	Description	Quantity	Quantity	\$	Factor	Price
Drive Sockets - 1/2"	1-5/16" deep impact	2	2	22.10	0.25	11.05
Drive Sockets - 1/2"	1-3/8" deep impact	3	3	22.43	0.25	16.82
Drive Sockets - 1/2"	1-7/16" shallow impact	1	1	17.06	0.25	4.27
Drive Sockets - 1/2"	1-7/16" deep impact	1	1	23.92	0.25	5.98
Drive Sockets - 1/2"	1/2" 6" extension	3	3	12.36	0.25	9.27
Drive Sockets - 1/2"	1/2" 5" impact extension	3	3	15.37	0.25	11.53
Drive Sockets - 1/2"	1/2" 10" extension	4	4	16.40	0.25	16.40
Drive Sockets - 1/2"	1/2" 10" impact extension	4	4	22.14	0.25	22.14
Drive Sockets - 1/2"	1/2" 36" extension	2	2	25.58	0.25	12.79
Drive Sockets - 3/8"	3/8" shallow	3	3	4.47	0.25	3.35
Drive Sockets - 3/8"	3/8" deep	1	1	6.37	0.25	1.59
Drive Sockets - 3/8"	7/16" shallow	3	3	4.49	0.25	3.37
Drive Sockets - 3/8"	7/16" deep	2	2	6.37	0.25	3.19
Drive Sockets - 3/8"	1/2" shallow	4	4	4.55	0.25	4.55
Drive Sockets - 3/8"	9/16" shallow	2	2	4.74	0.25	2.37
Drive Sockets - 3/8"	5/8" shallow	6	6	4.74	0.25	7.11
Drive Sockets - 3/8"	5/8" deep	5	5	6.98	0.25	8.73
Drive Sockets - 3/8"	5/8" spark plug sockets	4	4	6.98	0.25	6.98
Drive Sockets - 3/8"	11/16" shallow	2	2	4.95	0.25	2.48
Drive Sockets - 3/8"	11/16" deep	5	5	7.70	0.25	9.63
Drive Sockets - 3/8"	3/4" shallow	4	4	4.95	0.25	4.95
Drive Sockets - 3/8"	3/4" deep	3	3	8.15	0.25	6.11
Drive Sockets - 3/8"	13/16" shallow	3	3	5.63	0.25	4.22
Drive Sockets - 3/8"	13/16" deep	4	4	8.65	0.25	8.65
Drive Sockets - 3/8"	7/8" shallow	9	9	6.06	0.25	13.64
Drive Sockets - 3/8"	3/8" 3" extension	3	3	6.70	0.25	5.03
Drive Sockets - 3/8"	3/8" 6" extension	2	2	11.32	0.25	5.66
Drive Sockets - 3/8"	3/8" 24" black ext.	3	3	27.04	0.25	20.28
Drive Sockets - 3/8"	1-3/8" quick drill ratchet	1	1	11.43	0.25	2.86
Drive Socket	SK 3/4" -sets incomplete	2	2	236.18	0.25	118.09
Eye Bolt	1"	8	8	14.71	0.25	29.42
Faceshield Frames		38	38	13.20	0.25	125.40
Fire Hydrant Wrench	Small	4	4	44.78	0.25	44.78
Fish Tape	50'	1	1	66.83	0.25	16.71
Framing Square	2"	34	34	13.80	0.25	117.30
Tri-Squares		52	52	7.00	0.25	91.00
Gasket Cutter		1	1	25.67	0.25	6.42
Greenlee Var. Pitch Hole Saw	Kit	1	1	60.31	0.25	15.08
Grinding Wheels	4-1/2"	10	10	1.05	0.25	2.63
Hack Saw		1	1	8.17	0.25	2.04
Hammer Wrenches	1-1/8"	2	2	46.13	0.25	23.07
Hammer Wrenches	1-7/16"	7	7	56.86	0.25	99.51
Hammer Wrenches	1-5/8"	1	1	72.17	0.25	18.04
Hammer Wrenches	1-13/16"	3	3	83.40	0.25	62.55
Hammer Wrenches	2"	1	1	90.68	0.25	22.67
Hammer Wrenches	2-1/4"	4	4	104.40	0.25	104.40
Hammer Wrenches	2-1/2"	2	2	132.90	0.25	66.45
Hammer Wrenches	2-3/4"	2	2	140.04	0.25	70.02
CombinationWrenches	1/2"	1	1	9.66	0.25	2.42
CombinationWrenches	9/16"	6	6	10.88	0.25	16.32
CombinationWrenches	5/8"	7	7	11.55	0.25	20.21
CombinationWrenches	11/16"	13	13	11.94	0.25	38.81
CombinationWrenches	3/4"	17	17	13.18	0.25	56.02
CombinationWrenches	13/16"	28	28	16.49	0.25	115.43
CombinationWrenches	7/8"	51	51	12.86	0.25	163.97
CombinationWrenches	15/16"	16	16	14.46	0.25	57.84

CONEX #BB 32

Item	Description	Quantity	Quantity	\$	Factor	Price
Combination Wrenches	1"	33	33	25.07	0.25	206.83
Combination Wrenches	1-1/16"	21	21	30.31	0.25	159.13
Combination Wrenches	1-1/8"	26	26	37.05	0.25	240.83
Combination Wrenches	1-1/4"	31	31	41.60	0.25	322.40
Combination Wrenches	1-5/16"	4	4	44.86	0.25	44.86
Combination Wrenches	1-3/8"	2	2	47.81	0.25	23.91
Combination Wrenches	1-7/16"	9	9	53.21	0.25	119.72
Combination Wrenches	1-1/2"	10	10	62.51	0.25	156.28
Combination Wrenches	1-5/8"	23	23	66.41	0.25	381.86
Combination Wrenches	1-3/4"	6	6	76.94	0.25	115.41
Combination Wrenches	1-7/8"	5	5	87.38	0.25	109.23
Combination Wrenches	1-13/16"	1	1	81.24	0.25	20.31
Combination Wrenches	2"	8	8	91.87	0.25	183.74
Combination Wrenches	2-1/8"	2	2	121.20	0.25	60.60
Combination Wrenches	2-3/16"	1	1	128.45	0.25	32.11
Combination Wrenches	2-3/8"	4	4	165.42	0.25	165.42
Combination Wrenches	2-1/2"	1	1	173.33	0.25	43.33
Combination Wrenches	2-9/16"	2	2	237.92	0.25	118.96
Combination Wrenches	2-5/8"	2	2	237.92	0.25	118.96
Combination Wrenches	3-1/8"	1	1	308.39	0.25	77.10
Combination Wrenches	10 Ton	1	1	385.00	0.25	96.25
I-W Pig Ears (Klein)		18	18	6.17	0.25	27.77
Klein Rod Holders		5	5	9.51	0.25	11.89
Levels	Torpedo	4	4	7.00	0.25	7.00
Levels	2'	12	12	17.00	0.25	51.00
Levels	4'	5	5	36.00	0.25	45.00
Levels	6'	7	7	48.00	0.25	84.00
Moore's Hole Saw Kits		2	2	35.35	0.25	17.68
Pipe Cutters	1/4" to 1-5/8"	1	1	12.83	0.25	3.21
Pipe Cutters	1-1/4" to 3-1/2"	2	2	14.68	0.25	7.34
Pipe Cutters	1-7/8" to 4-1/2"	1	1	25.33	0.25	6.33
Pipe Cutters	4" to 6-5/8"	1	1	38.94	0.25	9.74
Pipe Cutters	16" (PVC)	2	2	61.70	0.25	30.85
Pipe Wraps		3	3	9.22	0.25	6.92
Pipe Wrenches	12"	1	1	25.78	0.25	6.45
Pipe Wrenches	18"	4	4	26.92	0.25	26.92
Pipe Wrenches	24"	2	2	42.02	0.25	21.01
Pipe Wrenches	36" Aluminum	1	1	88.23	0.25	22.06
Putty Knives	1-1/2"	3	3	5.14	0.25	3.86
Reamer Spiral Flute	15/16"	1	1	70.96	0.25	17.74
Rebar Cutters	1" X 12"	4	4	58.57	0.25	58.57
Rebar Cutters	15/16"	1	1	56.15	0.25	14.04
Rebar Cutters	7/8"	1	1	56.15	0.25	14.04
Rebar Cutters	1-1/16"	1	1	58.57	0.25	14.64
Rebar Cutters	1-3/8"	5	5	73.66	0.25	92.08
Rebar Cutters	1-7/16"	5	5	73.66	0.25	92.08
Rebar Cutters	1-1/2"	17	17	80.91	0.25	343.87
Rebar Cutters	1-9/16"	5	5	80.91	0.25	101.14
Rebar Cutters	1-5/8"	9	9	80.91	0.25	182.05
Rebar Cutters	1-11/16"	4	4	80.91	0.25	80.91
Rebar Cutters	1-3/4"	11	11	102.04	0.25	280.61
Rebar Cutters	1-13/16"	7	7	102.04	0.25	178.57
Rebar Cutters	1-7/8"	11	11	102.04	0.25	280.61
Rebar Cutters	1-15/16"	3	3	102.04	0.25	76.53
Rebar Cutters	2"	11	11	112.30	0.25	308.83
Rebar Cutters	2-1/8"	2	2	112.30	0.25	56.15

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Item	Description	Quantity	Quantity	\$	Factor	Price
Rebar Cutters	2-1/4"	1	1	112.30	0.25	28.08
Rebar Cutters	2-3/8"	3	3	112.30	0.25	84.23
Bit Extension	Adapters	3	3	34.45	0.25	25.84
Shims (12" wide SS)	.001	4	4	41.07	0.25	41.07
Shims (12" wide SS)	.002	3	3	45.52	0.25	34.14
Shims (12" wide SS)	.005	7	7	44.30	0.25	77.53
Shims (12" wide SS)	.010	4	4	51.77	0.25	51.77
Shims (12" wide SS)	.015	6	6	66.71	0.25	100.07
Shims (12" wide SS)	.020	8	8	75.80	0.25	151.60
Shims (12" wide SS)	.025	7	7	81.64	0.25	142.87
Shims (12" wide SS)	.031	2	2	90.21	0.25	45.11
Sledge Hammers	6 lbs.	2	2	21.04	0.25	10.52
Sledge Hammers	8 lbs.	7	7	23.87	0.25	41.77
Sledge Hammers	16 lbs.	1	1	36.94	0.25	9.24
Sleever Bars		31	31	23.50	0.25	182.13
Sockets - 3/4"	3/4" shallow	1	1	12.69	0.25	3.17
Sockets - 3/4"	3/4" deep impact	1	1	16.67	0.25	4.17
Sockets - 3/4"	13/16" shallow impact	3	3	12.94	0.25	9.71
Sockets - 3/4"	7/8" shallow impact	4	4	12.94	0.25	12.94
Sockets - 3/4"	15/16" shallow	1	1	12.94	0.25	3.24
Sockets - 3/4"	15/16" shallow impact	6	6	13.67	0.25	20.51
Sockets - 3/4"	15/16" deep impact	5	5	18.24	0.25	22.80
Sockets - 3/4"	1" shallow impact	1	1	13.67	0.25	3.42
Sockets - 3/4"	1-1/8" shallow	1	1	15.94	0.25	3.99
Sockets - 3/4"	1-1/8" shallow impact	4	4	16.84	0.25	16.84
Sockets - 3/4"	1-1/8" deep impact	1	1	19.30	0.25	4.83
Sockets - 3/4"	1-3/16" shallow impact	1	1	17.67	0.25	4.42
Sockets - 3/4"	1-1/4" shallow impact	6	6	17.89	0.25	26.84
Sockets - 3/4"	1-1/4" deep impact	2	2	24.94	0.25	12.47
Sockets - 3/4"	1-5/16" shallow impact	3	3	18.88	0.25	14.16
Sockets & Drives - 1"	1-1/4" shallow impact	12	12	20.20	0.25	60.60
Sockets & Drives - 1"	1-7/16" shallow impact	28	28	21.75	0.25	152.25
Sockets & Drives - 1"	1-7/16" deep impact	7	7	34.25	0.25	59.94
Sockets & Drives - 1"	1-5/8" shallow impact	7	7	25.85	0.25	45.24
Sockets & Drives - 1"	1-3/16" shallow impact	7	7	19.97	0.25	34.95
Sockets & Drives - 1"	2" shallow impact	5	5	37.74	0.25	47.18
Sockets & Drives - 1"	2-1/4" deep impact	1	1	47.22	0.25	11.81
Sockets & Drives - 1"	2-3/8" shallow impact	3	3	62.93	0.25	47.20
Sockets & Drives - 1"	2-7/16" deep impact	1	1	69.24	0.25	17.31
Sockets & Drives - 1"	2-3/4" deep impact	2	2	89.12	0.25	44.56
Sockets & Drives - 1"	2-3/8" deep impact	2	2	93.65	0.25	46.83
Sockets & Drives - 1"	3-1/8" shallow impact	1	1	129.44	0.25	32.36
Sockets & Drives - 1"	3-1/2" deep impact	1	1	152.16	0.25	38.04
Sockets & Drives - 1"	1" swivels	32	32	90.72	0.25	725.76
Sockets & Drives - 1"	3" extension	8	8	27.48	0.25	54.96
Sockets & Drives - 1"	7" extension	6	6	53.81	0.25	80.72
Sockets & Drives - 1"	10" extension	2	2	62.91	0.25	31.46
Sockets & Drives - 3/4"	1-5/16" deep impact	9	9	25.80	0.25	58.05
Sockets & Drives - 3/4"	1-3/8" shallow impact	2	2	19.49	0.25	9.75
Sockets & Drives - 3/4"	1-7/16" shallow	3	3	17.90	0.25	13.43
Sockets & Drives - 3/4"	1-7/16" shallow impact	9	9	20.35	0.25	45.79
Sockets & Drives - 3/4"	1-7/16" deep impact	2	2	25.71	0.25	12.86
Sockets & Drives - 3/4"	1-1/2" shallow	1	1	18.47	0.25	4.62
Sockets & Drives - 3/4"	1-1/2" shallow impact	1	1	20.73	0.25	5.18
Sockets & Drives - 3/4"	1-9/16" deep impact	3	3	27.29	0.25	20.47
Sockets & Drives - 3/4"	1-5/8" shallow	1	1	19.95	0.25	4.99

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Item	Description	Quantity	Quantity	\$	Factor	Price
Sockets & Drives - 3/4"	1-5/8" shallow impact	2	2	21.09	0.25	10.55
Sockets & Drives - 3/4"	1-11/16" deep impact	3	3	28.03	0.25	21.02
Sockets & Drives - 3/4"	1-3/4" shallow	1	1	21.26	0.25	5.32
Sockets & Drives - 3/4"	1-3/4" deep impact	3	3	30.24	0.25	22.68
Sockets & Drives - 3/4"	1-13/16" shallow impact	4	4	30.24	0.25	30.24
Sockets & Drives - 3/4"	1-7/8" shallow impact	1	1	24.36	0.25	6.09
Sockets & Drives - 3/4"	1-7/8" deep impact	4	4	32.42	0.25	32.42
Sockets & Drives - 3/4"	2" impact	1	1	28.52	0.25	7.13
Sockets & Drives - 3/4"	2-1/16" impact	2	2	35.44	0.25	17.72
Sockets & Drives - 3/4"	2-1/8" impact	2	2	35.50	0.25	17.75
Sockets & Drives - 3/4"	2-3/16" impact	2	2	39.05	0.25	19.53
Sockets & Drives - 3/4"	2-1/4" shallow	1	1	42.98	0.25	10.75
Sockets & Drives - 3/4"	2-1/4" impact	2	2	45.32	0.25	22.66
Sockets & Drives - 3/4"	2-5/16" impact	2	2	48.18	0.25	24.09
Sockets & Drives - 3/4"	2-3/8" impact	1	1	53.51	0.25	13.38
Sockets & Drives - 3/4"	2-1/2" impact	2	2	61.63	0.25	30.82
Sockets & Drives - 3/4"	3/4" 5" impact ext.	4	4	19.42	0.25	19.42
Sockets & Drives - 3/4"	3/4" 8" impact ext.	2	2	30.00	0.25	15.00
Sockets & Drives - 3/4"	3/4" 10" impact ext.	6	6	39.82	0.25	59.73
Sockets & Drives - 3/4"	3/4" 12" impact ext.	5	5	42.25	0.25	52.81
Sockets & Drives - 3/4"	3/4" swivels	14	14	44.52	0.25	155.82
Sockets & Drives - 3/4"	3/4" to 1/2" reducer	1	1	16.04	0.25	4.01
Sockets & Drives - 3/4"	3/4" to 1" reducer	1	1	15.23	0.25	3.81
Sockets & Drives - 3/4"	3/4" ratchets	6	6	95.08	0.25	142.62
Sockets & Drives - 3/4"	3/4" pull bar	1	1	47.00	0.25	11.75
Spline Drive	1-7/16" impact	21	21	29.04	0.25	152.46
Spline Drive	1-13/16" impact	9	9	41.65	0.25	93.71
Spline Drive	Spline Swivels	12	12	102.47	0.25	307.41
Spline Drive	1" to Spline Adapter	1	1	115.23	0.25	28.81
Spud Crescents		3	3	53.00	0.25	39.75
Spud Wrenches	1-1/4"	3	3	38.85	0.25	29.14
Spud Wrenches	1-5/16"	3	3	39.50	0.25	29.63
Spud Wrenches	1-7/16"	14	14	51.19	0.25	179.17
Spud Wrenches	1-13/16"	3	3	100.81	0.25	75.61
Staplers		2	2	32.29	0.25	16.15
Steel Wedges	Various	16	16	7.45	0.25	29.80
Strap Wrenches	#5	1	1	29.61	0.25	7.40
Tanker Bars		5	5	13.11	0.25	16.39
Tin Snips	Yellow	6	6	12.04	0.25	18.06
Torque Wrenches	1/2"	4	4	148.41	0.25	148.41
Torque Wrenches	3/4"	2	2	178.35	0.25	89.18
Tube Benders	Various - Big & Small	8	8	61.02	0.25	122.04
Victor Torch Kit	(No Gauges)	1	1	189.00	0.25	47.25
Welding Shields		3	3	44.81	0.25	33.61
Wire Brushes	Various	41	41	3.29	0.25	33.72
ARMSTRONG TOOL CHEST		1	1	378.00	0.25	94.50
Armstrong Socket Set	3/8" drive	1	1	39.71	0.25	9.93
Armstrong Socket Set	1/2" drive	1	1	84.33	0.25	21.08
Bolt and Screw Extractor Set		1	1	54.58	0.25	13.65
Chain Wrench		1	1	37.54	0.25	9.39
Combination Wrench Set	5/16" to 1-1/4"			85.92	0.25	-
Convertible Int/Ext Ring Pliers	12 pieces			217.01	0.25	-
Eklind Allen Wrenches	various loose wrenches	3 sets	3	4.42	0.25	3.32
Files		4	4	8.02	0.25	8.02
Flaring Tool Set		1 set	1	33.15	0.25	8.29
Jaw Puller	3"	1	1	30.65	0.25	7.66

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Item	Description	Quantity	Quantity	\$	Factor	Price
Mallet		1	1	5.85	0.25	1.46
Open end Wrench Set	1/4" to 1-1/2"	1	1	101.07	0.25	25.27
Pin Punches		4	4	3.81	0.25	3.81
Pipe Wrench	10"	1	1	22.31	0.25	5.58
Pipe Wrench	14"	1	1	28.87	0.25	7.22
Ridged Pipe Cutter		1	1	128.52	0.25	32.13
Screw Drivers	various	10	10	4.08	0.25	10.20
Wrench Set	3/8" to 3/4"	1	1	135.98	0.25	34.00
Combination Wrenches	1-7/16"	3	3	53.21	0.25	39.91
Combination Wrenches	1-3/8"	1	1	47.81	0.25	11.95
Combination Wrenches	1-5/16"	1	1	44.86	0.25	11.22
Wright 1/2" Drive Hex Bit Set	1/4" to 5/8"	1 set	1	66.69	0.25	16.67
Wright Drive Hex Heads	3/4"	4	4	125.14	0.25	125.14
						<u>15,402.63</u>

Conex #BB 36

Item	Description	Quantity		\$	Factor	Price
Conex BB#36	40 ft	1	1	2,000.00	0.50	1,000.00
Acetalene Regulators		27	27	93.00	0.25	627.75
Argon Gauges		10	10	47.00	0.25	117.50
Argon Hoses	50'	16	16	35.00	0.25	140.00
BeamClamps		6	6	135.00	0.25	202.50
Burning Shields		45	45	36.16	0.25	406.80
Chain Falls	2 ton	2	2	299.00	0.25	149.50
Chain Falls	1 ton	2	2	159.00	0.25	79.50
Chokers	1" X 2'	2	2	10.25	0.25	5.13
Chokers	2" X 2'	2	2	17.10	0.25	8.55
Chokers	2" X 6'	2	2	24.35	0.25	12.18
Chokers	2" X 8'	3	3	36.12	0.25	27.09
Chokers	3" X 18'	1	1	109.00	0.25	27.25
Chokers	4" X 20'	8	8	136.50	0.25	273.00
Chokers	4" X 2'	1	1	43.15	0.25	10.79
Comealongs	1-1/2 ton	2	2	581.00	0.25	290.50
Comealongs	3/4 ton	2	2	420.00	0.25	210.00
Flexible Hooks		16	16	26.84	0.25	107.36
Framing Square		17	17	13.80	0.25	58.65
Ground Leads		4	4	12.00	0.25	12.00
Oxy Regulators		31	31	93.00	0.25	720.75
Oxy-Cetalene Hoses	25'	3	3	16.25	0.25	12.19
RidgidBenchYokeVise		11	11	183.48	0.25	504.57
RidgidPipeCutter		2	2	129.36	0.25	64.68
RidgidHandPipeThreader		1	1	211.95	0.25	52.99
Pipe Wrenches		2	2	23.85	0.25	11.93
Quartz Lights		2	2	25.00	0.25	12.50
Rod Box		1	1	916.00	0.25	229.00
Rose Buds		5	5	89.00	0.25	111.25
Shackle	17 ton	1	1	126.00	0.25	31.50
Shackle	12 ton	7	7	85.00	0.25	148.75
Shackle	8-1/2 ton	6	6	47.00	0.25	70.50
Shackle	4-1/2 ton	10	10	22.00	0.25	55.00
Shop Vacs		2	2	125.00	0.25	62.50
Stringer Lights		100'	1	65.00	0.25	16.25
Tig Gauge on Hose		1	1	47.00	0.25	11.75
Torch Heads		15	15	189.00	0.25	708.75
Track Torch Head		1	1	249.00	0.25	62.25
Victor Torch Sets		4	4	329.00	0.25	329.00
Welding Whips/Stinger		14	14	30.00	0.25	105.00
						<u>7,087.14</u>

BB#41

Item	Quantity	\$	Factor	Price	
Conex 20 ft	1	2000	0.5	1,000.00	
Reel Rollers Model 39660	2	320	0.25	80.00	
Wire Feeder	1	5300	0.25	2,650.00	
Greenlee GangBox	2	600	0.25	150.00	
1-1/2 T chain hoist	1	350	0.25	87.50	
3/4 T chain hoist	1	195	0.25	1,267.50	
Tray rollers sheave type 659	26	110	0.25	1,375.00	
Tray rollers sheave type 658	50	100	0.25	-	
Greenlee conduit Measuring Tape	7	50	0.25	87.50	
441-4" cable feeder	3	335	0.25	251.25	
441-3" cable feeder	5	300	0.25	375.00	
441-5" cable feeder	10	390	0.25	975.00	
441-2" cable feeder	1	240	0.25	60.00	
Wire tugger	3	6100	0.25	4,575.00	
Tray Roller/880-292-9881	22	150	0.25	825.00	
Shop Vacuum	3	125	0.25	93.75	
3/8" rope	1	30	0.25	7.50	
1/2" rope	1	50	0.25	12.50	
3/4" rope nylon	1	1400	0.25	350.00	
1/2" rope nylon	1	650	0.25	162.50	
3/4" rope	1	100	0.25	25.00	
bucket wet string	4	25	0.25	25.00	
RA cable rollers	4	550	0.25	550.00	
Radius Cable rollers	9	210	0.25	472.50	
Greenlee 00870	1	775	0.25	193.75	
24" hook rollers	2	650	0.25	325.00	
12" hook rollers	13	250	0.25	812.50	
6036 hook roller	3	640	0.25	480.00	
24" roller	9	125	0.25	281.25	
18" roller	3	100	0.25	75.00	
36" RA conveyor sheave	1	600	0.25	150.00	
Lg Jack stand	1	340	0.25	85.00	
Sm Jack Stand	1	155	0.25	38.75	
2-shot conduit Bender	1	10900	0.25	2,725.00	
				<u>20,623.75</u>	

Conex #BB 43

Item	Description	Quantity	Quantity	\$	Factor	Price
Conex BB#43	20 ft	1	1	2,000.00	0.50	1,000.00
Drive Air Impacts	1"	18	18	554.00	0.25	2,493.00
	3/4"	21	21	319.00	0.25	1,674.75
Compound saw	14"	1	1	200.00	0.25	50.00
Comalongs	1-1/2 ton	2	2	581.00	0.25	290.50
	3/4 ton	4	4	420.00	0.25	420.00
Die Grinders	1-1/2"	19	19	176.00	0.25	836.00
Drills	1/2"	12	12	145.00	0.25	435.00
Drive Electrical Impacts	1/2"	4	4	211.00	0.25	211.00
Electrical Shears		1	1	118.00	0.25	29.50
GFCI		8	8	20.00	0.25	40.00
Grinders	4-1/2"	58	58	99.00	0.25	1,435.50
	5"	7	7	119.00	0.25	208.25
	7"	22	22	219.00	0.25	1,204.50
	9"	22	22	239.00	0.25	1,314.50
Metabos	6"	7	7	118.00	0.25	206.50
Portaband Saws		16	16	325.00	0.25	1,300.00
Rotary Hammer Drill		3	3	245.00	0.25	183.75
Sawzall		6	6	125.00	0.25	187.50
Skill Saw	7-1/4"	1	1	135.00	0.25	33.75
						13,554.00

Conex #BB 46

Item	Description	Quantity		\$	Factor	Price
Conex BB#46	20 ft	1	1	2,000.00	0.50	1,000.00
Airmaster Fan	SCSFN3	1	1	285.00	0.25	71.25
Band saw	SCSPB145A	2	2	325.00	0.25	162.50
Bosch Hammer Drill		3	3	245.00	0.25	183.75
C-Clamp	6"	1	1	12.00	0.25	3.00
	10"	3	3	18.00	0.25	13.50
Chain Fall	1-1/2 ton	1	1	283.00	0.25	70.75
Choker	4' X 1-1/2"	2	2	17.35	0.25	8.68
	4' X 2"	1	1	18.15	0.25	4.54
Coleman Powermate 6250 Gener.	SCSG101A	1	1	435.00	0.25	108.75
Dewalt Band Saw	SCSPB100	1	1	375.00	0.25	93.75
Dewalt Cordless Sawzall	SCSCSZ102	1	1	125.00	0.25	31.25
Dewalt Die Grinder	1-1/2" SCSEG133A	1	1	176.00	0.25	44.00
Dewalt Hammer Drill Bits	1-1/4"	2	2	43.00	0.25	21.50
Dewalt Impact Wrench	3/4" SCSIMP1768	1	1	211.00	0.25	52.75
Dewalt Impact Wrench	1/2" SCSIMP159	1	1	289.00	0.25	72.25
Dewalt Jack Hammer	SCSDH110B	1	1	458.00	0.25	114.50
Dewalt Rotary Hammer	SCSHD201	1	1	245.00	0.25	61.25
Dewalt Sawzall	18 volt - SCSHDKZ	1	1	125.00	0.25	31.25
Dewalt Sheetrock Drill		2	2	211.00	0.25	105.50
Dewalt Side Grinder	7" SCSC7	1	1	219.00	0.25	54.75
Dewalt Skill Saw		2	2	135.00	0.25	67.50
Dry Chemical Fire Extinguisher	10#	2	2	35.00	0.25	17.50
Fire Blanket		1 roll	1	118.00	0.25	29.50
Firestorm Skill Saw		1	1	125.00	0.25	31.25
Rope Pully		4	4	47.00	0.25	47.00
Hilti Hole Saw	2-1/4" X 17"	1	1	165.33	0.25	41.33
Johnny Clamps/Snap Tie Locks		293	293	4.39	0.25	321.57
Johnson Dirt Level		1	1	387.00	0.25	96.75
Johnson Wrecking Bar	5'	3	3	49.50	0.25	37.13
Key Lock Stakes	18"	450	450	3.85	0.25	433.13
Levels	6'	1	1	48.05	0.25	12.01
Mag Lights		2	2	32.00	0.25	16.00
Milwaukee Drill	1/2" SCSD4	1	1	165.00	0.25	41.25
Makita Compressor	3hp SCS#1	1	1	425.00	0.25	106.25
Makita Hammer Drill	SCSKW01	1	1	245.00	0.25	61.25
Makita Sheetrock Drills	SCSDS101	2	2	145.00	0.25	72.50
Makita Skill Saw	7-1/4" SCSSW109	1	1	135.00	0.25	33.75
Manhole Steps	(2 boxes of 30)	60	2	42.00	0.25	21.00
Metabo		2	2	118.00	0.25	59.00
Metabo Sander/Grinder	SCSG170A	1	1	219.00	0.25	54.75
Metabo Side Grinder		3	3	119.00	0.25	89.25
Milwaukee Abras. Cut-Off Machine	SCSCHPS1	1	1	219.00	0.25	54.75
Milwaukee Drill		5	5	165.00	0.25	206.25
Milwaukee HD Screwdriver		1	1	99.00	0.25	24.75
Milwaukee Sawzall		2	2	185.00	0.25	92.50
Milwaukee Side Grinder	4-1/2" SCSG346B	1	1	99.00	0.25	24.75
MI-T-M Air Compressor		1	1	585.00	0.25	146.25
Nylon Choker	2" X 10'	3	3	46.00	0.25	34.50
	2" X 8'	1	1	36.12	0.25	9.03
	2" X 12'	1	1	66.10	0.25	16.53

Conex #BB 46

	16' X 2"	3	3	89.00	0.25	66.75
	12' X 4"	1	1	101.45	0.25	25.36
	8' X 2"	2	2	36.12	0.25	18.06
	10' X 2"	2	2	46.00	0.25	23.00
	12' X 2"	2	2	66.10	0.25	33.05
	20' X 2"	1	1	93.50	0.25	23.38
	4' X 2"	1	1	43.15	0.25	10.79
Pencil Rod Ties		407	407	6.50	0.25	661.38
Portable Oil - Fired Heater		4	4	245.00	0.25	245.00
Portable Ventilator		3	3	227.33	0.25	170.50
Propane Heater		1	1	215.00	0.25	53.75
Rebar caps		122	122	3.05	0.25	93.03
Rope	5/8" X 600' TW combo	1 roll	1	440.64	0.25	110.16
	1/2" X 600' Manila	1 roll	1	93.10	0.25	23.28
	1" X 600' Manila	3 rolls	3	308.65	0.25	231.49
Safety Netting		1 roll	1	153.25	0.25	38.31
Skill Wormdrive Saw		3	3	248.00	0.25	186.00
Snap tie	8-1/4" X 24"	400	400	1.29	0.25	129.00
	8-1/4" X 6"	100	100	1.19	0.25	29.75
Snap Tie Wedge Locks		1117	1117	2.18	0.25	608.77
Spring Release - Plate Dogs	10 ton	2	2	596.00	0.25	298.00
Step Ladders	6' SCSL119	1	1	80.00	0.25	20.00
	8' SCSL39	2	2	100.00	0.25	50.00
Tarp	12' X 16'	1	1	25.00	0.25	6.25
	white 30' X 30' HD	3	3	100.00	0.25	75.00
	green 20' X 20'	1	1	60.00	0.25	15.00
Turn Buckles		81	81	8.43	0.25	170.71
Washer Snap Tie	8"	300	300	0.89	0.25	66.75
Wire Choker	1" X 6'	1	1	62.50	0.25	15.63
						8,106.55

Conex #BB 52

Item	Description	Quantity		\$	Factor	Price
Conex BB#52	20 ft	1	1	2,000.00	0.50	1,000.00
Shelving	5 shelve complete	24	24	67.39	0.25	404.34
Shelving	extra shelves	60	60	13.22	0.25	198.30
Extension Cord		100'	1	30.00	0.25	7.50
Fire Extinguisher	10 lb.	146	146	35.00	0.25	1,277.50
(Fire Extinguishers need	15 lb.	20	20	59.50	0.25	297.50
to be charged)	20 lb.	5	5	87.50	0.25	109.38
Hilti Core Drills		2	2	2,735.00	0.25	1,367.50
Husquavarna Concrete Saw	mod X-150	1	1	850.00	0.25	212.50
Johnson Pry Bars		5	5	49.50	0.25	61.88
Kerosene Cans	5 gallon cans	3	3	40.38	0.25	30.29
Reamer Straight Shank	1-1/4"	7	7	122.37	0.25	214.15
Stihl Concrete Saw	TS400 gas powered	1	1	850.00	0.25	212.50
Tapered Reamers	11/16"	2	2	56.41	0.25	28.21
Tapered Reamers	5/8"	4	4	39.18	0.25	39.18
Tapered Reamers	15/16"	11	11	76.53	0.25	210.46
Tapered Reamers	1-3/16"	7	7	128.47	0.25	224.82
Tapered Reamers	1-1/8"	8	8	113.33	0.25	226.66
Tarp	large	1	1	550.00	0.25	137.50
Ventilation Hoses		100'	100	2.27	0.25	56.75
Welding Shields		5	5	38.10	0.25	47.63
Wheel Barrel Tires		7	7	9.88	0.25	17.29

6,381.81

BB#63 SAFETY CONEX

Item	Description	Quantity	quantity	\$	factor	Price
conex	20 ft	1	1	2,000.00	0.50	1,000.00
Harness		136	136	85.00	0.25	2,890.00
Lanyards		246	246	72.00	0.25	4,428.00
BeamStrap		127	127	44.25	0.25	1,404.94
Belts		62	62	50.57	0.25	783.84
D-Ring		214	214	26.74	0.25	1,430.59
BeamClamps		139	139	159.89	0.25	5,556.18
PersonellBeamClamps		26	26	151.72	0.25	986.18
SpreaderClamps		60	60	168.63	0.25	2,529.45
Retractable		150	150	217.72	0.25	8,164.50
SafetyPost(ratline)		6	6	171.23	0.25	256.85
HepaVacuums		12	12	286.00	0.25	858.00
						30,288.52

Item	Description	Quantity		\$	facto	Price
Greenlee Tool Chest		1	1	300.00	0.25	75.00
Ridgid Vise		2	2	244.20	0.25	122.10
Milwaukee 1/2" Drill		4	4	135.00	0.25	135.00
Milwaukee Porta-band		2	2	325.00	0.25	162.50
Ridgid Power Threader		1	1	1,305.22	0.25	326.31
Hougen Mag-Drill		1	1	1,074.00	0.25	268.50
Bosch Hammer Drill		1	1	245.00	0.25	61.25
Ridgid Chain Wrench		1	1	210.72	0.25	52.68
Milwaukee Grinder		2	2	99.00	0.25	49.50
Greenlee Hydraulic Pump		1	1	360.28	0.25	90.07
Cable Cutter		1	1	127.58	0.25	31.90
32 oz hammer		2	2	7.00	0.25	3.50
Estwing Rubber Mallet		1	1	23.75	0.25	5.94
6" C Clamps		2	2	17.00	0.25	8.50
36" Ridgid Pipe Wrench		1	1	148.76	0.25	37.19
Greenlee 2 door cabinet		1	1	600.00	0.25	150.00
knock out set 1/2"-2"		2	2	186.14	0.25	93.07
Hog Head		1	1	2,054.89	0.25	513.72
Greenlee holesaw 7/8"-4-1/2"		1	1	263.51	0.25	65.88
Ridgid Dies 1/2"		4	4	85.45	0.25	85.45
Ridgid Dies 3/4"		1	1	85.45	0.25	21.36
Ridgid Dies 1"		1	1	108.77	0.25	27.19
Ridgid Dies 1-1/4"		5	5	108.77	0.25	135.96
Ridgid Dies 1-1/2"		1	1	121.53	0.25	30.38
Ridgid Dies 2"		2	2	121.53	0.25	60.77
Ridgid hand Threader		4	4	93.10	0.25	93.10
Morse hole saw		1	1	41.14	0.25	10.29
3- way GFCI		6	6	20.00	0.25	30.00
50' Ideal Fish Tape		1	1	7.39	0.25	1.85
100' Ideal Fish Tape		1	1	15.50	0.25	3.88
Magnetic Light		1	1	49.35	0.25	12.34
Cord Lights		2	2	30.00	0.25	15.00
Gator Crimper		2	2	2,778.84	0.25	1,389.42
Gator Cutter		1	1	1,081.50	0.25	270.38
Gator Die-Sets		2	2	172.50	0.25	86.25
Gator Battery Charger		2	2	71.74	0.25	35.87
Gator Batteries		5	5	122.38	0.25	152.98
Greenlee knockout set 2-1/2"-4"		3	3	360.16	0.25	270.12
Ridgid Rpl Dies 1"-2"		10	10	100.54	0.25	251.35
Ridgid Rpl Dies 1-1/4"		9	9	48.80	0.25	109.80
Ridgid Rpl Dies 1-1/2"		8	8	54.25	0.25	108.50
Ridgid Rpl Dies 1"		3	3	48.80	0.25	36.60
Ridgid Rpl Dies 2"		2	2	54.25	0.25	27.13
Ridgid Rpl Dies 3/4"		4	4	41.14	0.25	41.14
Ridgid Rpl Dies 2-1/2" - 4"		5	5	226.07	0.25	282.59
Benders		3	3	4,458.43	0.25	3,343.82
						9,186.09

Rice, Deborah

From: Russell, Rebecca Ann
Sent: Tuesday, July 06, 2010 7:28 AM
To: Burnett, Sammy J.; Clarke, Chuck W.
Cc: Rice, Deborah; Dobbs, Carmen N.; Patterson, Ronald Q.
Subject: RE: Items Shipped to Crist in June

The account number is

PRCN 18891
RT MDP
Activity FXY
EWO 100001
Location A26185
FERC/Sub 30205000

Thanks
Rebecca Russell
SCS Budgeting and Reporting
8-257-4754
Linc 1*15*11

From: Burnett, Sammy J.
Sent: Tuesday, July 06, 2010 7:20 AM
To: Clarke, Chuck W.
Cc: Rice, Deborah; Dobbs, Carmen N.; Russell, Rebecca Ann; Burnett, Sammy J.; Patterson, Ronald Q.
Subject: FW: Items Shipped to Crist in June

From: Harrison, Gregory D.
Sent: Tuesday, July 06, 2010 6:51 AM
To: Burnett, Sammy J.
Cc: Russell, Rebecca Ann; Manning, Jimmy F.; Van Norman, Jarvis A.; Oliver, John D.
Subject: RE: Items Shipped to Crist in June

The contact information is:

Jimmy Manning
Gulf Power Company
One Energy Place
Pensacola, FL 32520-0732

Greg Harrison | SCG | Asst. Site Manager | Office 850-429-2371 | Cell 850-336-4107 | LINC 15*1070

From: Oliver, John D.
Sent: Friday, July 02, 2010 3:51 PM
To: Burnett, Sammy J.

