

**Eric Fryson**

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**From:** Brooks, Wendy [WEBROOKS@SOUTHERNCO.COM]  
**Sent:** Tuesday, March 20, 2012 4:16 PM  
**To:** Filings@psc.state.fl.us  
**Cc:** Badders, Russell A. (Beggs & Lane); Griffin, Steven R. (Beggs & Lane); jas@beggslane.com  
**Subject:** Gulf Power Company's Revised Schedule A-3 for January 2012  
**Attachments:** Revised Schedule A-3 January2012.pdf

A. s/Susan D. Ritenour

Gulf Power Company

One Energy Place

Pensacola FL 32520

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B. Docket No. 120001-EI

C. Gulf Power Company

D. Document consists of 4 pages.

E. The attached document is Gulf Power Company's Revised Schedule A-3 for January 2012.

Wendy Brooks  
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DOCUMENT NUMBER-DATE

01681 MAR 20 12

FPSC-COMMISSION CLERK

3/20/2012

**Susan D. Ritenour**  
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and Regulatory Manager

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March 20, 2012

Ms. Ann Cole, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Docket No. 120001-EI

Dear Ms. Cole:

Attached for official filing in the subject docket on behalf of Gulf Power Company is the Revised Schedule A-3 for January 2012 based on actual amounts.

Pursuant to the Order Establishing Procedure in this docket, electronic copies of the same will be provided to the parties under separate cover.

Sincerely,

A handwritten signature in cursive script that reads "Susan D. Ritenour".

wb

Enclosures

cc w/enclosure: Florida Public Service Commission  
Michael C. Barrett  
Division of Auditing and Safety  
Lynn Deamer

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**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
GULF POWER COMPANY  
FOR THE MONTH OF: JANUARY 2012**

