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July 3, 2012

VIA HAND DELIVERY

Ms. Ann Cole
 Commission Clerk
 Florida Public Service Commission
 Betty Easley Conference Center
 2540 Shumard Oak Boulevard, Room 110
 Tallahassee, FL 32399-0850

claim of confidentiality
 notice of intent
 request for confidentiality
 filed by OPC

For DN 04432-12 which
 is in locked storage. You must be
 authorized to view this DN.-CLK

RECEIVED-FPSC
 12 JUL -3 PM 2:00
 COMMISSION
 CLERK

Re: Docket No. 120001-EI
 Requested Revisions to Request for Confidential Classification (Audit No. 12-013-4-1)

Dear Ms. Cole:

Enclosed for filing on behalf of Florida Power & Light Company ("FPL") are Revised Exhibits A, B (2 copies) and C to FPL's Request for Confidential Classification of Materials Provided Pursuant to Audit No. 12-013-4-1 (originally submitted on June 5, 2012). FPL has prepared these revised Exhibits pursuant to a request by the Commission's Staff. FPL has not designated any new information as Confidential.

Revised Exhibit A consists of the confidential documents, and all the information that FPL asserts is entitled to confidential treatment has been highlighted. Revised Exhibit B is an edited version of Revised Exhibit A, in which the information that FPL asserts is confidential has been redacted. Revised Exhibit C consists of a justification table in support of FPL's Request for Confidential Classification. Also included in this filing is a compact disc containing FPL's Revised Exhibit C, in Microsoft Excel format.

Please contact me if you or your Staff has any questions regarding this filing.

Sincerely,

Maria J. Moncada
 Attorney for
 Florida Power & Light Company

ECD
 ENG
 AFD LFC
 COM
 APA
 ECI
 CC
 RAD
 SRC
 ADH
 OPC
 CLI Enclosures

cc: parties of record, w/out exhibits

EXHIBIT “A”

**CONFIDENTIAL
FILED UNDER SEPARATE COVER**

EXHIBIT “B”

EDITED VERSION

REDACTED

Exhibit B

REDACTED DOCUMENTS

REDACTED

AFD |
COM _____
APA _____
ECR _____
GCL _____
RAD _____
SRC _____
ADM _____
OPC _____
CLK _____

04431 JUL -3 2
FPSC-COMMISSION CLERK

280

CONFIDENTIAL

Title Filings - Confidential A-12

Florida Power & Light
Capacity Clause Audit
DK# 120001-EI, ACN 12-013-4-1
TYE 12/31/2011

1	Florida Power & Light Company	CONFIDENTIAL											
2	Schedule A12 - Capacity Costs												
3	Page 2 of 2												
4													
5													
6													
7	For the Month of	Dec-11											
8													
9													
10	Contract	Counterparty					Identification			Contract Start Date		Contract End Date	
11	1	Cresander Power Project L.P.					Other Entity			June 1, 2002		May 31, 2012	
12	2	Southern Co. - UPS Echerer					Other Entity			June, 2010		December 31, 2015	
13	3	Southern Co. - UPS Harris					Other Entity			June, 2010		December 31, 2015	
14	4	Southern Co. - UPG Franklin					Other Entity			June, 2010		December 31, 2015	
15	5	JEA - SJRPP					Other Entity			April 1982		September 30, 2021	
16													
17	2011 Capacity in MW	* = Recalculated											
18													
19	Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
20	1	155	155	155	155	155	✓ 155	155	155	✓ 155	155	155	155
21	2	163	163	163	163	163	✓ 163	163	✓ 163	✓ 163	163	163	163
22	3	600	600	600	600	600	✓ 600	600	✓ 600	✓ 600	600	600	600
23	4	190	190	190	190	190	✓ 190	190	✓ 190	✓ 190	190	190	190
24	5	375	375	375	375	375	375	375	375	375	375	375	375
25	Total	1,483	1,483	1,483	1,483	1,483	1,483	1,483	1,483	1,483	1,483	1,483	1,483
26													
27	2011 Capacity in Dollars	* = Agrees to Invoice. Same as prior yr.											
28		Σ(Z) Σ(P) Σ(X) Σ(W) Σ(V) Σ(D) Σ(T) Σ(S) Σ(R) Σ(Q) Σ(O) Σ(N)											
29		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
30	Total	16,926,973	17,306,014	16,905,103	17,554,777	17,838,423	17,949,397	17,937,111	18,202,887	18,349,939	16,787,342	17,188,155	16,995,598
31													
32	Year-to-date Short Term Capacity Payments	219,011,834 *											
33		Σ(B) = 10,466,051.50 (47-2) Σ(C) = 10,749,310.50 (47-4)											
34		Σ(D) = 10,749,310.50 (47-3)											
35	Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
36	1	[REDACTED]											
37	2	[REDACTED]											
38	3	[REDACTED]											
39	4	[REDACTED]											
40	5	[REDACTED]											
41													
42	True Ups	(47-1)											
43	1	[REDACTED]											
44	2	[REDACTED]											
45	3	[REDACTED]											
46	4	[REDACTED]											
47	5	[REDACTED]											
48													