Cc: Harrison, Gregory D.; Russell, Rebecca Ann

Subject: RE: Items Shipped to Crist in June

Rebecca, can you provide the account number and Greg, provide the billing location and contact.

From: Burnett, Sammy J.
Sent: Friday, July 02, 2010 9:53 AM
To: Oliver, John D.
Cc: Harrison, Gregory D.; Russell, Rebecca Ann
Subject: RE: Items Shipped to Crist in June

John,

Accounting closes June's business next Tuesday. Can you get us the name at Gulf to bill and also which account number to credit by then?

From: Oliver, John D.
Sent: Tuesday, June 29, 2010 1:16 PM
To: Burnett, Sammy J.
Cc: Harrison, Gregory D.
Subject: Items Shipped to Crist in June

This is what has shipped to Crist in June

<< File: Ladders&Tables.xls >> << File: BB3 041410.xls >> << File: BB47.xls >> << File: BB49 041910.xls >> << File: BB#1.xls >> << File: BB#2.xls >> << File: BB#4.xls >> << File: BB#5.xls >> << File: BB#17&54.xls >> << File: BB#20.xls >> << File: BB#30.xls >> << File: BB#32.xls >>

<< File: BB#36.xls >> << File: BB#41.xls >> << File: BB#43.xls >> << File: BB#46.xls >> << File: BB#52.xls >> << File: BB#63.xls >> << File: ElectricalTools.xls >>



Date:	September 30, 2010
Reference :	
Invoice No.:	103-167

Gulf Power
Southern Accounts Payable
P.O. Box 830736
Bin 4S-8115
Birmingham, AL 35283

Remit To:

ALABAMA POWER COMPANY
Attn: Corporate Accounting
P.O. Box 2641
Birmingham, AL 35291-0105

We charge your account with:

To invoice for materials purchased per attached details:

P.O. Number: FPC1000 - 0009
0519

See attached detail for line items \$ 16,785.96

Total Due: \$ 16,785.96

14600400

Alabama Power Federal Tax ID No. 63-0004250

110138-OPC-POD-40-140

Material_Ref	Location	PoNum	PO_Release	Description	Invoice_Total	Credit_Acct	Credit_Amt
50884501	90010	PC1000051	0007	200 each 2117992 wire	544.00	15400500	544.00
50884502	90010	PC1000051	0008	31 each 1654375 eye sc	404.55	15400500	404.55
★ 50884492	90010	PC1000051	0009	multiple	16,785.96	15400500	16,785.96
50885056	90010	PC1000051	0010	multiple	5,351.00	15400500	5,351.00
50885052	90010	PC1000051	0011	8 each 1647429 clamp €	573.92	15400500	573.92
50884505	90010	PC1000051	0012	9 each 2275493 armor r	139.23	15400500	139.23
50885053	90010	PC1000051	0013	multiple	3,685.22	15400500	3,685.22
50885252	90010	PC1000051	0014	multiple	33,054.20	15400500	33,054.20
50885255	90010	PC1000051	0015	multiple	685.80	15400500	685.80
					61,223.88		61,223.88

Mat'l Reference	PO Number	PO Release	Description	Line Amt	FMV
50883917	5018346	3329	12 each 2248417 connector @ 20.70 each	248.40	399.24
			200 each 2207140 connector @ 5.91 each	1,182.00	2460.00
50885056	FPC10000519	0010	200 each 2233138 clamp @ 18.93 each	3,786.00	3,618.00
			500 each 2250843 damper @ 3.13 each	1,565.00	1,485.00
X 50884492	FPC10000519	0009	70 each 1651540 clevis @ 31.20 each	2,184.00	2,314.20
			4 each 2248830 connector @ 1.88 each	7.52	7.24
			4 each 1654375 eye socket @ 13.05 each	52.20	38.80
			8 each 1644897 bracket @ 20.22 each	161.76	173.36
			40 each 1647395 clamp @ 10.04 each	401.60	401.60
			20 each 1657915 guy grip @ 13.81 each	276.20	240.00
			36 each 1853910 insulator @ 173.74 each	6,254.64	5,851.80
			480 each 1864859 insulator @ 12.27 each	5,889.60	5,491.20
			36 each 1675210 plate @ 43.29 each	1,558.44	1,297.80
50885053	FPC10000519	0013	18 each 1664900 link @ 74.71 each	1,344.78	1,236.24
			50 each 1688456 thimble @ 1.83 each	91.50	101.50
			50 each 1657915 grip @ 13.81 each	690.50	600.00
			36 each 1675210 plate @ 43.29 each	1,558.44	1,297.80
50885252	FPC10000519	0014	5,414 lb. 2111037 wire 1033.5 @ 1.03 /lb.	5,576.42	6,334.38
			17,391 lb. 2111359 wire 1351.5 @ 1.58 /lb.	27,477.78	20,521.38
50885255	FPC10000519	0015	12 each 1664457 link @ 33.03 each	396.36	381.72
			12 each 2248573 connector @ 24.12 each	289.44	326.40

08/09/11
11:35:27

A M P S
ADJUSTMENT DETAIL

FRST PAGE
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MATL REF 50884492 ADJM TYPE ADJM-QTY COMMENTS Y
APPLIES TO MATL REF STATUS(P=PEND,A=AUTH) A

ACT LOC 90010 ACCT DATE 09/10 POST DATE 09/14/10 STAT A
PRCN CT ACTV EWO PROJ LOC FERC SUB RRCN
ACCOUNT NUMBER AMABILL 146 00400
CMDTY 1651540 CMDTY DESC CLEVIS CLEVIS SOCKET (9-1/2 IN LG) U/M EA
QTY 70 UNIT PRICE 31.20 AMT 2,184.00 REVIEWED N
SYSTEM PRICE(Y/N) N CMDTY AUC 31.200 PCT VAR

ACT LOC 90010 ACCT DATE 09/10 POST DATE 09/14/10 STAT A
PRCN CT ACTV EWO PROJ LOC FERC SUB RRCN
ACCOUNT NUMBER AMABILL 146 00400
CMDTY 2248830 CMDTY DESC CONN WEDGE 7#8,1/0-6/1 ACSR TO 7#8, U/M EA
QTY 4 UNIT PRICE 1.88 AMT 7.52 REVIEWED N
SYSTEM PRICE(Y/N) N CMDTY AUC 1.882 PCT VAR .11

DC909945 FIRST PAGE, CANNOT PAGE BACKWARD
PF 5=ADJMCOM 6=ADJMSEL
NEXT KEY

INV #
103-167

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ADJUSTMENT DETAIL

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MATL REF 50884492 ADJM TYPE ADJM-QTY COMMENTS Y
APPLIES TO MATL REF STATUS(P=PEND,A=AUTH) A

ACT LOC 90010 ACCT DATE 09/10 POST DATE 09/14/10 STAT A
PRCN CT ACTVY EWO PROJ LOC FERC SUB RRCN
ACCOUNT NUMBER AMABILL 146 00400
CMDTY 1654375 CMDTY DESC EYE SOCKET 1-5/16" THICK 30K U/M EA
QTY 4 UNIT PRICE 13.05 AMT 52.20 REVIEWED N
SYSTEM PRICE(Y/N) N CMDTY AUC 12.557 PCT VAR .04

ACT LOC 90010 ACCT DATE 09/10 POST DATE 09/14/10 STAT A
PRCN CT ACTVY EWO PROJ LOC FERC SUB RRCN
ACCOUNT NUMBER AMABILL 146 00400
CMDTY 1644897 CMDTY DESC BRACKET STAND-OFF WD POLE U/M EA
QTY 8 UNIT PRICE 20.22 AMT 161.76 REVIEWED N
SYSTEM PRICE(Y/N) N CMDTY AUC 21.882 PCT VAR

DC909821 OVERTYPE FIELDS OR USE PF KEYS
PF 5=ADJMCOM 6=ADJMSEL
NEXT KEY

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ADJUSTMENT DETAIL

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MATL REF 50884492 ADJM TYPE ADJM-QTY COMMENTS Y
 APPLIES TO MATL REF STATUS(P=PEND,A=AUTH) A

ACT LOC 90010 ACCT DATE 09/10 POST DATE 09/14/10 STAT A
 PRCN CT ACTVY EWO PROJ LOC FERC SUB RRCN
ACCOUNT NUMBER AMABILL 146 00400
CMDTY 1647395 CMDTY DESC CLAMP DBLE GUIDE.646 OPGW U/M EA
QTY 40 UNIT PRICE 10.04 AMT 401.60 REVIEWED N
SYSTEM PRICE(Y/N) N CMDTY AUC 10.036 PCT VAR .03

ACT LOC 90010 ACCT DATE 09/10 POST DATE 09/14/10 STAT A
 PRCN CT ACTVY EWO PROJ LOC FERC SUB RRCN
ACCOUNT NUMBER AMABILL 146 00400
CMDTY 1657915 CMDTY DESC GRIP GUY DE 5/8 U/M EA
QTY 20 UNIT PRICE 13.81 AMT 276.20 REVIEWED N
SYSTEM PRICE(Y/N) N CMDTY AUC 13.735 PCT VAR .03

DC909821 OVERTYPE FIELDS OR USE PF KEYS
PF 5=ADJMCOM 6=ADJMSEL
NEXT KEY

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A M P S
ADJUSTMENT DETAIL

NEXT PAGE
MPSDA246

MATL REF 50884492 ADJM TYPE ADJM-QTY COMMENTS Y
 APPLIES TO MATL REF STATUS (P=PEND,A=AUTH) A

ACT LOC 90010 ACCT DATE 09/10 POST DATE 09/14/10 STAT A
 PRCN CT ACTVY EWO PROJ LOC FERC SUB RRCN
ACCOUNT NUMBER AMABILL 146 00400
CMDTY 1853910 CMDTY DESC INS 138KV POLYMER LP-SUSP U/M EA
QTY 36 UNIT PRICE 173.74 AMT 6,254.64 REVIEWED N
SYSTEM PRICE(Y/N) N CMDTY AUC 203.678 PCT VAR

ACT LOC 90010 ACCT DATE 09/10 POST DATE 09/14/10 STAT A
 PRCN CT ACTVY EWO PROJ LOC FERC SUB RRCN
ACCOUNT NUMBER AMABILL 146 00400
CMDTY 1864859 CMDTY DESC INS SUSP 10 IN B&S 30,000 LB M&E, P U/M EA
QTY 480 UNIT PRICE 12.27 AMT 5,889.60 REVIEWED N
SYSTEM PRICE(Y/N) N CMDTY AUC 13.722 PCT VAR .01

DC909821 OVERTYPE FIELDS OR USE PF KEYS
PF 5=ADJMCOM 6=ADJMSEL
NEXT KEY

08/09/11
11:35:48

A M P S
ADJUSTMENT DETAIL

LAST PAGE
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MATL REF 50884492 ADJM TYPE ADJM-QTY COMMENTS Y
APPLIES TO MATL REF STATUS (P=PEND,A=AUTH) A

ACT LOC 90010 ACCT DATE 09/10 POST DATE 09/14/10 STAT A
PRCN CT ACTVY EWO PROJ LOC FERC SUB RRCN
ACCOUNT NUMBER AMABILL 146 00400
CMDTY 1675210 CMDTY DESC PLATE, POLE-EYE, GALVANIZED, 60,000 U/M EA
QTY 36 UNIT PRICE 43.29 AMT 1,558.44 REVIEWED N
SYSTEM PRICE(Y/N) N CMDTY AUC 43.573 PCT VAR

ACT LOC ACCT DATE POST DATE STAT
PRCN CT ACTVY EWO PROJ LOC FERC SUB RRCN
ACCOUNT NUMBER 000
CMDTY CMDTY DESC U/M
QTY UNIT PRICE AMT REVIEWED
SYSTEM PRICE(Y/N) CMDTY AUC PCT VAR

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PF 5=ADJMCOM 6=ADJMSEL
NEXT KEY

2,184.00+
7.52+
52.20+
161.76+
401.60+
276.20+
6,254.64+
5,889.60+
1,558.44+
16,785.960

16,785.96*

0.*



Date:	September 30, 2010
Reference :	
Invoice No.:	103-172

Gulf Power
Southern Accounts Payable
P.O. Box 830736
Bin 4S-8115
Birmingham, AL 35283

Remit To:

ALABAMA POWER COMPANY
Attn: Corporate Accounting
P.O. Box 2641
Birmingham, AL 35291-0105

We charge your account with:

To invoice for materials purchased per attached details:

P.O. Number: FPC1000 - 0014
0519

5414 lb 2111037 wire 1033.5 @ 1.03
17391 lb 2111359 wire 1351.5 @ 1.58

\$ 5,576.42
27,477.78

Total Due: \$ 33,054.20

14600400

Material_Rele	Location	PoNum	PO_Release	Description	Invoice_Total	Credit_Acct	Credit_Amt
50884501	90010	:PC1000051	0007	200 each 2117992 wire	544.00	15400500	544.00
50884502	90010	:PC1000051	0008	31 each 1654375 eye sc	404.55	15400500	404.55
50884492	90010	:PC1000051	0009	multiple	16,785.96	15400500	16,785.96
50885056	90010	:PC1000051	0010	multiple	5,351.00	15400500	5,351.00
50885052	90010	:PC1000051	0011	8 each 1647429 clamp €	573.92	15400500	573.92
50884505	90010	:PC1000051	0012	9 each 2275493 armor r	139.23	15400500	139.23
50885053	90010	:PC1000051	0013	multiple	3,685.22	15400500	3,685.22
50885252	90010	:PC1000051	0014	multiple	33,054.20	15400500	33,054.20
50885255	90010	:PC1000051	0015	multiple	685.80	15400500	685.80
					61,223.88		61,223.88

Gulf Power Company
Source: SOFIA Query

Mat'l Reference	PO Number	PO Release	Description	Line Amt	FMV
50883917	5018346	3329	12 each 2248417 connector @ 20.70 each 200 each 2207140 connector @ 5.91 each	248.40 1,182.00	399.24 2460.00
50885056	FPC10000519	0010	200 each 2233138 clamp @ 18.93 each 500 each 2250843 damper @ 3.13 each	3,786.00 1,565.00	3,618.00 1,485.00
50884492	FPC10000519	0009	70 each 1651540 clevis @ 31.20 each 4 each 2248830 connector @ 1.88 each 4 each 1654375 eye socket @ 13.05 each 8 each 1644897 bracket @ 20.22 each 40 each 1647395 clamp @ 10.04 each 20 each 1657915 guy grip @ 13.81 each 36 each 1853910 insulator @ 173.74 each 480 each 1864859 insulator @ 12.27 each 36 each 1675210 plate @ 43.29 each	2,184.00 7.52 52.20 161.76 401.60 276.20 6,254.64 5,889.60 1,558.44	2,314.20 7.24 38.80 173.36 401.60 240.00 5,851.80 5,491.20 1,297.80
50885053	FPC10000519	0013	18 each 1664900 link @ 74.71 each 50 each 1688456 thimble @ 1.83 each 50 each 1657915 grip @ 13.81 each 36 each 1675210 plate @ 43.29 each	1,344.78 91.50 690.50 1,558.44	1,236.24 101.50 600.00 1,297.80
50885252	FPC10000519	0014	5,414 lb. 2111097 wire 1033.5 @ 1.03 /lb. 17,391 lb. 2111359 wire 1351.5 @ 1.58 /lb.	5,576.42 27,477.78	6,334.38 20,521.38
50885255	FPC10000519	0015	12 each 1664457 link @ 33.03 each 12 each 2248573 connector @ 24.12 each	396.36 289.44	381.72 326.40

08/09/11
14:08:24

A M P S
ADJUSTMENT DETAIL

LAST PAGE
MPSDA246

MATL REF 50885252 ADJM TYPE ADJM-QTY COMMENTS Y
 APPLIES TO MATL REF STATUS (P=PEND,A=AUTH) A

ACT LOC 90010 ACCT DATE 09/10 POST DATE 09/24/10 STAT A
 PRCN CT ACTVY EWO PROJ LOC FERC SUB RRCN
ACCOUNT NUMBER AMABILL 146 00400
CMDTY 2111037 CMDTY DESC WIRE 1033.5 ACSR 45/7 U/M LB
QTY 5414 UNIT PRICE 1.03 AMT 5,576.42 REVIEWED N
SYSTEM PRICE(Y/N) N CMDTY AUC 1.436 PCT VAR .59

ACT LOC 90010 ACCT DATE 09/10 POST DATE 09/24/10 STAT A
 PRCN CT ACTVY EWO PROJ LOC FERC SUB RRCN
ACCOUNT NUMBER AMABILL 146 00400
CMDTY 2111359 CMDTY DESC WIRE 1351.5 ACSR 54/19 U/M LB
QTY 17391 UNIT PRICE 1.58 AMT 27,477.78 REVIEWED N
SYSTEM PRICE(Y/N) N CMDTY AUC 1.569 PCT VAR .25

DC909930 * * * END OF ADJUSTMENT DETAIL LIST * * *
PF 5=ADJMCOM 6=ADJMSEL
NEXT KEY

Inv#
103-172

5576.42
+ 27477.78

33054.20

Southern Power Company

INVOICE NO. 1312010
DATE January 31, 2010

TO Gulf Power Company
One Energy Place
Pensacola, FL 32520-0001
ATTN: Ray Grove

NET DUE UPON RECEIPT OF INVOICE
Please remit payment by wire transfer to:
Bank of America, Dallas TX
ABA: 026009593
ACCT#: 375 176 4715

Scanned
+ sent to
Lucresia Moore
3-16-10

3-17-10

Account #

PRCN	R.T.	Act	EWD	Prog	Location	Fell	Sub	RRCN
40420	MDP	FVG	C05736	1438	41403	343	70210	40420

3-12-10
 3-15-10

 ☒ APPROVED

Tiffany Patchford 3/16/10
 izm' Cullor
 3/15/10

ALABAMA POWER COMPANY

A SOUTHERN COMPANY

Date: 10/07/08

Invoice Number: 0801-045

Job Order:

Southern Power Company

ATTN: Kevin Martin

BIN SC1105

ALABAMA POWER COMPANY

Attn: Corporate Accounting

P.O. Box 2841

Birmingham, Alabama 35291-0115

Invoice for the following charges:

Turbine Rotor

\$ 6,265,358.28

purchase price from APC

Total

\$ 6,265,358.28

146-980

APC Barry Rotor Evaluation

	41,500	28.8%	As of July 2008
Total Barry fired hours	144,000		
Total expected hours			
Universal distance piece			
Unbucketed turbine rotor			
	GE Cost New (1)	GE Cost Discounted (2)	Usage Adjustment
	800,000.00	800,000.00	(172,916.67)
	11,736,085.76	8,802,064.31	(2,536,708.03)
	12,538,085.76	9,402,064.31	(2,709,822.70)
			APC FMV
			427,083.33
			6,265,358.28
			6,892,441.61
			4,847,562.88

Total parts price to SPC

6,892,441.61

Total SPC price

6,892,441.61

SPC is buying only the Rotor, therefore their Cost is

9,265,358.28

(1) Based on GE pricing from Ralph Cromer of GE on 8/24/08.

(2) Represents GE discount to Southern of 25% off list price.

Evaluation of Distance Piece to Gulf Power

	GE Cost Discounted (2)	% of Total	APC Book Value
Universal distance piece	800,000.00	0.063816773	309,360.97
Unbucketed turbine rotor	8,802,064.31	0.936184227	4,538,211.91
	9,402,064.31	1	4,847,562.88

110138-OPC-POD-40-154

I N V O I C E

GEORGIA POWER COMPANY
241 RALPH MCGILL BLVD, ATLANTA, GA. 30308

GULF POWER COMPANY
RAY W. GROVE
ONE ENERGY PLACE
PENSACOLA FL

June 24, 2010

FPC1000-3526

PLEASE APPROVE & SEND TO SCS ACCOUNTS PAYABLE. REMIT PAYMENT TO GEORGIA POWER CO.
FOR INFORMATION CALL ERNESTINE USRY

INVOICE NUMBER 00000-81240000-J09174

ASSEMBLY FLUTED COMPRESSOR.

LABOR:	\$0.00
OVERHEAD:	\$0.00
MATERIAL: <i>line 1</i>	\$3,872,654.82
MISC:	\$0.00

TOTAL AMOUNT:	<u>\$3,872,654.82</u>
---------------	-----------------------

110138-OPC-POD-40-156

110138-OPC-POD-40-156

GEORGIA POWER COMPANY
241 RALPH MCGILL BLVD, ATLANTA, GEORGIA 30308

SOLD TO
GULF POWER COMPANY
ATTN: _____
P O BOX 1151
PENSACOLA, FL 32520

BILL DATE: DECEMBER 31, 2010

COST DATE: NOVEMBER 2010

=====

PLEASE APPROVE & SEND TO SCS ACCOUNTS PAYABLE.
REMIT PAYMENT TO GEORGIA POWER. CONTACT ERNESTINE USRY

INVOICE NUMBER : 000000-81240430-J09612 1210

DESCRIPTION:
PO #4837161-0087, 1 TRANSFORMER PAD MT. JOEL MOYE

LABOR:	\$0.00
MATERIAL:	\$0.00
INVOICES:	\$0.00
* MISCELLANEOUS (JOURNAL VOUCHERS): (DETAIL ATTACHED)	\$17,423.70

TOTAL AMOUNT DUE:	\$17,423.70
	=====

* REMIT TO GEORGIA POWER COMPANY, BIN #10120

Approved
Joel Moye
1/12/11

Inter-Company Material Sales Request Form

②

Instructions

Complete this form to initiate all intercompany materials sales. After entering the requested information, save and attach this document in an email to **GPC Corporate Accounting Financial Systems Operations**. Ernestine will provide an affiliate receivable number where indicated below, and return this transmittal to you. You may depress the Enter key at the end of any line to obtain additional space.

Basic Information

Date of Request: 8-31-10

GPC Location: MDC Warehouse Forest Park

GPC Location Contact and Phone Extension: Steve Wilson 8-608-5829

Requesting Affiliated Company: GULF POWER COMPANY

Affiliate Co. Contact and Phone Extension: Joel Moyer 850-505-5013

Purchase Order No.: (to be obtained from Affiliate Contact) * 48371610087

*** Required in order for Georgia Power to receive payment.**

Description of Materials (provide information below on the materials requested.)

Item Description	QTY	Commodity No.	Reference No.	AUC \$	FMV \$ •
Transformer, Pad Mount, 1500kva,	1	T-92600		17,423.70	17,423.70

• You may submit this form without the FMV, but this information should be provided to Ernestine Usry within 7 business days to ensure that it is loaded into the affiliate receivable database. Please refer to the guidelines attached for assistance on determining the FMV.

Ga. Power Affiliate Receivable No. (to be assigned by Financial Systems Operations) **

PRCN	CT	ACTV	EWO	PROJ	FERC	SUB	RRCN
67727	MMN		J09612		812	40430	

**** Use this account number to adjust the items to be sold out of AMPS and to initiate billing to the affiliate company.**

Effective January 2, 2002

110138-OPC-POD-40-158

Duru, Bennett C.

From: Usry, Ernestine
Sent: Tuesday, 09 November, 2010 3:02 PM
To: Duru, Bennett C.
Subject: RE: J09612 812 40430 Joel Moyer 17,423.70

①

This the old account – 67727-MMN-000210-300-99993. It may have changed. Check with Gary.

Thanks,
Ernestine Usry
Georgia Power Co.
Financial Acct'g
8-506-6695

PLT-50357. Backup
Misc. Transformer Sales
11/11/10

From: Duru, Bennett C.
Sent: Tuesday, November 09, 2010 2:04 PM
To: GPC Corporate Accounting Financial Systems Operations
Cc: Duru, Bennett C.; Usry, Ernestine; Wilson, Steve E.; Moyer, Joel T., Jr.
Subject: RE: J09612 812 40430 Joel Moyer 17,423.70

Ernestine;

I need the account information to which this Transformer Sale would be charged against. The data you sent have only the receiving account information. For example > I need PRCN, Cost Type, Activity, EWO, Project, Location, Ferc/Sub, and ROGR, for the responsible account. I do not have access to AMPS.
Thanks.
Bennett.

From: GPC Corporate Accounting Financial Systems Operations
Sent: Tuesday, 09 November, 2010 01:13 PM
To: Duru, Bennett C.
Subject: FW: J09612 812 40430 Joel Moyer 17,423.70

Transformer sale to Gulf Power Company

Thanks,
Ernestine Usry
Georgia Power Co.
Financial Acct'g
8-506-6695

From: Wilson, Steve E.
Sent: Tuesday, August 31, 2010 7:24 AM
To: GPC Corporate Accounting Financial Systems Operations
Subject: J09612 812 40430 Joel Moyer 17,423.70

CHDTY I-820000
MAJOR CLASS 030
EH

IP 1500 3R 12.47-24.04 /T

Y

12.47-24.04

LAST

H

H

11420
12000
12140
12040
13200
15300
10100
18100
18220
19050
99220



DEC 11 2009

Alabama Power 

Gulf Power Company

Richard Jara

Plant Crist

Gulf Power

BIN 0340

Date: November 2009

Invoice No. FM94000066

2009 DEC 28 A 8:49

Remit To:

ALABAMA POWER COMPANY

Account Reconciliation 6S-0107

P.O. Box 2641

Birmingham, Alabama 35291

Account: 146 00400

We charge your account with:

Load Test #9500888 - WO #2189597 for (9500075/#9500076), Parts for #7 Mill control transmitter WO #2188924, #9500003 - WO #2189588 Wire Rope replacement, #9500016 - WO #2188923 Parts for east turbine crane transmitter, #9500017 - WO #2189807 - Aux Hoist Hook west turbine crane repair, #9500034 - WO #2189594 7 Mill Hoist #2 not working, #9500045 - WO #2189582 7 Mill Hoist no working limit switch,

PO NO. 4853213 2009-12-671

ACCT. DISTRIBUTION See Below

DATE RECEIVED 12-11-9

RECEIVED BY [Signature]

APPROVED R. Jara (See Below)

APPROVED [Signature] (C. Amos)

APPROVED [Signature]

Labor With NonProductive - NonBargaining	1,429.26
Stores and Material	10,911.00
Other	1,398.96
Other Benefits	0.00
Administrative and General	505.39

\$14,244.61

OK

[Signature] (R. Jara)

Acct:

40412-MDP-FPA-FB-41047-511-00000-40412 = \$10,911.00

40412-KLO-FPA-FB-41047-511-00000-40412 = \$3,333.61

Please have your Accounts Payable Department remit payment
Payable to Alabama Power Company

Terms: Due on Receipt

DEC 14 2009

Herring, Nellie Lee

From: Herring, Nellie Lee
Sent: Friday, December 11, 2009 4:05 PM
To: Gilbert, Lisa D. (Gulf)
Cc: Jara, Richard J.
Subject: FW: Emailing: 2009 BRF.lnk jara APC Fleet 121109crane repairs.xls
Attachments: 2009 BRF.lnk jara APC Fleet 121109crane repairs.xls

Lisa, we are going to have a "missed accrual" for this job.

APC - Invoice FM94000066 = \$14,244.61.
Work completed 11/16/2009.

Nellie

-----Original Message-----

From: Jara, Richard J.
Sent: Friday, December 11, 2009 11:04 AM
To: Straughn, Teri Dianne; Herring, Nellie Lee; Haskew, Robert S.; Gilbert, Lisa D. (Gulf)
Cc: Gilbert, Lisa D. (Gulf)
Subject: Emailing: 2009 BRF.lnk jara APC Fleet 121109crane repairs.xls

Lisa

Issues with crane, mill hoist, and other equip during outage, wasn't sure it would cost this much.

Richard

The message is ready to be sent with the following file or link attachments:

2009 BRF.lnk jara APC Fleet 121109crane repairs.xls

Note: To protect against computer viruses, e-mail programs may prevent sending or receiving certain types of file attachments. Check your e-mail security settings to determine how attachments are handled.

ALABAMA POWER COMPANY
OVERHEAD RATE CALCULATION
For Gulf Power Company
Journal FM94000066 and Invoice 9400-0066

	<u>RATE</u>	<u>AMOUNT</u>	<u>SOURCE</u>
LABOR			
Labor With NonProductive - NonBargaining		1,429.26	
Direct Payroll Benefits - NonBargaining	19.93%	0.00	Direct Payroll
Direct Payroll Benefits - Bargaining	23.95%	0.00	Direct Payroll
Total Direct Payroll Benefits		<u>1,429.26</u>	
OTHER COST			
A&G Non Construction	35.36%	505.39	Direct Payroll and Benefits
Total Other Cost		<u>505.39</u>	
OTHER DIRECT COST			
Stores and Material		10,911.00	
Other		1,398.96	
Total Other Direct Cost		<u>12,309.96</u>	
Total Payroll, Direct Cost, Benefits and Other Cost		<u>14,244.61</u>	

Fleet Services - Miller Invoice: 9400 0066

November 30, 2009

List of Account Distribution(s) for Direct Charges

Description	PRCN	Location	FERC	SUB	R/T	ACTIVITY	RORG	AMOUNT
Other	17457	A0090	801	00784	CJO	VCRALB	17457	1,398.96
Labor With NonProductive - NonBargaining	17457	A0090	801	00784	CJO	VCRALB	17457	1,429.26
Stores and Material	17457	A0090	801	00784	CJO	VCRAEX	17457	10,911.00

Work Order Charge Detail

ALABAMA POWER Fleet Services
Report Printed: 11/17/2009 11:36:45 By User: DKBOYD

UNIT NO: 950088 2000 FOSSIL CRANE

WORK ORDER NO: 2189597

USING DEPT NO: 950009
WO STATUS: COMPLETED
WO VISIT REASON: SCHEDULED MAINT
TECH SPEC NO: FOSSILCRANE
ATTACH SPEC NO: FOSSILCRANE

OPRND DATE: 30-Sep-2009 0:00
COMPLETED DATE: 16-Nov-2009 11:12
CLOSED DATE:

LOCATION: CRANBO CRANE SRVS INSPECT/REPAIRS OUT C
METER1-H: 0 METER2-H: 0
IN-SERVICE DATE:
UNIT SERIAL NO: XXX(CRIST/GENERIC WORK)
ATTACH SERIAL NO: GENERIC WORK

JOB	JOB DESCRIPTION	STAT	RE	WARR	JOB LOC	LABOR HRS	LABOR	PARTS	COMMERCIAL	TOTAL COST
02-80-900	PERFORMED ANNUAL CRANE/MANLIFT LO/	DON	P	N	CRANBO	12.0	964.44	9,004.20	0.00	9,968.64
02-SP-051	PERFORMED TRAVEL EXPENSES	DON	P	N	CRANBO	0.0	0.00	0.00	7.73	7.73
JOB COUNT: 2						WORK ORDER TOTAL:				
						12.0	964.44	9,004.20	7.73	9,976.37

Work Order Notes

DKBOYD Covers general work at Pil. Crist when no specific crane# applies.

Labor Transaction Detail

Job	Employee No.	Employee Name	Start	Finish	Hours	Labor Cost
02-80-900	48868T	HARDY MIKE- TRAVEL	09/30/2009 0:00:00	09/30/2009 1:00:00	1.0	80.37
02-80-900	48868	Mike Hardy	09/30/2009 0:00:00	09/30/2009 11:00:00	11.0	884.07
Transaction Count: 2						Total Labor: 12.0 964.44

Part Transaction Detail

Job	Part Number	Part Description	Failure Code	Quantity	Unit Price	Total Cost
02-80-900	LOAD TEST	2 TON TEST WEIGHT		1.0	9,004.20	9,004.20
Transaction Count: 1				Total Parts: 1.0 9,004.20		

Commercial Transaction Detail

Job	Vendor No.	Vendor Name	Invoice No.	Labor	Parts	Misc.	Tax	Total Charge
02-SP-051	B	Crane Expenses	EXPENSE	0.00	0.00	7.73	0.00	7.73
Transaction Count: 1				Total Commercial: 0.00 0.00 7.73 0.00 7.73				

Job Notes

Job User ID Notes

Work Order Charge Detail

02-80-900	DKBOYD	9-30-09: Plant Crist, performed load test on two turbine floor rotor lift beams and provided load test certificates for 9500075 - the 6-7 beam (90,000) lb 9500076 - the 4-5 beam (61,000) lb We used DeShazo service company want water weights to perform these tests Mike Hardy
02-SP-051	DKBOYD	9-30-09: Expense PO 483213-0000

ALABAMA POWER Fleet Services
Report Printed: 11/17/2009 11:36:45 By User: DKBOYD

DESHAZO

DeShazo Service Company
3850 Pinson Valley Parkway
Birmingham, Alabama 35217
p (205) 856-3093 f (205) 856-9916

Invoice

Page: 1



Invoice Number: 0040266-IN
Invoice Date: 10/16/2009

PO Number: Debbie Boyd
Order Date: 9/29/2009
Salesperson: BM

Sold To:
Gulf Power Company
Southern Accounts Payable
P.O. Box 830736
Birmingham, AL 35283

Ship To:
Gulf Power Company
Crist 7 Environmental Project
11999 Pate Street
William Fuller
Pensacola, FL 32514
Confirm To:
William Fuller

Our Job Number	Ship VIA	F.O.B.	Terms	Ship Date		
0030440	BEST WAY	Shippoint	Net 30	9/29/2009		
Item Number		Ordered	Shipped	Back Ordered	Price	Amount
Proposal Number - 19129 - Load Test 1 - 69 Ton Lifting Beam located at Plant Crist In Pensacola, FL.						
LABOR 102	Labor - Bham Service	1.00	1.00	0.00	6,980.00	6,980.00
Labor to perform Load Test.						

Net Invoice: 6,980.00
Less Discount: 0.00
Freight: 0.00
Sales Tax: 0.00
Invoice Total: 6,980.00

Purchaser agrees to pay all sums to DeShazo when due by terms of DeShazo's proposal and invoice and agrees to pay 1.5% per month interest/service charge on all past due obligations. Purchaser agrees to pay all costs of collection incurred by DeShazo in collecting any indebtedness of purchaser to DeShazo, including the reasonable attorney's fees incurred by DeShazo. Purchaser waives all rights to exemption from execution under the laws of the State of Alabama, all other States and the United States.

