| MEMORANDUM |  |
| :--- | :--- |
| MAY 31, 2012 |  |
| FROM: | Ann Cole |
| RE: | Charles Murphy $C m$ |

Please include the attached email and 4 charts in the docket file referenced above.

## Charles Murphy

| From: | Traci Matthews |
| :--- | :--- |
| Sent: | Thursday, May 31, 2012 10:49 AM |
| To: | Charles Murphy |
| Subject: | FW: NPV Additional Information - Dkt\# 120067 |
| Attachments: | Attachment A (with NPV) - Example of 201250 MW unit for FPSC thru 2032.pdf |

[^0]Hi Traci,
Regarding PEF's Responses to Staff's Data Request \#1 in the SOC docket (120067) - John Burnett contacted me stating that Staff was interested in getting the NPV amounts for the four scenarios in Question 1 through 2032. Attached are the four scenarios w/ the NPV through 2032. If you need me to file this formally in the docket, please let me know.

Thank you,

Lisa Roddy<br>Regulatory Analyst - Legal Dept.<br>Progress Energy Svc Co.<br>106 E. College Ave., Suite 800<br>Tallahassee, FL 32301<br>direct line: (850) 521-1425<br>VN 249-1425<br>lisa.roddy@pgnmail.com

| Committed Capacity (MW) | $\mathbf{5 0}$ |
| :--- | :--- |
| Capacity Factor (\%) | $\mathbf{8 6 \%}$ |
| Payment Type | Normal |


|  | Energy <br> (MWH) |  | apacity <br> Rates <br> (\$/kw- <br> month) | Total Capacity Payments (\$000) | Energy Rates ( $\$ / \mathrm{MWh}$ ) |  | Total Energy Payments (\$000) |  |  | Total <br> Payments to Renewable Provider (\$000) |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 2012 |  | \$ | - | \$ | \$ | \$ | - |  |  | \$ |
| 2013 | 376,680 | \$ | - | \$ | \$ 41.44 | \$ | 15,611 |  |  | \$ 15,611 |
| 2014 | 376,680 | \$ | - | \$ | \$ 43.70 | \$ | 16,461 |  |  | \$ 16,461 |
| 2015 | 376,680 | \$ | - | \$ | \$ 43.01 | \$ | 16,202 |  |  | \$ 16,202 |
| 2016 | 377,712 | \$ | - | \$ | \$ 46.46 | \$ | 17,549 |  |  | \$ 17,549 |
| 2017 | 376,680 | \$ | - | \$ | \$ 47.28 | \$ | 17,809 |  |  | \$ 17,809 |
| 2018 | 376,680 | \$ | - | \$ | \$ 49.46 | \$ | 18,629 |  |  | \$ 18,629 |
| 2019 | 376,680 | \$ | 12.85 | \$ 4,497 | \$ 49.41 | \$ | 18,612 |  |  | \$ 23,109 |
| 2020 | 377,712 | \$ | 13.14 | \$ 7,882 | \$ 50.88 | \$ | 19,217 |  |  | \$ 27,099 |
| 2021 | 376,680 | \$ | 13.43 | \$ 8,059 | \$ 48.06 | \$ | 18,103 |  |  | \$ 26,162 |
| 2022 | 376,680 | \$ | 13.73 | \$ 8,240 | \$ 46.55 | \$ | 17,533 |  |  | \$ 25,773 |
| 2023 | 376,680 | \$ | 14.04 | \$ 8,426 | \$ 44.44 | \$ | 16,740 |  |  | \$ 25,166 |
| 2024 | 377,712 | \$ | 14.36 | \$ 8,615 | \$ 48.11 | \$ | 18,173 |  |  | \$ 26,788 |
| 2025 | 376,680 | \$ | 14.68 | \$ 8,809 | \$ 49.98 | \$ | 18,826 |  |  | \$ 27,636 |
| 2026 | 376,680 | \$ | 15.01 | \$ 9,007 | \$ 52.31 | \$ | 19,705 |  |  | \$ 28,713 |
| 2027 | 376,680 | \$ | 15.35 | \$ 9,210 | \$ 54.92 | \$ | 20,688 |  |  | \$ 29,898 |
| 2028 | 377,712 | \$ | 15.70 | \$ 9,417 | \$ 55.40 | \$ | 20,926 |  |  | \$ 30,343 |
| 2029 | 376,680 | \$ | 16.05 | \$ 9,629 | \$ 58.27 | \$ | 21,948 |  |  | \$ 31,578 |
| 2030 | 376,680 | \$ | 16.41 | \$ 9,846 | \$ 57.18 | \$ | 21,540 |  |  | \$ 31,386 |
| 2031 | 376,680 | \$ | 16.78 | \$ 10,067 | \$ 58.99 | \$ | 22,221 |  |  | \$ 32,289 |
| 2032 | 377,712 | \$ | 17.16 | \$ 10,294 | \$ 61.29 | \$ | 23,150 |  |  | \$ 33,444 |
| Total | 7,538,760 |  |  | \$ 121,999 |  | \$ | 379,645 |  |  | \$ 501,644 |
| NPV 2012\$ |  |  |  | \$ 52,137 |  | \$ | 202,499 |  |  | \$ 254,636 |