FPSC - COMMISSION ORDER 2-2

100W
4/19/12
67M
4/12/11

A B C D Source Reg # 12 E F G H I J K L

PAK

AUDIT REPORTS
JANUARY - DECEMBER, 2011

*KW 3/22/12
BM*

1.	[REDACTED]	Florida Power & Light Capacity Clause Audit Dkt# 120001-EI, ACN 12-013-4-1 TYE 12/31/2011	JAN 6, 2011
2.	[REDACTED]	Title <u>Audit Reports</u>	JAN 25, 2011
3.	[REDACTED]		JAN 25, 2011
4.	[REDACTED]		JAN 28, 2011
5.	[REDACTED]		FEB 15, 2011
6.	[REDACTED]		FEB 18, 2011
7.	[REDACTED]		MAR 10, 2011
8.	[REDACTED]		FEB 25, 2010
9.	[REDACTED]		MAR 4, 2011
10.	[REDACTED]		MAR 14, 2011
11.	[REDACTED]		MAR 14, 2011
12.	[REDACTED]		MAR 16, 2011
13.	[REDACTED]		MAR 18, 2011
14.	[REDACTED]		MAR 21, 2011
15.	[REDACTED]		MAR 21, 2011
16.	[REDACTED]		MAR 28, 2011
17.	[REDACTED]		MAR 28, 2011
18.	[REDACTED]		MAR 31, 2011
19.	[REDACTED]		APR 13, 2011
20.	[REDACTED]		APR 15, 2011
21.	[REDACTED]		MAY 12, 2011

Source: log # 1

9/pt

2011 AUDIT REPORTS (CONT...)
PAGE TWO

A

22.	[REDACTED]	MAY 12, 2011
23.	[REDACTED]	MAY 13, 2011
24.	[REDACTED]	MAY 17, 2011
25.	[REDACTED]	JUN 6, 2011
26.	[REDACTED]	JUN 16, 2011
27.	[REDACTED]	JUN 24, 2011
28.	[REDACTED]	JUN 27, 2011
29.	[REDACTED]	JUN 30, 2011
30.	[REDACTED]	JUN 30, 2011
31.	[REDACTED]	JULY 7, 2011
32.	[REDACTED]	JULY 12, 2011
33.	[REDACTED]	JULY 14, 2011
34.	[REDACTED]	AUG 12, 2011
35.	[REDACTED]	AUG 23, 2011
36.	[REDACTED]	SEP 9, 2011
37.	[REDACTED]	SEP 19, 2011
38.	[REDACTED]	SEP 26, 2011
39.	[REDACTED]	SEP 26, 2011
40.	[REDACTED]	SEP 26, 2011
41.	[REDACTED]	SEP 26, 2011
42.	[REDACTED]	SEP 27, 2011
43.	[REDACTED]	SEP 29, 2011

9/2

A

44.	[REDACTED]	SEP 30, 2011
45.	[REDACTED]	OCT 20, 2011
46.	[REDACTED]	OCT 21, 2011
47.	[REDACTED]	OCT 19, 2011
48.	[REDACTED]	OCT 31, 2011
49.	[REDACTED]	NOV 2, 2011
50.	[REDACTED]	NOV 7, 2011
51.	[REDACTED]	NOV 22, 2011
52.	[REDACTED]	DEC 5, 2011
53.	[REDACTED]	DEC 8, 2011
54.	[REDACTED]	DEC 8, 2011
55.	[REDACTED]	DEC 13, 2011
56.	[REDACTED]	DEC 14, 2011
57.	[REDACTED]	DEC 15, 2011
58.	[REDACTED]	DEC 15, 2011
59.	[REDACTED]	DEC 1, 2011
60.	[REDACTED]	DEC 16, 2011

- Reviewed list of audit report
- None appears to relate to this audit.

