

Eric Fryson

From: Debbie Stitt [dstitt@stjoegas.com]
Sent: Monday, May 21, 2012 1:44 PM
To: Filings@psc.state.fl.us
Cc: Andy Shoaf
Subject: April 2012 PGA

Attachments: 0412PGA.pdf



0412PGA.pdf
(1 MB)

a. Person responsible for this electronic filing:

Debbie Stitt, Regulatory Analyst
St Joe Natural Gas Company, Inc.
301 Long Avenue
Port St Joe, Fl. 32456
(850) 229-8216 x205
dstitt@stjoegas.com

- b. Docket No. 120003-GU
Re: Purchased Gas Adjustment (PGA)
- c. Document being filed on behalf of St Joe Natural Gas Company
- d. There are a total of 8 pages
- e. The documents attached are a cover letter and worksheets reporting
PGA data for April 2012.



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May 21, 2012

Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 120003-GU
Purchased Gas Cost Recovery Monthly for April 2012

Dear Ms. Cole:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 for the month of April 2012.

Thank you for your assistance.

Very Truly Yours,

s/Andy Shoaf
Vice-President

DOCUMENT NUMBER - DATE

03200 MAY 21 12

FPSC - COMMISSION CLERK

COMPANY: ST JOE NATURAL GAS CO

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

ESTIMATED FOR THE PERIOD OF: JANUARY 2012 Through DECEMBER 2012

	CURRENT MONTH:		APRIL		PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	\$274.43	\$274.43	0	0.00	-\$360.02	-\$383.30	-23	6.07
2 NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3 SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4 COMMODITY (Other)	\$20,952.86	\$20,700.00	-253	-1.22	\$145,278.79	\$160,015.63	14,737	9.21
5 DEMAND	\$10,777.50	\$10,777.50	0	0.00	\$43,469.25	\$43,469.25	0	0.00
6 OTHER	\$4,053.65	\$11,863.00	7,809	65.83	\$23,439.28	\$99,235.00	75,796	76.38
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8 DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9 FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$36,058.44	\$43,614.93	7,556	17.33	\$211,827.30	\$302,336.58	90,509	29.94
12 NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13 COMPANY USE	\$20.70	\$0.00	-21	0.00	\$105.42	\$0.00	-105	0.00
14 TOTAL THERM SALES	\$41,088.67	\$43,614.93	2,526	5.79	\$278,862.37	\$302,336.58	23,474	7.76
THERMS PURCHASED								
15 COMMODITY (Pipeline)	69,300	69,300	0	0.00	465,830	480,380	14,550	3.03
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	73,420	72,000	-1,420	-1.97	341,480	496,190	154,710	31.18
19 DEMAND	150,000	150,000	0	0.00	450,000	605,000	155,000	25.62
20 OTHER	0	3,972	3,972	0.00	0	30,318	30,318	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (15-21+23)	69,300	69,300	0	0.00	465,830	480,380	14,550	3.03
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	32	0	-32	0.00	120	0	-120	0.00
27 TOTAL THERM SALES	63,531	69,300	5,769	8.32	315,142	480,380	165,238	34.40
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	\$0.00396	\$0.00396	\$0.00000	0.00	-\$0.00077	-\$0.00080	0	3.14
29 NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other) (4/18)	\$0.28538	\$0.28750	\$0.00212	0.74	\$0.42544	\$0.32249	-0.10295	-31.92
32 DEMAND (5/19)	\$0.07185	\$0.07185	\$0.00000	0.00	\$0.09660	\$0.07185	-0.02475	-34.44
33 OTHER (6/20)	#DIV/0!	\$2.98666	#DIV/0!	#DIV/0!	#DIV/0!	\$3.27314	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37 TOTAL COST (11/24)	\$0.52032	\$0.62936	\$0.10904	17.33	\$0.67216	\$0.62937	-0.04280	-6.80
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39 COMPANY USE (13/26)	\$0.64675	#DIV/0!	#DIV/0!	#DIV/0!	\$0.88144	#DIV/0!	#DIV/0!	#DIV/0!
40 TOTAL THERM SALES (11/27)	0.56757	0.62936	\$0.06179	9.82	0.67216	0.62937	-0.04280	-6.80
41 TRUE-UP (E-2)	\$0.01738	\$0.01738	\$0.00000	\$0.00000	\$0.01738	\$0.01738	0.00000	\$0.00000
42 TOTAL COST OF GAS (40+41)	\$0.58495	\$0.64674	\$0.06179	9.55	\$0.68954	\$0.64675	-0.04280	-6.62
43 REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.58789	\$0.65000	\$0.06210	9.55	\$0.69301	\$0.65000	-0.04301	-6.62
45 PGA FACTOR ROUNDED TO NEAREST .001	0.588	\$0.650	\$0.062	9.54	\$0.693	\$0.650	-\$0.043	-6.62