Work Order Charge Detail

ALABAMA POWER Fleet Services
Report Printed: 11/17/2009 11:28:33 By User: DKBOYD

UNIT NO:	9500888	2000 FOSSIL CRANE	WORK ORDER NO:	2188924			
USING DEPT NO:	950009	OPENED DATE:	29-Oct-2009 0:00	LOCATION:	CRANBO	CRANE SRVS INSPECT/REPAIRS OUT C	
WO STATUS:	CLOSED	COMPLETED DATE:	09-Nov-2009 14:42	METER1- H:	0	METER2- H:	0
WO VISIT REASON:	SCHEDULED MAINT	CLOSED DATE:	12-Nov-2009 15:46	IN-SERVICE DATE:			
TECH SPEC NO:	FOSSILCRANE	FOSSILCRANE		UNIT SERIAL NO:	XXX(CRIST/GENERIC WORK)		
ATTACH SPEC NO:				ATTACH SERIAL NO:	GENERIC WORK		

JOB	JOB DESCRIPTION	STAT	RE	WARR	JOB LOC	LABOR HRS	LABOR	PARTS	COMMERCIAL	TOTAL COST
01-80-850	REPAIRED REP MON CRANE/MANLIFT INSPE	DON	N	N	CRANBO	0.0	0.00	402.48	0.00	402.48
JOB COUNT: 1						WORK ORDER TOTAL:	0.0	402.48	0.00	402.48

Work Order Notes

DKBOYD Covers general work at Ptl Crist when no specific crane# applies.

Part Transaction Detail

Job	Part Number	Part Description	Failure Code	Quantity	Unit Price	Total Cost
01-80-850	TRANSMITTER	TRANSMITTER01		1.0	402.48	402.48

Transaction Count: 1

Total Parts: 1.0

Job Notes

Job	User ID	Notes
01-80-850	DKBOYD	10-29-09: Plant Crist, this is a parts repair work order only - changes for repairs to the #7 mill control transmitter. DeShazo Inv #0040317-In Mike Hardy

DESHAZO

DeShazo Service Company
3850 Pinson Valley Parkway
Birmingham, Alabama 35217
p (205) 858-3093 f (205) 858-9916

Invoice

Page: 1

Invoice Number: 0040317-IN
Invoice Date: 10/23/2009

PO Number: mike hardy cc
Order Date: 10/14/2009
Salesperson: TA

Sold To:
Gulf Power Company
Southern Accounts Payable
P.O. Box 830736
Birmingham, AL 35283

Ship To:
Gulf Power Company
11999 Pate Street
RICHARD JARA
Pensacola, FL 32514
Confirm To:
MIKE HARDY

Our Job Number	Ship VIA	F.O.B.	Terms	Ship Date		
0030611	UPS GRD	Shippoint	Net 30 CC	10/14/2009		
Item Number		Ordered	Shipped	Back Ordered	Price	Amount
/CPARTS 103	Customer Parts - Parts	1.00	1.00	0.00	298.78	298.78
RADIO RPR F-21A98-TRX (ITL)						
/FREIGHT 103	Freight - Bham Parts	1.00	1.00	0.00	13.31	13.31
Freight						

GO - 9806-01085

DESHAZO SERVICE CO
3850 PINSON VALLEY PARKY
BIRMINGHAM, AL 35217
205-858-3093
18632598 / 20100255

Merchant ID: 819030000000
Term ID: 88104555

Ref #: 9999

Phone Order

Exp: 01/13

Entry Method: Manual

Amount: \$ 312.09

Tax: \$ 0.00

Total: \$ 312.09

10/27/09

Inv #: 000009

Order Code: 120412

Batch#: 000030

Order Code: NO MATCH IN

Order #: 36511

PO #: 40317

Zip Code: 35283

I agree to pay above total amount
according to card issuer agreement
Merchant agreement if credit verified

OK'd by phone

Merchant Copy
THANK YOU

Plt Crist Rep.

Net Invoice:	312.09
Less Discount:	0.00
Freight:	0.00
Sales Tax:	0.00
Invoice Total:	312.09

Purchaser agrees to pay all sums to DeShazo when due by terms of DeShazo's proposal and invoice and agrees to pay 1.5% per month interest/service charge on all past due obligations. Purchaser agrees to pay all costs of collection incurred by DeShazo in collecting any indebtedness of purchaser to DeShazo, including the reasonable attorney's fees incurred by DeShazo. Purchaser waives all rights to exemption from execution under the laws of the State of Alabama, all other States and the United States.

Work Order Charge Detail

ALABAMA POWER Fleet Services

Report Printed: 11/17/2009 11:38:45 By User: DLBOYD

UNIT NO: 950003 2000 FOSSIL CRANE

WORK ORDER NO: 2189588

USING DEPT NO:	950009	OPENED DATE:	02-Nov-2009 0:00	LOCATION:	CRANEO	CRANE SRVS INSPECT/REPAIRS OUT C
WO STATUS:	COMPLETED	COMPLETED DATE:	16-Nov-2009 11:02	METER1-H:	0	METER2-H: 0
WO VISIT REASON:	SCHEDULED MAINT	CLOSED DATE:		IN-SERVICE DATE:		
TECH SPEC NO:	FOSSILCRANE			UNIT SERIAL NO:	BB232184B	MOD. BEW1-1175T3952
ATTACH SPEC NO:				ATTACH SERIAL NO:		

JOB	JOB DESCRIPTION	STAT	RE	WARR	JOB LOC	LABOR HRS	LABOR	PARTS	COMMERCIAL	TOTAL COST
02-SP-051	PERFORMED TRAVEL EXPENSES	DON	A	N	CRANEO	0.0	0.00	0.00	2.00	2.00
01-80-830	REPAIRED WIRE ROPES-NOT ASSOC W/INSP	DON	A	N	CRANEO	16.0	1,285.92	633.08	0.00	1,919.00
JOB COUNT: 2						WORK ORDER TOTAL:				
						16.0	1,285.92	633.08	2.00	1,921.00

Work Order Notes

DKBOYD 11-16-98

Labor Transaction Detail

Job	Employee No.	Employee Name	Start	Finish	Hours	Labor Cost
01-80-830	48868	Mike Hardy	11/02/2009 0:00:00	11/02/2009 8:00:00	8.0	642.96
01-80-830	48868	Mike Hardy	11/02/2009 0:00:00	11/02/2009 8:00:00	8.0	642.96
Transaction Count: 2			Total Labor:			16.0 1,285.92

Part Transaction Detail

Job	Part Number	Part Description	Failure Code	Quantity	Unit Price	Total Cost
01-80-830	WIRE ROPE	5/16" X 85' 115-FF		1.0	316.54	316.54
01-80-830	WIRE ROPE	5/16" X 85' 115-FF		1.0	316.54	316.54
Transaction Count: 2			Total Parts:			2.0 633.08

Commercial Transaction Detail

Job	Vendor No.	Vendor Name	Invoice No.	Labor	Parts	Misc.	Tax	Total Charge
02-SP-051	B	Crane Expenses	EXPENSE	0.00	0.00	2.00	0.00	2.00
Transaction Count: 1				Total Commercial:				2.00
				0.00	0.00	2.00	0.00	2.00

Job Notes

Job User ID Notes

Work Order Charge Detail

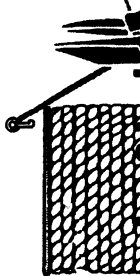
ALABAMA POWER Fleet Services

Report Printed: 11/17/2009 11:38:45 By User: DKBOYD

01-80-830 DKBOYD 11-2-09: Plant Crist, replaced broken wire rope on hydro bin hoist with a new rope from Marine and Industrial

Mike Hardy

02-SP-031 DKBOYD 11-2-09: Expense



150 VIRGINIA ST.
P.O. BOX 2186
MOBILE, AL 36652
(251) 438-4617
FAX (251) 438-4623

Marine & Industrial Supply

ALP11

ALABAMA POWER - CRANE SERVICES
POST OFFICE BOX 830960
BIRMINGHAM, AL 35283

SHIP TO

ALABAMA POWER - TAXABLE ACCT
HWY 43
BUCKS, AL 36512

DELIVERY TICKET	REPRINT
PAGE	216599
DATE	1
	10/27/09

PULLED BY

DELIVERED BY

110138-OPC-POD-40-172

REFERENCE NUMBER	SHIP DATE	SALESPERSON	TERMS	TAX CODE	DOC NO	W/H	FREIGHT	SHIP VIA
MIKE HARDY	10/27/09	20 T BOWEN	NET 30	ALMOBCEM	216599	01	PRE/ADD WC PM	
ITEM	DESCRIPTION	ORDERED	SHIPPED	BACK ORDER	UM	PRICE	PER	EXTENSION
R1025	1/4" CLOSED SWAGE SOCKETS	1			0 EA	.00	EA	.00
AGAC4EE	INBOUND UPS!	1			0 EA	218.75	EA	218.75
	1/4" X 238' 6X19 IWRC WITH							
	1/4" CLOSED SWAGE BY BUTTON							
International® Marine & Protective Coatings <i>GO - 9308-00007</i> <i>9500003</i>								
MERCHANDISE	218.75	MISCELLANEOUS	.00	TAX	19.59	FREIGHT	6.94	TOTAL DUE
								245.38

SIGNATURE

TERMS AND CONDITIONS ON REVERSE SIDE

Work Order Charge Detail

ALABAMA POWER Fleet Services
Report Printed: 11/17/2009 11:28:33 By User: DKBOYD

UNIT NO:	9500016	2000 FOSSIL CRANE	WORK ORDER NO:	2188923
USING DEPT NO:	950009	OPENED DATE:	29-Oct-2009	0:00
WO STATUS:	CLOSED	COMPLETED DATE:	09-Nov-2009	14:40
WO VISIT REASON:	SCHEDULED MAINT	CLOSED DATE:	12-Nov-2009	15:45
TECH SPEC NO:	FOSSILCRANE	FOSSILCRANE	UNIT SERIAL NO:	10220
ATTACH SPEC NO:			ATTACH SERIAL NO:	10220

JOB	JOB DESCRIPTION	STAT	RE	WARR	JOB LOC	LABOR HRS	LABOR	PARTS	COMMERCIAL	TOTAL COST
01-80-850	REPAIRED REP MON CRANE/MANLIFT INSP	DON	N	N	CRANE	0.0	0.00	848.51	0.00	848.51
JOB COUNT: 1						0.0	0.00	848.51	0.00	848.51

Work Order Notes

DKBOYD 75 Ton/15 Ton SHAWBOX Bridge crane at plant Cris/Turbine Crase (E).

Part Transaction Detail

Job	Part Number	Part Description	Failure Code	Quantity	Unit Price	Total Cost
01-80-850	TRANSMITTER	TRANSMITTEROI		1.0	848.51	848.51
Transaction Count: 1			Total Parts:	1.0		848.51

Job Notes

Job	User ID	Notes
01-80-850	DKBOYD	10-29-09: Plant Cris, this is a parts repair work order only - charges for repairs to the east turbine crane control transmitter. Magnetek - #D65630

**MAGNETEK****Service Invoice D65630**

Page 1 of 1

Customer Order

Sales Order

Invoice Date

CREDIT CARD

D65630

10-07-09

Bill To: 4738E
ALABAMA POWER
PO Box 2641
Birmingham, AL 35291-0115
UNITED STATES

Ship To: 4738E*2
ALABAMA POWER
4250 PORTER ROAD
Quinton, AL 35130
UNITED STATES

Ship Tag:

Ln#	Item/Part Number	Order Qty	Shipped Qty	Unit Price	Extended Price
1	Item Serviced: 000-5552 03 CUSTOMER EQUIPMENT TEL 179-00013 03 JLTX PE TX REPAIR Additional Charges Freight Charge-Menomonee Falls Handling Fee(CC) WE NOW HAVE THE ABILITY TO E-MAIL OR FAX YOUR INVOICES. IF YOU WOULD LIKE TO USE ONE OF THESE OPTIONS PLEASE CONTACT DEBBIE DOUYETTE AT DDOUYETTE@MAGNETEK.COM OR 262-252-2937. IF YOUR COMPANY HAS MORE THAN ONE BILL TO ACCOUNT, PLEASE ADVISE WHICH ACCOUNT NUMBER(S) TO CHANGE. Please direct payment questions to 800-288-8178. <i>GO-9285-01062</i>	1.00	1.00EA	625.000 EA	625.00 13.60 19.16

Please Remit Payment To:

Magnetek, Inc.
Dept. 5367
P.O. Box 3090
Milwaukee, WI 53201-3090

Sales Person:

Phone: 262-783-3500
Fax: 262-783-3508

Freight Terms: PRE-PAY AND ADD**Ship Via:** UPS GROUND**Payment Terms:** Net 30**Payment Due:** 11/06/2009**Invoice Amount:** \$657.76

Work Order Charge Detail

ALABAMA POWER Fleet Services
Report Printed: 11/17/2009 11:33:35 By User: DEBOYD

UNIT NO:	9500017	2009 FOSSIL CRANE	WORK ORDER NO:	2189807
USING DEPT NO:	950009	COMPLETED	OPENED DATE:	22-Oct-2009 0:00
WO STATUS:	COMPLETED	SCHEDULED MAINT	COMPLETED DATE:	17-Nov-2009 10:23
WO VISIT REASON:	FOSSILCRANE	FOSSILCRANE	CLOSED DATE:	
TECH SPEC NO:			IN-SERVICE DATE:	
ATTACH SPEC NO:			UNIT SERIAL NO:	C120220 NO MOD.
			ATTACH SERIAL NO:	

JOB	JOB DESCRIPTION	STAT	RE	WARR	JOB LOC	LABOR HRS	LABOR	PARTS	COMMERCIAL	TOTAL COST
01-80-810	REPAIRED MECHANICAL-NOT ASSOC W/INS	DON	N	N	CRANEO	9.5	763.52	0.00	0.00	763.52
02-SP-051	PERFORMED TRAVEL EXPENSES	DON	N	N	CRANEO	0.0	0.00	0.00	9.00	9.00
JOB COUNT: 2						9.5	763.52	0.00	9.00	772.52
WORK ORDER TOTAL:										

Work Order Notes

DKBOYD 75 Ton/15 Ton SHAWBOX bridge crane at plant Crist/Turbine Crane (W).

Labor Transaction Detail

Job	Employee No.	Employee Name	Start	Finish	Hours	Labor Cost
01-80-810	48868T	HARDY MIKE- TRAVEL	10/22/2009 0:00:00	10/22/2009 1:00:00	1.0	80.37
01-80-810	48868	Mike Hardy	10/22/2009 0:00:00	10/22/2009 8:30:00	8.5	683.15
Transaction Count: 2						Total Labor: 763.52

Commercial Transaction Detail

Job	Vendor No.	Vendor Name	Invoice No.	Labor	Parts	Misc.	Tax	Total Charge
02-SP-051	B	Crane Expenses	EXPENSE	0.00	0.00	9.00	0.00	9.00
Transaction Count: 1				Total Commercial: 9.00				

Job Notes

Job	User ID	Notes
01-80-810	DKBOYD	10-22-09: Plant Crist, called to check the movement of the aux hook of the west turbine crane. I found that the one of the load brakes friction disc is moving off center and causing a bumping motion at high speed. I slowed the speed of the hoist down to 40% to prevent this condition, and recommended that they use the east crane when they do production lifts. I researched the crane drawings to find the needed parts and have them on order with DeShazo. We plan to perform the repairs after the outage. Mike Hardy
02-SP-051	DKBOYD	10-22-09: Expense

Work Order Charge Detail

ALABAMA POWER Fleet Services
Report Printed: 11/17/2009 11:38:45 By User: DKBOYD

UNIT NO: 9500034 2000 FOSSIL CRANE WORK ORDER NO: 2189594

USING DEPT NO: 950009 OPENED DATE: 11-Nov-2009 0:00 LOCATION: CRANEO CRANE SKYS INSPECT/REPAIRS OUT C
WO STATUS: COMPLETED COMPLETED DATE: 16-Nov-2009 11:06 METER1-H: 0 METER2-H: 0
WO VISIT REASON: SCHEDULED MAINT CLOSED DATE: IN-SERVICE DATE:
TECH SPEC NO: FOSSILCRANE UNIT SERIAL NO: 871056D
ATTACH SPEC NO: ATTACH SERIAL NO: 871056D

JOB	JOB DESCRIPTION	STAT	RE	WARR	JOB LOC	LABOR HRS	LABOR	PARTS	COMMERCIAL	TOTAL COST
01-80-810	REPAIRED MECHANICAL-NOT ASSOC W/INS	DON	N	N	CRANEO	2.0	160.74	0.00	0.00	160.74
02-SP-051	PERFORMED TRAVEL EXPENSES	DON	N	N	CRANEO	0.0	0.00	0.00	2.00	2.00
JOB COUNT: 2 WORK ORDER TOTAL: 2.0 160.74 0.00 2.00 162.74										

Work Order Notes

Labor Transaction Detail

Job	Employee No.	Employee Name	Start	Finish	Hours	Labor Cost
01-80-810	48868	Mike Hardy	11/11/2009 0:00:00	11/11/2009 2:00:00	2.0	160.74
Transaction Count: 1						Total Labor: 2.0 160.74

Commercial Transaction Detail

Job	Vendor No.	Vendor Name	Invoice No.	Labor	Parts	Misc.	Tax	Total Charge
02-SP-051	B	Crane Expenses	EXPENSE	0.00	0.00	2.00	0.00	2.00
Transaction Count: 1								
Total Commercial:				0.00	0.00	2.00	0.00	2.00

Job Notes

Job	User ID	Notes
01-80-810	DKBOYD	11-11-09: Plant Crst, called out on 7 Mill Hoist #2 not working - repaired power supply
02-SP-051	DKBOYD	11-11-09: Expense

Work Order Charge Detail

ALABAMA POWER Fleet Services
Report Printed: 11/17/2009 11:38:45 By User: DEBOYD

UNIT NO: 9500045 2000 FOSSIL CRANE WORK ORDER NO: 2189582

USING DEPT NO: 950009 OPENED DATE: 11-Nov-2009 0:00 LOCATION: CRANEO CRANE SRVS INSPECT/REPAIRS OUT C

WO STATUS: COMPLETED COMPLETED DATE: 16-Nov-2009 10:54 METER1-H: 0 METER2-H: 0

WO VISIT REASON: SCHEDULED MAINT CLOSED DATE: IN-SERVICE DATE:

TECH SPEC NO: FOSSILCRANE UNIT SERIAL NO: 871054F

ATTACH SPEC NO: FOSSILCRANE ATTACH SERIAL NO: 871054F

JOB	JOB DESCRIPTION	STAT	RE	WARR	JOB LOC	LABOR HRS	LABOR	PARTS	COMMERCIAL	TOTAL COST
01-80-810	REPAIRED MECHANICAL-NOT ASSOC W/INS	DON	N	N	CRANEO	2.0	160.74	0.00	0.00	160.74
02-SP-051	PERFORMED TRAVEL EXPENSES	DON	N	N	CRANEO	0.0	0.00	0.00	2.00	2.00
JOB COUNT: 2						2.0	160.74	0.00	2.00	162.74
WORK ORDER TOTAL:						2.0	160.74	0.00	2.00	162.74

Work Order Notes

Labor Transaction Detail

Job	Employee No.	Employee Name	Start	Finish	Hours	Labor Cost
01-80-810	48868	Mike Hardy	11/11/2009 0:00:00	11/11/2009 2:00:00	2.0	160.74
Transaction Count: 1						Total Labor: 2.0 160.74

Commercial Transaction Detail

Job	Vendor No.	Vendor Name	Invoice No.	Labor	Parts	Misc.	Tax	Total Charge
02-SP-051	B	Crane Expenses	EXPENSE	0.00	0.00	2.00	0.00	2.00
Transaction Count: 1				0.00	0.00	2.00	0.00	2.00
				Total Commercial:				

Job Notes

Job	User ID	Notes
01-80-810	DKBOYD	11-11-09: Plant Crist, called out on 7 mill hoist #7 not working - repaired limit switch Mike Hardy
02-SP-051	DKBOYD	11-11-09: Expense



Date:	April 30, 2010
Reference :	
Invoice No.:	103-117

Gulf Power
Southern Accounts Payable
P.O. Box 830736
Bin 4S-8115
Birmingham, AL 35283

Remit To:

ALABAMA POWER COMPANY
Attn: Corporate Accounting
P.O. Box 2641
Birmingham, AL 35291-0105

We charge your account with:

To invoice for materials purchased per attached details:

P.O. Number: 4837088 - 0135

2 ea 3599008 tower section @2296.17	\$ 4,592.34
2 ea 3599024 tower section @805.07	1,610.14
2 ea 3599040 tower section @2729.83	5,459.66
2 ea 3599123 tower section @1266.86	2,533.72

Total Due: \$ 14,195.86

146-00400

Material_Refe Location	PoNum	PO_Release	Description	Invoice_Total	Credit_Acct
50875764 00250	4837088	0118	1 each 20302165 contro	6,345.00	154-00400
✖ 50874968 00140	4837088	0135	multiple	14,195.86	154-00300
50875464 90010	4837088	0136	20 each 1647510 clamp	245.00	154-00300
50876129 90010	4837088	0137	4 each 1647429 clamp €	286.88	154-00300
				21,072.74	

Gulf Power Company
Source: SOFIA Query

Mat'l Reference	PONumber	PORelease	Description	Line Amt	FMV
50874661	5018346	3241	2 each 20401067 clamp @ 41.79 each	83.58	122.62
			2 each 20401072 clamp @ 36.78 each	73.56	80.66
50876008	5018346	3254	1 each 20303854 housing	6,596.36	7,972.00
			1 each 20352020 shim set	167.30	229.00
50875487	0061477	0087	1 each 30100109 gasket	9.57	9.57
			1 each 30162860 gasket	17.47	21.38
50876358	61477	0094	11 each 11100865 filter @ 141.49 each	1,556.39	1,782.00
			5 each 11100863 filter @ 200.24 each	1,001.20	1,500.00
			12 each 11100864 filter @ 260.98 each	3,131.76	2,508.00
X 50874968	4837088	0135	2 each 3599008 tower section @ 2296.17 each	4,592.34	4,592.34
			2 each 3599024 tower section @ 805.07 each	1,610.14	1,610.14
			2 each 3599040 tower section @ 2729.83 each	5,459.66	5,459.66
			2 each 3599123 tower section @ 1266.86each	2,533.72	2,533.72

08/09/11
11:38:40

A M P S
ADJUSTMENT DETAIL

NEXT PAGE
MPSDA246

MATL REF 50874968 ADJM TYPE ADJM-QTY COMMENTS Y
APPLIES TO MATL REF STATUS (P=PEND,A=AUTH) A

ACT LOC 00140 ACCT DATE 04/10 POST DATE 04/14/10 STAT A
PRCN CT ACTVY EWO PROJ LOC FERC SUB RRCN
ACCOUNT NUMBER AMABILL 146 00400
CMDTY 3599008 CMDTY DESC TWR SEC UPPER TRUSS U/M EA
QTY 2 UNIT PRICE 2,296.17 AMT 4,592.34 REVIEWED N
SYSTEM PRICE(Y/N) N CMDTY AUC 2,296.160 PCT VAR

ACT LOC 00140 ACCT DATE 04/10 POST DATE 04/14/10 STAT A
PRCN CT ACTVY EWO PROJ LOC FERC SUB RRCN
ACCOUNT NUMBER AMABILL 146 00400
CMDTY 3599024 CMDTY DESC TWR SEC LOWER TRUSS U/M EA
QTY 2 UNIT PRICE 805.07 AMT 1,610.14 REVIEWED N
SYSTEM PRICE(Y/N) N CMDTY AUC 805.080 PCT VAR

DC909821 OVERTYPE FIELDS OR USE PF KEYS
PF 5=ADJMCOM 6=ADJMSEL
NEXT KEY

Inv #
103-117

08/09/11
11:38:54

A M P S
ADJUSTMENT DETAIL

NEXT PAGE
MPSDA246

MATL REF 50874968 ADJM TYPE ADJM-QTY COMMENTS Y
APPLIES TO MATL REF STATUS (P=PEND,A=AUTH) A

ACT LOC 00140 ACCT DATE 04/10 POST DATE 04/14/10 STAT A
PRCN CT ACTVY EWO PROJ LOC FERC SUB RRCN
ACCOUNT NUMBER AMABILL 146 00400
CMDTY 3599040 CMDTY DESC TWR SEC TOP MAST 30 FT U/M EA
QTY 2 UNIT PRICE 2,729.83 AMT 5,459.66 REVIEWED N
SYSTEM PRICE(Y/N) N CMDTY AUC 2,729.820 PCT VAR

ACT LOC 00140 ACCT DATE 04/10 POST DATE 04/14/10 STAT A
PRCN CT ACTVY EWO PROJ LOC FERC SUB RRCN
ACCOUNT NUMBER AMABILL 146 00400
CMDTY 3599123 CMDTY DESC TWR BASE PANEL SEC 11' U/M EA
QTY 2 UNIT PRICE 1,266.86 AMT 2,533.72 REVIEWED N
SYSTEM PRICE(Y/N) N CMDTY AUC 1,266.867 PCT VAR

DC909821 OVERTYPE FIELDS OR USE PF KEYS
PF 5=ADJMCOM 6=ADJMSEL
NEXT KEY

4,592.34+
1,610.14+
5,459.66+
2,533.72+
14,195.860

14,195.86*

0.*

I N V O I C E

GEORGIA POWER COMPANY
241 RALPH MCGILL BOULEVARD, ATLANTA GA. 30309

GULF POWER COMPANY

December 21, 2010

ONE ENERGY PLACE
PENSACOLA FL. 32520

NOVEMBER COST

=====

PLEASE APPROVE & FORWARD TO SCS ACCOUNTS PAYABLE FOR PAYMENT TO GA. POWER CO.
FOR INFORMATION CALL ERNESTINE USRY

INVOICE NUMBER 0000-812-40430-J09816
PO #10000523-0018. 2 OIL PUMPS.
BUFORD LANGHAM

LABOR:	\$0.00
OVERHEAD:	\$0.00
MATERIAL:	\$13,685.30
MISC. JOURNALS:	\$0.00
TOTAL AMOUNT DUE:	<u>\$13,685.30</u>

REPORT NO. MPSR061
 PREPARED 11/26/10 23:55
 TYPE MONTH END
 LOCATION 19800 FOREST PARK SUBSTATION SPARES
 INVENTORY ACCOUNT 67021-VBS -
 A M P S
 GEORGIA POWER COMPANY
 SUBSIDIARY STORES ACCOUNTING
 LEDGER - LOCATION
 FOR NOVEMBER, 2010
 *** - INDICATES OUT OF BALANCE
 -154-00500-

BEGIN WITH	CHQD QTY	INVOICES	ISSUES	TRANSFERS	+	ADJM	END WITH	CHQD QTY	IN	TRANSIT	AVERAGE	UNIT COST	AMOUNT	ON ORDER	UNVCHD
NET															RECEIPTS
CHQD QTY	CHQD QTY	CHQD QTY	CHQD QTY	CHQD QTY	CHQD QTY	CHQD QTY	CHQD QTY	CHQD QTY	CHQD QTY	CHQD QTY	CHQD QTY	CHQD QTY	CHQD QTY	CHQD QTY	CHQD QTY
CMUTY	Z	60736	0	0	0	0	U/M	EA	YTD	NET	ISSUES	0	2.046	0.00	0
CMUTY	Z	60745	0	0	0	0	U/M	EA	YTD	NET	ISSUES	0	101.593	609.56	0
CMUTY	Z	60746	0	0	0	0	U/M	EA	YTD	NET	ISSUES	0	33.530	33.53	0
CMUTY	Z	60762	0	0	0	0	U/M	EA	YTD	NET	ISSUES	0	30.695	61.39	0
CMUTY	Z	60769	0	0	0	0	U/M	EA	YTD	NET	ISSUES	0	677.990	8135.88	0
CMUTY	Z	60784	0	0	0	0	U/M	EA	YTD	NET	ISSUES	0	8.512	51.07	0
CMUTY	Z	60785	0	0	0	0	U/M	EA	YTD	NET	ISSUES	0	102.310	0.00	0
CMUTY	Z	60791	0	0	0	0	U/M	EA	YTD	NET	ISSUES	0	237.490	712.47	0
CMUTY	Z	60795	0	0	0	0	U/M	EA	YTD	NET	ISSUES	0	96.948	0.00	0
CMUTY	Z	60796	0	0	0	0	U/M	EA	YTD	NET	ISSUES	0	21.493	0.00	0
CMUTY	Z	60804	0	0	0	0	U/M	EA	YTD	NET	ISSUES	0	30.000	0.00	0
CMUTY	Z	60805	0	0	0	0	U/M	EA	YTD	NET	ISSUES	0	30.693	0.00	0
CMUTY	Z	60808	0	0	0	0	U/M	EA	YTD	NET	ISSUES	0	15.000	0.00	0
CMUTY	Z	60809	0	0	0	0	U/M	EA	YTD	NET	ISSUES	0	25.000	0.00	0

← 2x 6842.65
 =
 13685.30

NEXT

LOC 19800 FOREST PARK SUBSTATION SPARES 45632740 11/19/10

GULF POWER CO-PO FPC100000523-1

- CMDTY Z-60801 PUMP-OIL INGER-RAND MODEL 0 EA 000 0000

ACCT NUM:

67727 MMN 109816 812 40430 1

- CMDTY

QTY

ACCT NUM:

000 000000

- CMDTY

QTY

ACCT NUM:

000 000000

15862

485507



2009 DEC -1 P 3:42

Date:	November 30, 2009
Reference :	
Invoice No.:	093-330 X

Gulf Power
Southern Accounts Payable
P.O. Box 830736
Bin 4S-8115
Birmingham, AL 35283

Remit To:

ALABAMA POWER COMPANY
Attn: Corporate Accounting
P.O. Box 2641
Birmingham, AL 35291-0105

We charge your account with:

To invoice for materials purchased per attached details:

P.O. Number: 4837088 - 0115

multiple

\$ 13,429.18

Total Due: \$ 13,429.18

146-00400

12/30/09

Alabama Power Federal Tax ID No. 63-0004250

Material_Refe Location	PoNum	PO_Release	Description	Invoice_Total	Credit_Acct
✓ 50861878 90010	4837088	0115	multiple	13,429.18	154-00300
50862801 00170	4837088	0116	multiple	2,237.64	154-00300
50862457 90010	4837088	0117	multiple	915.72	154-00300
50862458 90010	4837088	0117	2 each 8800498 pet tran	951.96	39-300-00000
				17,534.50	
					A6089-300

Gulf Power Company
Source: SOFIA Query

Credit_Amt	Debit_Acct	Debit_Amt	FMV	Variance	Variance Name	Addr1	Addr2	Addr3	City
13,429.18	146-00400	13,429.18	13,170.47		Gulf Powe Southern	P.O. Box	Bin 4S-81	Birmingham	
2,237.64	146-00400	2,237.64	2,134.30		Gulf Powe Southern	P.O. Box	Bin 4S-81	Birmingham	
915.72	146-00400	915.72	900.46		Gulf Powe Southern	P.O. Box	Bin 4S-81	Birmingham	
857.62	146-00400	951.96	832.00	10-00000	94.34	Gulf Powe Southern	P.O. Box	Bin 4S-81	Birmingham
17,440.16		17,534.50	17,037.23		94.34				
857.62									
16,582.54									

State	Zip	Invoice_Date	InvNum	CrDbVarChk
AL	35283	November 30, 2009	093-330	13,429.18 ✖
AL	35283	November 30, 2009	093-331	2,237.64
AL	35283	November 30, 2009	093-332	915.72
AL	35283	November 30, 2009	093-333	951.96
				17,534.50

Mat'l Reference	PONumber	PORelease	Description	Line Amt	FMV
50862986	5018346	3154	16 each 20344252 bolt @ 35.42 each 1 each 20344275 key	566.72 443.81	566.72 477.62
50862987	5018346	3154	1 each 20344288 nut 1 each 20344273 hub 1 each 20300602 shaft	379.70 12,483.00 11,826.00	404.64 14,256.26 11,826.00
50862016	0000385	0489	12 each 1675214 plate @ 162.24 each 14 each 2227254 clamp @ 36.91 each	1,946.88 516.74	2,298.84 406.70
50862018	0000385	0489	1 each 3555000 assembly HDW 500kv ctr ph 2 each 3555018 assembly HDW 500kv os ph @ 420.34	257.40 840.68	560.00 1,086.00
50862255	0000385	0490	20 each 2965804 arrester @ 52.78 each 3 each 2938413 junction @ 94.39 each	1,055.60 283.17	1,074.80 274.44
50862993	0000385	0494	8 each 2910669 bushing @ 20.99 each 2 each 2995371 enclosure @ 398.97	167.92 797.94	160.08 770.00
50861878	4837088	0115	150 each 1693320 washer @ .09 each 42 each 1814896 insulator pole @ 96.84 each 22 each 2248830 connector @ 1.88 each 6 each 2249642 connector wedge @ 26.93 each 72 each 2274515 rod line guard @ 15.61 each 6 each 1682830 splice @ 23.33 each 150 each 1675172 pole eye plate @ 25.09 each 15 each 1661271 insulator @ 38.48 each 10 each 2206134 clamp @ 4.15 each 14 each 2233617 clamp @ 23.65 each 13 each 2249241 connector @ 2.78 each 48 each 1864784 insulator @ 11.45 each 100 each 2213957 connector @ 24.13 each 13 each 1654375 eye socket @ 13.04 each	13.50 4,067.28 41.36 161.58 1,123.92 139.98 3,763.50 577.20 41.50 331.10 36.14 549.60 2,413.00 169.52	1.20 3,837.12 39.82 155.34 1,407.60 144.54 3,585.00 556.50 41.30 310.94 34.32 493.44 2,432.00 131.95

08/09/11
11:49:29

A M P S
ADJUSTMENT DETAIL

NEXT PAGE
MPSDA246

MATL REF 50861878 ADJM TYPE ADJM-QTY COMMENTS Y
APPLIES TO MATL REF STATUS (P=PEND,A=AUTH) A

ACT LOC 90010 ACCT DATE 11/09 POST DATE 11/03/09 STAT A
PRCN CT ACTVY EWO PROJ LOC FERC SUB RRCN
ACCOUNT NUMBER AMABILL 146 00400
CMDTY 1693320 CMDTY DESC WASHER LOCK 7/8" GALV U/M EA
QTY 150 UNIT PRICE .09 AMT 13.50 REVIEWED N
SYSTEM PRICE(Y/N) N CMDTY AUC .166 PCT VAR 5.88

ACT LOC 90010 ACCT DATE 11/09 POST DATE 11/03/09 STAT A
PRCN CT ACTVY EWO PROJ LOC FERC SUB RRCN
ACCOUNT NUMBER AMABILL 146 00400
CMDTY 1814896 CMDTY DESC INS POL SUS 25K M&E (12)YB U/M EA
QTY 42 UNIT PRICE 96.84 AMT 4,067.28 REVIEWED N
SYSTEM PRICE(Y/N) N CMDTY AUC 90.276 PCT VAR

DC909821 OVERTYPE FIELDS OR USE PF KEYS
PF 5=ADJMCOM 6=ADJMSEL
NEXT KEY

Inv #
093-330

08/09/11
11:51:39

A M P S
ADJUSTMENT DETAIL

NEXT PAGE
MPSDA246

MATL REF 50861878 ADJM TYPE ADJM-QTY COMMENTS Y
APPLIES TO MATL REF STATUS (P=PEND,A=AUTH) A

ACT LOC 90010 ACCT DATE 11/09 POST DATE 11/03/09 STAT A
PRCN CT ACTVY EWO PROJ LOC FERC SUB RRCN
ACCOUNT NUMBER AMABILL 146 00400
CMDTY 2248830 CMDTY DESC CONN WEDGE 7#8,1/0-6/1 ACSR TO 7#8, U/M EA
QTY 22 UNIT PRICE 1.88 AMT 41.36 REVIEWED N
SYSTEM PRICE(Y/N) N CMDTY AUC 1.882 PCT VAR .05

ACT LOC 90010 ACCT DATE 11/09 POST DATE 11/03/09 STAT A
PRCN CT ACTVY EWO PROJ LOC FERC SUB RRCN
ACCOUNT NUMBER AMABILL 146 00400
CMDTY 2249642 CMDTY DESC CONN WEDGE 1033.5 TO 1033.5 U/M EA
QTY 6 UNIT PRICE 26.93 AMT 161.58 REVIEWED N
SYSTEM PRICE(Y/N) N CMDTY AUC 26.925 PCT VAR .01