CAPACITY AUDIT REQUEST NO. 9

For Req #9
Capacity
BOM
4/12/12

obl
1
2
3

Power Billing Bill Detail As

Florida Power & Light
Capacity Clause Audit
Dkt# 120001-EI, ACN 12-013-4-1
TYE 12/31/2011

12 - Page 1

Date: 9/12/2011
Is: Billed
Is: 30

BAR: [REDACTED]
Old B#: [REDACTED]

Key/Rate/Rider: 2 / 851 /
Franchise Code: 0250
Tax Code: A Area Code: Controllable: COSP: Firm KW: 0

Title Billing Questions

Comparison Tariff:	Billing Tariff:	SSR-01 - 851
CUSTOMER CHARGE: 0.00	CUSTOMER CHARGE: 75.13	
Administrative Adder: 0.00	Administrative Adder: 0.00	
Energy Charges:	Energy Charges:	
On-Peak Kwh: 0 0.00	On-Peak Kwh: 127 0.78	
Off-Peak Kwh: 0 0.00	Off-Peak Kwh: 129 0.77	
Total Kwh: 0 0.00	Total Kwh: 252 1.55	
	BDR Energy Credit: 0.00	
Demand Charges:	Demand Charges:	
Maximum Kwd: 0 0.00	Maximum Kwd: 0 0.00	
On-Peak Kwd: 0 0.00	On-Peak Kwd: 0 0.00	
	Contract Kwd: 251 655.11	
	Demand Charge: 127 (A) 109.22	
	CSD-Max On-Pk Kwd 251 (B) 124 (C) 106.64	
	LC On-Pk Firm Kwd (D) 0 0.00	
	23 Hch Max Kwd: 0 0.00	
	Firm On-Pk Kwd: 0 0.00	
	Total Demand: 0.00	
	BDR Demand Credit: 0.00	
	CDR Credit: 0.00	
	Transformer Credit: 0.00	
	Curtalement Credit: 0.00	
	LMTS Credit: 0.00	
	Base Bill Amount: 947.65	
	Regular Fuel Adjustment: 0.00	
	On-Peak Fuel Adjustment: 6.08	
	Off-Peak Fuel Adjustment: 4.93	
	Coop Charge: 0.00	
	Coop On-Pk Kwh: 0	
	Coop Off-Pk Kwh: 0	
	EOG Charge (Kwh or Kwd): 27.61	
	OEG Charge (Kwh): 0.00	
	ORC Charge (Kwh): 0.32	
	CEEC Charge (Kwd): 85.34 (E)	
	Green Power: 0 0.00 (F)	
	Storm Recovery Charge (Kwh): 0.00	
	St Bad Rp Ch (Kwh) 7,359.27	
	St Bad Tx Ch (Kwh) 3,102.34	
	Int St Surch (Kwh) 0.00	
	StormChg4 0.00	
	StormChg5 0.00	
	StormChg6 0.00	
	StormChg7 0.00	
	StormChg8 0.00	
	StormChg9 0.00	
	StormChg11 0.00	
	StormChg12 0.00	
	StormChg13 0.00	
	StormChg14 0.00	
	StormChg15 0.00	
	StormChg16 0.00	
	StormChg17 0.00	
	StormChg18 0.00	
	StormChg19 0.00	
Total Storm Additional Charges 0.00	Total Storm Additional Charge 10,461.71	

Question:
Why are all the KWs charged @ 0.34/kw? I thought the demand charge KWs were charged @ 0.16/kw for the month of September.

The month of April charged kw for demand @ the DDC rate. See page 4

Response on 4-2 / 4-2

StormChg13	0.00
StormChg14	0.00
StormChg15	0.00
StormChg16	0.00
StormChg17	0.00
StormChg18	0.00
StormChg19	0.00

(A) x 0.16 = 20.32
(B) x 0.34 = 42.14
62.46
(C) x 0.34 = 85.34 (D)
41-2 / 4-2 PA

41-2 / 4-1 PA

CAPACITY AUDIT REQUEST NO. 9

Florida Power & Light Company

Power Billing Bill Detail Report - #55100

February 22 2012 - Page 1

LSP

RAR: ██████████ SVC To Date: 9/23/2011
 Old RAR: ██████████ Bill Code: Billed
 Bill Days: 30

Same question as page 2

Rev/Rate/Alder: 2 / 951 / Franchise Factor: 0.000
 Franchise Code: 1770 Area Code: ██████████ Com: ██████████
 Tax Code: A ██████████

