	<u>MEMORANDUM</u>		12 H	FE
	MAY 31, 2012	COMMISSION CLERK	IAY 31 AM 11:	CEIVED -FPS
TO:	Ann Cole		04	റ്റ
FROM:	Charles Murphy Cr			
RE:	DOCKET NO. 120067-EI			

Please include the attached email and 4 charts in the docket file referenced above.

CONTRACTOR TO THE

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FPSC-COMMISSION CLERM

# **Charles Murphy**

From:	Traci Matthews
Sent:	Thursday, May 31, 2012 10:49 AM
То:	Charles Murphy
Subject:	FW: NPV Additional Information - Dkt# 120067
Attachments:	Attachment A (with NPV) - Example of 2012 50 MW unit for FPSC thru 2032.pdf

From: Roddy, Lisa [mailto:Lisa.Roddy@pgnmail.com]
Sent: Thursday, May 31, 2012 9:46 AM
To: Traci Matthews
Cc: Burnett, John
Subject: NPV Additional Information - Dkt# 120067

Hi Traci,

Regarding PEF's Responses to Staff's Data Request #1 in the SOC docket (120067) - John Burnett contacted me stating that Staff was interested in getting the NPV amounts for the four scenarios in Question 1 through 2032. Attached are the four scenarios w/ the NPV through 2032. If you need me to file this formally in the docket, please let me know.

Thank you,

Lisa Roddy **Regulatory Analyst - Legal Dept.** 

Progress Energy Svc Co. 106 E. College Ave., Suite 800 Tallahassee, FL 32301 direct line: (850) 521-1425 VN 249-1425 lisa.roddy@pgnmail.com

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Committed Capacity (MW)	50
Capacity Factor (%)	86%
Payment Type	Normal

	Energy (MWH)	Capacity Rates (\$/kw- month)		Total Capacity Payments (\$000)		Energy Rates		Total Energy Payments (\$000)		Pay Re F	Total yments to newable Provider (\$000)
2012	-	\$	-	\$	-	\$	-	\$	· · · -	\$	
2013	376,680	\$	-	\$	-	\$	41.44	\$	15,611	\$	15,611
2014	376,680	\$	-	\$	-	\$	43.70	\$	16,461	\$	16,461
2015	376,680	\$	-	\$	-	\$	43.01	\$	16,202	\$	16,202
2016	377,712	\$	-	\$	-	\$	46.46	\$	17,549	\$	17,549
2017	376,680	\$	-	\$	-	\$	47.28	\$	17,809	\$	17,809
2018	376,680	\$	-	\$	-	\$	49.46	\$	18,629	\$	18,629
2019	376,680	\$	12.85	\$	4,497	\$	49.41	⇔	18,612	\$	23,109
2020	377,712	\$	13.14	\$	7,882	\$	50.88	69	19,217	\$	27,099
2021	376,680	\$	13.43	\$	8,059	\$	48.06	\$	18,103	\$	26,162
2022	376,680	\$	13.73	\$	8,240	\$	46.55	\$	17,533	\$	25,773
2023	376,680	\$	14.04	\$	8,426	\$	44.44	\$	16,740	\$	25,166
2024	377,712	\$	14.36	\$	8,615	\$	48.11	\$	18,173	\$	26,788
2025	376,680	\$	14.68	\$	8,809	\$	49.98	<del>s</del>	18,826	\$	27,636
2026	376,680	\$	15.01	\$	9,007	\$	52.31	₩	19,705	\$	28,713
2027	376,680	\$	15.35	\$	9,210	\$	54.92	⇔	20,688	\$	29,898
2028	377,712	\$	15.70	\$	9,417	\$	55.40	\$	20,926	\$	30,343
2029	376,680	\$	16.05	\$	9,629	\$	58.27	\$	21,948	\$	31,578
2030	376,680	\$	16.41	\$	9,846	\$	57.18	\$	21,540	\$	31,386
2031	376,680	\$	16.78	\$	10,067	\$	58.99	\$	22,221	\$	32,289
2032	377,712	\$	17.16	\$	10,294	\$	61.29	\$	23,150	\$	33,444
Total	7,538,760			\$	121,999			\$	379,645	\$	501,644
NPV 2012\$				\$	52,137			\$	202,499	\$	254,636