DC909821 OVERTYPE FIELDS OR USE PF KEYS
PF 5=ADJMCOM 6=ADJMSEL
NEXT KEY

08/09/11
11:49:46

A M P S
ADJUSTMENT DETAIL

NEXT PAGE
MPSDA246

MATL REF 50861878 ADJM TYPE ADJM-QTY COMMENTS Y
 APPLIES TO MATL REF STATUS(P=PEND,A=AUTH) A

ACT LOC 90010 ACCT DATE 11/09 POST DATE 11/03/09 STAT A
 PRCN CT ACTVY EWO PROJ LOC FERC SUB RRCN
ACCOUNT NUMBER AMABILL 146 00400
CMDTY 2274515 CMDTY DESC ROD LINE GUARD 1033.5 MCM 45/7 AND U/M SE
QTY 72 UNIT PRICE 15.61 AMT 1,123.92 REVIEWED N
SYSTEM PRICE(Y/N) N CMDTY AUC 26.863 PCT VAR .02

ACT LOC 90010 ACCT DATE 11/09 POST DATE 11/03/09 STAT A
 PRCN CT ACTVY EWO PROJ LOC FERC SUB RRCN
ACCOUNT NUMBER AMABILL 146 00400
CMDTY 1682830 CMDTY DESC SPLICE 3#6 & 7#8 ALUMOWLD U/M EA
QTY 6 UNIT PRICE 23.33 AMT 139.98 REVIEWED N
SYSTEM PRICE(Y/N) N CMDTY AUC 24.494 PCT VAR

DC909821 OVERTYPE FIELDS OR USE PF KEYS
PF 5=ADJMCOM 6=ADJMSEL
NEXT KEY

08/09/11
11:49:52

A M P S
ADJUSTMENT DETAIL

NEXT PAGE
MPSDA246

MATL REF 50861878 ADJM TYPE ADJM-QTY COMMENTS Y
APPLIES TO MATL REF STATUS (P=PEND,A=AUTH) A

ACT LOC 90010 ACCT DATE 11/09 POST DATE 11/03/09 STAT A
PRCN CT ACTVY EWO PROJ LOC FERC SUB RRCN
ACCOUNT NUMBER AMABILL 146 00400
CMDTY 1675172 CMDTY DESC PL POLE EYE 36000 NO TEETH U/M EA
QTY 150 UNIT PRICE 25.09 AMT 3,763.50 REVIEWED N
SYSTEM PRICE(Y/N) N CMDTY AUC 25.991 PCT VAR .01

ACT LOC 90010 ACCT DATE 11/09 POST DATE 11/03/09 STAT A
PRCN CT ACTVY EWO PROJ LOC FERC SUB RRCN
ACCOUNT NUMBER AMABILL 146 00400
CMDTY 1661271 CMDTY DESC INS FG C/C 2R 54 36.2M U/M EA
QTY 15 UNIT PRICE 38.48 AMT 577.20 REVIEWED N
SYSTEM PRICE(Y/N) N CMDTY AUC 38.789 PCT VAR

DC909821 OVERTYPE FIELDS OR USE PF KEYS
PF 5=ADJMCOM 6=ADJMSEL
NEXT KEY

08/09/11
11:49:59

A M P S
ADJUSTMENT DETAIL

NEXT PAGE
MPSDA246

MATL REF 50861878 ADJM TYPE ADJM-QTY COMMENTS Y
APPLIES TO MATL REF STATUS (P=PEND,A=AUTH) A

ACT LOC 90010 ACCT DATE 11/09 POST DATE 11/03/09 STAT A
PRCN CT ACTVY EWO PROJ LOC FERC SUB RRCN
ACCOUNT NUMBER AMABILL 146 00400
CMDTY 2206134 CMDTY DESC CLAMP GRD 5/8-#4-2/0-7#6 U/M EA
QTY 10 UNIT PRICE 4.15 AMT 41.50 REVIEWED N
SYSTEM PRICE(Y/N) N CMDTY AUC 5.419 PCT VAR .12

ACT LOC 90010 ACCT DATE 11/09 POST DATE 11/03/09 STAT A
PRCN CT ACTVY EWO PROJ LOC FERC SUB RRCN
ACCOUNT NUMBER AMABILL 146 00400
CMDTY 2233617 CMDTY DESC CLAMP-SUSPENSION,CLAMP RANGE 1.00"- U/M EA
QTY 14 UNIT PRICE 23.65 AMT 331.10 REVIEWED N
SYSTEM PRICE(Y/N) N CMDTY AUC 24.833 PCT VAR .01

DC909821 OVERTYPE FIELDS OR USE PF KEYS
PF 5=ADJMCOM 6=ADJMSEL
NEXT KEY

08/09/11
11:50:11

A M P S
ADJUSTMENT DETAIL

NEXT PAGE
MPSDA246

MATL REF 50861878 ADJM TYPE ADJM-QTY COMMENTS Y
APPLIES TO MATL REF STATUS (P=PEND,A=AUTH) A

ACT LOC 90010 ACCT DATE 11/09 POST DATE 11/03/09 STAT A
PRCN CT ACTVY EWO PROJ LOC FERC SUB RRCN
ACCOUNT NUMBER AMABILL 146 00400
CMDTY 2249241 CMDTY DESC CONN COMPR 7#6-7#6 CUWELD U/M EA
QTY 13 UNIT PRICE 2.78 AMT 36.14 REVIEWED N
SYSTEM PRICE(Y/N) N CMDTY AUC 3.726 PCT VAR .07

ACT LOC 90010 ACCT DATE 11/09 POST DATE 11/03/09 STAT A
PRCN CT ACTVY EWO PROJ LOC FERC SUB RRCN
ACCOUNT NUMBER AMABILL 146 00400
CMDTY 1864784 CMDTY DESC INS SUSP 10 IN B&S 20,000 LB M&E, P U/M EA
QTY 48 UNIT PRICE 11.45 AMT 549.60 REVIEWED N
SYSTEM PRICE(Y/N) N CMDTY AUC 11.517 PCT VAR .02

DC909821 OVERTYPE FIELDS OR USE PF KEYS
PF 5=ADJMCOM 6=ADJMSEL
NEXT KEY

08/09/11
11:50:20

A M P S
ADJUSTMENT DETAIL

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MPSDA246

MATL REF 50861878 ADJM TYPE ADJM-QTY COMMENTS Y
APPLIES TO MATL REF STATUS (P=PEND,A=AUTH) A

ACT LOC 90010 ACCT DATE 11/09 POST DATE 11/03/09 STAT A
PRCN CT ACTVY EWO PROJ LOC FERC SUB RRCN
ACCOUNT NUMBER AMABILL 146 00400
CMDTY 2213957 CMDTY DESC CONN PAR AE LCC-11-1 U/M EA
QTY 100 UNIT PRICE 24.13 AMT 2,413.00 REVIEWED N
SYSTEM PRICE(Y/N) N CMDTY AUC 24.791 PCT VAR .02

ACT LOC 90010 ACCT DATE 11/09 POST DATE 11/03/09 STAT A
PRCN CT ACTVY EWO PROJ LOC FERC SUB RRCN
ACCOUNT NUMBER AMABILL 146 00400
CMDTY 1654375 CMDTY DESC EYE SOCKET 1-5/16" THICK 30K U/M EA
QTY 13 UNIT PRICE 13.04 AMT 169.52 REVIEWED N
SYSTEM PRICE(Y/N) N CMDTY AUC 12.557 PCT VAR .03

DC909821 OVERTYPE FIELDS OR USE PF KEYS
PF 5=ADJMCOM 6=ADJMSEL
NEXT KEY

13.50+
4,067.28+
41.36+
161.58+
1,123.92+
139.98+
3,763.50+
577.20+
41.50+
331.10+
36.14+
549.60+
2,413.00+
169.52+
13,429.18
13,429.18*
0.*

Southern Power Company

INVOICE NO.

1312010

DATE January 31, 2010

Purchase Order # 5513380

[illegible]

Scanned
+ sent to
Lucresia Moore
3-16-10

3-17-10

Account #

PRCN	R.T.	Act	EWO	Proj	Location	Feil	Sub	RREN
40420	MDP	FVG	C.05736	1438	41403	343	70210	40420

3-12-10
 3-15-10

✓ ☒ APPROVED

Tiffany Patchford 3/16/10
 Izmi Culler
 3/15/10

ALABAMA POWER COMPANY
A SOUTHERN COMPANY

Date: 10/07/08
Invoice Number: 0801-045
Job Order:

Southern Power Company
ATTN: Kevin Martin
BIN SC1105

ALABAMA POWER COMPANY
Attn: Corporate Accounting
P.O. Box 2841
Birmingham, Alabama 35291-0115

Invoice for the following charges:

Turbine Rotor

\$ 6,285,358.28

purchase price from APC

Total

\$ 6,285,358.28

146-960

APC
Barry Rotor Evaluation

	41,500	28.8%	As of July 2008			
Total Barry fired hours	41,500					
Total expected hours	144,000					
	GE Cost New (1)	GE Cost Discounted (2)	Usage Adjustment (2)	APC FMV	APC Book Value	
Universal distance piece	800,000.00	600,000.00	(172,916.67)	427,083.33		
Unbucketed turbine rotor	11,736,085.75	8,802,084.31	(2,536,706.03)	6,265,358.28		
	<u>12,536,085.75</u>	<u>9,402,084.31</u>	<u>(2,709,622.70)</u>	<u>6,692,441.61</u>	<u>4,847,562.88</u>	

Total parts price to SPC

6,692,441.61

Total SPC price

6,692,441.61

SPC is buying only the Rotor, therefore their Cost is

→ 6,265,358.28

(1) Based on GE pricing from Ralph Cromer of GE on 8/24/08.

(2) Represents GE discount to Southern of 25% off list price.

Evaluation of Distance Piece to Gulf Power

	GE Cost Discounted (2)	% of Total	APC Book Value	APC Book Value
Universal distance piece	600,000.00	0.063815773	309,350.97	309,350.97
Unbucketed turbine rotor	8,802,084.31	0.936184227	4,538,211.91	4,538,211.91
	<u>9,402,084.31</u>	<u>1</u>	<u>4,847,562.88</u>	<u>4,847,562.88</u>

I N V O I C E

GEORGIA POWER COMPANY
241 RALPH MCGILL BLVD, ATLANTA, GA. 30308

GULF POWER COMPANY
RAY W. GROVE
ONE ENERGY PLACE
PENSACOLA FL

June 24, 2010

FPC1000-3526

=====

PLEASE APPROVE & SEND TO SCS ACCOUNTS PAYABLE. REMIT PAYMENT TO GEORGIA POWER CO.
FOR INFORMATION CALL ERNESTINE USRY

INVOICE NUMBER 00000-81240000-J09174

ASSEMBLY FLUTED COMPRESSOR.

LABOR:	\$0.00
OVERHEAD:	\$0.00
MATERIAL: line 1	\$3,872,654.82
MISC:	\$0.00

TOTAL AMOUNT:	----- \$3,872,654.82 =====
---------------	----------------------------------

Alabama Power

600 18th Street North
Birmingham, AL 35291

Invoice ID

2785

Date

09/21/2010 08:41 AM

Sold To:

Greg Harrison
Gulf Power Company
1 Safety First Avenue
Pensacola, FL 32514
850-429-2371
gdharris@southernco.com

INVOICE RECONCILER:

KAREN GROVE

kgroves@southernco.com

Equipment/Material Name	SKU	Weight/unit	Quantity	Price/unit	SubTotal
1992 International 3000 4X2	30230	1 lb	1	\$8,959.33	\$8,959.33
1994 Ford B700 4X2	30238	1 lb	1	\$3,983.82	\$3,983.82
1996 Ford B800 4X2	30237	1 lb	1	\$3,983.82	\$3,983.82
1995 GMC Bluebird 4X2	84227	1 lb	1	\$6,433.00	\$6,433.00
Total:					\$21,359.97
Tax:					\$0.00
Total Weight:		4 lbs	Shipping Charge:		\$0.00
Grand Total:					\$21,359.97
Paid by n/a:					\$0.00
Amount Due:					\$21,359.97

Accounts Receivable Note:

Division: Alabama Power
Equipment Location: Alabama Power

Project 092GS10

146-00400

MWO FPC 84227
9/30/10

Remit payment to:

ALABAMA POWER
Account Reconciliation 6S-0107
P.O. Box 2641
Birmingham, AL 35291-0107

Legal Statements

TERMS & CONDITIONS: This material is sold "AS IS - WHERE IS". It is expressly agreed that this material is sold subject to prior inspection and acceptance by the purchaser with NO IMPLIED WARRANTIES OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE OR ANY OTHER PURPOSE, INCLUDING ITS ORIGINAL INTENDED USE, EXPRESS OR IMPLIED. By his signature, the purchaser agrees to indemnify and hold harmless Southern Company Services Inc. and its affiliates and the employees, agents, representatives and directors of each of them (the "Indemnified Parties") from any liability and, for itself and its successors, assigns, heirs and executors, waives and releases Southern Company Services, Inc., and the Indemnified Parties, from and against any and all claims arising out or resulting from the auction of, purchase, use, loading, transportation, or condition of this material.

Print Invoice

Walker, Sidney K., Jr.

From: Grove, Karen B.
Sent: Wednesday, August 10, 2011 8:23 AM
To: Walker, Sidney K., Jr.
Subject: FW: RE Craft busses for Crist Labor Broker.doc

From: Harrison, Gregory D.
Sent: Wednesday, September 08, 2010 1:14 PM
To: Smith, George L.
Cc: Goldman, Charles D.; Holmes, Edward B.; Warren, Johnnie P.; Harper, Richard G.; Warren, Larry A.; Oliver, John D.; Browne, Thomas M., Jr.; Patterson, Ronald Q.; Grove, Karen B.
Subject: RE: RE Craft busses for Crist Labor Broker.doc

George,
Sorry I missed you. APC will need to invoice Gulf Power for the busses. We had a similar affiliate transaction for spare parts Gulf Power purchased from Plant Barry. Ron Patterson (APC) helped coordinate the transaction.
Thanks,
Greg

Greg Harrison | SCG | Asst. Site Manager | Office 850-429-2371 | Cell 850-336-4107 | LINC 15*1070

From: Smith, George L.
Sent: Wednesday, September 08, 2010 1:06 PM
To: Harrison, Gregory D.
Cc: Goldman, Charles D.; Holmes, Edward B.; Warren, Johnnie P.; Harper, Richard G.; Warren, Larry A.; Oliver, John D.; Browne, Thomas M., Jr.
Subject: RE: RE Craft busses for Crist Labor Broker.doc

I left you a message last week and being out of office I may have missed your return call.

After talking with APCO accounting, we have set the prices for the busses as follows:

30230 - 1992 International 3000 4x2	\$ 6,959.33
30236 - 1994 Ford B700 4x2	\$ 3,983.82
30237- 1996 Ford B800 4x2	\$ 3,983.82
84227 - 1995 GMC BlueBird 4x2	\$ 6,433.00

I have received the titles for these units. As soon as we receive the payment, we will proceed with the sale.

Call me if you have any questions.

From: Browne, Thomas M., Jr.
Sent: Tuesday, August 31, 2010 2:27 PM
To: Smith, George L.
Cc: Harrison, Gregory D.; Goldman, Charles D.; Holmes, Edward B.; Warren, Johnnie P.; Harper, Richard G.; Warren, Larry A.; Oliver, John D.

Subject: FW: RE Craft busses for Crist Labor Broker.doc

George, please get with APCo account to see if these in a mandated value we need to sell these busses to Gulf Power for. Once the value is determined please get with Greg Harrison at Plant Crist construction to coordinate the sale. Johnnie should have the titles. Please let me know if we can assist you in this effort.

Tom Browne
Office phone 205-664-6051
Linc radio 15*1605
Cell phone 205-438-3199
E-Mail: tmbrowne@southernco.com

From: Browne, Thomas M., Jr.
Sent: Friday, August 20, 2010 1:35 PM
To: Holmes, Edward B.; Oliver, John D.
Cc: Davis, Tawanda Eileen; Harrison, Gregory D.; Metcalf, Anthony E.; Warren, Larry A.; Goldman, Charles D.; Warren, Johnnie P.; Harper, Richard G.
Subject: FW: RE Craft busses for Crist Labor Broker.doc

The following list are the busses that were bought with project money from the Barry Scrubber. Plant Crist needs these busses and would like to purchase them from Alabama Power. Please set a price for the busses individually so that we can initiate the paperwork to sell the units to Crist. We'll have to transfer titles and well as prepare a bill of sale.

Tom Browne
Office phone 205-664-6051
Linc radio 15*1605
Cell phone 205-438-3199
E-Mail: tmbrowne@southernco.com

From: Goldman, Charles D.
Sent: Friday, August 20, 2010 11:05 AM
To: Browne, Thomas M., Jr.
Subject: RE: RE Craft busses for Crist Labor Broker.doc

30230 1992 INTERNATIONAL 3000-4x2 (M5, Plant Crist)
BUS NUMBER 92-05, VIN 1HVBBNKNXNH420358
48 ADULT PASSENGER BUS
P.O. 0175118 \$7,860.00
#18890 MAL C04E0 010005 26085 312 05100
FAITH BUS SERVICE July 14, 2006
MILEAGE 106,086
INTERNATIONAL DT360 DIESEL ENGINE
545 ALLISON TRANSMISSION AUTOMATIC
AIR BRAKES
POWER STEERING

30236 1994 FORD B700 4x2 (M5, Plant Crist)
VIN 1FDXJ75C6RVA13418
47 ADULT PASSENGER BUS

Approval Stamp CDG/RGH \$4,500
#18890 MAL C04E0 010005 26085 312 05100
Walker County Board of Education September 25, 2006
MILEAGE71,000
INTERNATIONAL DT360 DIESEL ENGINE

30237 1996 FORD B800 4x2 (M5, Plant Barry)
VIN 1FDXB80C6TVA15638
47 ADULT PASSENGER BUS
Approval Stamp CDG/RGH \$4,500
#18890 MAL C04E0 010005 26085 312 05100
Walker County Board of Education September 25, 2006
MILEAGE120,000
INTERNATIONAL DT360 DIESEL ENGINE

84227 1995 GMC Blue Bird 4x2 (M5, Plant Crist)
VIN 1GDM7T1J9RJ519315
43 ADULT PASSENGER BUS
P.O. 0170484 \$7,266.50
#18890 MDP C10A0 010005 26085 312 05100
Transportation South April 1, 2006
MILEAGE83,960
Caterpillar DIESEL ENGINE

Thanks,

David Goldman
Office Phone: (205)664-6016
LINC Radio 10*19681
Cell Phone: 877-573-5418
E-Mail: cdgoldma@southernco.com

From: Browne, Thomas M., Jr.
Sent: Friday, August 20, 2010 9:55 AM
To: Goldman, Charles D.
Subject: RE Craft busses for Crist Labor Broker.doc

<< File: RE Craft busses for Crist Labor Broker.doc >>



Brainware Barcode Cover Page

Printed : 10/15/2010 13:35 PM

Inv. Ref. Num : 2202962
Vendor Name : ALABAMA POWER CO

Company : FPC
Inv. Num : 2785

Preparer : Generic user id for FPC Accounts Payable

Submission Instructions for FAX

- Please fax this BrainWare Barcode Cover Page and all required Check Request or Invoice Backup documentation to Accounts Payable at 8-707-2509 or (404)707-2509.
- Please indicate the total number of fax pages (including the BrainWare Barcode Cover Page).
- Please maintain this BrainWare Barcode Cover Page and the original Check Request or Invoice Backup documentation for two weeks after your Check Request has been approved by your manager.

Submission Instructions for EMAIL

- Scan documentation. If using a copier connected to the Southern Company network, select the option that will email the file back to your personal email inbox. If using a standalone scanner, follow the instructions for that scanner to create the needed electronic file. In all cases, follow these guidelines:
 - Set resolution or scan settings to 300x300 or 300 dpi, depending on the machine.
 - The first page of the scan file must be the bar-coded page.
 - Final file to be submitted should be a single "TIFF" file (multiple pages within the single file).
- Review the TIFF file for accuracy.
- Forward the document to the following email address: g2invbktif@southernco.com

10/15/2010
Daped

Grove, Karen B.

From: Bunch, Ryan
Sent: Friday, October 08, 2010 3:16 PM
To: Grove, Karen B.
Subject: Invoice 2785

Karen,

The items on Invoice 2785 are all on-site. They are the 4 buses that we purchased for craft transportation.

If you need anymore information let me know.

Thanks,

Ryan Bunch
Southern Company Services
Plant Crist Environmental Projects
Ph: 8-420-2105
Cell: (850) 366-0043
LINC: 15*1848
email: rbunch@southernco.com

<u>Purchase Price</u>	<u>Less 3 % Depreciation per year</u>			<u>Sales Price</u>	<u>Difference</u>
	2007	2008	2009	2010	
\$ 7,860.00	\$ 7,624.20	\$ 7,395.47	\$ 7,173.61	\$ 6,958.40	\$ 0.93
\$ 4,500.00	\$ 4,365.00	\$ 4,234.05	\$ 4,107.03	\$ 3,983.82	\$ 0.00
\$ 4,500.00	\$ 4,365.00	\$ 4,234.05	\$ 4,107.03	\$ 3,983.82	\$ 0.00
\$ 7,266.50	\$ 7,048.51	\$ 6,837.05	\$ 6,631.94	\$ 6,432.98	\$ 0.02
					<u>\$ 0.95</u>

ALABAMA POWER COMPANY
A SOUTHERN COMPANY

Date: July 15, 2010
Invoice Number: 103-144
Job Order:

Gulf Power
Attn: Ricky Brock
BIN 0732

ALABAMA POWER COMPANY
Attn: Corporate Accounting
P O Box 2841
Birmingham, Alabama 35291-0115

Invoice for the following charges:

Items shipped to Crist in June

\$ 27,106.75

JAVANNOR@SOUTHERNCO.COM

Total

\$ 27,106.75

146-400

Connex #	Total	Received	Invoice#	Not Invoiced
1	\$ 33,911.75	5/19/2010	103-138	
2	\$ 34,107.75	5/20/2010	103-138	
3	\$ 16,688.50	5/19/2010	103-138	
4	\$ 5,575.75	5/19/2010	103-138	
5	\$ 6,027.00	5/19/2010	103-138	
16	\$ 1,000.00	5/19/2010		\$ 1,000.00
17&54	\$ 14,253.93	6/22/2010	103-138	
20	\$ 21,567.24	6/7/2010	103-138	
30	\$ 9,443.50	6/8/2010	103-138	
32	\$ 15,402.63	6/9/2010	103-138	
36	\$ 7,087.14	6/8/2010	103-138	
41	\$ 21,873.75	5/18/2010		\$1,250.00
43	\$ 13,554.00	6/9/2010	103-138	
46	\$ 8,106.55	6/21/2010	103-138	
47	\$ 44,272.43	6/8/2010	103-138	
49	\$ 28,430.00	5/20/2010	103-138	
51	\$ 7,206.75	5/20/2010		\$7,206.75
52	\$ 6,381.81	6/21/2010	103-138	
56	\$ 1,000.00	5/20/2010		\$1,000.00
82	\$ 1,000.00	5/24/2010		\$1,000.00
63	\$ 30,288.52	6/9/2010	103-138	
Ladders-Tables	\$ 2,735.00	5/20/2010	103-138	
Electrical Tools	\$ 9,186.09	6/7/2010	103-138	
Gangboxes	\$ 6,475.00	5/20/2010		\$6,475.00
Safety Trailer	\$ 9,175.00	6/11/2010		\$9,175.00
Total	\$ 354,750.08			\$ 27,106.75

Total Rcvd In May	\$ 166,031.25
Total Rcvd In June	\$ 188,718.83

Rice, Deborah

From: Clarke, Chuck W.
Sent: Wednesday, July 07, 2010 1:17 PM
To: Brock, Ricky E.; Manning, Jimmy F.; Burnett, Sammy J.
Cc: Rice, Deborah; Dobbs, Carmen N.
Subject: RE: Items Shipped to Crist in June

Since we have closed for the month, we will send another separate invoice for the \$27K and book it in July's business.

Thanks,

Chuck Clarke

APC Joint Ownership and Revenue Reporting
5S-0105; Phone 8-257-5971

From: Brock, Ricky E.
Sent: Wednesday, July 07, 2010 11:53 AM
To: Manning, Jimmy F.; Rice, Deborah; Burnett, Sammy J.; Clarke, Chuck W.
Subject: RE: Items Shipped to Crist in June

Will we receive a modified invoice since the total was incorrect? I think we determined it was off by about \$27k.

From: Manning, Jimmy F.
Sent: Tuesday, July 06, 2010 8:53 AM
To: Brock, Ricky E.
Cc: Rice, Deborah; Burnett, Sammy J.; Clarke, Chuck W.
Subject: FW: Items Shipped to Crist in June

Ricky: Here is the amount!
Jimmy

From: Rice, Deborah
Sent: Tuesday, July 06, 2010 8:35 AM
To: Manning, Jimmy F.
Cc: Burnett, Sammy J.; Clarke, Chuck W.
Subject: FW: Items Shipped to Crist in June

Jimmy,

Attached you find Invoice 103-138 for items shipped to Crist in June 2010.

<< File: img-706083209-0001.pdf >>

Thank you and have a great day,

Deborah

Deborah Rice | Alabama Power Company
Staff Accounting Assistant II
Joint Ownership & Revenue Reporting

Office: 205.257.3484|derice@southernco.com

"There are a variety of plans out there for attaining goals but, ultimately, the depth of your commitment decides whether or not they will be achieved."

Rice, Deborah

From: Burnett, Sammy J.
Sent: Tuesday, July 06, 2010 3:30 PM
To: Clarke, Chuck W.; Rice, Deborah; Dobbs, Carmen N.
Subject: FW: APC Intercompany Billing (Plant Barry Sale to Plant Crist)
Attachments: Barry Tool Transfer.xls

Items shipped but not on the backup except for BB#41 which had a price difference. I am not sure if it is too late to send a corrected invoice

From: Harrison, Gregory D.
Sent: Tuesday, July 06, 2010 3:03 PM
To: Burnett, Sammy J.
Cc: Oliver, John D.; Fulton, Stephen B.; Van Norman, Jarvis A.; Brock, Ricky E.
Subject: APC Intercompany Billing (Plant Barry Sale to Plant Crist)

Sammy,
We confirmed the Intercompany Billing. The items listed below were received but not included in the billing.
Greg

Greg Harrison | SCG | Asst. Site Manager | Office 850-429-2371 | Cell 850-336-4107 | LINC 15*1070

-----Original Message-----

From: Fulton, Stephen B.
Sent: Tuesday, July 06, 2010 2:56 PM
To: Harrison, Gregory D.
Subject: RE: Items Shipped to Crist in June

Greg,

I have provided the price difference on invoice# 103-138 to actual shipped. Connex BB#41 had a price difference \$1,250.00

Items not invoiced:

Connex# 16	\$1,000.00
Connex# 41	\$1,250.00
Connex# 51	\$7,206.75
Connex# 56	\$1,000.00
Connex# 62	\$1,000.00
Gang Box	\$6,475.00
Safety Trailer	\$9,175.00

Total \$27,106.75

Steve Fulton
Materials Coordinator
850-429-2153 (Work)
850-336-0129 (Cell)
SBFULTON@SOUTHERNCO.COM

GAS138AP,103 81240000DJ0041B

RMDREADI@SOUTHERNCO.COM

***** ALABAMA POWER *****
***** INVOICE *****

Date: 01/01/2011
Reference No.: CJO 812-000-DJ0041
Invoice No.: 103-217
Remit To:
ALABAMA POWER COMPANY
Attn: Corporate Accounting
P.O. Box 2641
Birmingham, Alabama 35291-0043

GULF POWER COMPANY
SOUTHERN ACCOUNTS PAYABLE
RMDREADI@SOUTHERNCO.COM
P.O. BOX 830736

We charge your account with:

EXPENSES FOR DECEMBER , 2010 ASSOCIATED WITH THE -
CAPITAL SGIG SCADA CONTRACT
GULF POWER DOC & SYS CONTROL

OTHER DIRECT COST 16,676.60

TOTAL DUE \$ 16,676.60

Aug 09, 2011

Name: Smith, Jean T

Alabama Power

SOFIA - Query AFF Detail Report

12:58:53 PM

Loaded Query Name:

PRCN	Activity	R/T	Ferc Sub	Location	Project	EWO	RORG	AI	BWO	Company
10735	GENERAL	EEX	81240000	A0090	000000	DJ0041	10735	00	000000	APC

Group	Number	Group	Date	Description	Reference	Journal	Entry	Posting	Information
Src	Number	Group	Date	Description	Number	Number	Sequence	Date	By
JV	APC-3906B	12/1/2010	16,389.72	SHI PO 0286076	APC-3906B	95	1/5/2011	POWERPL	
	ACCRUALS-	12:00:00 AM			ACCRUALS-		10:05:32 PM	ANT	
	UL USD				UL USD				
	Subtotal:		16,389.72						

amount billed for accrual
was refunded with check
request.

PRCN	Activity	R/T	Ferc Sub	Location	Project	EWO	RORG	AI	BWO	Company
10735	GENERAL	MDP	81240000	A0090	000000	DJ0041	10735	00	000000	APC

Group	Number	Group	Date	Description	Reference	Journal	Entry	Posting	Information
Src	Number	Group	Date	Description	Number	Number	Sequence	Date	By
AP	PAYABLE1	12/1/2010	286.88	COMPUTER SPEAKERS FOR D'SCADA	08681616	PAYABLE1	10527	1/2/2011	POWERPL
	SAPS USD	12:00:00 AM		WORKSTATIONS		SAPS USD		9:57:36 PM	ANT
	Subtotal:		286.88						

Report Total: 16,676.60

Database: Alabama Power
Information View: Direct Costs - All
Loaded Query Name:
Month:

Beginning Balances: NO
Period 13: NO

Performing RCN:

Activity:

Resource Type:

Ferc Sub: Incl 81240000 thru 81240000

Project:

Check Request (APCO)



103217



5182

Check Request: 2011021076**Version:** 5**Preparer:** Smith, Jean T**Status:** Processed**Date Certified:** 03-16-2011**Job Title:** Staff Accounting Assistant**Business Purpose:** to return payment for invoice billed in error.**Invoice Num:** 103217**Invoice date:** 01-01-2011**Manual Check #:****Manual Check Date:****Federal Tax ID:** 59-0276810**Payment Amount:** \$16,676.60**AMPS Vendor Num:** 5182**Payment Terms:** NET**(or) Payment Date:****Vendor Sort Name:** GULF POWER**Vendor Name:** GULF POWER COMPANY

TREASURY DEPARTMENT

ONE ENERGY PLACE

PENSACOLA, FL 32520

Return Check To:**Remittance Info:****Spec. Handling Code:****ISC Code:** 01**Sales Tax Exempt Amt:****Sales Tax Codes -- St.:** 00**Lec1:** 000**Lec2:** 0000**Employee Taxability:** NonTax. Other**Employee Receiving:** none**Taxable Benefit:****Account Number Distribution:**

PRCN	CT	Activity	EWO	Project	Location	FERC	SUB	RRCN	Amount
						146	00400		\$16,676.60

Acct. Total: \$16,676.60**Approved by:****Date:****Electronic approval assigned to:** Clarke, Charles Wilson**Joint Use Accounting Manager**



Gulf Power
Southern Accounts Payable
P.O. Box 830736
Bin 4S-8115
Birmingham, AL 35283

Date:	01/31/2011
Reference :	
Invoice No.:	103-226

PO# FPC10000519 - 0034

Remit To:

ALABAMA POWER COMPANY
Attn: Corporate Accounting
P.O. Box 2641
Birmingham, AL 35291-0105

We charge your account with:

To invoice for materials purchased per attached details:

PO L/I	DESCRIPTION	QUANTITY	UNIT PRICE	U/M	TOTAL
1	anchor 1603109	160	117.11	EACH	18,737.60

SubTotal 18,737.60

TOTAL \$18,737.60

Receivable Account: 14600400

Unit Price	U/M	Invoice_Total	Credit_Acct	Credit_Amt	Debit_Acct	Debit_Amt	FMV
774.51	EACH	774.51	15400500	774.51	14600400	774.51	774.51
43.58	EACH	1,743.20	15400500	1,743.20	14600400	1,743.20	1,676.00
117.11	EACH	18,737.60	15400500	18,737.60	14600400	18,737.60	17,740.80
		21,255.31		21,255.31		21,255.31	20,191.31

08/09/11
11:41:54

A M P S
ADJUSTMENT DETAIL

LAST PAGE
MPSDA246

MATL REF 50893165 ADJM TYPE ADJM-QTY COMMENTS Y
APPLIES TO MATL REF STATUS (P=PEND,A=AUTH) A

ACT	LOC 90010				ACCT DATE 01/11	POST DATE 01/28/11	STAT A
	PRCN	CT	ACTVY	EWO	PROJ	LOC FERC SUB	RRCN
ACCOUNT NUMBER			AMABILL			146 00400	
CMDTY 1603109			CMDTY DESC	ANC-HPS 5000	FT-LB, 8-10-12	IN HLX	U/M EA
QTY 160	UNIT PRICE		117.11	AMT	18,737.60		REVIEWED N
SYSTEM PRICE(Y/N) N		CMDTY AUC		117.113	PCT VAR		

ACT	LOC				ACCT DATE	POST DATE	STAT
	PRCN	CT	ACTVY	EWO	PROJ	LOC FERC SUB	RRCN
ACCOUNT NUMBER						000	
CMDTY			CMDTY DESC				U/M
QTY	UNIT PRICE			AMT			REVIEWED
SYSTEM PRICE(Y/N)		CMDTY AUC			PCT VAR		

DC909944 LAST PAGE, CANNOT PAGE FORWARD
PF 5=ADJMCOM 6=ADJMSEL
NEXT KEY

INV #
103-226



Gulf Power
Southern Accounts Payable
P.O. Box 830736
Bin 4S-8115
Birmingham, AL 35283

Date:	03/31/2011
Reference :	
Invoice No.:	103-248

PO# FPC10000519 - 0042

Remit To:

ALABAMA POWER COMPANY
Attn: Corporate Accounting
P.O. Box 2641
Birmingham, AL 35291-0105

We charge your account with:

To invoice for materials purchased per attached details:

PO LI	DESCRIPTION	QUANTITY	UNIT PRICE	U/M	TOTAL
1	adapter 9800290	180	50.21	EACH	9,037.80

SubTotal 9,037.80

TOTAL \$9,037.80

Receivable Account: 14600400

Unit Price	U/M	Invoice_Total	Credit_Acct	Credit_Amt	Debit_Acct	Debit_Amt	FMV
5.91	EACH	147.75	15400200	147.75	14600400	147.75	244.50
14.95	EACH	44.85	15400500	44.85	14600400	44.85	55.92
50.21	EACH	9,037.80	15400200	9,037.80	14600400	9,037.80	8,775.00
		9,230.40		9,230.40		9,230.40	9,075.42

08/09/11
11:58:15

A M P S
ADJUSTMENT DETAIL

LAST PAGE
MPSDA246

MATL REF 50897667 ADJM TYPE ADJM-QTY COMMENTS Y
APPLIES TO MATL REF STATUS(P=PEND,A=AUTH) A

ACT LOC 90010 ACCT DATE 03/11 POST DATE 03/24/11 STAT A
PRCN CT ACTVY EWO PROJ LOC FERC SUB RRCN
ACCOUNT NUMBER AMABILL 146 00400
CMDTY 9800290 CMDTY DESC ADAPTER 1PH 320A TO 400A BOLT IN U/M EA
QTY 180 UNIT PRICE 50.21 AMT 9,037.80 REVIEWED N
SYSTEM PRICE(Y/N) N CMDTY AUC 50.206 PCT VAR

ACT LOC ACCT DATE POST DATE STAT
PRCN CT ACTVY EWO PROJ LOC FERC SUB RRCN
ACCOUNT NUMBER 000
CMDTY CMDTY DESC U/M
QTY UNIT PRICE AMT REVIEWED
SYSTEM PRICE(Y/N) CMDTY AUC PCT VAR

DC909944 LAST PAGE, CANNOT PAGE FORWARD
PF 5=ADJMCOM 6=ADJMSEL
NEXT KEY

INV #
103-248

GEORGIA POWER COMPANY
241 RALPH MCGILL BLVD, ATLANTA, GEORGIA 30308

SOLD TO
GULF POWER COMPANY
ATTN: _____
P O BOX 1151
PENSACOLA, FL 32520

BILL DATE: FEBRUARY 28, 2011

COST DATE: JANUARY 2011

=====

PLEASE APPROVE & SEND TO SCS ACCOUNTS PAYABLE.
REMIT PAYMENT TO GEORGIA POWER. CONTACT ERNESTINE USRY

INVOICE NUMBER : 000000-81240430-J09952

DESCRIPTION:

PO #10000523-0026, 702 INSULATOR SUSPENSION, JOEL MOYE

LABOR:	\$0.00
MATERIAL:	\$12,509.64
INVOICES:	\$0.00
* MISCELLANEOUS (JOURNAL VOUCHERS): (DETAIL ATTACHED)	\$0.00

TOTAL AMOUNT DUE:	\$12,509.64
	=====

* REMIT TO GEORGIA POWER COMPANY, BIN #10120

LAST

58612575

ADJM-QTY

Y

A

99220

01/11

01/26/11

A

PRCN CT ACTVY

PROJ

LOC

FERC

SUB RRCN

ACCOUNT NUMBER

67727 MMN

EWO J09952

812 40430

I-1075

EA

702

17.82

INSULATOR SUSPENSION 10 IN DIAMETER

12.58

N

17.816

.02

PRCN

CT

ACTVY

EWO

PROJ

LOC

FERC

SUB RRCN

ACCOUNT NUMBER

000

I N V O I C E

GEORGIA POWER COMPANY
241 RALPH MCGILL BOULEVARD, ATLANTA GA. 30309

GULF POWER COMPANY
ACCOUNTS PAYABLE
ONE ENERGY PLACE
PENSACOLA FL. 32520

04/15/2011
P. O. NO. FPC10077661

MARCH COST

PLEASE APPROVE & FORWARD TO SCS ACCOUNTS PAYABLE FOR PAYMENT TO GA. POWER CO.
FOR INFORMATION CALL ERNESTINE USRY

DESCRIPTION: ZYWAN IDEN1000 ESCADA RADIOS. HARVEY LANGHAM

INVOICE NUMBER 0000-812-40430-J20025

	QUANTITY	UNIT PRICE	
LABOR:			\$0.00
MATERIAL:	120	786.61	\$94,393.20
FREIGHT			\$0.00
MISC. JOURNALS:			\$0.00
TOTAL AMOUNT DUE:			\$94,393.20

LAST

45367366

ADJH-RONIV

Y

A

19700

03/11

03/02/11

A

PRCN CT ACTV

PROJ

LOC

FERC

SUB

RRCN

ACCOUNT NUMBER

67727

MMN

ACTV

EWD

PROJ

LOC

FERC

SUB

RRCN

J-57169

120

ACTV

EWD

PROJ

LOC

FERC

SUB

RRCN

EA

ZYWAN IDEN1000 DSCADA CONFIG RADIO

812 40430

ACTV

EWD

PROJ

LOC

FERC

SUB

RRCN

EA

Y

786.613

LOC

FERC

SUB

RRCN

EA

PRCN CT ACTV

EWD

PROJ

LOC

FERC

SUB

RRCN

ACCOUNT NUMBER

000

ACTV

EWD

PROJ

LOC

FERC

SUB

RRCN

REPORT NO. MP5RA061 PREPARED 03/26/11 12:13 TYPE MONTH END LOCATION 89700 OAKBROOK SCS SCH INVENTORY ACCOUNT 67021-VBS -										A M P S GEORGIA POWER COMPANY SUBSIDIARY STORES ACCOUNTING FOR MARCH, 2011										LEDGER - LOCATION *** - INDICATES OUT OF BALANCE									
----- CURRENT MONTH -----																													
BEGIN MTH	CHDQTY	QTY	+	INVOICES	+	ISSUES	+	TRANSFERS	+	ADJM	=	END MTH	CHDQTY	QTY	+	IN	TRANSIT	+	AVERAGE	UNIT COST	=	AMOUNT	ON ORDER	UNVCHD					
QTY												QTY												RECEIPTS					
CHDQTY	J	57156	0	2-	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2-	300.000		2100.00	0	0					
CHDQTY	J	57157	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.000		0.00	0	0					
CHDQTY	J	57158	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.000		0.00	0	0					
CHDQTY	J	57159	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.000		0.00	0	0					
CHDQTY	J	57160	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.000		0.00	0	0					
CHDQTY	J	57161	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.000		0.00	0	0					
CHDQTY	J	57162	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.000		0.00	0	0					
CHDQTY	J	57163	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.000		0.00	0	0					
CHDQTY	J	57164	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.000		0.00	0	0					
CHDQTY	J	57165	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.000		0.00	0	0					
CHDQTY	J	57166	15	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2-	12.350		185.25	0	0					
CHDQTY	J	57167	340	0	5-	0	0	0	0	0	0	0	0	0	0	0	0	0	320-	34.064		11411.44	0	0					
CHDQTY	J	57168	30	0	12-	0	0	0	0	0	0	0	0	0	0	0	0	0	38-	1545.680		27822.24	0	0					
CHDQTY	J	57169	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	528-					0					
CHDQTY	J	57170	0	22	0	0	0	0	0	0	0	0	0	0	0	0	0	0	93-	30000.000		0.00	0	0					

GEORGIA POWER COMPANY
241 RALPH MCGILL BLVD, ATLANTA, GEORGIA 30308

SOLD TO
GULF POWER COMPANY
ATTN: _____
P O BOX 1151
PENSACOLA, FL 32520

BILL DATE: DECEMBER 21, 2010

COST DATE: NOVEMBER 2010

=====

PLEASE APPROVE & SEND TO SCS ACCOUNTS PAYABLE.
REMIT PAYMENT TO GEORGIA POWER. CONTACT ERNESTINE USRY

INVOICE NUMBER : 000000-81240430-J09777

DESCRIPTION:

PO #10000523-0020, 144 CONNECTORS, 40 LINKS, HOT LINE. H. LA

LABOR:	\$0.00
MATERIAL:	\$10,557.64
INVOICES:	\$0.00
* MISCELLANEOUS (JOURNAL VOUCHERS): (DETAIL ATTACHED)	\$0.00

TOTAL AMOUNT DUE:	\$10,557.64
	=====

* REMIT TO GEORGIA POWER COMPANY, BIN #10120

NEXT

58007424

ADJN-QTY

Y

A

99220

A

ACCOUNT NUMBER
C-11305
144

PRCH CT ACTYV EWO PROJ LOC SUB RRCN
07727 MMN J89777 812 48430
CONNECTOR ELECTRICAL PARALLEL #8 -

22.709

N

99220

A

ACCOUNT NUMBER
I-2170
40

PRCH CT ACTYV EWO PROJ LOC SUB RRCN
07727 MMN J89777 812 48430
INC-SUSP, 230 KV, 10 PROD EQUIP

220.300

N

3278.88
+7278.76
10557.64

I N V O I C E

GEORGIA POWER COMPANY
241 RALPH MCGILL BLVD, ATLANTA, GA. 30308

GULF POWER COMPANY

March 21, 2011

ONE ENERGY PLACE
PENSACOLA

FL

PO FPC 10065745

PLEASE APPROVE & SEND TO SCS ACCOUNTS PAYABLE. REMIT PAYMENT TO GEORGIA POWER CO.
FOR INFORMATION CALL ERNESTINE USRY

ZYWAN MATERIALS FOR CABINET INSTALLATION.

INVOICE NUMBER

00000-812-40430-J09850 X

	QUANTITY	UNIT PRICE	TOTAL
ZYWAN RADIO	10	786.613	\$7,866.13
IPULSE REBOOT DEVICE	10	90.299	\$902.99
DB9 FEMALE-FEMALE CABLE	10	34.037	\$340.37
CUSHCRAFT PC806N ANTENNA	10	28.464	\$284.64
APCO 1644939 LARGE ANTENNA	10	30.417	\$304.17
TIMES MICROWAVE CS-4060T	10	24.941	\$249.41
ANDREW 43211-A HANGER KIT	10	14.919	\$149.19
TIMES MICROWAVE EZ600NMMHBN	10	10.423	\$104.23
TIMES MICROWAVE.GK-S800T KIT	10	22.818	\$228.18
LMR600 COAX CABLE	500	1.884	\$942.00
CABEL 3 SMA	10	28.856	\$288.56
POLYPHASER 1S-B50LN-C2	10	49.438	\$494.38
GENDER CHANGER DV9M TO DB9M	10	3.66	\$36.60
LARSEN NMO800 COLINEAR IM1000	1	67.813	\$67.81
APCO 1644954 SMARRL ANTENNA BRAC	1	20.9	\$20.90
	1	38.56	\$38.56
			<u>\$12,318.12</u>

NEXT

LOC 19700 OAKBROOK CCS SCN
1970050015

45305004

01/13/11

JEFFREY MARONA-

CMTY J-57169

ZYWAN IDEN1000 OCCADA CONFIG RAD

000

0000

QTY

10

n4

FA

ACCT NUM:

00504 MMN

J89050

012 40430

CMTY

QTY

ACCT NUM:

000 00000

CMTY

QTY

ACCT NUM:

000 00000

DocumentDirect - [nvsa.southernco.com: CMPGP2 (01/29/2011 02:03:05 PM)]

REPORT NO. MPSR191
PREPARED 11/01/29 13:55A.M.P.S
GEORGIA POWER COMPANY
MATERIALS DETAIL DISTRIBUTION
FOR: JANUARY, 2011

PAGE 2207

INVENTORY ACCOUNT: 67021-VBS - - - - -154-00500- -

ACCOUNT: P.RCN CT ACTIVITY EWO PROJECT LOC FERC SUB R.RCN ANLY
69564-MMN - -Y04946- - -000-00000- -

CMTY	CMTY DESC	LOC	MATL REF	TYPE	QUANTITY	MATL AMT	HNDLG AMT	TOTAL AMT
J-07460	RSA SID700-6-60	19700	45366078	ISSUE	1	81.03		81.03
J-07460	RSA SID700-6-60	19700	45366100	ISSUE	1	81.03		81.03
69564-MMN	-	-Y04946-	-	-000-00000-	2	162.06	0.00	162.06
ACCOUNT TOTAL								

ACCOUNT: P.RCN CT ACTIVITY EWO PROJECT LOC FERC SUB R.RCN ANLY
69564-MMN - -Y04952- - -000-00000- -

CMTY	CMTY DESC	LOC	MATL REF	TYPE	QUANTITY	MATL AMT	HNDLG AMT	TOTAL AMT
J-07460	RSA SID700-6-60	19700	45366175	ISSUE	1	81.03		81.03
69564-MMN	-	-Y04952-	-	-000-00000-	1	81.03	0.00	81.03
ACCOUNT TOTAL								
ACCOUNT FERC CLASS TOTAL					17,713	331,314.35	0.00	331,314.35

ACCOUNT: P.RCN CT ACTIVITY EWO PROJECT LOC FERC SUB R.RCN ANLY
69564-MMN - -556218- - -300-00000- -

CMTY	CMTY DESC	LOC	MATL REF	TYPE	QUANTITY	MATL AMT	HNDLG AMT	TOTAL AMT
J-16146	ADC FST-M-HS MI	19700	45366273	ISSUE	3	85.70		85.70
69564-MMN	-	-556218-	-	-300-00000-	3	85.70	0.00	85.70
ACCOUNT TOTAL								
ACCOUNT FERC CLASS TOTAL					3	85.70	0.00	85.70

ACCOUNT: P.RCN CT ACTIVITY EWO PROJECT LOC FERC SUB R.RCN ANLY
69564-MHS - -J09850- - -812-40430- -

CMTY	CMTY DESC	LOC	MATL REF	TYPE	QUANTITY	MATL AMT	HNDLG AMT	TOTAL AMT
HANDLING CHARGE							393.31	393.31
69564-MHS	-	-J09850-	-	-812-40430-	0	0.00	393.31	393.31
ACCOUNT TOTAL								

ACCOUNT: P.RCN CT ACTIVITY EWO PROJECT LOC FERC SUB R.RCN ANLY
69564-MMN - -J09850- - -812-40430- -

CMTY	CMTY DESC	LOC	MATL REF	TYPE	QUANTITY	MATL AMT	HNDLG AMT	TOTAL AMT
J-57169	ZYWAN IDEN1000	19700	45365934	RETURN	10	7,866.13		7,866.13
J-57169	ZYWAN IDEN1000	19700	45365935	ADJM-NONIV	10	7,866.13		7,866.13
69564-MMN	-	-J09850-	-	-812-40430-	10	7,866.13	0.00	7,866.13
ACCOUNT TOTAL								

Cushcraft PC806N

MOD2 - EXTRA! Personal Client

File Edit View Tools Window Options Help

12/31/2010 11:44:39 PM

NEXT

45365210

ADJM-NONIV

Y

A

19788 12/18 12/14/18 A
PRCN CT ACTVY EWO PROJ LOC FERC SUB RRCH
ACCOUNT NUMBER 69504 MNH J89850 312 48430
J-31976 CUSHCRAFT PC806N ANTENNA, 6 ELEMENT EA
18 15.31 N
Y 28.329

19788 12/18 12/14/18 A
PRCN CT ACTVY EWO PROJ LOC FERC SUB RRCH
ACCOUNT NUMBER 69504 MNH J89850 312 48430
J-32045 IN EZ-600-MNH-D N MALE 3100-1268 EA
18 11.189 N
Y

DocumentDirect - [mysa.southernco.com: CMPGP2 (12/31/2010 11:44:39 PM)]

REPORT NO. MPSRA061 A M P S
PREPARED 12/31/10 23:42 GEORGIA POWER COMPANY
TYPE MONTH END SUBSIDIARY STORES ACCOUNTING LEDGER - LOCATION
LOCATION 19700 OAKBROOK SCS SCH FOR DECEMBER, 2010
INVENTORY ACCOUNT 67021-VBS - -154-00500- *** - INDICATES OUT OF BALANCE

BEGIN MTH	NET	CURRENT MONTH	END MTH	IN	AVERAGE	AMOUNT	ON ORDER	UNVCHD
VCHD QTY	+	INVOICES + ISSUES + TRANSFERS +	ADJM = VCHD QTY	TRANSIT	UNIT COST	=		RECEIPTS
CMDTY	J	81967 JUMPER CABLE 1/2 IN FOAM FILLED COA U/M EA	YTD NET ISSUES	454-				
124	0	35- 8- 0	81	0	100.909	8173.63	100	50
CMDTY	J	81968 POLYPHASED LSX PROTECTOR, 4.2-6 GHZ U/M EA	YTD NET ISSUES	2-				
2	0	0 0 0	2	0	69.223	138.45	0	0
CMDTY	J	81969 ZETRON 9019525 INTERFACE U/M EA	YTD NET ISSUES	0				
1	0	0 0 0	1	0	358.005	358.01	0	0
CMDTY	J	81971 KENWOOD KVC-4/KSC-20 450 MHZ VEHICL U/M KT	YTD NET ISSUES	0				
5	0	0 0 0	5	0	141.597	707.99	0	0
CMDTY	J	81972 ANDREW 44612 2-WAY POWER SPLITTER 5 U/M EA	YTD NET ISSUES	0				
0	0	0 0 0	0	0	331.240	0.00	0	0
CMDTY	J	81973 QUALITY POWER OLF TOWER LIGHT CONTR U/M EA	YTD NET ISSUES	0				
0	0	0 0 0	0	0	808.490	0.00	0	0
CMDTY	J	81974 AT&T 108168469 TWO POSITION WHITE F U/M EA	YTD NET ISSUES	0				
24	0	0 0 0	24	0	1.577	37.85	0	0
CMDTY	J	81975 CSI 310 IN-BUILDING BI-DIRECTIONAL U/M EA	YTD NET ISSUES	0				
0	0	0 0 0	0	0	1441.410	0.00	0	0
CMDTY	J	81977 COMTECO CC850 POWER SPLITTER TWO P U/M EA	YTD NET ISSUES	0				
0	0	0 0 0	0	0	43.210	0.00	0	0
CMDTY	J	81978 CELWAVE UNIVERSAL ADJUSTABLE ANTENNA U/M EA	YTD NET ISSUES	0				
6	0	0 0 0	6	0	17.676	106.06	0	0
CMDTY	J	81979 CENTURION EXR-806-MU PORTABLE ANTEN U/M EA	YTD NET ISSUES	0				
0	0	0 0 0	0	0	15.976	0.00	0	0
CMDTY	J	81980 ANDREW F1PMH-H PLATED N-MALE CONNEX U/M EA	YTD NET ISSUES	0				
0	0	0 0 0	0	0	15.543	0.00	0	0
CMDTY	J	81981 FIBER OPTIC JUMPER MULTIMODE, ST TD U/M EA	YTD NET ISSUES	0				
0	0	0 0 0	0	0	14.854	0.00	0	0
CMDTY	J	81982 ANDREW 1635E CONNECTOR NON-TUNABLE, U/M EA	YTD NET ISSUES	0				
4	0	0 0 0	4	0	192.777	771.11	0	0

PREV

45365210

ADJN-NONIV

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ACCOUNT NUMBER	PRCN	CT	ACTVY	END	PROJ	LOC	FERC	SUB	RRCN
J-83843	09564	NNN		J89850			812	48438	
10				POLYPHASE	15-B50LN-C2	DC	BLOCKED	5	EA
							489.63		
							50.335		

19700

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ACCOUNT NUMBER	PRCN	CT	ACTVY	END	PROJ	LOC	FERC	SUB	RRCN
J-55487	09564	NNN		J89850			812	48438	
1				LARSEN NM0800	COLINEAR	IM1000	ANTEN		EA
							20.920		

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REPORT NO. MFSRA061
PREPARED 12/31/10 23:42
TYPE MONTH END
LOCATION 19700 OAKBROOK SCS SCH
INVENTORY ACCOUNT 67021-VBS -

A M P S
GEORGIA POWER COMPANY
SUBSIDIARY STORES ACCOUNTING
FOR DECEMBER, 2010

LEDGER - LOCATION
FOR DECEMBER, 2010

PAGE: 21,662

*** - INDICATES OUT OF BALANCE

-154-00500-

BEGIN MTH	CHD	QTY	+	INVOICES	+	ISSUES	+	TRANSFERS	+	ADJN	=	END MTH	CHD	QTY	+	IN	+	TRANSIT	*	AVERAGE	=	AMOUNT	ON ORDER	UNVCHD
																				UNIT COST				RECEIPTS
CHD	J	55394		MOTOROLA H29UAGRR5		I700+		RADIO KIT U/M		EA		YTD	NET	ISSUES						0		0.00	0	0
																				185.270				
CHD	J	55395		MOTOROLA H29UAGRR5		I700+		RADIO (MA U/M		EA		YTD	NET	ISSUES						0		0.00	0	0
																				269.376				
CHD	J	55396		MOTOROLA NTN1676		BATTERY NICK-HYD		F U/M		EA		YTD	NET	ISSUES						0		0.00	0	0
																				10.318				
CHD	J	55397		MOTOROLA NTN9151		LEATHER CARRY		CASE U/M		EA		YTD	NET	ISSUES						0		0.00	0	0
																				9.952				
CHD	J	55398		MOTOROLA NTN8978		VEH BATTERY CHARGE		U/M		EA		YTD	NET	ISSUES						0		0.00	0	0
																				15.950				
CHD	J	55399		MOTOROLA NTN1719		HANDSFREE CAR KIT		U/M		EA		YTD	NET	ISSUES						0		0.00	0	0
																				65.100				
CHD	J	55400		MOTOROLA NTN9198		DASH MOUNT HOLSTER		U/M		EA		YTD	NET	ISSUES						0		0.00	0	0
																				6.223				
CHD	J	55401		MOTOROLA NTN1680		AC RAPID CHARGER R		U/M		EA		YTD	NET	ISSUES						0		0.00	0	0
																				15.000				
CHD	J	55402		MOTOROLA NTN1690		DESKTOP 2 POCKET C		U/M		EA		YTD	NET	ISSUES						0		0.00	0	0
																				35.950				
CHD	J	55403		MOTOROLA NTN8980		BELT CLP HOLSTER S		U/M		EA		YTD	NET	ISSUES						0		0.00	0	0
																				5.970				
CHD	J	55404		MAXRAD BMG8350FSMA		MINI MAG ANTEN		U/M		EA		YTD	NET	ISSUES						0		0.00	0	0
																				19.338				
CHD	J	55405		MAXRAD BMUF8045		ELEVATED FEED ANTEN		U/M		EA		YTD	NET	ISSUES						0		0.00	0	0
																				44.330				
CHD	J	55406		LARSEN NM0SPEC800		SPEC BASE/WHIP AN		U/M		EA		YTD	NET	ISSUES						0		0.00	0	0
																				10.740				
CHD	J	55408		ALLENTEL K-794		ANTENNA MOUNT LOW		PR		EA		YTD	NET	ISSUES						0		0.00	0	0
																				10.990				

Polyphaser

MOD2 - EXTRA! Personal Client

PREV

45365218 ADJM-NONIV Y

19700 12/10 12/14/10 A

ACCOUNT NUMBER PRCN CT ACTVV EWO PROJ LOC FERC SUB RCN

J-33043 09504 MN J09350 812 40430

10 POLYPHASER 15-850LM-C2 DC BLOCKED 5 EA

Y 50.835 N

19700 12/10 12/14/10 A

ACCOUNT NUMBER PRCN CT ACTVV EWO PROJ LOC FERC SUB RCN

J-55407 09504 MN J09350 812 40430

1 LARSEN NM0300 COLINEAR IN1800 ANTEN EA

Y 28.920 N

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REPORT NO. MPSRA061 A M P S PAGE: 21,900

PREPARED 12/31/10 23:42 GEORGIA POWER COMPANY SUBSIDIARY STORES ACCOUNTING LEDGER - LOCATION

TYPE MONTH END FOR DECEMBER, 2010

LOCATION 19700 OAKBROOK SC5 SCH *** - INDICATES OUT OF BALANCE

INVENTORY ACCOUNT 67021-VBS - -154-00500-

REPORT NO. MSPRA061
PREPARED 12/31/10 23:42
TYPE MONTH END
LOCATION 19700 OAKBROOK SCS SCH
INVENTORY ACCOUNT 67021-VB5 - - - -154-00500-

A M P S
GEORGIA POWER COMPANY
SUBSIDIARY STORES ACCOUNTING LEDGER - LOCATION
FOR DECEMBER, 2010 *** - INDICATES OUT OF BALANCE

PAGE: 21,900

BEGIN MTH	UEND QTY	+	INVOICES	+	NET	+	ISSUES	+	TRANSFERS	+	ADJM	UEND MTH	UEND QTY	+	IN	+	TRANSIT	+	AVERAGE	UNIT COST	=	AMOUNT	ON ORDER	UNVCHD
CHDITY	J	83036	DIGITALHIGHWAY ACBCAK000024 ANTENNA U/M EA	YTD	NET	ISSUES	0	20.595	20.60	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
CHDITY	J	83037	TELEWAVE ANTPO29 SPLITTER N FEMALE U/M EA	YTD	NET	ISSUES	0	104.494	522.47	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
CHDITY	J	83038	SIEMENS MM0406L1200GA METER - MAIN U/M EA	YTD	NET	ISSUES	0	1122.250	2244.50	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
CHDITY	J	83039	ANDREW L4A-PMMN-10 LDF4-SOA SUREFL U/M EA	YTD	NET	ISSUES	0	63.427	1395.39	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
CHDITY	J	83040	MEGASYS TELENIXUM FKM PROTOCOL CONVE U/M EA	YTD	NET	ISSUES	0	2750.000	5500.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
CHDITY	J	83041	HES 1006 ELECTRIC DOOR STRIKE / LOC U/M EA	YTD	NET	ISSUES	0	301.038	903.11	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
CHDITY	J	83042	ASC 90799 48VDC ZONE DEFENDER POWER U/M EA	YTD	NET	ISSUES	0	277.826	1666.96	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
CHDITY	J	83044	3M UY CONNECTOR SCOTCHLOCK BUTT, 80 U/M BX	YTD	NET	ISSUES	0	12.030	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
CHDITY	J	83045	GARMIN 010-00321-31 GPS180EM GPS U/M EA	YTD	NET	ISSUES	0	80.450	1367.65	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
CHDITY	J	83046	TIMES MICROWAVE GK5400TT GROUNDING U/M EA	YTD	NET	ISSUES	0	22.043	286.56	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
CHDITY	J	83047	NEWTON 004010523 RACK BRUSHED ALUMI U/M EA	YTD	NET	ISSUES	0	0.000	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
CHDITY	J	83048	CABLE, 4' N MALE TO DIN MALE 1/2" F U/M EA	YTD	NET	ISSUES	0	56.276	619.04	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
CHDITY	J	83049	CABLE, 6' N MALE TO DIN MALE 1/2" F U/M EA	YTD	NET	ISSUES	0	58.368	700.42	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
CHDITY	J	83050	CABLE, 10' N MALE TO DIN MALE 1/2" U/M EA	YTD	NET	ISSUES	0	61.450	798.85	0	0	0	0	0	0	0	0	0	0	0	0	0	0	

LAST

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ADJM-NONIV

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19788

12/18

12/30/18

A

ACCOUNT NUMBER 64564 MN EWO PROJ LOC FERC SUB RCN
J-82494 18 TM GK-S600TT GROUNDING KIT FOR LHR6 EA
18 25.122

ACCOUNT NUMBER PRCN CT ACTVY EWO PROJ LOC FERC SUB RCN
888

REPORT NO. WPSRA061 A M P S
PREPARED 12/31/10 23:42 GEORGIA POWER COMPANY
TYPE MONTH END SUBSIDIARY STORES ACCOUNTING LEDGER - LOCATION
LOCATION 19700 OAKBROOK SCS SCM FOR DECEMBER, 2010
INVENTORY ACCOUNT 67021-VBS - -154-00500- *** - INDICATES OUT OF BALANCE

PAGE: 21,869

BEGIN MTH	CHD QTY	+	INVOICES	+	ISSUES	+	TRANSFERS	+	ADJM	=	END MTH	CHD QTY	+	IN	+	TRANSIT	+	AVERAGE	=	AMOUNT	ON ORDER	UNVCHD
CURRENT MONTH																						
NET																						
YTD NET ISSUES																						
CHDQTY	J	82481	PANDUIT CLT125F-L3 LOOM TUBING, ORA U/M RL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	3-	43.799	0.00	0	0
CHDQTY	J	82482	PEANUTS, 20 CUBIC FOOT FOR WAREHOUSE U/M EA	0	0	0	0	0	0	0	0	0	0	0	0	0	0	21.833	0.00	0	0	
CHDQTY	J	82483	3COM 3C35004 SYSTEM PROCESSOR CARD U/M EA	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.000	0.00	0	0	
CHDQTY	J	82484	HUGHEY 1GV31100V350 DUAL LIGHTING K U/M EA	0	0	0	0	0	0	0	0	0	0	0	0	0	0	5017.880	0.00	0	0	
CHDQTY	J	82485	HUGHEY WC23012CLOT CABLE 12AWG 2CON U/M EA	0	0	0	0	0	0	0	0	0	0	0	0	0	0	102.520	0.00	0	0	
CHDQTY	J	82486	BLACKBOX SP218A POWER STRIP OUTLET, U/M EA	0	0	0	0	0	0	0	0	0	0	0	0	0	0	153.163	0.00	0	0	
CHDQTY	J	82487	BATTERY, 12 VOLT, 11-12 AMPHOUR, FO U/M EA	0	0	0	0	0	0	0	0	0	0	0	0	0	0	5-	25.000	0.00	0	0
CHDQTY	J	82488	MULTI-TECH MVP-210 2 PORT VOIP UNIT U/M EA	1	0	0	0	0	0	0	1	0	0	0	0	0	0	890.938	890.94	0	0	0
CHDQTY	J	82489	POWERWARE 650C0907AP 9170 UPS, 9-SL U/M EA	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1383.970	0.00	0	0	0
CHDQTY	J	82490	POWERWARE ASY-0567 SPLIT PHASE, 3KV U/M EA	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1073.000	0.00	0	0	0
CHDQTY	J	82491	POWERWARE ASY-0529 BATTERY MODULE (U/M EA	0	0	0	0	0	0	0	0	0	0	0	0	0	0	170.670	0.00	0	0	0
CHDQTY	J	82492	POWERWARE BPE14MBB1A 80 AMP MAKE BE U/M EA	0	0	0	0	0	0	0	0	0	0	0	0	0	0	855.000	0.00	0	0	0
CHDQTY	J	82493	EATON EVLSL2000-U2 RACK MOUNT UPS 2 U/M EA	0	0	0	0	0	0	0	0	0	0	0	0	0	0	805.000	0.00	0	0	0
CHDQTY	J	82495	HONEYWELL 2GV31G00V500 LIGHT KIT FA U/M EA	0	0	0	0	0	0	0	0	0	0	0	0	0	0	9374.450	0.00	0	0	0

Gender.

MOD2 - EXTRA! Personal Client

45365294 ADJM-NONIU Y

19780 12/18 12/16/18

ACCOUNT NUMBER PRCN CT ACTVY EWO PROJ LOC FERC SUB RRCN

J-82798 69564 MNH J89850 812 48438

18 GENDER CHANGER MALE DB9 M TO DB9 M EA

Y 3.678

ACCOUNT NUMBER PRCN CT ACTVY EWO PROJ LOC FERC SUB RRCN

888

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REPORT NO. MPSRA061
PREPARED 12/31/10 23:42
TYPE MONTH END
LOCATION 19700 OAKBROOK SCS SCH
INVENTORY ACCOUNT 67021-VBS -

GEORGIA POWER COMPANY
SUBSIDIARY STORES ACCOUNTING LEDGER - LOCATION
FOR DECEMBER, 2010
-154-00500- *** - INDICATES OUT OF BALANCE

PAGE: 21,890

BEGIN MTH	VCND QTY	+	INVOICES	+	ISSUES	+	TRANSFERS	+	ADJM	END MTH	VCND QTY	+	IN	+	TRANSIT	AVERAGE	UNIT COST	=	AMOUNT	ON ORDER	UNVCHD	RECEIPTS
CMDTY	J 82797	15	0	0	0	0	0	0	0	U/M EA	15	0	YTD NET ISSUES	3-	4.005	60.08	0	0				
CMDTY	J 82799	16	60	1-	0	0	0	0	0	U/M EA	75	0	YTD NET ISSUES	171-	3.619	271.43	0	0				
CMDTY	J 82800	1	0	0	0	0	0	0	0	U/M EA	1	0	YTD NET ISSUES	0	3.566	3.57	0	0				
CMDTY	J 82801	34	0	0	0	0	0	0	0	U/M EA	34	0	YTD NET ISSUES	60-	3.585	121.89	0	0				
CMDTY	J 82802	2	0	0	0	0	0	0	0	U/M EA	2	0	YTD NET ISSUES	0	1145.304	2290.61	0	0				
CMDTY	J 82803	0	0	0	0	0	0	0	0	U/M EA	0	0	YTD NET ISSUES	0	1009.367	0.00	0	0				
CMDTY	J 82804	0	0	0	0	0	0	0	0	U/M EA	0	0	YTD NET ISSUES	0	23.960	0.00	0	0				
CMDTY	J 82805	0	0	0	0	0	0	0	0	U/M EA	0	0	YTD NET ISSUES	0	2.486	0.00	0	0				
CMDTY	J 82806	0	0	0	0	0	0	0	0	U/M EA	0	0	YTD NET ISSUES	0	2.676	0.00	0	0				
CMDTY	J 82807	0	0	0	0	0	0	0	0	U/M EA	0	0	YTD NET ISSUES	0	6.450	0.00	0	0				
CMDTY	J 82808	0	0	0	0	0	0	0	0	U/M EA	0	0	YTD NET ISSUES	0	0.000	0.00	0	0				
CMDTY	J 82809	46	0	0	0	0	0	0	0	U/M EA	46	0	YTD NET ISSUES	4-	3.681	169.33	0	0				
CMDTY	J 82810	0	0	0	0	0	0	0	0	U/M EA	0	0	YTD NET ISSUES	0	13.007	0.00	0	0				
CMDTY	J 82811	0	0	0	0	0	0	0	0	U/M EA	0	0	YTD NET ISSUES	25-	3.479	0.00	0	0				

LAST

ADJM - NONIU

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12/30/18

PRCN	CT	ACTVY	EWG	PROJ	LOC	FERC	SUB	RRCN
						000		

ACCOUNT NUMBER

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A M P S
REPORT NO. MPSRA061 GEORGIA POWER COMPANY PAGE: 21,878
PREPARED 12/31/10 23:42 SUBSIDIARY STORES ACCOUNTING LEDGER - INCHAM ***
TYPE MONTH END FOR DECEMBER, 2010
LOCATION 19700 OAKBROOK SC5 SCH *** - INDICATES OUT OF BALANCE
INVENTORY ACCOUNT 67021-VBS - -154-00500-

BEGIN MTH	VCHD	QTY	CURRENT MONTH				END MTH	VCHD	QTY	IN	+	TRANSIT	AVERAGE	UNIT COST	=	AMOUNT	ON ORDER	UNVCHD	RECEIPTS		
			+ INVOICES	+ ISSUES	+ TRANSFERS	+ ADJM															
CMOTY	J	0	82616	CHATS	12848	-705	66.25	VERTICA	U/M	EA	0	YTD	NET	ISSUES	0	0.000	0.00	0	0		
CMOTY	J	0	82617	CHATS	12816	-705	0	FLUSH	HORIZONT	U/M	EA	0	YTD	NET	ISSUES	0	0.000	0.00	0		
CMOTY	J	1	82618	APC	P/N	SUA1000	UPS	0	0	U/M	EA	1	YTD	NET	ISSUES	0	428.450	428.45	0		
CMOTY	J	12	82619	BURNDY	YA26L	-BOX	0	0	U/M	EA	12	YTD	NET	ISSUES	0	3.290	39.48	0	0		
CMOTY	J	0	82620	INNERDUCT	FLEXIBLE	ORANGE	2"	WITH P	U/M	FT	0	YTD	NET	ISSUES	0	0.450	0.00	0	0		
CMOTY	J	0	82621	OPS	0-PC-706	-100-00	8	CHANNEL	MONIT	U/M	EA	0	YTD	NET	ISSUES	0	1160.000	0.00	0	0	
CMOTY	J	0	82622	BUD	SA-1751	-BT	19"	X 15"	BLACK	RELA	U/M	EA	0	YTD	NET	ISSUES	0	68.402	0.00	0	0
CMOTY	J	50	82623	AT&T	10823	2729	GREEN	CAT 5	INSERTS	U/M	EA	50	YTD	NET	ISSUES	0	5.420	271.00	0	0	
CMOTY	J	1	82624	EXELTECH	XP2-1-I-6-1	XP250	POWER	IN	U/M	EA	1	YTD	NET	ISSUES	0	493.000	493.00	0	0		
CMOTY	J	1	82625	PANDUIT	TS0F-C	100'	SPIRAL	POLYETHY	U/M	EA	1	YTD	NET	ISSUES	0	305.670	305.67	0	0		
CMOTY	J	3	82626	PANDUIT	CLT35F	-C20	100'	BLACK	TUBIN	U/M	EA	3	YTD	NET	ISSUES	0	2-36.697	110.09	0	0	
CMOTY	J	7	82627	PANDUIT	CLT150F	-X20	CORRUGATED	TUBI	U/M	RL	7	YTD	NET	ISSUES	0	159.000	1113.00	0	0		
CMOTY	J	0	82628	APCO	16-44939	LARGE	ANTENNA	BACKET	U/M	EA	0	YTD	NET	ISSUES	0	285-28.300	2999.80	0	0		
CMOTY	J	0	82630	POWERWARE	05147360	-5501	3000	VA	UPS	U/M	EA	0	YTD	NET	ISSUES	0	1703.000	0.00	0	0	

110138-OPC-POD-40-238

MOD2 - EXTRA! Personal Client

GPC-RBNI

[illegible]

3 SMA.cable

MOD2 - EXTRA! Personal Client

45365210 ADJM-NONIV Y

19780 12/18 12/14/18

ACCOUNT NUMBER 60564 MN J89858 812 48438

J-82585 TH CS-4868T COLOSHRINK KIT FOR LHR6 EA

18 219.41 N

Y 22.649

19780 12/18 12/14/18

ACCOUNT NUMBER 60564 MN J89858 812 48438

J-59007 CABLE 3' SMA MALE TO TYPE N MALE LM EA

18 287.82 N

Y 28.821

DocumentDirect - [mvs.southernco.com: CMPGP2 (12/31/2010 11:44:39 PM)]

REPORT NO. MPRAD61										GEORGIA POWER COMPANY										PAGE: 21,678									
PREPARED 12/31/10 23:42										SUBSIDIARY STORES ACCOUNTING										LEDGER - LOCATION									
TYPE MONTH END										FOR DECEMBER, 2010										*** - INDICATES OUT OF BALANCE									
LOCATION 19700 OAKBROOK SCS SCH																													
INVENTORY ACCOUNT 67021-VBS -										-154-00500-																			
----- CURRENT MONTH -----																													
BEGIN MTH										END MTH										UNVCHD									
VCMD QTY + INVOICES + ISSUES + TRANSFERS +										VCMD QTY										RECEIPTS									

NEXT

45305210

ADJM-NONIV

Y

A

19700 12/10 12/14/10
ACCOUNT NUMBER 69564 MNH EWO PROJ LOC FERC SUB RRCH
J-82505 TM CS-4060T COLDSHRINK KIT FOR LMR6 EA
18 22.649