Comparison Tariff:		Billing Tariff: SST-D1 - 851	
CUSTOMER CHARGE:	0.00	CUSTOMER CHARGE:	75.13
Administrative Addax:	0.00	Administrative Addax:	0.00
Energy Charges		Energy Charges	
On-Peak Kwh:	0 0.00	On-Peak Kwh:	662 4.06
Off-Peak Kwh:	0 0.00	Off-Peak Kwh:	1,358 7.71
Total Kwh:	0 0.00	Total Kwh:	1,510 11.77
		DR Energy Credit:	0.00
Demand Charges		Demand Charges	
Maximum Kwd:	0 0.00	Maximum Kwd:	0 0.00
On-Peak Kwd:	0 0.00	On-Peak Kwd:	0 0.00
		Contract Kwd:	202 577.22
		Demand Charge:	181(A) 155.64
		CSD-Max On-Pk Kwd:	202 L 21(B) 10.06
		LC On-Pk-Flux Kwd:	0 0.00
		23 MWh Max Kwd:	0 0.00
		Firm On-Pk Kwd:	0 0.00
		Total Demand:	0.00
		DR Demand Credit:	0.00
CDR Credit:	0.00	CDR Credit:	0.00
Transformer Credit:	0.00	Transformer Credit:	0.00
Containment Credit:	0.00	Containment Credit:	0.00
LMIS Credit:	0.00	LMIS Credit:	0.00
Comparison Base Bill Amount:	0.00	Base Bill Amount:	737.04
Regular Fuel Adjustment:	0.00	Regular Fuel Adjustment:	0.00
On-Peak Fuel Adjustment:	0.00	On-Peak Fuel Adjustment:	32.71
Off-Peak Fuel Adjustment:	0.00	Off-Peak Fuel Adjustment:	43.48
		Comp Charge:	0.00
		Comp On-Pk Kwh:	0
		Comp Off-Pk Kwh:	0
ECC Charge (Kwh or Kwd):	0.00	ECC Charge (Kwh or Kwd):	22.22
ERC Charge (Kwh):	0.00	ERC Charge (Kwh):	0.00
NERC Charge (Kwh):	0.00	NERC Charge (Kwh):	2.40
CPRC Charge (Kwd):	0.00	CPRC Charge (Kwd):	68.60
Green Power:	0	Green Power:	0.00
Storm Recovery Charge (Kwh):	0.00	Storm Recovery Charge (Kwh):	0.00
St End Rp Ch (Kwh):	0.00	St End Rp Ch (Kwh):	3,439.87
St End Tr Ch (Kwh):	0.00	St End Tr Ch (Kwh):	1,419.72
Int St Surch (Kwh):	0.00	Int St Surch (Kwh):	0.00
StormChg1	0.00	StormChg1	0.00
StormChg2	0.00	StormChg2	0.00
StormChg3	0.00	StormChg3	0.00
StormChg4	0.00	StormChg4	0.00
StormChg5	0.00	StormChg5	0.00
StormChg6	0.00	StormChg6	0.00
StormChg7	0.00	StormChg7	0.00
StormChg8	0.00	StormChg8	0.00
StormChg9	0.00	StormChg9	0.00
StormChg10	0.00	StormChg10	0.00
StormChg11	0.00	StormChg11	0.00
StormChg12	0.00	StormChg12	0.00
StormChg13	0.00	StormChg13	0.00
StormChg14	0.00	StormChg14	0.00
StormChg15	0.00	StormChg15	0.00
StormChg16	0.00	StormChg16	0.00
StormChg17	0.00	StormChg17	0.00
StormChg18	0.00	StormChg18	0.00
StormChg19	0.00	StormChg19	0.00
Total Storm Additional Charges	0.00	Total Storm Additional Charge	1,088.55

(A) x 0.16 = 28.96
 (B) x 0.34 = 7.14

 36.10

(C) x 0.34 = 68.68

41-2
 4-1

41-2
4-1

CAPACITY AUDIT REQUEST NO. 9

Florida Power & Light Company

February 22 2012 - Page 1

Power Billing Bill Detail Report - Form 100

1
2
3

SVC To Date: 4/7/2011
 Bill Code: Billed
 Bill Days: 30
 Rev/Date/Rider: 2 / 851 /
 Franchise Code: 2090
 Tax Code: A
 Franchise Area Code:
 Factor: 0.000
 Controllable:
 COSR:
 Firm NH: 0