PEF 2012 Standard Offer

| Committed Capacity (MW) | 50 |
| :--- | :--- |
| Capacity Factor (\%) | $86 \%$ |
| Payment Type | Early |


|  | Energy <br> (MWH) | Capacity Rates (\$/kwmonth) | Total Capacity Payments (\$000) | Energy Rates (\$/MWh) | Total Energy Payments (\$000) |  | Total <br> Payments to Renewable Provider (\$000) |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 2012 | - | \$ | \$ | \$ - | \$ | - | \$ |  |
| 2013 | 376,680 | \$ 6.56 | \$ 3,936 | \$ 41.44 | \$ | 15,611 | \$ | 19,547 |
| 2014 | 376,680 | \$ 6.72 | \$ 4,032 | \$ 43.70 | \$ | 16,461 | \$ | 20,493 |
| 2015 | 376,680 | \$ 6.87 | \$ 4,121 | \$ 43.01 | \$ | 16,202 | \$ | 20,323 |
| 2016 | 377,712 | \$ 7.03 | \$ 4,218 | \$ 46.46 | \$ | 17,549 | \$ | 21,767 |
| 2017 | 376,680 | \$ 7.20 | \$ 4,317 | \$ 47.28 | \$ | 17,809 | \$ | 22,126 |
| 2018 | 376,680 | \$ 7.36 | \$ 4,419 | \$ 49.46 | \$ | 18,629 | \$ | 23,047 |
| 2019 | 376,680 | \$ 7.54 | \$ 4,522 | \$ 49.41 | \$ | 18,612 | \$ | 23,135 |
| 2020 | 377,712 | \$ 7.71 | \$ 4,629 | \$ 50.88 | \$ | 19,217 | \$ | 23,846 |
| 2021 | 376,680 | \$ 7.89 | \$ 4,737 | \$ 48.06 | \$ | 18,103 | \$ | 22,840 |
| 2022 | 376,680 | \$ 8.08 | \$ 4,848 | \$ 46.55 | \$ | 17,533 | \$ | 22,381 |
| 2023 | 376,680 | \$ 8.27 | \$ 4,961 | \$ 44.44 | \$ | 16,740 | \$ | 21,701 |
| 2024 | 377,712 | \$ 8.46 | \$ 5,077 | \$ 48.11 | \$ | 18,173 | \$ | 23,250 |
| 2025 | 376,680 | \$ 8.66 | \$ 5,196 | \$ 49.98 | \$ | 18,826 | \$ | 24,022 |
| 2026 | 376,680 | \$ 8.86 | \$ 5,317 | \$ 52.31 | \$ | 19,705 | \$ | 25,022 |
| 2027 | 376,680 | \$ 9.07 | \$ 5,441 | \$ 54.92 | \$ | 20,688 | \$ | 26,129 |
| 2028 | 377,712 | \$ 9.28 | \$ 5,568 | \$ 55.40 | \$ | 20,926 | \$ | 26,494 |
| 2029 | 376,680 | \$ 9.50 | \$ 5,697 | \$ 58.27 | \$ | 21,948 | \$ | 27,646 |
| 2030 | 376,680 | \$ 9.72 | \$ 5,830 | \$ 57.18 | \$ | 21,540 | \$ | 27,370 |
| 2031 | 376,680 | \$ 9.94 | \$ 5,965 | \$ 58.99 | \$ | 22,221 | \$ | 28,187 |
| 2032 | 377,712 | \$ 10.17 | \$ 6,104 | \$ 61.29 | \$ | 23,150 | \$ | 29,254 |
| Total | 7,538,760 |  | \$ 98,935 |  | \$ | 379,645 | \$ | 478,579 |
| NPV 2012\$ |  |  | \$ 52,104 |  | \$ | 202,499 | \$ | 254,603 |