19700 12/10 12/14/10
ACCOUNT NUMBER 69564 MNH EWO PROJ LOC FERC SUB RRCH
J-50007 CABLE 3' SMA MALE TO TYPE N MALE LM EA
18 28.821

DocumentDirect - [nysa.southemco.com: CMPGP2 (12/31/2010 11:44:39 PM)]

REPORT NO. MPSR061
PREPARED 12/31/10 23:42
TYPE MONTH END
LOCATION 19700 OAKBROOK SCS SCH
INVENTORY ACCOUNT 67021-VBS - - - -154-00500- -
A M P S
GEORGIA POWER COMPANY
SUBSIDIARY STORES ACCOUNTING LEDGER - LOCATION
FOR DECEMBER, 2010
PAGE: 21,870
*** - INDICATES OUT OF BALANCE

BEGIN MTH	CHD QTY	+	INVOICES	+	ISSUES	+	TRANSFERS	+	ADJM	=	END MTH	CHD QTY	+	IN	+	TRANSIT	*	AVERAGE	=	AMOUNT	ON ORDER	UNVCHD
CURRENT MONTH																						
NET																						
CMDTY	J	82496	0	HONEYWELL	TR0201C09A	CABLE TIE	28.3	U/M	EA	0	YTD NET	ISSUES	0	0	2,770	0.00	0	0				
CMDTY	J	82497	35	HONEYWELL	77-4017-4	CONTROL CABLE (	U/M	FT	EA	0	YTD NET	ISSUES	0	0	1,671	58.49	0	0				
CMDTY	J	82498	0	POWERWARE	PRO2552SU	2500 UPS VA/175	U/M	EA	0	YTD NET	ISSUES	0	0	3245.655	0.00	0	0					
CMDTY	J	82499	0	FS FS-UPG-256MMEM-100	MEMORY UPGRAD	U/M	EA	0	0	YTD NET	ISSUES	0	0	744.000	0.00	0	0					
CMDTY	J	82500	1	COPPER GROUND BAR	1/4"X4"X20"	U/M	EA	1	0	YTD NET	ISSUES	0	0	140.270	140.27	0	0					
CMDTY	J	82501	0	JUMPER CABLE (PATCH CORD)	CAT. 5, 3	U/M	EA	0	0	YTD NET	ISSUES	0	0	4-	6.768	0.00	0	0				
CMDTY	J	82502	1	JUMPER CABLE (PATCH CORD)	CAT. 5, 4	U/M	EA	1	0	YTD NET	ISSUES	0	0	0	8.590	8.59	0	0				
CMDTY	J	82503	12	JUMPER CABLE (PATCH CORD)	CAT. 5, 5	U/M	EA	12	0	YTD NET	ISSUES	0	0	51-	9,526	114.31	0	0				
CMDTY	J	82504	1	EG&G 27705014	TRIGGER CONTROL PC BO	U/M	EA	1	0	YTD NET	ISSUES	0	0	2-	191.375	191.38	0	0				
CMDTY	J	82506	2	TIMES MICROWAVE GST-600A	CABLE STRI	U/M	EA	2	0	YTD NET	ISSUES	0	0	5-	150.913	301.83	0	0				
CMDTY	J	82507	0	POWERWARE SU24RMDLBP2U	SMART-UPS BA	U/M	EA	0	0	YTD NET	ISSUES	0	0	0	387.240	0.00	0	0				
CMDTY	J	82508	1	APC AP9617	NETWORK MANAGEMENT CARD	U/M	EA	1	0	YTD NET	ISSUES	0	0	0	253.040	253.04	0	0				
CMDTY	J	82509	0	RLH 8806-1245-03	4W DATA CARD	U/M	EA	0	0	YTD NET	ISSUES	0	0	0	488.075	0.00	0	0				
CMDTY	J	82510	4	RLH 8806-1244-05	2W 48V SUBSCRIBER	U/M	EA	4	0	YTD NET	ISSUES	0	0	0	490.922	1963.69	0	0				

A-Hanger kit

MOD2 - EXTRA! Personal Client

45365197 ADJM-NONIV Y

19780 12/10 12/14/10

ACCOUNT NUMBER 69564 MMN J89850 812 48438

J-81931 TH LHR-6000B COAX CABLE 1/2" FOAM EA

500 1.083

19780 12/10 12/14/10

ACCOUNT NUMBER 69564 MMN J89850 812 48438

J-82140 ANDREW 43211-A HANGER KIT FOR 1/2" PK

10 15.378

DocumentDirect - [mvs.southemco.com: CMPGP2 (12/31/2010 11:11:39 PM)]

REPORT NO. MPSRA061
PREPARED 12/31/10 23142
TYPE MONTH END
LOCATION 19700 OAKBROOK SCS SCH
INVENTORY ACCOUNT 67021-VBS -

GEORGIA POWER COMPANY
SUBSIDIARY STORES ACCOUNTING LEDGER - LOCATION
FOR DECEMBER, 2010

PAGE: 21,846

*** - INDICATES OUT OF BALANCE

----- CURRENT MONTH -----

BEGIN MTH	VCHD QTY	+ INVOICES	+ NET	+ TRANSFERS	+ ADJM	END MTH	VCHD QTY	+ IN	+ TRANSIT	AVERAGE	UNIT COST	AMOUNT	ON ORDER	UNVCHD
CMDTY	J 82135	WHELEN SD600 MUNICIPAL SIREN DRIVER U/M EA	YTD NET ISSUES	0	176.435	0.00	0	0						
CMDTY	J 82136	WHELEN 01-0285872-00 MOTHERBOARD / U/M EA	YTD NET ISSUES	0	148.000	444.00	0	0						
CMDTY	J 82137	CELLNET 01-1017 BATTERY FOR WANGATE U/M EA	YTD NET ISSUES	0	100.931	1614.90	0	0						
CMDTY	J 82138	WHELEN WPS3000 FRONT PANEL FOR ELEC U/M EA	YTD NET ISSUES	0	91.000	0.00	0	0						
CMDTY	J 82139	B&B ELECTRONICS 485LORC RS232/RS485 U/M EA	YTD NET ISSUES	0	3-	212.464	4249.28	0	0					
CMDTY	J 82140	DEC VT420 TERMINAL & KEY BOARD U/M EA	YTD NET ISSUES	0	281.667	0.00	0	0						
CMDTY	J 82141	DIN RAIL, 35MM X 7.5 MM 12" PREPUNC U/M EA	YTD NET ISSUES	0	242-	8.841	1131.65	0	100-					
CMDTY	J 82142	WHELEN CONTROLLER AND RADIO U/M EA	YTD NET ISSUES	0	1944.275	0.00	0	0						
CMDTY	J 82143	JUMPER CABLE, RS-232 WITH DB9 MALE U/M EA	YTD NET ISSUES	0	4.379	61.31	0	0						
CMDTY	J 82144	PENTAR GPS - AFTER STOCK DEPLETION U/M EA	YTD NET ISSUES	0	451.791	3162.54	0	0						
CMDTY	J 82145	JUMPER CABLE (PATCH CORD) CAT. 5, 4 U/M EA	YTD NET ISSUES	0	2.688	0.00	0	0						
CMDTY	J 82146	JUMPER CABLE (PATCH CORD) CAT. 5, 1 U/M EA	YTD NET ISSUES	0	4.384	166.59	0	0						
CMDTY	J 82147	JUMPER CABLE (PATCH CORD) CAT. 5, 1 U/M EA	YTD NET ISSUES	0	3.561	0.00	0	0						
CMDTY	J 82148	JUMPER CABLE (PATCH CORD) CAT. 5, 1 U/M EA	YTD NET ISSUES	0	3.717	0.00	0	0						
CMDTY				0	581.41	0	0							

APC0 1644939 large antenna

MOD2 - EXTRA Personal Client

45305210 ADJM-NONIV Y A

10700 12/10 12/14/10 A

ACCOUNT NUMBER 09504 HHN 109850 812 40430

J-33000 AWT 000-4 YAGI ANTENNA 000-000 508 EA

1 68.652

10700 12/10 12/14/10 A

ACCOUNT NUMBER 09504 HHN 109850 812 40430

J-32020 APC0 16-44939 LARGE ANTENNA BRACKET EA

10 28.300

DocumentDirect - [mvs.southernco.com: CMPGP2 (12/31/2010 11:44:39 PM)]

DocumentDirect - [mvs.southernco.com: CMPGP2 (12/31/2010 11:44:39 PM)]

REPORT NO. MPRAD01									
PREPARED 12/31/10 23:42									
TYPE MONTH END									
LOCATION 19700 OAKBROOK SCS SCH									
INVENTORY ACCOUNT 67021-VBS -									
-154-00500-									
*** - INDICATES OUT OF BALANCE									
A M P S									
GEORGIA POWER COMPANY									
SUBSIDIARY STORES ACCOUNTING									
FOR DECEMBER, 2010									
PAGE: 21,878									
LEDGER - LOCATION									
BEGIN MTH									
VCHD QTY + INVOICES + CURRENT MONTH									
NET									
ISSUES + TRANSFERS +									
ADJM = VCHD QTY									
END MTH									
VCHD QTY									
IN									
TRANSIT +									
AVERAGE									
UNIT COST =									
AMOUNT ON ORDER UNVCHD									
RECEIPTS									
CHDTY	J	82616	CHATSWORTH 12048-705 66.25" VERTICA U/M EA	YTD NET ISSUES	0	0.000	0.00	0	0
0					0				
CHDTY	J	82617	CHATSWORTH 12016-705 FLUSH HORIZONTAL U/M EA	YTD NET ISSUES	0	0.000	0.00	0	0
0					0				
CHDTY	J	82618	APC P/M SUA1000 UPS	U/M EA	1	428.450	428.45	0	0
0					0				
CHDTY	J	82619	BURNDY YA26L-BOX	U/M EA	12	3.290	39.48	0	0
0					0				
CHDTY	J	82620	INNERDUCT FLEXIBLE ORANGE 2" WITH P U/M FT	YTD NET ISSUES	0	0.450	0.00	0	0
0					0				
CHDTY	J	82621	DPS 0-PC-706-100-00 8 CHANNEL MONIT U/M EA	YTD NET ISSUES	0	1160.000	0.00	0	0
0					0				
CHDTY	J	82622	BUD SA-1751-BT 19" X 15" BLACK RELA U/M EA	YTD NET ISSUES	0	68.402	0.00	0	0
0					0				
CHDTY	J	82623	AT&T 108232729 GREEN CAT 5 INSERTS U/M EA	YTD NET ISSUES	50	5.420	271.00	0	0
0					0				
CHDTY	J	82624	EXELTECH XP2-1-I-6-1 XP250 POWER IN U/M EA	YTD NET ISSUES	1	493.000	493.00	0	0
0					0				
CHDTY	J	82625	PANDUIT TS0F-C 100' SPIRAL POLYETHY U/M EA	YTD NET ISSUES	1	305.670	305.67	0	0
0					0				
CHDTY	J	82626	PANDUIT CLT35F-C20 100' BLACK TUBIN U/M EA	YTD NET ISSUES	3	36.697	110.09	0	0
0					0				
CHDTY	J	82627	PANDUIT CLT150F-X20 CORRUGATED TUBI U/M RL	YTD NET ISSUES	7	159.000	1113.00	0	0
0					0				
CHDTY	J	82629	APC0 1644954 SMALL ANTENNA BRACKET U/M EA	YTD NET ISSUES	165	38.560	6362.40	0	0
0					0				
CHDTY	J	82630	POWERWARE 05147360-5501 3000 VA UPS U/M EA	YTD NET ISSUES	0	1703.000	0.00	0	0
0					0				

GEORGIA POWER COMPANY
241 RALPH MCGILL BLVD, ATLANTA, GEORGIA 30308

SOLD TO
GULF POWER COMPANY
ATTN: _____
P O BOX 1151
PENSACOLA, FL 32520

BILL DATE: DECEMBER 21, 2010

COST DATE: NOVEMBER 2010

=====

PLEASE APPROVE & SEND TO SCS ACCOUNTS PAYABLE.
REMIT PAYMENT TO GEORGIA POWER. CONTACT ERNESTINE USRY

INVOICE NUMBER : 000000-81240430-J09777

DESCRIPTION:

PO #10000523-0020, 144 CONNECTORS, 40 LINKS, HOT LINE. H. LA

LABOR:	\$0.00
MATERIAL:	\$10,557.64
INVOICES:	\$0.00
* MISCELLANEOUS (JOURNAL VOUCHERS): (DETAIL ATTACHED)	\$0.00

TOTAL AMOUNT DUE:	\$10,557.64
	=====

* REMIT TO GEORGIA POWER COMPANY, BIN #10120

NEXT

58087424

ADJN-QTY

Y

A

99228

ACCOUNT NUMBER
C-11385
144

PRCH CT ACTVY EWO PROJ LOC SUB RRCN
07727 MMN J89777 812 48438
CONNECTOR ELECTRICAL PARALLEL #8 -
22.709

A

N

99228

ACCOUNT NUMBER
I-2178
48

PRCH CT ACTVY EWO PROJ LOC SUB RRCN
07727 MMN J89777 812 48438
INC-SUSP, 238 KV, 18 PROD EQUIP
220.308

A

N

3278.88
+7278.76

10557.64

GEORGIA POWER COMPANY
241 RALPH MCGILL BLVD, ATLANTA, GEORGIA 30308

GULF POWER
ATTN: _____
P O BOX 1151
PENSACOLA, FL 32520

BILL DATE: APRIL 30, 2011

COST DATE: MARCH 2011

=====

PLEASE APPROVE & SEND TO SCS ACCOUNTS PAYABLE.
REMIT PAYMENT TO GEORGIA POWER. CONTACT ERNESTINE USRY

INVOICE NUMBER : 000000-81240000-J20154

PO# FPC10000523-0032
DESCRIPTION :
CYBER SEGREGATION EQUIPMENT. PATRICK SOTER

LABOR:	\$0.00
OVERHEAD:	\$0.00
MATERIAL:	\$0.00
INVOICES:	\$0.00
* MISCELLANEOUS (JOURNAL VOUCHERS): (DETAIL ATTACHED)	\$40,462.50

TOTAL AMOUNT DUE:	\$40,462.50
=====	

*REMIT TO: GEORGIA POWER COMPANY, BIN #10120.

ACCRUED 5/3/2011

40420 MOP FZD C11408 1610 41123 31615930



Apr 05, 2011

Name: Rainwater, Timothy A

Georgia Power

SOFIA - Query AFF Detail Report

08:29:21 AM

Loaded Query Name:

PRCN	Activity	R/T	Ferc Sub	Location	Project	EWO	RORG	AI	BWO	Company
68180	FZA	MDP	31581600	G1110	3900G35	C25527	68180	00	000000	GPC

Actual

Jan 10-Dec 10

Src	Group	Number	Date	Description	Reference Number	Journal Number	Entry Sequence	Posting Information Date	By
AP	PAYABLE1	12/1/2010	12:00:00 AM	P/N:CS-MARS-25-K9; CS-MARS 25 APPLIANCE	56609851	PAYABLE1	4405	1/2/2011	POWERPL
	SAPS USD	12:00:00 AM				SAPS USD		10:27 PM	ANT
AP	PAYABLE1	12/1/2010	12:00:00 AM	P/N:WS-C2960S-24PS-; CATALYST 2960S 24 GIGE POE 370W, 4 X S	56609851	PAYABLE1	4405	1/2/2011	POWERPL
	SAPS USD	12:00:00 AM				SAPS USD		10:27 PM	ANT
AP	PAYABLE1	12/1/2010	12:00:00 AM	P/N:ASA5520-AIP20-K; ASA 5520 APPLIANCE W/ AIP-SSM-20, SW;	56609851	PAYABLE1	4405	1/2/2011	POWERPL
	SAPS USD	12:00:00 AM				SAPS USD		10:27 PM	ANT
AP	PAYABLE1	12/1/2010	12:00:00 AM	P/N:L-CSACS-51VM-K9; ACS 5.1 VMWARE SW + BASE LICENSE (ELEC	56609851	PAYABLE1	4405	1/2/2011	POWERPL
	SAPS USD	12:00:00 AM				SAPS USD		10:27 PM	ANT
AP	PAYABLE1	12/1/2010	12:00:00 AM	P/N:ASA5500-SSL-10; ASA 5500 SSL VPN 10 PREMIUM USER LICENS	56609851	PAYABLE1	4405	1/2/2011	POWERPL
	SAPS USD	12:00:00 AM				SAPS USD		10:27 PM	ANT
	Subtotal:			40,462.50					

Report Total:

40,462.50

Database:

Georgia Power

Beginning Balances:

NO

Information View:

None

Period 13:

NO

Loaded Query Name:

Month:

Performing RCN:

Activity:

Resource Type:

Ferc Sub:

Project:

Location:

Receiving ORG:

Allocation Indicator:

I N V O I C E

GEORGIA POWER COMPANY
241 RALPH MCGILL BOULEVARD, ATLANTA GA. 30309

GULF POWER COMPANY
ACCOUNTS PAYABLE
ONE ENERGY PLACE
PENSACOLA FL. 32520

04/15/2011
P. O. NO. FPC10077661

MARCH COST

PLEASE APPROVE & FORWARD TO SCS ACCOUNTS PAYABLE FOR PAYMENT TO GA. POWER CO.
FOR INFORMATION CALL ERNESTINE USRY

DESCRIPTION: ZYWAN IDEN1000 ESCADA RADIOS. HARVEY LANGHAM

INVOICE NUMBER 0000-812-40430-J20025

	QUANTITY	UNIT PRICE	
LABOR:			\$0.00
MATERIAL:	120	786.61	\$94,393.20
FREIGHT			\$0.00
MISC. JOURNALS:			\$0.00
TOTAL AMOUNT DUE:			\$94,393.20

LAST

45367366

ADJH-RONIV

Y

A

19700

03/11

03/02/11

A

PRCN CT ACTV

EW0

PROJ

LOC

FERC

SUB

RRCN

ACCOUNT NUMBER

J-57169

J20025

812

40430

ZYWAN IDEN1000 DSCADA CONFIG RADIO

EA

120

Y

786.613

03/02/11

N

PRCN CT ACTV

EW0

PROJ

LOC

FERC

SUB

RRCN

ACCOUNT NUMBER

000

[illegible]

GEORGIA POWER COMPANY
SUBSIDIARY STORES ACCOUNTING LEDGER - LOCATION
FOR MARCH, 2011

*** - INDICATES OUT OF BALANCE

A M P S

REPORT NO. MPSRA061
PREPARED 03/26/11 12:13
TYPE MONTH END
LOCATION 9700 OAKBROOK SCS SCH
INVENTORY 670211-VBS -

BEGIN WITH UNVCHD QTY	INVOICES + ISSUES	CURRENT MONTH NET + TRANSFERS	ADJM =	END WITH VCHD QTY	IN + TRANSIT	AVERAGE UNIT COST	AMOUNT	ON ORDER	UNVCHD RECEIPTS
J 57156	CONCRETE PAD 3'X4'X5"	FOR OUTDOOR T	U/M	EA	YTD NET ISSUES	2- 300.000	2100.00	0	0
J 57157	TM LMR-195-DB RG58 CABLE	500HM BRAI	U/M	FT	YTD NET ISSUES	0	0.00	0	0
J 57158	RF INDUSTRIES RFN-1005-2N	CONNECTOR	U/M	EA	YTD NET ISSUES	0	0.00	0	0
J 57159	AMPHENOL 31-2367-RFX	CONNECTOR TNC	U/M	EA	YTD NET ISSUES	0	0.00	0	0
J 57160	RF INDUSTRIES RFT-1218	CONNECTOR TM	U/M	EA	YTD NET ISSUES	0	0.00	0	0
J 57161	PALADIN TOOLS 1255	CABLE STRIPPER F	U/M	EA	YTD NET ISSUES	0	0.00	0	0
J 57162	RF INDUSTRIES RFA-4009-06	CRIMP TOO	U/M	EA	YTD NET ISSUES	0	0.00	0	0
J 57163	HUMBER SUMNER 742-0-0-21	WRENCH VAR	U/M	EA	YTD NET ISSUES	0	0.00	0	0
J 57164	THOMAS BETTS 54207	COMPRESSION NUT	U/M	PK	YTD NET ISSUES	0	0.00	0	0
J 57165	THOMAS BETTS 25630	COMPRESSION NUT	U/M	EA	YTD NET ISSUES	0	0.00	0	0
J 57166	TAMPER RESISTANT HEX KEY	FOR AMI	U/M	EA	YTD NET ISSUES	2- 12.350	185.25	0	0
J 57167	IPULSE SENSING CABLE 095-000008-001	U/M	EA	YTD NET ISSUES	320- 34.064	11411.44	0	0	0
J 57168	ZYMAN RADIO BOARD ASSEMBLY IDEN1000	U/M	EA	YTD NET ISSUES	38- 1545.680	27822.24	0	0	0
J 57169	ZYMAN IDEN1000 DSCADA CONFIG	RADIO	U/M	EA	YTD NET ISSUES	528-	0	0	0
J 57170	KIT 100KHZ UPGRADE NR-KIT TGB	TRANS	U/M	EA	YTD NET ISSUES	93- 30000.000	0.00	0	0

GEORGIA POWER COMPANY
241 RALPH MCGILL BLVD, ATLANTA, GEORGIA 30308

GULF POWER
ATTN: _____
P O BOX 1151
PENSACOLA, FL 32520

BILL DATE: APRIL 30, 2011

COST DATE: MARCH 2011

=====

PLEASE APPROVE & SEND TO SCS ACCOUNTS PAYABLE.
REMIT PAYMENT TO GEORGIA POWER. CONTACT ERNESTINE USRY

INVOICE NUMBER : 000000-81240000-J20154

PO# FPC10000523-0032
DESCRIPTION :
CYBER SEGREGATION EQUIPMENT. PATRICK SOTER

LABOR:	\$0.00
OVERHEAD:	\$0.00
MATERIAL:	\$0.00
INVOICES:	\$0.00
* MISCELLANEOUS (JOURNAL VOUCHERS): (DETAIL ATTACHED)	\$40,462.50

TOTAL AMOUNT DUE:	\$40,462.50
=====	

*REMIT TO: GEORGIA POWER COMPANY, BIN #10120.

ACCRUED 5/3/2011

40420 MOP FZD C11408 1610 41123 31615930



Comment

Apr 05, 2011

Name: Rainwater, Timothy A

Georgla Power

SOFIA - Query AFF Detail Report

08:29:21 AM

Loaded Query Name:

PRCN	Activity	R/T	Ferc Sub	Location	Project	EWO	RORG	AI	BWO	Company
68180	FZA	MDP	31581600	G1110	3900G35	C25527	68180	00	000000	GPC

Actual

Jan 10-Dec 10

Src	Group	Number	Date	Description	Reference Number	Journal Number	Entry Sequence	Date	Posting Information By
AP	PAYABLE1	12/1/2010	12:00:00 AM	PIN:CS-MARS-25-K9; CS-MARS 25 APPLIANCE	56609851	PAYABLE1	4405	1/2/2011	POWERPL
	SAPS USD	12:00:00 AM				SAPS USD		10:27 PM	ANT
AP	PAYABLE1	12/1/2010	12:00:00 AM	PIN:WS-C2960S-24PS-; CATALYST 2960S 24	56609851	PAYABLE1	4405	1/2/2011	POWERPL
	SAPS USD	12:00:00 AM		GIGE POE 370W, 4 X S		SAPS USD		10:27 PM	ANT
AP	PAYABLE1	12/1/2010	12:00:00 AM	PIN:ASA5520-AIP20-K; ASA 5520	56609851	PAYABLE1	4405	1/2/2011	POWERPL
	SAPS USD	12:00:00 AM		APPLIANCE W/ AIP-SSM-20, SW;		SAPS USD		10:27 PM	ANT
AP	PAYABLE1	12/1/2010	12:00:00 AM	PIN:L-CSACS-51VM-K9; ACS 5.1 VMWARE	56609851	PAYABLE1	4405	1/2/2011	POWERPL
	SAPS USD	12:00:00 AM		SW + BASE LICENSE (ELEC		SAPS USD		10:27 PM	ANT
AP	PAYABLE1	12/1/2010	12:00:00 AM	PIN:ASA5500-SSL-10; ASA 5500 SSL VPN 10	56609851	PAYABLE1	4405	1/2/2011	POWERPL
	SAPS USD	12:00:00 AM		PREMIUM USER LICENS		SAPS USD		10:27 PM	ANT
	Subtotal:			40,462.50					

Report Total:

40,462.50

Database:

Georgia Power

Beginning Balances:

NO

Information View:

None

Period 13:

NO

Loaded Query Name:

Month:

Performing RCN:

Activity:

Resource Type:

Ferc Sub:

Project:

Location:

Receiving ORG:

Allocation Indicator:



Gulf Power
Southern Accounts Payable
P.O. Box 830736
Bin 4S-8115
Birmingham, AL 35283

Date:	01/31/2011
Reference :	
Invoice No.:	103-226

PO# FPC10000519 - 0034

Remit To:

ALABAMA POWER COMPANY
Attn: Corporate Accounting
P.O. Box 2641
Birmingham, AL 35291-0105

We charge your account with:

To invoice for materials purchased per attached details:

PO L/I	DESCRIPTION	QUANTITY	UNIT PRICE	U/M	TOTAL
1	anchor 1603109	160	117.11	EACH	18,737.60

SubTotal 18,737.60

TOTAL \$18,737.60

Receivable Account: 14600400

Alabama Power Federal Tax ID No. 63-0004250

110138-OPC-POD-40-253

Unit Price	U/M	Invoice_Total	Credit_Acct	Credit_Amt	Debit_Acct	Debit_Amt	FMV
774.51	EACH	774.51	15400500	774.51	14600400	774.51	774.51
43.58	EACH	1,743.20	15400500	1,743.20	14600400	1,743.20	1,676.00
117.11	EACH	18,737.60	15400500	18,737.60	14600400	18,737.60	17,740.80
		21,255.31		21,255.31		21,255.31	20,191.31

08/09/11
11:41:54

A M P S
ADJUSTMENT DETAIL

LAST PAGE
MPSDA246

MATL REF 50893165 ADJM TYPE ADJM-QTY COMMENTS Y
APPLIES TO MATL REF STATUS (P=PEND,A=AUTH) A

ACT	LOC 90010				ACCT DATE 01/11	POST DATE 01/28/11	STAT A
	PRCN	CT	ACTVY	EWO	PROJ	LOC FERC SUB	RRCN
ACCOUNT NUMBER			AMABILL			146 00400	
CMDTY 1603109			CMDTY DESC	ANC-HPS 5000	FT-LB, 8-10-12	IN HLX	U/M EA
QTY 160	UNIT PRICE		117.11	AMT	18,737.60		REVIEWED N
SYSTEM PRICE(Y/N) N		CMDTY AUC		117.113	PCT VAR		

ACT	LOC				ACCT DATE	POST DATE	STAT
	PRCN	CT	ACTVY	EWO	PROJ	LOC FERC SUB	RRCN
ACCOUNT NUMBER						000	
CMDTY			CMDTY DESC				U/M
QTY	UNIT PRICE			AMT			REVIEWED
SYSTEM PRICE(Y/N)		CMDTY AUC			PCT VAR		

DC909944 LAST PAGE, CANNOT PAGE FORWARD
PF 5=ADJMCOM 6=ADJMSEL
NEXT KEY

INV #
103-226

GAS138AP,103 81240000DJ0041B

RMDREADI@SOUTHERNCO.COM

***** ALABAMA POWER *****
***** INVOICE *****

Date: 01/01/2011
Reference No.: CJO 812-000-DJ0041
Invoice No.: 103-217
Remit To:
ALABAMA POWER COMPANY
Attn: Corporate Accounting
P.O. Box 2641
Birmingham, Alabama 35291-0043

GULF POWER COMPANY
SOUTHERN ACCOUNTS PAYABLE
RMDREADI@SOUTHERNCO.COM
P.O. BOX 830736

We charge your account with:

EXPENSES FOR DECEMBER , 2010 ASSOCIATED WITH THE -
CAPITAL SGIG SCADA CONTRACT
GULF POWER DOC & SYS CONTROL

OTHER DIRECT COST 16,676.60

TOTAL DUE \$ 16,676.60

Aug 09, 2011

Name: Smith, Jean T

Alabama Power

SOFIA - Query AFF Detail Report

12:58:53 PM

Loaded Query Name:

PRCN	Activity	R/T	Ferc Sub	Location	Project	EWO	RORG	AI	BWO	Company
10735	GENERAL	EEX	81240000	A0090	000000	DJ0041	10735	00	000000	APC

Group	Number	Group	Date	Description	Reference	Journal	Entry	Posting	Information
Src	Number	Group	Date	Description	Number	Number	Sequence	Date	By
JV	APC-3906B	12/1/2010	16,389.72	SHI PO 0286076	APC-3906B	95	1/5/2011	POWERPL	
	ACCRUALS-	12:00:00 AM			ACCRUALS-		10:05:32 PM	ANT	
	UL USD				UL USD				
	Subtotal:		16,389.72						

amount billed for accrual
was refunded with check
request.

PRCN	Activity	R/T	Ferc Sub	Location	Project	EWO	RORG	AI	BWO	Company
10735	GENERAL	MDP	81240000	A0090	000000	DJ0041	10735	00	000000	APC

Group	Number	Group	Date	Description	Reference	Journal	Entry	Posting	Information
Src	Number	Group	Date	Description	Number	Number	Sequence	Date	By
AP	PAYABLE1	12/1/2010	286.88	COMPUTER SPEAKERS FOR D'SCADA	08681616	10527	1/2/2011	POWERPL	
	SAPS USD	12:00:00 AM		WORKSTATIONS	PAYABLE1		9:57:36 PM	ANT	
	Subtotal:		286.88		SAPS USD				

Report Total: 16,676.60

Database: Alabama Power
Information View: Direct Costs - All
Loaded Query Name: Month:
Beginning Balances: NO
Period 13: NO

Performing RCN:

Activity:

Resource Type:

Ferc Sub: Incl 81240000 thru 81240000

Project:

Check Request (APCO)



103217



5182

Check Request: 2011021076**Version:** 5**Preparer:** Smith, Jean T**Status:** Processed**Date Certified:** 03-16-2011**Job Title:** Staff Accounting Assistant**Business Purpose:** to return payment for invoice billed in error.**Invoice Num:** 103217**Invoice date:** 01-01-2011**Manual Check #:****Manual Check Date:****Federal Tax ID:** 59-0276810**Payment Amount:** \$16,676.60**Vendor Name:** GULF POWER COMPANY**AMPS Vendor Num:** 5182**Payment Terms:** NET**(or) Payment Date:****Vendor Sort Name:** GULF POWER

TREASURY DEPARTMENT

ONE ENERGY PLACE

PENSACOLA, FL 32520

Return Check To:**Remittance Info:****Spec. Handling Code:****ISC Code:** 01**Sales Tax Exempt Amt:****Sales Tax Codes -- St.:** 00**Lec1:** 000**Lec2:** 0000**Employee Taxability:** NonTax. Other**Employee Receiving:** none**Taxable Benefit:****Account Number Distribution:**

PRCN	CT	Activity	EWO	Project	Location	FERC	SUB	RRCN	Amount
						146	00400		\$16,676.60

Acct. Total: \$16,676.60**Approved by:****Date:****Electronic approval assigned to:** Clarke, Charles Wilson**Joint Use Accounting Manager**

GEORGIA POWER COMPANY
241 RALPH MCGILL BLVD, ATLANTA, GEORGIA 30308

SOLD TO
GULF POWER COMPANY
ATTN: _____
P O BOX 1151
PENSACOLA, FL 32520

BILL DATE: FEBRUARY 28, 2011

COST DATE: JANUARY 2011

=====

PLEASE APPROVE & SEND TO SCS ACCOUNTS PAYABLE.
REMIT PAYMENT TO GEORGIA POWER. CONTACT ERNESTINE USRY

INVOICE NUMBER : 000000-81240430-J09952

DESCRIPTION:

PO #10000523-0026, 702 INSULATOR SUSPENSION, JOEL MOYE

LABOR: \$0.00

MATERIAL: \$12,509.64

INVOICES: \$0.00

* MISCELLANEOUS (JOURNAL VOUCHERS):
(DETAIL ATTACHED) \$0.00

TOTAL AMOUNT DUE: \$12,509.64

=====

* REMIT TO GEORGIA POWER COMPANY, BIN #10120

LAST

58612575

ADJM-QTY

Y

A

99220

01/11

01/26/11

A

PRCN CT ACTVY

PROJ

LOC

FERC

SUB RRCN

ACCOUNT NUMBER

67727 MMN

J09952

812 40430

I-1075

INSULATOR SUSPENSION 10 IN DIAMETER

EA

702

17.82

12.58

N

17.816

.02

PRCN

CT

ACTVY

EWO

PROJ

LOC

FERC

SUB RRCN

ACCOUNT NUMBER

000

I N V O I C E

GEORGIA POWER COMPANY
241 RALPH MCGILL BLVD, ATLANTA, GA. 30308

GULF POWER COMPANY

March 21, 2011

ONE ENERGY PLACE
PENSACOLA

FL

PO FPC 10065745

PLEASE APPROVE & SEND TO SCS ACCOUNTS PAYABLE. REMIT PAYMENT TO GEORGIA POWER CO.
FOR INFORMATION CALL ERNESTINE USRY

ZYWAN MATERIALS FOR CABINET INSTALLATION.