Comparison Tariff: -
 Billing Tariff: SBT-DL - 851

CUSTOMER CHARGES					
Administrative Address		0.00		CUSTOMER CHARGES	75.13
Energy Charges	0	0.00		Administrative Address	0.00
On-Peak Kwh:	0	0.00		Energy Charges	
Off-Peak Kwh:	0	0.00		On-Peak Kwh:	173 1.05
Total Kwh:				Off-Peak Kwh:	301 2.34
				Total Kwh:	554 3.40
				EPR Energy Credit:	0.00
				Demand Charges	
				Maximum Kwh:	0 0.00
				On-Peak Kwh:	0 0.00
				Contract Kwh:	178 454.58
				Extended Charge:	237 97.17
				CSD-Max OnPk Kwh	87 14.82
				LC OnPk-Firm Kwh	0 0.00
				23 MWh Max Kwh	0 0.00
				Firm On-PK Kwh:	0 0.00
				Total Demand:	0.00
				EPR Demand Credit:	0.00
				CDK Credit:	0.00
				Transformer Credit:	0.00
				Curtilment Credit:	0.00
				LMIS Credit:	0.00
				Base Bill Amount:	715.10
				Regular Fuel Adjustment:	0.00
				On-Peak Fuel Adjustment:	0.55
				Off-Peak Fuel Adjustment:	15.28
				Comp Charge:	0.00
				Comp OnPk Kwh:	0
				Comp OffPk Kwh:	0
				RCC Charge (Kwh or Kwd):	21.42
				DRG Charge (Kwh):	0.00
				EDRC Charge (Kwh):	0.69
				CPRC Charge (Kwd):	37.41
				Green Power:	0.00
				Storm Recovery Charge (Kwh):	0
				SE And Rp Ch (Kwh)	1,528.37
				SE And Tr Ch (Kwh)	598.46
				Int St Surch (Kwh)	0.00
				StormChg4	0.00
				StormChg5	0.00
				StormChg6	0.00
				StormChg7	0.00
				StormChg8	0.00
				StormChg9	0.00
				StormChg11	0.00
				StormChg12	0.00
				StormChg13	0.00
				StormChg14	0.00
				StormChg15	0.00
				StormChg16	0.00
				StormChg17	0.00
				StormChg18	0.00
				StormChg19	0.00
				Total Storm Additional Charge	1,525.83
				Comparison Base Bill Amount:	0.00
				Regular Fuel Adjustment:	0.00
				On-Peak Fuel Adjustment:	0.00
				Off-Peak Fuel Adjustment:	0.00
				RCC Charge (Kwh or Kwd):	0.00
				DRG Charge (Kwh):	0.00
				EDRC Charge (Kwh):	0.00
				CPRC Charge (Kwd):	0.00
				Green Power:	0.00
				Storm Recovery Charge (Kwh):	0
				SE And Rp Ch (Kwh)	1,528.37
				SE And Tr Ch (Kwh)	598.46
				Int St Surch (Kwh)	0.00
				StormChg4	0.00
				StormChg5	0.00
				StormChg6	0.00
				StormChg7	0.00
				StormChg8	0.00
				StormChg9	0.00
				StormChg11	0.00
				StormChg12	0.00
				StormChg13	0.00
				StormChg14	0.00
				StormChg15	0.00
				StormChg16	0.00
				StormChg17	0.00
				StormChg18	0.00
				StormChg19	0.00
				Total Storm Additional Charges	0.00

(A) x 0.14 = 33.18
 (B) x 0.29 = 25.23
 58.41

41-2
 4-2 P3

CONFIDENTIAL CAPACITY AUDIT REQUEST NO. 2,
ITEM #APRIL 2011 BILLING

41-2
4-1 P4

CAPACITY AUDIT REQUEST NO. 9

Page: 1 Document Name: untitled

234

BILLING HISTORY ELEC/OL BILL DETAIL 02/22/12 09:10:43
 FWB ACT 01/07/03 2/072/ SEL5817
 PH S
 S/T# XX-XXXXXXX ABF POL CCIN

FL 33155 M OLDBA:
 SVC FROM 03/14/11 SVC TO 04/13/11 R/R/R 2 072 READ TYPE A

BILL DETAIL				DEMAND	
BASE AMT	681.78	RTP CHGS	0.00	ACTUAL BILLING ON-PEAK	
CURT/CDR CR	0.00	GROSS RCT TAX	42.73	64	0
TRANS CR	0.00	FRANCHISE FEE	76.92	CURTAILMENT	0
LOAD CNTL CR	0.00	MUNICIPAL TAX	112.74	MAXIMUM	0
ECC ADJ	49.92	FL SALES TAX	142.90		
STRM SURCHG	0.00	GRN PWR CHG	0.00		
ECRC CHG	21.80	ELECTRIC AMT	2,041.79	----- THIS YEAR -----	
FUEL CHG	775.41	BILL COMP AMT	0.00	SVC DYS	30 BIL DYS
CAPACITY CHG	124.80	BB AMOUNT	1,935.05	LMIS CRTD DYS	
COSP CHG	0.00	BB DEFER BAL	1,708.68	KWH/DAY	600
STM REC CHGS	12.79	TOT FAC RNTL	0.00	KWH USAGE	18616
FPL AMT	1,666.50			CONST USE KWH	
		RTP ADMIN CHG	0.00		

NEXT TYPE A FIND GWA 90
 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS
 20-MKT SVC DTL 21-OL BRKDOWN 22-STRM RECOV FACT

Question:
 Why is this customer
 being charged at
 actual demand?
 I thought billing
 demand was used to
 calculate the capacity
 charge.

CONFIDENTIAL

Response on 4-2/4-2.