DOCUMENT NUMBER-DATE

03200 MAY 21 12

FPSC-COMMISSION CLERK

COMPANY: ST JOE NATURAL GAS COMPANY		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		
FOR THE PERIOD OF: Through		JANUARY 2012 THROUGH:		DECEMBER 2012
CURRENT MONTH:		APRIL		
	-A-	-B-	-C-	
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM	
1 Commodity Pipeline - Scheduled FTS-1				
2 Commodity Pipeline - Scheduled FTS-2	69,300	\$274.43	0.00396	
3 Commodity Adjustments				
4 Commodity Adjustments				
5 Commodity Adjustments				
6 Commodity Adjustments				
7				
8 TOTAL COMMODITY (Pipeline)	69,300	\$274.43	0.00396	
SWING SERVICE				
9 Swing Service - Scheduled				
10 Alert Day Volumes - FGT				
11 Operational Flow Order Volumes - FGT				
12 Less Alert Day Volumes Direct Billed to Others				
13 Other				
14 Other				
15				
16 TOTAL SWING SERVICE	0	\$0.00	0.00000	
COMMODITY OTHER				
17 Commodity Other - Scheduled FTS	72,000	\$20,700.00	0.28750	
18 Imbalance Bookout - Other Shippers				
19 Imbalance Cashout - FGT	-200	(\$40.34)	0.20170	
20 Imbalance Bookout - Other Shippers				
21 Imbalance Cashout - Transporting Customers	1,620	\$293.20	0.18099	
22 Imbalance Cashout				
23 Imbalance Cashout				
24 TOTAL COMMODITY OTHER	73,420	\$20,952.86	0.28538	
DEMAND				
25 Demand (Pipeline) Entitlement - FTS-1				
26 Less Relinquished - FTS-1				
27 Demand (Pipeline) Entitlement - FTS-2	150,000	\$10,777.50	0.07185	
28 Less Relinquished - FTS-2				
29 Less Demand Billed to Others				
30 Less Relinquished Off System - FTS-2				
31 Other				
32 TOTAL DEMAND	150,000	\$10,777.50	0.07185	
OTHER				
33 Refund by shipper - FGT				
34 FGT Overage Alert Day Charge				
35 FGT Overage Alert Day Charge				
36 OFO Charge				
37 Alert Day Charge - GCI				
38 Payroll allocation		\$4,053.65		
39 Other				
40 TOTAL OTHER	0	\$4,053.65	0.00000	