Committed Capacity (MW)	50
Capacity Factor (%)	86%
Payment Type	Early

	Energy (MWH)	Ca F ( E	ipacity Rates \$/kw- ionth)	Total Capacity Payments (\$000)		Energy Rates (\$/MWh)		Total Energy Payments (\$000)		Paj Re F	Total yments to enewable Provider (\$000)
2012	-	\$	-	\$	-	\$	-	\$	-	\$	-
2013	376,680	\$	6.56	\$	3,936	\$	41.44	\$	15,611	\$	19,547
2014	376,680	\$	6.72	\$	4,032	\$	43.70	\$	16,461	\$	20,493
2015	376,680	\$	6.87	\$	4,121	\$	43.01	\$	16,202	\$	20,323
2016	377,712	\$	7.03	\$	4,218	\$	46.46	\$	17,549	\$	21,767
2017	376,680	\$	7.20	\$	4,317	\$	47.28	\$	17,809	\$	22,126
2018	376,680	\$	7.36	\$	4,419	\$	49.46	\$	18,629	\$	23,047
2019	376,680	\$	7.54	\$	4,522	\$	49.41	\$	18,612	\$	23,135
2020	377,712	\$	7.71	\$	4,629	\$	50.88	\$	19,217	\$	23,846
2021	376,680	\$	7.89	\$	4,737	\$	48.06	\$	18,103	\$	22,840
2022	376,680	\$	8.08	\$	4,848	\$	46.55	\$	17,533	\$	22,381
2023	376,680	\$	8.27	\$	4,961	\$	44.44	\$	16,740	\$	21,701
2024	377,712	\$	8.46	\$	5,077	\$	48.11	\$	18,173	\$	23,250
2025	376,680	\$	8.66	\$	5,196	\$	49.98	\$	18,826	\$	24,022
2026	376,680	\$	8.86	\$	5,317	\$	52.31	\$	19,705	\$	25,022
2027	376,680	\$	9.07	\$	5,441	\$	54.92	\$	20,688	\$	26,129
2028	377,712	\$	9.28	\$	5,568	\$	55.40	\$	20,926	\$	26,494
2029	376,680	\$	9.50	\$	5,697	\$	58.27	\$	21,948	\$	27,646
2030	376,680	\$	9.72	\$	5,830	\$	57.18	\$	21,540	\$	27,370
2031	376,680	\$	9.94	\$	5,965	\$	58.99	\$	22,221	\$	28,187
2032	377,712	\$	10.17	\$	6,104	\$	61.29	\$	23,150	\$	29,254
Total	7,538,760			\$	98,935			\$	379,645	\$	478,579
NPV 2012\$				\$	52,104			\$	202,499	\$	254,603