Date: 2/22/2012 Time: 9:10:46 AM

4-2
 4-1P5

CAPACITY AUDIT REQUEST NO. 9

Page: 1 Document Name: untitled

1
2
3
4

BIRTH BILLING HISTORY ELEC/OL BILL DETAIL 03/23/12 09:16:18
 PWB ACT 06/01/76 2/073/ RV733V0 ASCA
 PH [REDACTED] K S SPEC
 [REDACTED] [REDACTED] CDPD EDI CCEN
 FL 33014 M OLDBA: [REDACTED]
 SVC FROM 08/18/11 SVC TO 09/20/11 R/R/R 2 073 READ TYPE I
 ----- BILL DETAIL ----- DEMAND -----
 BASE AMT 5,752.80 RTP CHGS 0.00 ACTUAL BILLING ON-PEAK
 CURT/CDR CR 860.00- GROSS RPT TAX 411.68 520 500 0
 TRANS CR 0.00 FRANCHISE FEE 741.03 CURTAILMENT 500
 LOAD CNVL CR 0.00 MUNICIPAL TAX 985.53 MAXIMUM 0
 ECC ADJ 500.00 FL SALES TAX 1,254.59
 STRM SURCHG 0.00 GRN PWR CHG 0.00
 ECRC CHG 245.98 ELECTRIC AMT 19,448.45 ----- THIS YEAR -----
 FUEL CHG 8,722.86 BILL COMP AMT 0.00 SVC DYS 33 BIL DYS 30
 CAPACITY CHG 1,530.00 BB AMOUNT 0.00 LMIS CRDT DYS
 COSP CHG 0.00 BB DEFER BAL 0.00 KWH/DAY 6,371
 STM REC CHGS 163.98 TOT FAC RNTL 0.00 KWH USAGE 210240
 FPL AMT 16,055.62 RTP ADMIN CHG 0.00 CNST USE KWH
 NEXT TYPE A FIND GWA 90
 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDN 17-HI BILL 18-READ/VERIFY NEWS
 20-MKT SVC DTL 21-OL BRKDN 22-STRM RECOV FACT

Question:
 Why is this customer being billed
 for more than actual demand?

CONFIDENTIAL

Date: 2/22/2012 Time: 9:16:20 AM

CONFIDENTIAL CAPACITY AUDIT REQUEST NO. 2
 ITEM #SEPTEMBER 2011 BILLING

41-2
 4-1 PL

CONFIDENTIAL

ILL DATE : 04/13/11

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR APR. 2011

CUSTOMER NUMBER : [REDACTED] NAME : [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 04/07/11

STANDBY CHARGES			RATE
CUSTOMER CHARGE	\$ 75.13		85
CONTRACT KW CHARGE	\$ 464.58	(178 @ \$2.61)	
DEMAND CHARGE	\$ 97.17	(GREATER OF A OR B)	
		* A) SUMMARY DEMAND CHARGE	\$97.17 (237 @ \$0.41)
		B) RESERVATION DEMAND CHRG	\$78.26 (91 @ \$0.86)
CSD - MAX ON PK KW	\$ 74.82	(87 @ \$0.86)	
ON PK KWH CHARGE	\$ 1.06	(173 @ \$0.00614)	
OFF PK KWH CHARGE	\$ 2.34	(381 @ \$0.00614)	
TRANSFORMER RIDER CREDIT	\$ 0.00		
FUEL CHARGES :		(BASED ON GSOT-1 FUEL CHARGES)	
ON PK FUEL	\$ 8.55	(173 @ \$0.04941)	
OFF PK FUEL	\$ 15.28	(381 @ \$0.04011)	

TOTAL (BASE + FUEL)	\$ 738.93
ON PK KW CHARGE	\$ 0.00
ON PK KWH CHARGE	\$ 0.00
OFF PK KWH CHARGE	\$ 0.00
REGULAR KWH CHARGE	\$ 0.00
MAX DEMAND CHARGE	\$ 0.00
TRANSFORMER RIDER CREDIT	\$ 0.00
CURTAIL CREDIT	\$ 0.00
FUEL CHARGES :	
ON PK FUEL	\$ 0.00
OFF PK FUEL	\$ 0.00
REGULAR FUEL	\$ 0.00
TOTAL (BASE + FUEL)	\$ 0.00
COMBINED CHARGES	\$ 738.93

SUPPLEMENTAL CHARGES

Total Base & Fuel Charges				\$738.93
Standby				
ECCR DDC	237	X	0.06	\$11.85
ECCR RDD	81	X	0.11	\$10.01
ECRC	554	X	\$0.00126	\$0.69
ECCR CSD	87	X	0.11	\$9.67
CPRC				
	DDC		RDD	
	237		91	
	X		X	
	0.142		0.20	
	33.714		26.39	\$60.10
CSD	87	X	0.00005	\$528.28
OBC	297	X	0.00000	\$0.00
Storm Chg	554	X	0.000000	\$0.00
Storm Bond Repay Chrg	554	X	0.00116	\$0.64
Storm Bond Chrg Tx	554	X	0.00035	\$0.20
Electric Service Amount				\$620.29