INVOICE NUMBER

00000-812-40430-J09850 X

	QUANTITY	UNIT PRICE	TOTAL
ZYWAN RADIO	10	786.613	\$7,866.13
IPULSE REBOOT DEVICE	10	90.299	\$902.99
DB9 FEMALE-FEMALE CABLE	10	34.037	\$340.37
CUSHCRAFT PC806N ANTENNA	10	28.464	\$284.64
APCO 1644939 LARGE ANTENNA	10	30.417	\$304.17
TIMES MICROWAVE CS-4060T	10	24.941	\$249.41
ANDREW 43211-A HANGER KIT	10	14.919	\$149.19
TIMES MICROWAVE EZ600NMMHBN	10	10.423	\$104.23
TIMES MICROWAVE.GK-S800T KIT	10	22.818	\$228.18
LMR600 COAX CABLE	500	1.884	\$942.00
CABEL 3 SMA	10	28.856	\$288.56
POLYPHASER 1S-B50LN-C2	10	49.438	\$494.38
GENDER CHANGER DV9M TO DB9M	10	3.66	\$36.60
LARSEN NMO800 COLINEAR IM1000	1	67.813	\$67.81
APCO 1644954 SMARRL ANTENNA BRAC	1	20.9	\$20.90
	1	38.56	\$38.56
			<u>\$12,318.12</u>

NEXT

LOC 19700 OAKBROOK CCS SCN
1970050015

45305004

01/13/11

JEFFREY MARONA-

CMTY J-57169

ZYWAN IDEN1000 OCCADA CONFIG RAD

000

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QTY

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FA

ACCT NUM:

00504 MMN

J89050

012 40430

CMTY

QTY

ACCT NUM:

000 00000

CMTY

QTY

ACCT NUM:

000 00000

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REPORT NO. MPSR191	11/01/29	13:55	GEORGIA POWER COMPANY	PAGE 2207
PREPARED			MATERIALS DETAIL DISTRIBUTION	
			FOR: JANUARY, 2011	
INVENTORY ACCOUNT:	67021-VBS	-	-	-154-00500-
P.RCN CT	ACTIVITY	END	PROJECT LOC	FERC SUB
ACCOUNT:	69564-MMN	-Y04946-	-	-000-00000-
CMTY	CMTY DESC	LOC	MATL REF	TYPE
J-07460	RSA	SID700-6-60	19700	45366078 ISSUE
J-07460	RSA	SID700-6-60	19700	45366100 ISSUE
69564-MMN	-Y04946-	-	-000-00000-	TOTAL
QUANTITY	MATL AMT	HNDLG AMT	TOTAL AMT	
1	81.03		162.06	
2	162.06	0.00	162.06	
P.RCN CT	ACTIVITY	END	PROJECT LOC	FERC SUB
ACCOUNT:	69564-MMN	-Y04952-	-	-000-00000-
J-07460	RSA	SID700-6-60	19700	45366175 ISSUE
69564-MMN	-Y04952-	-	-000-00000-	TOTAL
QUANTITY	MATL AMT	HNDLG AMT	TOTAL AMT	
1	81.03		81.03	
1	81.03	0.00	81.03	
ACCOUNT	FERC CLASS	TOTAL		
17,713	331,314.35	0.00	331,314.35	
P.RCN CT	ACTIVITY	END	PROJECT LOC	FERC SUB
ACCOUNT:	69564-MMN	-556218-	-	-300-00000-
J-16146	ADC	FST-M-HS	MI	19700 45366273 ISSUE
69564-MMN	-556218-	-	-300-00000-	TOTAL
QUANTITY	MATL AMT	HNDLG AMT	TOTAL AMT	
3	85.70		85.70	
3	85.70	0.00	85.70	
ACCOUNT	FERC CLASS	TOTAL		
3	85.70	0.00	85.70	
P.RCN CT	ACTIVITY	END	PROJECT LOC	FERC SUB
ACCOUNT:	69564-MHS	-J09850-	-	-812-40430-
HANDLING CHARGE				
69564-MHS	-J09850-	-	-812-40430-	TOTAL
QUANTITY	MATL AMT	HNDLG AMT	TOTAL AMT	
0	0.00	393.31	393.31	
0	0.00	393.31	393.31	
P.RCN CT	ACTIVITY	END	PROJECT LOC	FERC SUB
ACCOUNT:	69564-MMN	-J09850-	-	-812-40430-
J-57169	ZYWAN	IDEN1000	19700	45365934 RETURN
J-57169	ZYWAN	IDEN1000	19700	45365935 ADJM-NONIV
69564-MMN	-J09850-	-	-812-40430-	TOTAL
QUANTITY	MATL AMT	HNDLG AMT	TOTAL AMT	
10	7,866.13		7,866.13	
10	7,866.13		7,866.13	
10	7,866.13	0.00	7,866.13	

Cushcraft PC806N

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NEXT

45365210

ADJM-NONIV

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19788 12/18 12/14/18 A
PRCN CT ACTVY EWO PROJ LOC FERC SUB RRCH
ACCOUNT NUMBER 69504 MNH J89850 312 48430
J-31976 CUSHCRAFT PC806N ANTENNA, 6 ELEMENT EA
18 15 31 N
Y 28.329

19788 12/18 12/14/18 A
PRCN CT ACTVY EWO PROJ LOC FERC SUB RRCH
ACCOUNT NUMBER 69504 MNH J89850 312 48430
J-32045 IN EZ-600-MNH-D N MALE 3100-1268 EA
18 11.189 N
Y

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REPORT NO. MPSRA061 A M P S
PREPARED 12/31/10 23:42 GEORGIA POWER COMPANY
TYPE MONTH END SUBSIDIARY STORES ACCOUNTING LEDGER - LOCATION
LOCATION 19700 OAKBROOK SCS SCH FOR DECEMBER, 2010
INVENTORY ACCOUNT 67021-VBS - -154-00500- *** - INDICATES OUT OF BALANCE

BEGIN MTH	CHD QTY	+	INVOICES	+	ISSUES	+	TRANSFERS	+	ADJM	=	CHD QTY	IN	AVERAGE	UNIT COST	=	AMOUNT	ON ORDER	UNVCHD
												+						RECEIPTS
CMOTY	J	81967	JUMPER CABLE 1/2 IN FOAM FILLED COA U/M EA	YTD NET ISSUES	454-													
124			0	35-	8-	0	81						100.909			8173.63	100	50
CMOTY	J	81968	POLYPHASED LSX PROTECTOR, 4.2-6 GHZ U/M EA	YTD NET ISSUES	2-								69.223			138.45	0	0
2			0	0	0	0	2											
CMOTY	J	81969	ZETRON 9019525 INTERFACE U/M EA	YTD NET ISSUES	0								358.005			358.01	0	0
1			0	0	0	0	1											
CMOTY	J	81971	KENWOOD KVC-4/KSC-20 450 MHZ VEHICL U/M KT	YTD NET ISSUES	0								141.597			707.99	0	0
5			0	0	0	0	5											
CMOTY	J	81972	ANDREW 44612 2-WAY POWER SPLITTER 5 U/M EA	YTD NET ISSUES	0								331.240			0.00	0	0
0			0	0	0	0	0											
CMOTY	J	81973	QUALITY POWER OLF TOWER LIGHT CONTR U/M EA	YTD NET ISSUES	0								808.490			0.00	0	0
0			0	0	0	0	0											
CMOTY	J	81974	AT&T 108168469 TWO POSITION WHITE F U/M EA	YTD NET ISSUES	0								1.577			37.85	0	0
24			0	0	0	0	24											
CMOTY	J	81975	CSI 310 IN-BUILDING BI-DIRECTIONAL U/M EA	YTD NET ISSUES	0								1441.410			0.00	0	0
0			0	0	0	0	0											
CMOTY	J	81977	COMTECO CC850 POWER SPLITTER TWO P U/M EA	YTD NET ISSUES	0								43.210			0.00	0	0
0			0	0	0	0	0											
CMOTY	J	81978	CELWAVE UNIVERSAL ADJUSTABLE ANTENN U/M EA	YTD NET ISSUES	0								17.676			106.06	0	0
6			0	0	0	0	6											
CMOTY	J	81979	CENTURION EXR-806-MU PORTABLE ANTEN U/M EA	YTD NET ISSUES	0								15.976			0.00	0	0
0			0	0	0	0	0											
CMOTY	J	81980	ANDREW F1PMH-H PLATED N-MALE CONNEX U/M EA	YTD NET ISSUES	0								15.543			0.00	0	0
0			0	0	0	0	0											
CMOTY	J	81981	FIBER OPTIC JUMPER MULTIMODE, ST TD U/M EA	YTD NET ISSUES	0								14.854			0.00	0	0
0			0	0	0	0	0											
CMOTY	J	81982	ANDREW 1635E CONNECTOR NON-TUNABLE, U/M EA	YTD NET ISSUES	0								192.777			771.11	0	0
4			0	0	0	0	4											

PREV

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ADJN-NONIV

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ACCOUNT NUMBER	PRCN	CT	ACTVY	END	PROJ	LOC	FERC	SUB	RRCN
J-83843	09564	NNN		J89850			812	48438	
10				POLYPHASE	15-B50LN-C2	DC	BLOCKED	5	EA
							489.63		
							50.335		

19700

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A

ACCOUNT NUMBER	PRCN	CT	ACTVY	END	PROJ	LOC	FERC	SUB	RRCN
J-55487	09564	NNN		J89850			812	48438	
1				LARSEN NM0800	COLINEAR	IM1000	ANTEN		EA
							20.920		

REPORT NO. MFSRA061
PREPARED 12/31/10 23:42
TYPE MONTH END
LOCATION 19700 OAKBROOK SCS SCH
INVENTORY ACCOUNT 67021-VBS -

A M P S
GEORGIA POWER COMPANY
SUBSIDIARY STORES ACCOUNTING
FOR DECEMBER, 2010

LEDGER - LOCATION
*** - INDICATES OUT OF BALANCE

PAGE: 21,662

-154-00500-

BEGIN MTH		CURRENT MONTH					END MTH		IN		AVERAGE		AMOUNT		ON ORDER		UNVCHD			
VCHD	QTY	+	INVOICES	+	ISSUES	+	TRANSFERS	+	ADJN	=	VCHD	QTY	+	TRANSIT	*	UNIT COST	=	AMOUNT	ON ORDER	RECEIPTS
CHD	J	55394	MOTOROLA H29UAGRR5	I700+	RADIO KIT U/M	EA	YTD	NET	ISSUES	0	185.270	0.00	0	0						
CHD	J	55395	MOTOROLA H29UAGRR5	I700+	RADIO (MA U/M	EA	YTD	NET	ISSUES	0	269.376	0.00	0	0						
CHD	J	55396	MOTOROLA NTN1676	BATTERY NICK-HYD	F U/M	EA	YTD	NET	ISSUES	0	10.318	0.00	0	0						
CHD	J	55397	MOTOROLA NTN9151	LEATHER CARRY	CASE U/M	EA	YTD	NET	ISSUES	0	9.952	0.00	0	0						
CHD	J	55398	MOTOROLA NTN8978	VEH BATTERY CHARGE	U/M	EA	YTD	NET	ISSUES	0	15.950	0.00	0	0						
CHD	J	55399	MOTOROLA NTN1719	HANDSFREE CAR KIT	U/M	EA	YTD	NET	ISSUES	0	65.100	0.00	0	0						
CHD	J	55400	MOTOROLA NTN9198	DASH MOUNT HOLSTER	U/M	EA	YTD	NET	ISSUES	0	6.223	0.00	0	0						
CHD	J	55401	MOTOROLA NTN1680	AC RAPID CHARGER	R U/M	EA	YTD	NET	ISSUES	0	15.000	0.00	0	0						
CHD	J	55402	MOTOROLA NTN1690	DESKTOP 2 POCKET	C U/M	EA	YTD	NET	ISSUES	0	35.950	0.00	0	0						
CHD	J	55403	MOTOROLA NTN8980	BELT CLP HOLSTER	S U/M	EA	YTD	NET	ISSUES	0	5.970	0.00	0	0						
CHD	J	55404	MAXRAD BMG8350FSMA	MINI MAG ANTENN	U/M	EA	YTD	NET	ISSUES	0	19.338	0.00	0	0						
CHD	J	55405	MAXRAD BMUF8045	ELEVATED FEED	ANTEN U/M	EA	YTD	NET	ISSUES	0	44.330	0.00	0	0						
CHD	J	55406	LARSEN NM0SPEC800	SPEC BASE/WHIP	AN U/M	EA	YTD	NET	ISSUES	0	10.740	0.00	0	0						
CHD	J	55408	ALLENTEL K-794	ANTENNA MOUNT	LOW PR U/M	EA	YTD	NET	ISSUES	0	10.990	0.00	0	0						

Polyphaser

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PREV

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19700 12/10 12/14/10 A
ACCOUNT NUMBER PRCN CT ACTVV EWO PROJ LOC FERC SUB RCN
J-33043 09504 MNM J09350 812 40430
POLYPHASER 15-850LM-C2 DC BLOCKED 5 EA
10 50.835 N

19700 12/10 12/14/10 A
ACCOUNT NUMBER PRCN CT ACTVV EWO PROJ LOC FERC SUB RCN
J-55407 09504 MNM J09350 812 40430
LARGEN NM0300 COLINEAR IN1800 ANTEN EA
1 28.920 N



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REPORT NO. MPSRA061 A M P S
PREPARED 12/31/10 23:42 GEORGIA POWER COMPANY PAGE: 21,900
TYPE MONTH END SUBSIDIARY STORES ACCOUNTING LEDGER - LOCATION
LOCATION 19700 OAKBROOK SCS SCH FOR DECEMBER, 2010
INVENTORY ACCOUNT 67021-VBS - -154-00500- *** - INDICATES OUT OF BALANCE

CURRENT MONTH										END MTH		IN		AVERAGE		AMOUNT	ON ORDER	UNVCHD RECEIPTS				
BEGIN MTH	U	CHD	QTY	+	INVOICES	+	ISSUES	+	TRANSFERS	ADJM	U	CHD	QTY	+	TRANSIT				UNIT COST			
CHD	J	83036	0	0	DIGITALHIGHWAY ACBCAK000024	0	0	0	0	0	U/M	EA	1	YTD	NET	ISSUES	0	20.595	20.60	0	0	
CHD	J	83037	0	0	TELEWAVE ANTPO29 SPLITTER N FEMALE	0	0	0	0	0	U/M	EA	5	YTD	NET	ISSUES	0	2-	104.494	522.47	0	0
CHD	J	83038	0	0	SIEMENS MM0406L1200GA METER - MAIN	0	0	0	0	0	U/M	EA	2	YTD	NET	ISSUES	0	1122.250	2244.50	0	0	
CHD	J	83039	0	0	ANDREW L4A-PMMN-10 LDF4-SOA SUREFL	0	0	0	0	0	U/M	EA	22	YTD	NET	ISSUES	0	9-	63.427	1395.39	0	0
CHD	J	83040	0	0	MEGASYS TELENIXUM FKM PROTOCOL CONVE	0	0	0	0	0	U/M	EA	2	YTD	NET	ISSUES	0	2-	2750.000	5500.00	0	0
CHD	J	83041	0	0	HES 1006 ELECTRIC DOOR STRIKE / LOC	0	0	0	0	0	U/M	EA	3	YTD	NET	ISSUES	0	301.038	903.11	0	0	
CHD	J	83042	0	0	ASC 90799 48VDC ZONE DEFENDER POWER	0	0	0	0	0	U/M	EA	6	YTD	NET	ISSUES	0	14-	277.826	1666.96	0	0
CHD	J	83044	0	0	3M UY CONNECTOR SCOTCHLOCK BUTT, 80	0	0	0	0	0	U/M	EA	0	YTD	NET	ISSUES	0	12.030	0.00	0	0	
CHD	J	83045	0	0	GARMIN 010-00321-31 GPS180EM GPS	0	0	0	0	0	U/M	EA	17	YTD	NET	ISSUES	0	111-	80.450	1367.65	0	0
CHD	J	83046	0	0	TIMES MICROWAVE GK5400TT GROUNDING	0	0	0	0	0	U/M	EA	13	YTD	NET	ISSUES	0	74-	22.043	286.56	0	0
CHD	J	83047	0	0	NEWTON 004010523 RACK BRUSHED ALUMI	0	0	0	0	0	U/M	EA	0	YTD	NET	ISSUES	0	0.000	0.00	0	0	
CHD	J	83048	0	0	CABLE, 4' N MALE TO DIN MALE 1/2" F	0	0	0	0	0	U/M	EA	11	YTD	NET	ISSUES	0	3-	56.276	619.04	0	0
CHD	J	83049	0	0	CABLE, 6' N MALE TO DIN MALE 1/2" F	0	0	0	0	0	U/M	EA	12	YTD	NET	ISSUES	0	13-	58.368	700.42	0	0
CHD	J	83050	0	0	CABLE, 10' N MALE TO DIN MALE 1/2"	0	0	0	0	0	U/M	EA	13	YTD	NET	ISSUES	0	7-	61.450	798.85	0	0



LAST

45365562

ADJM-NONIV

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19788

12/18

12/30/18

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ACCOUNT NUMBER 64564 MN EWO PROJ LOC FERC SUB RRCN
 J-82494 18 TM GK-S600TT GROUNDING KIT FOR LHR6 EA
 18 25.122

N

ACCOUNT NUMBER PRCN CT ACTVY EWO PROJ LOC FERC SUB RRCN
 888

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REPORT NO. WPSRA061 A M P S
 PREPARED 12/31/10 23:42 GEORGIA POWER COMPANY
 TYPE MONTH END SUBSIDIARY STORES ACCOUNTING LEDGER - LOCATION
 LOCATION 19700 OAKBROOK SCS SCM FOR DECEMBER, 2010
 INVENTORY ACCOUNT 67021-VBS - -154-00500- *** - INDICATES OUT OF BALANCE

PAGE: 21,869

BEGIN MTH	CHD QTY	INVOICES	ISSUES	TRANSFERS	ADJM	END MTH	CHD QTY	IN	TRANSIT	AVERAGE	UNIT COST	AMOUNT	ON ORDER	UNVCHD	RECEIPTS
CHD TY	J 82481	PANDUIT CLT125F-L3 LOOM TUBING, ORA U/M RL	YTD NET ISSUES	3-	43.799	0.00	0	0							
CHD TY	J 82482	PEANUTS, 20 CUBIC FOOT FOR WAREHOUSE U/M EA	YTD NET ISSUES	21.833	0.00	0	0								
CHD TY	J 82483	3COM 3C35004 SYSTEM PROCESSOR CARD U/M EA	YTD NET ISSUES	0.000	0.00	0	0								
CHD TY	J 82484	HUGHEY 1GV31100V350 DUAL LIGHTING K U/M EA	YTD NET ISSUES	5017.880	0.00	0	0								
CHD TY	J 82485	HUGHEY WC23012CLOT CABLE 12AWG 2CON U/M EA	YTD NET ISSUES	102.520	0.00	0	0								
CHD TY	J 82486	BLACKBOX SP218A POWER STRIP OUTLET, U/M EA	YTD NET ISSUES	153.163	0.00	0	0								
CHD TY	J 82487	BATTERY, 12 VOLT, 11-12 AMPHOUR, FO U/M EA	YTD NET ISSUES	25.000	0.00	0	0								
CHD TY	J 82488	MULTI-TECH MVP-210 2 PORT VOIP UNIT U/M EA	YTD NET ISSUES	890.938	890.94	0	0								
CHD TY	J 82489	POWERWARE 650C0907AP 9170 UPS, 9-SL U/M EA	YTD NET ISSUES	1383.970	0.00	0	0								
CHD TY	J 82490	POWERWARE ASY-0567 SPLIT PHASE, 3KV U/M EA	YTD NET ISSUES	1073.000	0.00	0	0								
CHD TY	J 82491	POWERWARE ASY-0529 BATTERY MODULE (U/M EA	YTD NET ISSUES	170.670	0.00	0	0								
CHD TY	J 82492	POWERWARE BPE14MBB1A 80 AMP MAKE BE U/M EA	YTD NET ISSUES	855.000	0.00	0	0								
CHD TY	J 82493	EATON EVLSL2000-U2 RACK MOUNT UPS 2 U/M EA	YTD NET ISSUES	805.000	0.00	0	0								
CHD TY	J 82495	HONEYWELL 2GV31G00V500 LIGHT KIT FA U/M EA	YTD NET ISSUES	9374.450	0.00	0	0								

Gender.

MOD2 - EXTRA! Personal Client

45365294 ADJM-NONIU Y

19780 12/18 12/16/18

ACCOUNT NUMBER PRCN CT ACTVY EWO PROJ LOC FERC SUB RRCN

J-32798 69564 MNH J09850 312 48438

18 GENDER CHANGER MALE DB9 M TO DB9 M EA

Y 3.678

ACCOUNT NUMBER PRCN CT ACTVY EWO PROJ LOC FERC SUB RRCN

888

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REPORT NO. MFSRA061 PREPARED 12/31/10 23:42 GEORGIA POWER COMPANY PAGE: 21,890

TYPE MONTH END SUBSIDIARY STORES ACCOUNTING LEDGER - LOCATION FOR DECEMBER, 2010

LOCATION 19700 OAKBROOK SCS SCH INVENTORY ACCOUNT 67021-VBS - -154-00500- *** - INDICATES OUT OF BALANCE

REPORT NO. MPSRA061		12/31/10 23:42		GEORGIA POWER COMPANY		SUBSIDIARY STORES ACCOUNTING		LEDGER - LOCATION		PAGE: 21,890	
TYPE MONTH END		LOCATION 19700 OAKBROOK SCS SCM		FOR DECEMBER, 2010							
INVENTORY ACCOUNT 67021-VBS -				-154-00500-				*** - INDICATES OUT OF BALANCE			
----- CURRENT MONTH -----											
BEGIN MTH	NET			END MTH	IN		AVERAGE		UNVCHD		
VCND	QTY			VCND	+ TRANSIT		UNIT COST		RECEIPTS		

CMDTY	J 82797	GENDER CHANGER MALE DB25 M TO DB25	U/M EA	YTD NET ISSUES	3-						
15	0	0	15	0	4.005	60.08	0	0			
[REDACTED]											
CMDTY	J 82799	GENDER CHANGER FEMALE DB9F TO DB9F	U/M EA	YTD NET ISSUES	171-						
16	60	1-	75	0	3.619	271.43	0	0			
CMDTY	J 82800	ATP ATDB9F5-8 THUMBSCREW DB9 - RJ45	U/M EA	YTD NET ISSUES	0						
1	0	0	1	0	3.566	3.57	0	0			
CMDTY	J 82801	ATP FA770 DB25 MALE TO RJ45 FEMALE	U/M EA	YTD NET ISSUES	60-						
34	0	0	34	0	3.585	121.89	0	0			
CMDTY	J 82802	AMAG 8000-0558-A MDU4-KIT FOUR READ	U/M EA	YTD NET ISSUES	0						
2	0	0	2	0	1145.304	2290.61	0	0			
CMDTY	J 82803	AMAG 8000-0559-A MDU2-KIT TWO READE	U/M EA	YTD NET ISSUES	0						
0	0	0	0	0	1009.367	0.00	0	0			
CMDTY	J 82804	ANDREW 241088-1 USE J-80106	U/M EA	YTD NET ISSUES	0						
0	0	0	0	0	23.960	0.00	0	0			
CMDTY	J 82805	CONNECTOR KIT DB15 MALE CRIMP	U/M EA	YTD NET ISSUES	0						
0	0	0	0	0	2.486	0.00	0	0			
CMDTY	J 82806	CONNECTOR KIT DB15 FEMALE CRIMP	U/M EA	YTD NET ISSUES	0						
0	0	0	0	0	2.676	0.00	0	0			
CMDTY	J 82807	AT&T 104152558 ADPTER 400B2	U/M EA	YTD NET ISSUES	0						
0	0	0	0	0	6.450	0.00	0	0			
CMDTY	J 82808	ADAPTER NULL MODEM DB25 MALE TO FEM	U/M EA	YTD NET ISSUES	0						
0	0	0	0	0	0.000	0.00	0	0			
CMDTY	J 82809	CONNECTOR DB9 FEMALE	U/M EA	YTD NET ISSUES	4-						
46	0	0	46	0	3.681	169.33	0	0			
CMDTY	J 82810	CABLE SHIELDED 15' DB25 M TO DB25 M	U/M EA	YTD NET ISSUES	0						
0	0	0	0	0	13.007	0.00	0	0			
CMDTY	J 82811	CONNECTOR DB9 MALE	U/M EA	YTD NET ISSUES	25-						
0	0	0	0	0	3.479	0.00	0	0			

LAST

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REPORT NO. MFSRA061		A M P S		GEORGIA POWER COMPANY		PAGE: 21,878	
PREPARED 12/31/10 23:42		SUBSIDIARY STORES ACCOUNTING		LEDGER - LOCATION			
TYPE MONTH END		FOR DECEMBER, 2010					
LOCATION	19700 OAKBROOK SCS SCM					***	INDICATES OUT OF BALANCE
INVENTORY ACCOUNT	67021-VBS -	-	-	-154-00500-	-		

BEGIN MTH	VCHD	QTY	CURRENT MONTH				END MTH	VCHD	QTY	IN	+	TRANSIT	*	AVERAGE	UNIT COST	=	AMOUNT	ON ORDER	UNVCHD	RECEIPTS
			+ INVOICES	+ ISSUES	+ TRANSFERS	+ ADJM														
CMDTY	J	0	82616	CHATS	12848-705	66.25"	VERTICA	U/M	EA	0	YTD	NET	ISSUES	0	0.000		0.00	0	0	
CMDTY	J	0	82617	CHATS	12816-705	FLUSH	HORIZONT	U/M	EA	0	YTD	NET	ISSUES	0	0.000		0.00	0	0	
CMDTY	J	1	82618	APC	P/N	SUA1000	UPS	U/M	EA	1	YTD	NET	ISSUES	0	428.450		428.45	0	0	
CMDTY	J	12	82619	BURNDY	YA26L-BOX			U/M	EA	12	YTD	NET	ISSUES	0	3.290		39.48	0	0	
CMDTY	J	0	82620	INNERDUCT	FLEXIBLE	ORANGE 2"	WITH P	U/M	FT	0	YTD	NET	ISSUES	0	0.450		0.00	0	0	
CMDTY	J	0	82621	OPS	0-PC-706-100-00	8	CHANNEL	MONIT	U/M	EA	0	YTD	NET	ISSUES	0	1160.000		0.00	0	0
CMDTY	J	0	82622	BUD	SA-1751-BT	19" X 15"	BLACK	RELA	U/M	EA	0	YTD	NET	ISSUES	0	68.402		0.00	0	0
CMDTY	J	50	82623	AT&T	108232729	GREEN	CAT 5	INSERTS	U/M	EA	50	YTD	NET	ISSUES	0	5.420		271.00	0	0
CMDTY	J	1	82624	EXELTECH	XP2-1-I-6-1	XP250	POWER	IN	U/M	EA	1	YTD	NET	ISSUES	0	493.000		493.00	0	0
CMDTY	J	1	82625	PANDUIT	T30F-C	100'	SPIRAL	POLYETHY	U/M	EA	1	YTD	NET	ISSUES	0	305.670		305.67	0	0
CMDTY	J	3	82626	PANDUIT	CLT35F-C20	100'	BLACK	TUBIN	U/M	EA	3	YTD	NET	ISSUES	0	2-36.697		110.09	0	0
CMDTY	J	7	82627	PANDUIT	CLT150F-X20	CORRUGATED	TUBI	U/M	EA	7	YTD	NET	ISSUES	0	159.000		1113.00	0	0	
CMDTY	J	0	82628	APCO	16-44939	LARGE	ANTENNA	BRACKET	U/M	EA	0	YTD	NET	ISSUES	0	285-28.300		2999.80	0	0
CMDTY	J	0	82630	POWERWARE	05147360-5501	3000	VA	UPS	U/M	EA	0	YTD	NET	ISSUES	0	1703.000		0.00	0	0

MOD2 - EXTRA! Personal Client

GPC-RBNI

3 SMA.cable

MOD2 - EXTRA! Personal Client

NEXT

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ADJM-NONIV

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19780 12/18 12/14/18
PRCN CT ACTVY EWO PROJ LOC FERC SUB RRCN
ACCOUNT NUMBER 60504 MN 189858 812 48438
J-82585 TH CS-4888T COLOSHRINK KIT FOR LHR6 EA
18 219.41
Y 22.649

19780 12/18 12/14/18
PRCN CT ACTVY EWO PROJ LOC FERC SUB RRCN
ACCOUNT NUMBER 60504 MN 189858 812 48438
J-59007 CABLE 3' SMA MALE TO TYPE N MALE LM EA
18 287.82
Y 28.821

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REPORT NO. MPRAD061 23:42 GEORGIA POWER COMPANY PAGE: 21,678
PREPARED 12/31/10 SUBSIDIARY STORES ACCOUNTING LEDGER - LOCATION
TYPE MONTH END FOR DECEMBER, 2010
LOCATION 19700 OAKBROOK SCS SCH *** - INDICATES OUT OF BALANCE
INVENTORY ACCOUNT 67021-VBS - - - -154-00500-

BEGIN MTH	CHD QTY	INVOICES	ISSUES	TRANSFERS	ADJM	END MTH	CHD QTY	IN	TRANSIT	AVERAGE	UNIT COST	AMOUNT	ON ORDER	UNVCHD
CURRENT MONTH														
NET														
YTD NET ISSUES														
CHD TY	J	57175	DYMEC 5942SD4HRT-L 4 CH RS232 SM FO U/M EA	0	0	YTD	0	0	0	3007.650	0.00	0	0	0
CHD TY	J	57176	MOTOROLA 10270 MODEM COMPONENT PART U/M EA	0	0	YTD	0	0	0	1002-	82.001	213038.60	0	0
CHD TY	J	57177	ZYWAN-IDEN1000 DEP RADIO ASSEMBLY (U/M EA	0	0	YTD	0	0	0	0	0.000	0.00	1000	0
CHD TY	J	59997	CABLE 3' SMA MALE TO TYPE N MALE LM U/M EA	0	0	YTD	0	0	0	1180-				0
CHD TY	J	59998	CABLE 2' SMA MALE TO TYPE N MALE RG U/M EA	0	0	YTD	0	0	0	180-	20.913	731.96-	0	75
CHD TY	J	59999	CABLE 2' SMA MALE TO SMA MALE RG142 U/M EA	0	0	YTD	0	0	0	0	20.182	1392.56	0	0
CHD TY	J	60000	CELLNET 266-1046 INR SERIES III 12V U/M EA	0	0	YTD	0	0	0	3-	900.730	6305.11	0	0
CHD TY	J	60001	CELLNET 45-1016 SERIES III EXT/IN B U/M EA	0	0	YTD	0	0	0	2-	430.320	12479.28	0	0
CHD TY	J	60002	METRICOM 20038 **** OBSOLETE *** DC U/M EA	0	0	YTD	0	0	0	0	1590.000	0.00	0	0
CHD TY	J	60003	CELLNET 105627-000 SERIES II POWER U/M EA	0	0	YTD	0	0	0	0	88.248	0.00	0	0
CHD TY	J	60004	CELLNET 105628-000 SERIES II POWER U/M EA	0	0	YTD	0	0	0	0	75.000	0.00	0	0
CHD TY	J	60005	CELLNET 105724-000 SERIES II POWER U/M EA	0	0	YTD	0	0	0	0	65.210	0.00	0	0
CHD TY	J	60006	CELLNET 105554-000 SER II UNTERMINA U/M EA	0	0	YTD	0	0	0	0	106.064	0.00	0	0
CHD TY	J	60007	CELLNET 441838-021 RADIO SHOP SOFTW U/M EA	0	0	YTD	0	0	0	0	0.000	0.00	0	0
CHD TY	J	60008	MOTOROLA TLN3333A BASE RADIO (BR) C U/M EA	0	0	YTD	0	0	0	0	2173.500	0.00	0	0

NEXT

45305210

ADJM-NONIV

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19700 12/10 12/14/10
ACCOUNT NUMBER 69564 MNH EWO PROJ LOC FERC SUB RRCH
J-82505 TH CS-4060T COLDSHRINK KIT FOR LMR6 EA
18 22.649

19700 12/10 12/14/10
ACCOUNT NUMBER 69564 MNH EWO PROJ LOC FERC SUB RRCH
J-50007 CABLE 3' SMA MALE TO TYPE N MALE LM EA
18 28.821

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REPORT NO. MPSR061
PREPARED 12/31/10 23:42
TYPE MONTH END
LOCATION 19700 OAKBROOK SCS SCH
INVENTORY ACCOUNT 67021-VBS -

A M P S
GEORGIA POWER COMPANY
SUBSIDIARY STORES ACCOUNTING LEDGER - LOCATION
FOR DECEMBER, 2010

PAGE: 21,870

*** - INDICATES OUT OF BALANCE

BEGIN MTH	CHD QTY	+	INVOICES	+	ISSUES	+	TRANSFERS	+	ADJM	=	END MTH	CHD QTY	+	IN	+	TRANSIT	*	AVERAGE	=	AMOUNT	ON ORDER	UNVCHD
CURRENT MONTH																						
NET																						
CMDTY	J	82496	0	HONEYWELL	TR0201C09A	CABLE TIE	28.3	U/M	EA	0	YTD NET	ISSUES	0	2,770	0.00	0	0					
CMDTY	J	82497	35	HONEYWELL	77-4017-4	CONTROL CABLE	(	U/M	FT	0	YTD NET	ISSUES	0	1,671	58.49	0	0					
CMDTY	J	82498	0	POWERWARE	PRO2552SU	2500 UPS	VA/175	U/M	EA	0	YTD NET	ISSUES	0	3245.655	0.00	0	0					
CMDTY	J	82499	0	FS	FS-UPG-256MMEM	-100 MEMORY	UPGRAD	U/M	EA	0	YTD NET	ISSUES	0	744.000	0.00	0	0					
CMDTY	J	82500	1	COPPER	GROUND BAR	1/4"X4"X20"	0	U/M	EA	1	YTD NET	ISSUES	0	140.270	140.27	0	0					
CMDTY	J	82501	0	JUMPER	CABLE (PATCH	CORD) CAT. 5, 3	U/M	EA	0	YTD NET	ISSUES	0	4-	6,768	0.00	0	0					
CMDTY	J	82502	1	JUMPER	CABLE (PATCH	CORD) CAT. 5, 4	U/M	EA	1	YTD NET	ISSUES	0	0	8,590	8.59	0	0					
CMDTY	J	82503	12	JUMPER	CABLE (PATCH	CORD) CAT. 5, 5	U/M	EA	12	YTD NET	ISSUES	0	51-	9,526	114.31	0	0					
CMDTY	J	82504	1	EG&G	27705014	TRIGGER CONTROL	PC BO	U/M	EA	1	YTD NET	ISSUES	0	2-	191.375	191.38	0	0				
CMDTY	J	82506	2	TIMES	MICROWAVE	GST-600A	CABLE	STRI	U/M	EA	2	YTD NET	ISSUES	0	5-	150.913	301.83	0	0			
CMDTY	J	82507	0	POWERWARE	SU24RMDLBP2U	SMART-UPS	BA	U/M	EA	0	YTD NET	ISSUES	0	387.240	0.00	0	0					
CMDTY	J	82508	1	APC	AP9617	NETWORK	MANAGEMENT	CARD	U/M	EA	1	YTD NET	ISSUES	0	253.040	253.04	0	0				
CMDTY	J	82509	0	RLH	8806-1245-03	4W DATA	CARD	U/M	EA	0	YTD NET	ISSUES	0	488.075	0.00	0	0					
CMDTY	J	82510	4	RLH	8806-1244-05	2W 48V	SUBSCRIBER	U/M	EA	4	YTD NET	ISSUES	0	490.922	1963.69	0	0					

A-Hanger kit

MOD2 - EXTRA! Personal Client

45365197 ADJM-NONIV Y

19780 12/10 12/14/10

ACCOUNT NUMBER PRCN CT ACTVY EWO PROJ LOC FERC SUB RRCN

J-81931 64564 MMN J89850 TH LHR-60000 COAX CABLE 1/2" FOAM EA

500 1.003

19780 12/10 12/14/10

ACCOUNT NUMBER PRCN CT ACTVY EWO PROJ LOC FERC SUB RRCN

J-82140 64564 MMN J89850 ANDREW 43211-A HANGER KIT FOR 1/2" PK

10 15.378

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REPORT NO. MPSRA061 PREPARED 12/31/10 23142 TYPE MONTH END LOCATION 19700 OAKBROOK SCS SCH INVENTORY ACCOUNT 67021-VBS - -154-00500- *** - INDICATES OUT OF BALANCE

GEORGIA POWER COMPANY SUBSIDIARY STORES ACCOUNTING LEDGER - LOCATION FOR DECEMBER, 2010

----- CURRENT MONTH -----

BEGIN MTH	VCHD QTY	INVOICES	NET	ISSUES	TRANSFERS	ADJM	END MTH	VCHD QTY	IN	TRANSIT	AVERAGE	UNIT COST	AMOUNT	ON ORDER	UNVCHD
CMDTY	J 82135	WHELEN SD600 MUNICIPAL SIREN DRIVER U/M EA	YTD NET ISSUES	0	176.435	0.00	0	0							
CMDTY	J 82136	WHELEN 01-0285872-00 MOTHERBOARD / U/M EA	YTD NET ISSUES	0	148.000	444.00	0	0							
CMDTY	J 82137	CELLNET 01-1017 BATTERY FOR WANGATE U/M EA	YTD NET ISSUES	0	100.931	1614.90	0	0							
CMDTY	J 82138	WHELEN WPS3000 FRONT PANEL FOR ELEC U/M EA	YTD NET ISSUES	0	91.000	0.00	0	0							
CMDTY	J 82139	B&B ELECTRONICS 485LORC RS232/RS485 U/M EA	YTD NET ISSUES	0	3-	212.464	4249.28	0	0						
CMDTY	J 82140	DEC VT420 TERMINAL & KEY BOARD U/M EA	YTD NET ISSUES	0	281.667	0.00	0	0							
CMDTY	J 82141	DIN RAIL, 35MM X 7.5 MM 12" PREPUNC U/M EA	YTD NET ISSUES	0	242-	8.841	1131.65	0	100-						
CMDTY	J 82142	WHELEN CONTROLLER AND RADIO U/M EA	YTD NET ISSUES	0	1944.275	0.00	0	0							
CMDTY	J 82143	JUMPER CABLE, RS-232 WITH DB9 MALE U/M EA	YTD NET ISSUES	0	4.379	61.31	0	0							
CMDTY	J 82144	PENTAR GPS - AFTER STOCK DEPLETION U/M EA	YTD NET ISSUES	0	451.791	3162.54	0	0							
CMDTY	J 82145	JUMPER CABLE (PATCH CORD) CAT. 5, 4 U/M EA	YTD NET ISSUES	0	2.688	0.00	0	0							
CMDTY	J 82146	JUMPER CABLE (PATCH CORD) CAT. 5, 1 U/M EA	YTD NET ISSUES	0	4.384	166.59	0	0							
CMDTY	J 82147	JUMPER CABLE (PATCH CORD) CAT. 5, 1 U/M EA	YTD NET ISSUES	0	3.561	0.00	0	0							
CMDTY	J 82148	JUMPER CABLE (PATCH CORD) CAT. 5, 1 U/M EA	YTD NET ISSUES	0	3.717	0.00	0	0							
CMDTY															