Committed Capacity (MW)	50
Capacity Factor (%)	86%
Payment Type	Levelized

											Total
	i i		apacity		Total			Total		Paymonte (	
	ł		Rates	l c	anacity	l F	nerav	ł	Enormy	6	anowable
	Energy	17	\$/kw-	Ľ.	wmente	7	Datas	.	avmonte		
	(MWH)		aonth)	<b>[</b> "	(¢000)		(LA108	Fayments		╎╹	-rovider
2012		-	ionary	l e	(4000)	1.0	///////////////////////////////////////	<b>•</b>	(2000)	<b>_</b>	(2000)
2013	376 680	e e	-	1	-	1	-	3	45 044	3	
2013	376,600	1 0	-	<u>₽</u>	-	╞	41.44	13	15,611	<u>}</u>	15,611
2015	376,000	1	-	1	-	╞	43.70	<b></b>			<u> </u>
2015	370,000	19	-	1 2	-		43.01		16,202	>	16,202
2016	3/7,/12	3	-	17	-	1	46.46	\$	17 549	\$	17,549
2017	376,680	3	-	\$	-	\$	47.28	\$	17,809	\$	17,809
2018	370,080	12	-	15	-	\$	49.46	\$	18,629	\$	
2019	376,680	\$	14.55	\$	5,093	\$	49.41	\$	<u>18,612</u>	\$	23,706
2020	377,712	\$	14.57	\$	8,741	\$	50.88	\$	<u>    19,217                                    </u>	\$	27,958
2021	376,680	\$	14.58	\$	8,750	\$	48.06	\$	18,103	\$	26,853
2022	376,680	\$	14.60	\$	8,760	\$	46.55	\$	17,533	\$	26,293
2023	376,680	\$	14.62	\$	8,770	\$	44.44	\$	16,740	\$	25,510
2024	377,712	\$	14.63	\$	8,780	\$	48.11	\$	18,173	\$	26,952
2025	376,680	\$	14.65	\$	8,790	\$	49.98	\$	18,826	\$	27 617
2026	376,680	\$	14.67	\$	8,801	\$	52.31	\$	19,705	\$	28,506
2027	376,680	\$	14.69	\$	8,812	\$	54.92	\$	20,688	\$	29,499
2028	377,712	\$	14.70	\$	8,823	\$	55.40	\$	20,926	\$	29,749
2029	376,680	\$	14.72	\$	8,834	\$	58.27	\$	21,948	\$	30,783
2030	376,680	\$	14.74	\$	8,846	\$	57.18	\$	21,540	\$	30,386
2031	376,680	\$	14.76	\$	8,857	\$	58.99	\$	22,221	\$	31,079
2032	377,712	\$	14.78	\$	8,870	\$	61.29	\$	23,150	\$	32,020
Total	7,538,760			\$ '	119,526	-		\$	379,645	\$	499 171
NPV 2012\$				\$	52,123			\$	202,499	\$	254 622
				- inur		_					

Committed Capacity (MW)50Capacity Factor (%)86%Payment TypeEar

86% Early Levelized

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	Energy (MWH)	Capacity Rates (\$/kw- month)		Total Capacity Payments (\$000)		Energy Rates (\$/MWh)		To P	tal Energy ayments (\$000)	Total Payments t Renewable Provider (\$000)	
2012	-	\$	-	\$	-	\$	-	\$		\$	
2013	376,680	\$	7.80	\$	4,680	\$	41.44	\$	15,611	\$	20,291
2014	376,680	\$	7.80	\$	4,680	\$	43.70	\$	16,461	\$	21,141
2015	376,680	\$	7.81	\$	4 685	\$	43.01	\$	16,202	\$	20,887
2016	377,712	\$	7.82	\$	4,690	\$	46.46	\$	17,549	\$	22,240
2017	376,680	\$	7.83	\$	4,696	\$	47.28	\$	17,809	\$	22,505
2018	376,680	\$	7.84	\$	4,701	\$	49.46	\$	18,629	\$	23,330
2019	376,680	\$	7.84	\$	4,707	\$	49.41	\$	18,612	\$	23,319
2020	377,712	\$	7.85	<del>())</del>	4,712	\$	50.88	\$	19,217	\$	23,930
2021	376,680	\$	7.86	\$	4 7 1 8	\$	48.06	\$	18,103	\$	22,821
2022	376,680	\$	7.87	\$	4 724	\$	46.55	\$	17,533	\$	22,257
2023	376,680	\$	7.88	\$	4 730	\$	44.44	\$	16,740	\$	21,470
2024	377,712	\$	7.89	\$	4,736	\$	48.11	\$	18,173	\$	22,909
2025	376,680	\$	7.90	\$	4,743	\$	49.98	\$	18,826	\$	23,569
2026	376,680	\$	7.92	\$	4,749	\$	52.31	\$	19,705	\$	24,454
2027	376,680	\$	7.93	\$	4,756	\$	54.92	\$	20,688	\$	25,443
2028	377,712	\$	7.94	\$	4,762	\$	55.40	\$	20,926	\$	25,689
2029	376,680	\$	7.95	\$	4,769	\$	58.27	\$	21,948	\$	26,718
2030	376,680	\$	7.96	\$	4,776	\$	57.18	\$	21,540	\$	26,317
2031	376,680	\$	7.97	\$	4,784	\$	58.99	\$	22,221	\$	27,005
2032	377,712	\$	7.99	\$	4,791	\$	61.29	\$	23,150	\$	27,941
Total	7,538,760			\$	94,590			\$	379,645	\$	474,234
NPV 2012\$				\$	52,102			\$	202,499	\$	254,601