TOTAL (STANDBY AND SUPPLEMENTAL)

OTAL KWH: 554 TOTAL FPL CHARGES: \$715.10 TOTAL ON PK KWH: 173 TOTAL FUEL CHARGES: \$23.83

CAP CITY AUDIT REQUEST NO. 9

41-2-13

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41-2
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DATE : 09/13/11

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR SEP. 2011

CONFIDENTIAL

MER NUMBER : [REDACTED] NAME : [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 09/12/11
STANDBY CHARGES RATE 85

STOMER CHARGE	\$	75.13	
NTRACT KW CHARGE	\$	655.11	(251 @ \$2.61)
MAND CHARGE	\$	109.22	(GREATER OF A OR B)
			A) SUMM DAILY DEMAND CHRG : \$71.34 (174 @ \$0.41)
			* B) RESERVATION DEMAND CHRG : \$109.22 (127 @ \$0.86)
MAX ON PK KW	\$	106.64	(124 @ \$0.86)
PK KWH CHARGE	\$	0.78	(127 @ \$0.00614)
FF PK KWH CHARGE	\$	0.77	(125 @ \$0.00614)
TRANSFORMER RIDER CREDIT	\$	0.00	
FUEL CHARGES :			(BASED ON OSDT-1 FUEL CHARGES)
PK FUEL	\$	6.08	(127 @ \$0.04790)
FF PK FUEL	\$	4.83	(125 @ \$0.03860)

(BASE + FUEL)	\$	958.56
PK KW CHARGE	\$	0.00
PK KWH CHARGE	\$	0.00
FF PK KWH CHARGE	\$	0.00
EGULAR KWH CHARGE	\$	0.00
AX DEMAND CHARGE	\$	0.00
TRANSFORMER RIDER CREDIT	\$	0.00
URTAIL CREDIT	\$	0.00
FUEL CHARGES :		
N PK FUEL	\$	0.00
FF PK FUEL	\$	0.00
EGULAR FUEL	\$	0.00
L (BASE + FUEL)	\$	0.00
INED CHARGES	\$	958.56

SUPPLEMENTAL CHARGES		** INCLUDES:	SST-101
		Total Base & Fuel Charges	\$958.56
Standby			
ECCR DDO	174	X 0.05	\$8.70
ECCR RDO	127	X 0.11	\$13.97
ECRC	252	X \$0.00125	\$0.32
ECCR OSD	124	X 0.11	\$13.64
CPRC	DDC	RDD	
	174	127	
	X 0.16	X \$0.00	
	\$27.84	\$43.18	\$43.18
OSD	124	X \$0.0000	\$42.18
OBC	174	X 0.00000	\$0.00
Stant Chg	252	X 0.00000	\$0.00
Stim Bond Repay Chg	252	X 0.00102	\$0.26
Stim Bond Chrg Tx	252	X 0.00043	\$0.11
Electric Service Amount			\$1,072.20

TOTALS (STANDBY AND SUPPLEMENTAL)

L KWH: 252 TOTAL FPL CHARGES: \$947.65 TOTAL ON PK KWH: 127 TOTAL FUEL CHARGES: \$10.91

CAT CITY AUDIT REQUEST NO. 9

10-12
2-16

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CONFIDENTIAL

DATE : 09/23/11

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR SEP. 2011

CUSTOMER NUMBER : [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 09/23/11

		STANDBY CHARGES		RATE
CUSTOMER CHARGE	\$	75.13		85
CONTRACT KW CHARGE	\$	527.22	(202 @ \$2.61)	
DEMAND CHARGE	\$	155.66	(GREATER OF A OR B)	
		A) SUMM DAILY DEMAND CHR	\$129.97 (317 @ \$0.41)	
		* B) RESERVATION DEMAND CHR	\$155.66 (181 @ \$0.86)	
CSD - MAX ON PK KW	\$	18.06	(21 @ \$0.86)	
ON PK KWH CHARGE	\$	4.06	(662 @ \$0.00614)	
OFF PK KWH CHARGE	\$	7.71	(1,256 @ \$0.00614)	
TRANSFORMER RIDER CREDIT	\$	0.00		
FUEL CHARGES :		(BASED ON GSDT-1 FUEL CHARGES)		
ON PK FUEL	\$	31.71	(662 @ \$0.04790)	
OFF PK FUEL	\$	48.48	(1,256 @ \$0.03860)	