581.41 0 0

APC0 1644939 large antenna

MOD2 - EXTRA Personal Client

45305210 ADJM-NONIV Y A

10700 12/10 12/14/10 A

ACCOUNT NUMBER 09504 HHN 109850 812 40430

J-33000 AWT 000-4 YAGI ANTENNA 000-000 508 EA

1 68.652

10700 12/10 12/14/10 A

ACCOUNT NUMBER 09504 HHN 109850 812 40430

J-32020 APC0 16-44939 LARGE ANTENNA BRACKET EA

10 203.000

Y 28.300

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REPORT NO. MPRAD01									
PREPARED 12/31/10 23:42									
TYPE MONTH END									
LOCATION 19700 OAKBROOK SCS SCH									
INVENTORY ACCOUNT 67021-VBS -									
-154-00500- -									
*** - INDICATES OUT OF BALANCE									
A M P S									
GEORGIA POWER COMPANY									
SUBSIDIARY STORES ACCOUNTING									
FOR DECEMBER, 2010									
PAGE: 21,878									
LEDGER - LOCATION									
BEGIN MTH									
VCHD QTY + INVOICES + ISSUES + TRANSFERS +									
CURRENT MONTH									
NET									
ADJM = VCHD QTY									
END MTH									
IN									
+ TRANSIT +									
AVERAGE									
UNIT COST =									
AMOUNT ON ORDER UNVCHD									
RECEIPTS									
CHDTY	J	02616	CHATSWORTH 12048-705 66.25" VERTICA U/M EA	YTD NET ISSUES	0	0.000	0.00	0	0
CHDTY	J	02617	CHATSWORTH 12016-705 FLUSH HORIZONTAL U/M EA	YTD NET ISSUES	0	0.000	0.00	0	0
CHDTY	J	02618	APC P/M SUA1000 UPS	YTD NET ISSUES	0	428.450	428.45	0	0
CHDTY	J	02619	BURNDY YA26L-BOX	YTD NET ISSUES	0	3.290	39.48	0	0
CHDTY	J	02620	INNERDUCT FLEXIBLE ORANGE 2" WITH P U/M FT	YTD NET ISSUES	0	0.450	0.00	0	0
CHDTY	J	02621	DPS D-PC-706-100-00 8 CHANNEL MONIT U/M EA	YTD NET ISSUES	0	1160.000	0.00	0	0
CHDTY	J	02622	BUD SA-1751-BT 19" X 15" BLACK RELA U/M EA	YTD NET ISSUES	0	68.402	0.00	0	0
CHDTY	J	02623	AT&T 108232729 GREEN CAT 5 INSERTS U/M EA	YTD NET ISSUES	0	5.420	271.00	0	0
CHDTY	J	02624	EXELTECH XP2-1-I-6-1 XP250 POWER IN U/M EA	YTD NET ISSUES	0	493.000	493.00	0	0
CHDTY	J	02625	PANDUIT TS0F-C 100' SPIRAL POLYETHY U/M EA	YTD NET ISSUES	0	305.670	305.67	0	0
CHDTY	J	02626	PANDUIT CLT35F-C20 100' BLACK TUBIN U/M EA	YTD NET ISSUES	0	36.697	110.09	0	0
CHDTY	J	02627	PANDUIT CLT150F-X20 CORRUGATED TUBI U/M RL	YTD NET ISSUES	0	159.000	1113.00	0	0
CHDTY	J	02629	APCO 1644954 SMALL ANTENNA BRACKET U/M EA	YTD NET ISSUES	0	165	6362.40	0	0
CHDTY	J	02630	POWERWARE 05147360-5501 3000 VA UPS U/M EA	YTD NET ISSUES	0	1703.000	0.00	0	0

GEORGIA POWER COMPANY
241 RALPH MCGILL BLVD, ATLANTA, GEORGIA 30308

SOLD TO
GULF POWER COMPANY

BILL DATE: DECEMBER 21, 2010

ATTN: _____

P O BOX 1151

PENSACOLA, FL 32520

COST DATE: NOVEMBER 2010

=====

PLEASE APPROVE & SEND TO SCS ACCOUNTS PAYABLE.
REMIT PAYMENT TO GEORGIA POWER. CONTACT ERNESTINE USRY

INVOICE NUMBER : 000000-81240430-J09777

DESCRIPTION:

PO #10000523-0020, 144 CONNECTORS, 40 LINKS, HOT LINE. H. LA

LABOR: \$0.00

MATERIAL: \$10,557.64

INVOICES: \$0.00

* MISCELLANEOUS (JOURNAL VOUCHERS):
(DETAIL ATTACHED) \$0.00

TOTAL AMOUNT DUE: \$10,557.64

=====

* REMIT TO GEORGIA POWER COMPANY, BIN #10120

NEXT

58087424

ADJN-QTY

Y

A

99228

A

11/18

11/11/18

ACCOUNT NUMBER
C-11385

PRCN CT
07727 MNH

ACTVY

EWO

PROJ

LOC

FERC

SUB

RRCN

812 48438

CONNECTOR ELECTRICAL PARALLEL #8 -

EA

22.709

Y

11/18

11/11/18

99228

A

11/18

11/11/18

ACCOUNT NUMBER
I-2178

PRCN CT
07727 MNH

ACTVY

EWO

PROJ

LOC

FERC

SUB

RRCN

812 48438

INC-SUSP, 238 KV, 18 PRD EQUIP

EA

220.308

Y

11/18

11/11/18

ACCOUNT NUMBER
I-2178

PRCN CT
07727 MNH

ACTVY

EWO

PROJ

LOC

FERC

SUB

RRCN

812 48438

INC-SUSP, 238 KV, 18 PRD EQUIP

EA

220.308

Y

11/18

11/11/18

3278.88
+7278.76

10557.64



Gulf Power
Southern Accounts Payable
P.O. Box 830736
Bin 4S-8115
Birmingham, AL 35283

Date:	03/31/2011
Reference :	
Invoice No.:	103-248

PO# FPC10000519 - 0042

Remit To:

ALABAMA POWER COMPANY
Attn: Corporate Accounting
P.O. Box 2641
Birmingham, AL 35291-0105

We charge your account with:

To invoice for materials purchased per attached details:

PO LI	DESCRIPTION	QUANTITY	UNIT PRICE	U/M	TOTAL
1	adapter 9800290	180	50.21	EACH	9,037.80

SubTotal 9,037.80

TOTAL \$9,037.80

Receivable Account: 14600400

Unit Price	U/M	Invoice_Total	Credit_Acct	Credit_Amt	Debit_Acct	Debit_Amt	FMV
5.91	EACH	147.75	15400200	147.75	14600400	147.75	244.50
14.95	EACH	44.85	15400500	44.85	14600400	44.85	55.92
50.21	EACH	9,037.80	15400200	9,037.80	14600400	9,037.80	8,775.00
		9,230.40		9,230.40		9,230.40	9,075.42

08/09/11
11:58:15

A M P S
ADJUSTMENT DETAIL

LAST PAGE
MPSDA246

MATL REF 50897667 ADJM TYPE ADJM-QTY COMMENTS Y
APPLIES TO MATL REF STATUS(P=PEND,A=AUTH) A

ACT LOC 90010 ACCT DATE 03/11 POST DATE 03/24/11 STAT A
PRCN CT ACTVY EWO PROJ LOC FERC SUB RRCN
ACCOUNT NUMBER AMABILL 146 00400
CMDTY 9800290 CMDTY DESC ADAPTER 1PH 320A TO 400A BOLT IN U/M EA
QTY 180 UNIT PRICE 50.21 AMT 9,037.80 REVIEWED N
SYSTEM PRICE(Y/N) N CMDTY AUC 50.206 PCT VAR

ACT LOC ACCT DATE POST DATE STAT
PRCN CT ACTVY EWO PROJ LOC FERC SUB RRCN
ACCOUNT NUMBER 000
CMDTY CMDTY DESC U/M
QTY UNIT PRICE AMT REVIEWED
SYSTEM PRICE(Y/N) CMDTY AUC PCT VAR

DC909944 LAST PAGE, CANNOT PAGE FORWARD
PF 5=ADJMCOM 6=ADJMSEL
NEXT KEY

INV #
103-248



Gulf Power Company

Richard Jara

Plant Crist

Gulf Power

BIN 0340

Date: 2/17/2011

Invoice No. FM14000014

RJJARA@SOUTHERNCO.COM

Remit To:

ALABAMA POWER COMPANY

Account Reconciliation 6S-0107

P.O. Box 2641

Birmingham, Alabama 35291

Account: 146 00400

We charge your account with:

Performed Monthly Overhead Crane and Mobile Crane Inspections - January 2011 - Unit #9500072 - WO #2234962 / #9500070 - WO #2234963 / #9500071 - WO #2234967 / #9500888 - WO #2234968

DESCRIPTION	QUANTITY	UNIT PRICE	TOTAL
Labor With NonProductive - NonBargaining	1	3,083.01	3,083.01
Other	1	57.43	57.43
Other Benefits	1	0.00	0.00
Administrative and General	1	1,385.81	1,385.81
		SubTotal:	4,526.25
		TOTAL:	\$4,526.25

Please approve and submit for payment to Alabama Power Company

110138-OPC-POD-40-279



Gulf Power Company

Richard Jara

Plant Crist

Gulf Power

BIN 0340

RJJARA@SOUTHERNCO.COM

Date: 2/17/2011

Invoice No. FM14000014

Remit To:

ALABAMA POWER COMPANY

Account Reconciliation 6S-0107

P.O. Box 2641

Birmingham, Alabama 35291

Account: 146 00400

We charge your account with:

Performed Monthly Overhead Crane and Mobile Crane Inspections - January 2011 - Unit #9500072 - WO #2234962 / #9500070 - WO #2234963 / #9500071 - WO #2234967 / #9500888 - WO #2234968

DESCRIPTION	QUANTITY	UNIT PRICE	TOTAL
Labor With NonProductive - NonBargaining	1	3,083.01	3,083.01
Other	1	57.43	57.43
Other Benefits	1	0.00	0.00
Administrative and General	1	1,385.81	1,385.81
		SubTotal:	4,526.25
		TOTAL:	\$4,526.25

Please approve and submit for payment to Alabama Power Company

110138-OPC-POD-40-280

Fleet Services - Miller Invoice: FM 1400 0014

February 28, 2011

List of Account Distribution(s) for Direct Charges

Description	PRCN	Location	FERC	SUB	R/T	ACTIVITY	RORG	EWO	PROJ	AMOUNT
Other	17457	A0090	801	00000	CJO	VCRAEX	17457	VJ0784		57.43
Labor With NonProductive - NonBargaining	17457	A0090	801	00000	CJO	VCRALB	17457	VJ0784		3,083.01

ALABAMA POWER COMPANY
OVERHEAD RATE CALCULATION
For Gulf Power Company
Journal FM14000014 and Invoice 1400-0014

	<u>RATE</u>	<u>AMOUNT</u>	<u>SOURCE</u>
LABOR			
Labor With NonProductive - NonBargaining		3,083.01	
Direct Payroll Benefits - NonBargaining	20.86%	0.00	Direct Payroll
Direct Payroll Benefits - Bargaining	32.37%	0.00	Direct Payroll
Total Direct Payroll Benefits		3,083.01	
OTHER COST			
A&G Non Construction	44.95%	1,385.81	Direct Payroll and Benefits
Total Other Cost		1,385.81	
OTHER DIRECT COST			
Other		57.43	
Total Other Direct Cost		57.43	
Total Payroll, Direct Cost, Benefits and Other Cost		4,526.25	

Accounts Payable Address: BIN FPC 4S-4115; PO Box 830736; Birmingham, AL 35283

110138-OPC-POD-40-282

Work Order Cost Detail

ALABAMA POWER Fleet Services

Report Printed: 08/10/2011 8:26:00 By User: DKBOYD

Work Order: 2234962 **Unit No:** 9500072 2000 FOSSIL CRANE

WO Status:	Closed	WO Location:	CRANEO	Alt Unit No:	
Date Opened:	01/26/2011 0:00:00	WO Reason:	SCHEDULED MAINT	Serial No:	9500072 TEREX
Date Complete:	02/17/2011 9:00:08	Meter 1 - H:	0	License No:	
Date Closed:	02/17/2011 9:29:25	Meter 2 - H:	2,054	Tech Spec:	FOSSILCRANE
Using Dept:	950009 - PLANT CRIST - GULF CRANE DEPT			Maint. Class:	CRANE

Repair Job: 02-80-840 - PERFORMED CMONTHLY CRANE/MANLIFT INSPECT**Total Job Cost:** 247.89

Job Location:	CRANE SRVS INSPECT/REPAIRS OUT OF APC	Labor Hours:	3.00	Labor Cost:	247.89
Repair Reason:	PREVENTIVE MAINT	Warranty Violation:	None		

Repair Notes:(DKBOYD) 1-26-11: Plant Crist, performed monthly mobile crane inspection - T-Rex
Mike Hardy**Repair Job: 02-SP-051 - PERFORMED TRAVEL EXPENSES****Total Job Cost:** 4.00

Job Location:	CRANE SRVS INSPECT/REPAIRS OUT OF APC	Labor Hours:	0.00	Labor Cost:	0.00
Repair Reason:	PREVENTIVE MAINT	Warranty Violation:	None		

Vendor No.	Invoice No.	Purchase Order No.	Total Cost
B	EXPENSE		4.00
Total Charges			4.00

Repair Notes:

(DKBOYD) 1-26-11: Expense

Contact:	LARRY WARREN	Total Labor Hours:	0.00	Total Labor Cost:	247.89
Notify Date:		Job Count:	2	Total Material Cost:	0.00
Picked Up By:		Hours Opened:	537.0	Total Commercial Cost:	4.00
Pick Up Date:				Total Work Order Cost:	251.89

Work Order Cost Detail

ALABAMA POWER Fleet Services

Report Printed: 08/10/2011 8:26:00 By User: DKBOYD

Work Order: 2234968 Unit No: 9500888 2000 FOSSIL CRANE

WO Status:	Closed	WO Location:	CRANEO	Alt Unit No:	
Date Opened:	01/27/2011 0:00:00	WO Reason:	SCHEDULED MAINT	Serial No:	XXX(CRIST/GENERIC WORK)
Date Complete:	02/17/2011 9:20:05	Meter 1 - H:	0	License No:	
Date Closed:	02/17/2011 9:29:58	Meter 2 - H:	0	Tech Spec:	FOSSILCRANE
Using Dept:	950009 - PLANT CRIST - GULF CRANE DEPT			Maint. Class:	CRANE

Work Order Notes:

(DKBOYD) Covers general work at Plt. Crist when no specific crane# applies.

Repair Job: 02-80-840 - PERFORMED CMONTHLY CRANE/MANLIFT INSPECT**Total Job Cost: 3,966.24**

Job Location:	CRANE SRVS INSPECT/REPAIRS OUT OF APC	Labor Hours:	48.00	Labor Cost:	3,966.24
Repair Reason:	PREVENTIVE MAINT	Warranty Violation:	None		

Repair Notes:(DKBOYD) 1-27-11: Plant Crist - performed monthly crane inspection on all listed units-
Mike Hardy**Repair Job: 02-SP-051 - PERFORMED TRAVEL EXPENSES****Total Job Cost: 45.43**

Job Location:	CRANE SRVS INSPECT/REPAIRS OUT OF APC	Labor Hours:	0.00	Labor Cost:	0.00
Repair Reason:	PREVENTIVE MAINT	Warranty Violation:	None		

Vendor No.	Invoice No.	Purchase Order No.	Total Cost
B	EXPENSE		45.43
Total Charges			45.43

Repair Notes:

(DKBOYD) 1-27-11: Expense

Contact:	LARRY WARREN	Total Labor Hours:	0.00	Total Labor Cost:	3,966.24
Notify Date:		Job Count:	2	Total Material Cost:	0.00
Picked Up By:		Hours Opened:	513.0	Total Commercial Cost:	45.43
Pick Up Date:				Total Work Order Cost:	4,011.67

Work Order Cost Detail

ALABAMA POWER Fleet Services

Report Printed: 08/10/2011 8:28:00 By User: DKBOYD

Work Order: 2234967 Unit No: 9500071 2000 FOSSIL CRANE

WO Status:	Closed	WO Location:	CRANEO	Alt Unit No:	
Date Opened:	01/26/2011 0:00:00	WO Reason:	SCHEDULED MAINT	Serial No:	BRODERSON
Date Complete:	02/17/2011 9:17:37	Meter 1 - H:	0	License No:	
Date Closed:	02/17/2011 9:29:48	Meter 2 - H:	1,251	Tech Spec:	FOSSILCRANE
Using Dept:	950009 - PLANT CRIST - GULF CRANE DEPT			Maint. Class:	CRANE

Repair Job: 02-80-840 - PERFORMED CMONTHLY CRANE/MANLIFT INSPECT**Total Job Cost: 82.63**

Job Location:	CRANE SRVS INSPECT/REPAIRS OUT OF APC	Labor Hours:	1.00	Labor Cost:	82.63
Repair Reason:	PREVENTIVE MAINT	Warranty Violation:	None		

Repair Notes:

(DKBOYD) 1-26-11: Plant Crist, tried to perform monthly Mobile Crane inspection - this unit the Broderon was out of service - would not run
Mike Hardy

Repair Job: 02-SP-081 - PERFORMED TRAVEL EXPENSES**Total Job Cost: 4.00**

Job Location:	CRANE SRVS INSPECT/REPAIRS OUT OF APC	Labor Hours:	0.00	Labor Cost:	0.00
Repair Reason:	PREVENTIVE MAINT	Warranty Violation:	None		

Vendor No.	Invoice No.	Purchase Order No.	Total Cost
B	EXPENSE		4.00
Total Charges			4.00

Repair Notes:

(DKBOYD) 1-26-11; Expense

Contact:	LARRY WARREN	Total Labor Hours:	0.00	Total Labor Cost:	82.63
Notify Date:		Job Count:	2	Total Material Cost:	0.00
Picked Up By:		Hours Opened:	537.0	Total Commercial Cost:	4.00
Pick Up Date:				Total Work Order Cost:	86.63

Work Order Cost Detail

ALABAMA POWER Fleet Services

Report Printed: 08/10/2011 8:26:00 By User: DKBOYD

Work Order: 2234963 **Unit No:** 9500070 2000 FOSSIL CRANE

WO Status:	Closed	WO Location:	CRANEO	Alt Unit No:	
Date Opened:	01/26/2011 0:00:00	WO Reason:	SCHEDULED MAINT	Serial No:	GROVE
Date Complete:	02/17/2011 9:15:17	Meter 1 - H:	0	License No:	
Date Closed:	02/17/2011 9:29:37	Meter 2 - H:	428	Tech Spec:	FOSSILCRANE
Using Dept:	950009 - PLANT CRIST - GULF CRANE DEPT			Maint. Class:	CRANE

Repair Job: 02-80-840 - PERFORMED CMONTHLY CRANE/MANLIFT INSPECT**Total Job Cost:** 82.63**Job Location:** CRANE SRVS INSPECT/REPAIRS OUT OF APC**Labor Hours:**

1.00

Labor Cost:

82.63

Repair Reason: NORMAL WEAR/FAILURE**Warranty Violation:**

None

Repair Notes:

(DKBOYD) 1-26-11: Plant Crist, tried to perform Monthly Mobile Crane Inspection - this unit the Grove was out of service for mechanical repairs

Mike Hardy

Repair Job: 02-SP-081 - PERFORMED TRAVEL EXPENSES**Total Job Cost:** 4.00**Job Location:** CRANE SRVS INSPECT/REPAIRS OUT OF APC**Labor Hours:**

0.00

Labor Cost:

0.00

Repair Reason: NORMAL WEAR/FAILURE**Warranty Violation:**

None

Vendor No.**Invoice No.****Purchase Order No.****Total Cost**

B

EXPENSE

4.00

Total Charges

4.00

Repair Notes:

(DKBOYD) 1-26-11: Expense

Contact:	LARRY WARREN	Total Labor Hours:	0.00	Total Labor Cost:	82.63
Notify Date:		Job Count:	2	Total Material Cost:	0.00
Picked Up By:		Hours Opened:	537.0	Total Commercial Cost:	4.00
Pick Up Date:				Total Work Order Cost:	86.63



Gulf Power Company

Richard Jara

Plant Crist

Gulf Power

BIN 0340

Date: 3/17/2011

Invoice No. FM14000017

RJJARA@SOUTHERNCO.COM

Remit To:

ALABAMA POWER COMPANY

Account Reconciliation 6S-0107

P.O. Box 2641

Birmingham, Alabama 35291

Account: 146 00400

We charge your account with:

Performed Repairs - #9500009 - WO #2237091 / #9500023 - WO #2237664 / #9500046 - WO #2234815
/ #9500047 - WO #2234811

DESCRIPTION	QUANTITY	UNIT PRICE	TOTAL
Labor With NonProductive - NonBargaining	1	2,035.95	2,035.95
Stores and Material	1	5,221.52	5,221.52
Other	1	40.17	40.17
Other Benefits	1	0.00	0.00
Administrative and General	1	915.16	915.16
		SubTotal:	8,212.80
		TOTAL:	\$8,212.80

Please approve and submit for payment to Alabama Power Company

110138-OPC-POD-40-287



Gulf Power Company

Richard Jara

Plant Crist

Gulf Power

BIN 0340

Date: 3/17/2011

Invoice No. FM14000017

RJJARA@SOUTHERNCO.COM

Remit To:

ALABAMA POWER COMPANY
Account Reconciliation 6S-0107
P.O. Box 2641
Birmingham, Alabama 35291

Account: 146 00400

We charge your account with:

Performed Repairs - #9500009 - WO #2237091 / #9500023 - WO #2237664 / #9500046 - WO #2234815
/ #9500047 - WO #2234811

DESCRIPTION	QUANTITY	UNIT PRICE	TOTAL
Labor With NonProductive - NonBargaining	1	2,035.95	2,035.95
Stores and Material	1	5,221.52	5,221.52
Other	1	40.17	40.17
Other Benefits	1	0.00	0.00
Administrative and General	1	915.16	915.16
		SubTotal:	8,212.80
		TOTAL:	\$8,212.80

Please approve and submit for payment to Alabama Power Company

Fleet Services - Miller Invoice: FM 1400 0017

March 31, 2011

List of Account Distribution(s) for Direct Charges

Description	PRCN	Location	FERC	SUB	R/T	ACTIVITY	RORG	EWO	PROJ	AMOUNT
Other	17457	A0090	801	00000	CJO	VCRAEX	17457	VJ0784		40.17
Labor With NonProductive - NonBargaining	17457	A0090	801	00000	CJO	VCRALB	17457	VJ0784		2,035.95
Stores and Material	17457	A0090	801	00000	CJO	VCRAEX	17457	VJ0784		5,221.52

**ALABAMA POWER COMPANY
OVERHEAD RATE CALCULATION
For Gulf Power Company
Journal FM14000017 and Invoice 1400-0017**

	<u>RATE</u>	<u>AMOUNT</u>	<u>SOURCE</u>
LABOR			
Labor With NonProductive - NonBargaining		2,035.95	
Direct Payroll Benefits - NonBargaining	20.86%	0.00	Direct Payroll
Direct Payroll Benefits - Bargaining	32.37%	0.00	Direct Payroll
Total Direct Payroll Benefits		2,035.95	
OTHER COST			
A&G Non Construction	44.95%	915.16	Direct Payroll and Benefits
Total Other Cost		915.16	
OTHER DIRECT COST			
Stores and Material		5,221.52	
Other		40.17	
Total Other Direct Cost		5,261.69	
Total Payroll, Direct Cost, Benefits and Other Cost		8,212.80	

Accounts Payable Address: BIN FPC 4S-4115; PO Box 830736; Birmingham, AL 35283

Work Order Cost Detail

ALABAMA POWER Fleet Services

Report Printed: 08/09/2011 11:23:58 By User: DKBOYD

Work Order: 2237091 **Unit No:** 9500009 2000 FOSSIL CRANE

WO Status:	Closed	WO Location:	CRANEO	Alt Unit No:	
Date Opened:	03/02/2011 0:00:00	WO Reason:	SCHEDULED MAINT	Serial No:	XXXXXXXXXX
Date Complete:	03/09/2011 8:59:32	Meter 1 - H:	0	License No:	
Date Closed:	04/06/2011 16:04:24	Meter 2 - H:	0	Tech Spec:	FOSSILCRANE
Using Dept:	950009 - PLANT CRIST - GULF CRANE DEPT			Maint. Class:	CRANE

Work Order Notes:

(DKBOYD) 15 Ton Shepard Niles bridge hoist at Crist/#7 Boiler Hoist.

Repair Job: 01-80-850 - REPAIRED REP MON CRANE/MANLIFT INSPECT**Total Job Cost:** 3,510.07

Job Location:	CRANE SRVS INSPECT/REPAIRS OUT OF APC	Labor Hours:	20.00	Labor Cost:	1,652.60
Repair Reason:	ACCIDENT/DAMAGE	Warranty Violation:	None		
Parts	Description	Quantity	Unit Price	Total Cost	
WIRE ROPE	5/16" X 85' 115-FF	1	1857.47	1857.47	
				Total Charges	1857.47

Repair Notes:

(DKBOYD) 3-2-11: Plant Crist, performed a #7 boiler hoist wire rope replacement due to finding a damaged wire rope during the monthly crane inspection - hoist is back in service
Ordered and picked up the new 850' x 9/16" wire rope from Marine & industrial #227850

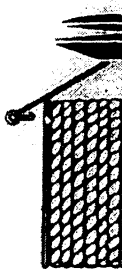
Mike Hardy
Brian Carroll**Repair Job: 02-SP-051 - PERFORMED TRAVEL EXPENSES****Total Job Cost:** 28.09

Job Location:	CRANE SRVS INSPECT/REPAIRS OUT OF APC	Labor Hours:	0.00	Labor Cost:	0.00
Repair Reason:	ACCIDENT/DAMAGE	Warranty Violation:	None		
Vendor No.	Invoice No.	Purchase Order No.		Total Cost	
B	EXPENSE			28.09	
				Total Charges	28.09

Repair Notes:

(DKBOYD) 3-2-11: Expense

Contact:	LARRY WARREN	Total Labor Hours:	0.00	Total Labor Cost:	1,652.60
Notify Date:		Job Count:	2	Total Material Cost:	1,887.47
Picked Up By:		Hours Opened:	176.0	Total Commercial Cost:	28.09
Pick Up Date:				Total Work Order Cost:	3,538.16



Marine Industrial Supply

150 VIRGINIA ST.
P.O. BOX 2186
MOBILE, AL 36652
(251) 438-4617
FAX (251) 438-4623

PULLED BY _____
DELIVERED BY _____

DELIVERY TICKET 02/005
PAGE 1
DATE 03/02/11

SO
b
TO

ALP11
ALABAMA POWER - CRANE SERVICES
POST OFFICE BOX 830960
BIRMINGHAM, AL 35283



ALABAMA POWER TAXABLE ACCT
HWY 93
BUCKS, AL 36512

REFERENCE NUMBER	SHIP DATE	SHIP TO	SHIP VIA
10775	03/02/11	ALMORCUM	PER EXTENSION
9/16" 6X25 TWRC BRT DOMESTIC	850	0 FT	1.54 FT
FOR: MIKE HARDY	850	0 FT	1309.00
x International® Marine & Protective Coatings 9500009			
TOTAL DUE		1309.00	1439.00

Work Order Cost Detail

ALABAMA POWER Fleet Services

Report Printed: 08/09/2011 11:23:58 By User: DKBOYD

Work Order: 2237664 Unit No: 9500023 2000 FOSSIL CRANE

WO Status:	Closed	WO Location:	CRANEO	Alt Unit No:	
Date Opened:	02/26/2011 0:00:00	WO Reason:	SCHEDULED MAINT	Serial No:	200027
Date Complete:	03/15/2011 11:56:32	Meter 1 - H:	0	License No:	
Date Closed:	03/15/2011 12:42:10	Meter 2 - H:	0	Tech Spec:	FOSSILCRANE
Using Dept:	950009 - PLANT CRIST - GULF CRANE DEPT			Maint. Class:	CRANE

Repair Job: 01-80-810 - REPAIRED MECHANICAL-NOT ASSOC W/INSPECT**Total Job Cost: 3,845.85****Job Location:** CRANE SRVS INSPECT/REPAIRS OUT OF APC **Labor Hours:** 7.00 **Labor Cost:** 578.41**Repair Reason:** NORMAL WEAR/FAILURE**Warranty Violation:** None

Parts	Description	Quantity	Unit Price	Total Cost
COUPLING	AIR HAMMER COUPLING	1	3267.44	3267.44
Total Charges				3267.44

Repair Notes:

(DKBOYD) 2-26-11: Plant Crist, assisted plant personnel in the replacement of the upper gear box, coupling and load test of the 6/7 upper belted manlift
Unit is back in service
Coupling invoice - Humphrey Manlift #65200
Mike Hardy

Contact:	LARRY WARREN	Total Labor Hours:	0.00	Total Labor Cost:	578.41
Notify Date:		Job Count:	1	Total Material Cost:	3,267.44
Picked Up By:		Hours Opened:	419.0	Total Commercial Cost:	0.00
Pick Up Date:				Total Work Order Cost:	3,845.85



Invoice 65200

Invoice Date 01/19/11

P O BOX 385

IRIBAUT, MN 55021 USA

Telephone: 507/334-6193

Bill To:

Alabama Power Company
4250 Porter Road
Miller Fleet Garage/D Boyd
Quinton, AL 35130

Ship To:

Gulf Power - Plant Crist
Attn: Mike Hardy/Scott Allan
11999 Pate Street
Pensacola, FL 32526

Customer	Ship Via	F.O.B.	Terms		
APCQU1	UPS	ORIG-Origin	Net 30 Days		
Purchase Order Number		Salesperson	Order Date	Our Order Number	
9500023		JF	01/12/11	31519	
Quantity Ordered	Quantity Shipped	Item Number	Unit of Measure	Unit Price	Extended Price
	Back Ordered	Item Description		Discount %	Tax
1		1 SAH-4A-5F 0 Flexible Coupler, N-EUPEX #315 Bore Sizes 2-11/16" x 2-5/8"	EA	2400.00	N
Plant Crist 9500023					
LAW 2/10					
Not due on 02/18/11					
Shipping Subtotal					132.90
Nontaxable Subtotal					2400.00
Taxable Subtotal					0.00
Tax (6.000%)					0.00
Total Invoice					2532.90

Work Order Cost Detail

ALABAMA POWER Fleet Services

Report Printed: 03/09/2011 11:23:58 By User: DKBOYD

Work Order: 2234815 **Unit No:** 9200046 2000 FOSSIL CRANE

WO Status:	Closed	WO Location:	CRANEO	Alt Unit No:	
Date Opened:	01/13/2011 0:00:00	WO Reason:	SCHEDULED MAINT	Serial No:	EC1D10425D
Date Complete:	02/16/2011 10:37:36	Meter 1 - M:	0	License No:	
Date Closed:	02/16/2011 11:23:35	Meter 2 - H:	0	Tech Spec:	FOSSILCRANE
Using Dept:	920009 - PLANT DANIEL - MPCO CRANE DEPT			Maint. Class:	GDC

Work Order Notes:

(DKBOYD) HOIST CHAIN DIAMETER = 9/32"; 12 LINKS IN 10 1/4"; HOOK THROAT OPENING = 1 3/16"

Repair Job: 01-80-810 - REPAIRED MECHANICAL-NOT ASSOC W/INSPECT**Total Job Cost:** 427.13

Job Location:	CRANE SRVS INSPECT/REPAIRS OUT OF APC	Labor Hours:	4.00	Labor Cost:	330.52
Repair Reason:	NORMAL WEAR/FAILURE	Warranty Violation:	None		
Parts	Description	Quantity	Unit Price	Total Cost	
PARTS	HANDLE/ CONTROL	1	96.61	96.61	
				Total Charges	96.61

Repair Notes:(DKBOYD) 1-13-11: Plant Crist, performed 4A Mill hoist repairs
Tool Smith #209
Mike Hardy / PO 4853213-0000**Repair Job: 02-SP-051 - PERFORMED TRAVEL EXPENSES****Total Job Cost:** 12.08

Job Location:	CRANE SRVS INSPECT/REPAIRS OUT OF APC	Labor Hours:	0.00	Labor Cost:	0.00
Repair Reason:	NORMAL WEAR/FAILURE	Warranty Violation:	None		
Vendor No.	Invoice No.	Purchase Order No.	Total Cost		
B	EXPENSE		12.08		
				Total Charges	12.08

Repair Notes:

(DKBOYD) 1-13-11: Expense

Contact:	LARRY WARREN	Total Labor Hours:	0.00	Total Labor Cost:	330.52
Notify Date:		Job Count:	2	Total Material Cost:	96.61
Picked Up By:		Hours Opened:	826.0	Total Commercial Cost:	12.08
Pick Up Date:				Total Work Order Cost:	439.21



1300 4th Avenue South
Birmingham, Alabama 35233
Call: (205) 323-2578
Fax: (205) 323-0060
T/F: (800) 317-TOOL (6866)
Email: info@toolsmith.ws
Web: www.toolsmith.ws

Nashville
P: 615-883-4833
P: 615-883-4884
F: 615-883-4238
Mobile
P: 251-881-0404
T: 800-309-0001
F: 251-881-8870



Atlanta
P: 770-448-4844
T: 888-805-8888
F: 770-448-7386

INVOICE

INVOICE NUMBER

2092797-01

ALAP29 **BILL**
TO: ALABAMA POWER COMPANY (BARRY)
ATTN ACCOUNTS PAYABLE
PO BOX 830960
BIRMINGHAM AL 35283-0960

SHIP MIKE HARDY
TO: C/O ALABAMA POWER
9830 TOWER RIDGE RD
PENSACOLA FL 32526

INVOICE NUMBER	SLSMN.	ORDER DATE	TAKER	CUSTOMER P.O. NUMBER	DATE
2092797-01	209	01/10/11	224	MIKE	01/12/11
INSTRUCTIONS					FRT. PAGE NO.
CAR:FEDEX GROUND WGT:1.00 TRACK NO: 035281810250854					B 1

QUANTITY			DISP.	ITEM CODE AND DESCRIPTION	U/M	UNIT PRICE	AMOUNT	UNIT COST/EXT. COST	% PROFIT
ORDERED	B.O./RET.	SHIPPED							
5		5	+	TOOL-SMITH IS AN ACCREDITED ISO 17025 COMPANY. VISIT US ON THE WEB AT WWW.TOOLSMITH.WS *** FOB POINT OF ORIGIN *** IR MLK-928-80 GASKET NON-RETURNABLE PART Card Type: Mastercard Tran Type: Prior sale Name: ALABAMA POWER C (BARRY) Card # : xxxxxxxxxxxx53046 Auth code: 736514 Ref # : 00027153 Batch # : 871 Merchant#: 001060000200175880099 Amount : 74.89 X I agree to pay above total amount according to card issuer agreement	EA	12.00	60.00	7.7120 38.56	35.73

CODE EXPLANATION

*** STATE TAX APPLICABLE
* - FED./OTHER TAX APPLICABLE
+ - STATE & FEDERAL TAX APPL.
B - BALANCE BACK ORDERED
C - CONSIDER COMPLETE
D - DIRECT SHIPMENT
F - FACTORY MINIMUM
R - RETURNED CYL

*** THIS IS YOUR INVOICE ***

FREIGHT IN	FREIGHT OUT
0.00	9.19

NET TERMS: INV 30 DUE: 02/11/11

SUB TOTAL	60.00
MISC. CHARGE	
TELE. CHARGE	
FREIGHT TOTAL	9.19
FED./OTHER TAX	2.40
STATE TAX	3.30
PAYMENT REC'D.	-74.89

TOTAL AMT DUE
0.00

TOTAL COST 38.56

TOTAL PROF 21.44 PROF % 35.73

XLOPTE 8/89

ACCOUNTING COPY

110138-OPC-POD-40-296

Work Order Cost Detail

ALABAMA POWER Fleet Services

Report Printed: 08/09/2011 11:23:58 By User: DKBOYD

Work Order: 2234811 Unit No: 9200047 2000 FOSSIL CRANE

WO Status:	Closed	WO Location:	CRANEO	Alt Unit No:	
Date Opened:	01/13/2011 0:00:00	WO Reason:	SCHEDULED MAINT	Serial No:	EC1D1032SD
Date Complete:	02/16/2011 10:20:47	Meter 1 - M:	0	License No:	
Date Closed:	02/16/2011 11:23:26	Meter 2 - H:	0	Tech Spec:	FOSSILCRANE
Using Dept:	920009 - PLANT DANIEL - MPCO CRANE DEPT			Maint. Class:	GDC

Work Order Notes:

Crist

(DKBOYD) HOIST CHAIN DIAMETER= 9/32"; 12 LINKS IN 10 1/4"; HOOK THROAT OPENING= 1 3/16".

Repair Job: 01-80-810 - REPAIRED MECHANICAL-NOT ASSOC W/INSPECT**Total Job Cost: 330.52****Job Location:** CRANE SRVS INSPECT/REPAIRS OUT OF APC**Labor Hours:**

4.00

Labor Cost:

330.52

Repair Reason: NORMAL WEAR/FAILURE**Warranty Violation:**

None

Repair Notes:(DKBOYD) 1-13-11: Plant Crist, performed 4B Mill Hoist repairs - Mike Hardy
Po 4853213-000

Contact:	LARRY WARREN	Total Labor Hours:	0.00	Total Labor Cost:	330.52
Notify Date:		Job Count:	1	Total Material Cost:	0.00
Picked Up By:		Hours Opened:	826.0	Total Commercial Cost:	0.00
Pick Up Date:				Total Work Order Cost:	330.52