COMPANY: ST JOE NATURAL GAS CO CALCULATION OF TRUE-UP AND INTEREST PROVISION SCHEDULE A-2

FOR THE PERIOD OF: JANUARY 2012 Through DECEMBER 2012

	CURRENT MONTH:				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4, A/1	\$20,953	\$20,700	-253	-0.01222	\$145,279	\$160,016	14,737	0.092096	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9	\$15,106	\$22,915	7,809	0.340797	\$66,549	\$142,321	75,772	0.532405	
3 TOTAL	\$36,058	\$43,615	7,556	0.173255	\$211,827	\$302,337	90,509	0.299366	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$41,089	\$43,615	2,526	0.057922	\$278,862	\$302,337	23,474	0.077643	
5 TRUE-UP(COLLECTED) OR REFUNDED	-\$2,002	-\$2,002	0	0	-\$8,006	-\$8,006	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$39,087	\$41,613	2,526	0.060708	\$270,856	\$294,330	23,474	0.079755	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$3,029	-\$2,002	-5,030	2.513128	\$59,029	-\$8,006	-67,035	8.372755	
8 INTEREST PROVISION-THIS PERIOD (21)	\$3	-\$6	-9	1.584516	\$2	-\$17	-20	1.142193	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	\$32,240	(\$59,459)	-91,699	1.542216	-\$29,764	(\$59,448)	-29,684	0.499327	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	2,002	2,002	0	0	8,006	8,006	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$37,274	-\$59,465	-96,739	1.626811	\$37,274	-\$59,465	-96,739	1.626811	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	32,240	(59,459)	(91,699)	1.542216	If line 5 is a refund add to line 4 If line 5 is a collection ()subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	37,270	(59,459)	(96,729)	1.626815					
14 TOTAL (12+13)	69,510	(118,919)	(188,429)	1.584516					
15 AVERAGE (50% OF 14)	34,755	(59,459)	(94,214)	1.584516					
16 INTEREST RATE - FIRST DAY OF MONTH	0.11	0.11	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.13	0.13	0	0					
18 TOTAL (16+17)	0.24	0.24	0	0					
19 AVERAGE (50% OF 18)	0.12	0.12	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.01000	0.01000	0	0					
21 INTEREST PROVISION (15x20)	3	-6	-9	1.584516					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

APRIL

JANUARY 2012

Through

DECEMBER 2012

-A-

-B-

-C-

-D-

-E-

-F-

-G-

-H-

-I-

-J-

-K-

-L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 APR	FGT	SJNG	FT	0		0		\$51.28	\$10,777.50	\$223.15	
2 "	PRIOR	SJNG	FT	72,000		72,000	\$20,700.00				28.75
3 "	INFINITE ENERGY	SJNG	CO	1,620		1,620	\$293.20				18.10
4 "	SJNG	FGT	CO	-200		-200	-\$40.34				20.17
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
21											
22											
23											
24											
25											
26											
27											
28											
29											
30											
TOTAL				73,420	0	73,420	\$20,952.86	\$51.28	\$10,777.50	\$223.15	43.59

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY Through DECEMBER 2012

MONTH: APRIL

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR	CS#11	240	231	7,200	6,930	2.88	2.99
2.			0		0		
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	240	231	7,200	6,930		
20.					WEIGHTED AVERAGE	2.88	2.99

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2012 THRU DECEMBER 2012

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST												
1	Commodity costs	67,465	32,244	26,900	20,953	0	0	0	0	0	0	0
2	Transportation costs	18,846	17,803	34,558	15,106	0	0	0	0	0	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	TOTAL COST:	86,311	50,047	61,458	36,058	0	0	0	0	0	0	0
PGA THERM SALES												
13	Residential	92,783	67,067	69,504	32,341	0	0	0	0	0	0	0
14	Commercial	52,482	39,366	46,572	31,222	0	0	0	0	0	0	0
15	Interruptible								0	0		
18	Total:	145,265	106,433	116,076	63,563	0	0	0	0	0	0	0
PGA RATES (FLEX-DOWN FACTORS)												
19	Residential	0.65	0.65	0.65	0.65							
20	Commercial	0.65	0.65	0.65	0.65							
21	Interruptible											
22												
23												
PGA REVENUES												
24	Residential	60,007	43,376	44,952	20,917	0	0	0	0	0	0	0
25	Commercial	33,943	25,460	30,120	20,193	0	0	0	0	0	0	0
26	Interruptible								0	0		
27	Adjustments*											
28												
29												
45	Total:	93,950	68,836	75,072	41,109	0	0	0	0	0	0	0
NUMBER OF PGA CUSTOMERS												
46	Residential	2,695	2,711	2,699	2,724							
47	Commercial	214	214	209	211							
48	Interruptible *											

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

Eric Fryson

From: Debbie Stitt [dstitt@stjoegas.com]
Sent: Monday, May 21, 2012 1:44 PM
To: Filings@psc.state.fl.us
Cc: Andy Shoaf
Subject: April 2012 PGA

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a. Person responsible for this electronic filing:

Debbie Stitt, Regulatory Analyst
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