Committed Capacity (MW) 50
Capacity Factor (\%)
Payment Type

86\%
Levelized

|  | Energy (MWH) |  | apacity <br> Rates <br> (\$/kw- <br> month) | Total Capacity Payments (\$000) | Energy Rates (\$/MWh) | Total Energy Payments (\$000) | Total <br> Payments to Renewable Provider (\$000) |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 2012 | -- | \$ | - | \$ | \$ | \$ | \$ |
| 2013 | 376,680 | \$ | - | \$ | \$ 41.44 | \$ 15,611 | \$ 15,611 |
| 2044 | 376,680 | \$ | - | \$ | \$ 43.70 | \$ 16,461 | \$ 16,461 |
| 2015 | 376,680 | \$ | - | \$ | \$ 43.01 | \$ 16,202 | \$ 16,202 |
| 2016 | 377,712 | \$ | - | \$ | \$ 46.46 | \$ 17,549 | \$ 17,549 |
| 2017 | 376,680 | \$ | - | \$ | \$ 47.28 | \$ 17,809 | \$ 17,809 |
| 2018 | 376,680 | \$ | - | \$ | \$ 49.46 | \$ 18,629 | \$ 18,629 |
| 2019 | 376,680 | \$ | 14.55 | \$ 5,093 | \$ 49.41 | \$ 18,612 | \$ 23,706 |
| 2020 | 377,712 | \$ | 14.57 | \$ 8,741 | \$ 50.88 | \$ 19,217 | \$ 27,958 |
| 2021 | 376,680 | \$ | 14.58 | \$ 8,750 | \$ 48.06 | \$ 18,103 | \$ 26,853 |
| 2022 | 376,680 | \$ | 14.60 | \$ 8,760 | \$ 46.55 | \$ 17,533 | \$ 26,293 |
| 2023 | 376,680 | \$ | 14.62 | \$ 8,770 | \$ 44.44 | \$ 16,740 | \$ 25,510 |
| 2024 | 377,712 | \$ | 14.63 | \$ 8,780 | \$ 48.11 | \$ 18,173 | \$ 26,952 |
| 2025 | 376,680 | \$ | 14.65 | \$ 8,790 | \$ 49.98 | \$ 18,826 | \$ 27,617 |
| 2026 | 376,680 | \$ | 14.67 | \$ 8,801 | \$ 52.31 | \$ 19,705 | \$ 28,506 |
| 2027 | 376,680 | \$ | 14.69 | \$ 8,812 | \$ 54.92 | \$ 20,688 | \$ 29,499 |
| 2028 | 377,712 | \$ | 14.70 | \$ 8,823 | \$ 55.40 | \$ 20,926 | \$ 29,749 |
| 2029 | 376,680 | \$ | 14.72 | \$ 8,834 | \$ 58.27 | \$ 21,948 | \$ 30,783 |
| 2030 | 376,680 | \$ | 14.74 | \$ 8,846 | \$ 57.18 | \$ 21,540 | \$ 30,386 |
| 2031 | 376,680 | \$ | 14.76 | \$ 8,857 | \$ 58.99 | \$ 22,221 | \$ 31,079 |
| 2032 | 377,712 | \$ | 14.78 | \$ 8,870 | \$ 61.29 | \$ 23,150 | \$ 32,020 |
| Total | 7,538,760 |  |  | \$ 119,526 |  | \$ 379,645 | \$ 499,171 |
| NPV 2012 \$ |  |  |  | \$ 52,123 |  | \$ 202,499 | \$ 254,622 |

PEF 2012 Standard Offer
Committed Capacity (MW) 50
Capacity Factor (\%) 86\%
Payment Type
Early Levelized



[^0]:    From: Roddy, Lisa [mailto:Lisa.Roddy@pgnmail.com]
    Sent: Thursday, May 31, 2012 9:46 AM
    To: Traci Matthews
    Cc: Burnett, John
    Subject: NPV Additional Information - Dkt\# 120067