	CURRENT MONTH				PERIOD - TO - DATE			
			DIFFERENCE				DIFFERENCE	
	ACTUAL	EST.	AMOUNT	%	ACTUAL	EST.	AMOUNT	%
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
<b>FUEL COST-NET GEN. (\$)</b>								
1 LIGHTER OIL (B.L.)	137,557	55,068	82,489	149.79	137,557	55,068	82,489	149.79
2 COAL	17,283,532	31,287,269	(14,003,737)	(44.76)	17,283,532	31,287,269	(14,003,737)	(44.76)
3 GAS	9,604,990	12,092,313	(2,487,323)	(20.57)	9,604,990	12,092,313	(2,487,323)	(20.57)
4 GAS (B.L.)	22,143	0	22,143	100.00	22,143	0	22,143	100.00
5 LANDFILL GAS	65,040	58,106	6,934	11.93	65,040	58,106	6,934	11.93
6 OIL - C.T.	20,390	0	20,390	100.00	20,390	0	20,390	100.00
7 TOTAL (\$)	<u>27,133,652</u>	<u>43,492,756</u>	<u>(16,359,104)</u>	<u>(37.61)</u>	<u>27,133,652</u>	<u>43,492,756</u>	<u>(16,359,104)</u>	<u>(37.61)</u>
<b>SYSTEM NET GEN. (MWH)</b>								
8 LIGHTER OIL	0	0	0	0.00	0	0	0	0.00
9 COAL	312,040	606,909	(294,869)	(48.59)	312,040	606,909	(294,869)	(48.59)
10 GAS	394,973	353,630	41,343	11.69	394,973	353,630	41,343	11.69
11 LANDFILL GAS	2,238	2,240	(2)	(0.09)	2,238	2,240	(2)	(0.09)
12 OIL - C.T.	77	0	77	100.00	77	0	77	100.00
13 TOTAL (MWH)	<u>709,328</u>	<u>962,779</u>	<u>(253,451)</u>	<u>(26.32)</u>	<u>709,328</u>	<u>962,779</u>	<u>(253,451)</u>	<u>(26.32)</u>
<b>UNITS OF FUEL BURNED</b>								
14 LIGHTER OIL (BBL)	1,105	408	697	170.88	1,105	408	697	170.88
15 COAL (TONS)	154,254	284,358	(130,104)	(45.75)	154,254	284,358	(130,104)	(45.75)
16 GAS (MCF) (1)	2,776,436	2,356,622	419,814	17.81	2,776,436	2,356,622	419,814	17.81
17 OIL - C.T. (BBL)	204	0	204	100.00	204	0	204	100.00
<b>BTU'S BURNED (MMBTU)</b>								
18 COAL + GAS B.L. + OIL B.L.	3,487,052	6,589,929	(3,102,877)	(47.09)	3,487,052	6,589,929	(3,102,877)	(47.09)
19 GAS - Generation (1)	2,809,590	2,427,321	382,269	15.75	2,809,590	2,427,321	382,269	15.75
20 OIL - C.T.	1,185	0	1,185	100.00	1,185	0	1,185	100.00
21 TOTAL (MMBTU)	<u>6,297,827</u>	<u>9,017,250</u>	<u>(2,719,423)</u>	<u>(30.16)</u>	<u>6,297,827</u>	<u>9,017,250</u>	<u>(2,719,423)</u>	<u>(30.16)</u>
<b>GENERATION MIX (% MWH)</b>								
22 LIGHTER OIL (B.L.)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23 COAL	43.99	63.04	(19.05)	(30.22)	43.99	63.04	(19.05)	(30.22)
24 GAS	55.68	36.73	18.95	51.59	55.68	36.73	18.95	51.59
25 LANDFILL GAS	0.32	0.23	0.09	39.13	0.32	0.23	0.09	39.13
26 OIL - C.T.	0.01	0.00	0.01	100.00	0.01	0.00	0.01	100.00
27 TOTAL (% MWH)	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>
<b>FUEL COST (\$/UNIT)</b>								
28 LIGHTER OIL (\$/BBL)	124.49	135.01	(10.52)	(7.79)	124.49	135.01	(10.52)	(7.79)
29 COAL (\$/TON)	112.05	110.03	2.02	1.84	112.05	110.03	2.02	1.84
30 GAS (\$/MCF) (1)	3.37	5.07	(1.70)	(33.53)	3.37	5.07	(1.70)	(33.53)
31 OIL - C.T. (\$/BBL)	99.95	0.00	99.95	100.00	99.95	0.00	99.95	100.00
<b>FUEL COST (\$/MMBTU)</b>								
32 COAL + GAS B.L. + OIL B.L.	5.00	4.76	0.24	5.04	5.00	4.76	0.24	5.04
33 GAS - Generation (1)	3.32	4.92	(1.60)	(32.52)	3.32	4.92	(1.60)	(32.52)
34 OIL - C.T.	17.21	0.00	17.21	100.00	17.21	0.00	17.21	100.00
35 TOTAL (\$/MMBTU)	<u>4.25</u>	<u>4.80</u>	<u>(0.55)</u>	<u>(11.46)</u>	<u>4.25</u>	<u>4.80</u>	<u>(0.55)</u>	<u>(11.46)</u>
<b>BTU BURNED / KWH</b>								
36 COAL + GAS B.L. + OIL B.L.	11,175	10,858	317	2.92	11,175	10,858	317	2.92
37 GAS - Generation (1)	7,269	6,920	349	5.04	7,269	6,920	349	5.04
38 OIL - C.T.	15,390	0	15,390	100.00	15,390	0	15,390	100.00
39 TOTAL (BTU/KWH)	<u>9,014</u>	<u>9,416</u>	<u>(402)</u>	<u>(4.27)</u>	<u>9,014</u>	<u>9,416</u>	<u>(402)</u>	<u>(4.27)</u>
<b>FUEL COST (¢ / KWH)</b>								
40 COAL + GAS B.L. + OIL B.L.	5.59	5.16	0.43	8.33	5.59	5.16	0.43	8.33
41 GAS	2.43	3.42	(0.99)	(28.95)	2.43	3.42	(0.99)	(28.95)
42 LANDFILL GAS	2.91	2.59	0.32	12.36	2.91	2.59	0.32	12.36
43 OIL - C.T.	26.48	0.00	26.48	100.00	26.48	0.00	26.48	100.00
44 TOTAL (¢/KWH)	<u>3.83</u>	<u>4.52</u>	<u>(0.69)</u>	<u>(15.27)</u>	<u>3.83</u>	<u>4.52</u>	<u>(0.69)</u>	<u>(15.27)</u>

Note: (1) Calculations for Line 16, 19, 30, 33, and 37 exclude Gulf's CT in Santa Rosa County because MCF and MMBTU's are not available due to contract specifications.

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FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost** )  
**Recovery Clause with Generating** )  
**Performance Incentive Factor** )

Docket No.: **120001-EI**

**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true copy of the foregoing was furnished by electronic mail this 20th day of March, 2012 on the following:

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