TOTAL (BASE + FUEL)	\$	868.03
ON PK KW CHARGE	\$	0.00
ON PK KWH CHARGE	\$	0.00
OFF PK KWH CHARGE	\$	0.00
REGULAR KWH CHARGE	\$	0.00
MAX DEMAND CHARGE	\$	0.00
TRANSFORMER RIDER CREDIT	\$	0.00
CURTAIL CREDIT	\$	0.00
FUEL CHARGES :		
ON PK FUEL	\$	0.00
OFF PK FUEL	\$	0.00
REGULAR FUEL	\$	0.00
TOTAL (BASE + FUEL)	\$	0.00
COMBINED CHARGES	\$	868.03

SUPPLEMENTAL CHARGES				Total Base & Fuel Charges
Standby				\$868.03
ECCR DDC	317	X	0.05	\$15.85
ECCR RDD	181	X	0.11	\$19.91
ECCR	1818	X	\$0.00125	\$2.40
ECCR CSD	21	X	0.15	\$3.21
CPRC	DDC		RDD	
	317		181	
	X 0.18		X 0.34	
	\$50.72		\$61.54	\$61.54
CSD	21	X	\$0.34000	\$7.14
DDC	317	X	0.00000	\$0.00
Storm Chg	1918	X	0.000000	\$0.00
Storm Bond Repay Chrg	1918	X	0.00102	\$1.88
Storm Bond Chrg Tx	1918	X	0.00043	\$0.82
Electric Service Amount				\$964.11
TOTALS (STANDBY AND SUPPLEMENTAL)				

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CAT CITY ADUIT REQUEST NO. 9

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TOTAL KWH: 1,918 TOTAL FPL CHARGES: \$787.84 TOTAL ON PK KWH: 662 TOTAL FUEL CHARGES: \$60.19

CONFIDENTIAL

DATE : 09/09/11

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR SEP. 2011

SERVICE TO : 09/08/11

CUSTOMER NUMBER : [REDACTED] NAME : [REDACTED] TYPE: SST-1 (STANDBY ONLY) RATE 35

STANDBY CHARGES			
CUSTOMER CHARGE	\$	75.13	
CONTRACT KW CHARGE	\$	464.58	(178 @ \$2.61)
DEMAND CHARGE	\$	64.50	
CREATED BY: [REDACTED]			
AD - SDMM DAILY DEMAND CHRG	\$	60.68	(148 @ \$0.41)
BD - RESERVATION DEMAND CHRG	\$	64.50	(75 @ \$0.86)
CSD - MAX ON PK KW	\$	88.58	(103 @ \$0.86)
ON PK KWH CHARGE	\$	0.94	(88 @ \$0.00614)
OFF PK KWH CHARGE	\$	1.02	(167 @ \$0.00614)
TRANSFORMER RIDER CREDIT	\$	0.00	
(BASED ON GSDT-1 FUEL CHARGES)			
ON PK FUEL	\$	4.22	(88 @ \$0.04790)
OFF PK FUEL	\$	6.45	(167 @ \$0.03860)
TOTAL (BASE + FUEL)	\$	705.03	

SUPPLEMENTAL CHARGES				705.03
ON PK KW CHARGE	\$	0.00		
ON PK KWH CHARGE	\$	0.00		
OFF PK KWH CHARGE	\$	0.00		
REGULAR KWH CHARGE	\$	0.00		
MAX DEMAND CHARGE	\$	0.00		
TRANSFORMER RIDER CREDIT	\$	0.00		
CURTAIL CREDIT	\$	0.00		
FUEL CHARGES :				
ON PK FUEL	\$	0.00		
OFF PK FUEL	\$	0.00		
REGULAR FUEL	\$	0.00		
TOTAL (BASE + FUEL)	\$	0.00		
COMBINED CHARGES	\$	705.03		

Total Base & Fuel Charges				705.03
Standby	148	X	0.05	57.40
ECOR DDC	75	X	0.11	82.26
ECOR RDD	295	X	\$0.00125	36.88
ECRC	103	X	0.11	11.33
ECOR CSD				
OPRC				
	DDC		RDD	
	148		75	
X	0.16	X	26.50	23.68
	23.68			
CSD	103	X		
OBC	148	X	0.00000	\$0.00
Storm Chg	265	X	0.000000	\$0.00
Strm Bond Repay Chrg	265	X	0.00102	\$0.26
Strm Bond Chrg Tx	265	X	0.00043	\$0.11
Electric Service Amount				575.82

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CITY AUDIT REQUEST NO. 9

41-2
4-2

TOTAL FPL CHARGES: \$694.36

TOTAL ON PK KWH: 88

TOTAL FUEL CHARGES: \$10.67

FPL
 Recoverable Security Cost
 TYE 12/31/11
 B Maitre

Florida Power & Light
 Capacity Clause Audit
 Dkt# 120001-EI, ACN 12-013-4-1
 TYE 12/31/2011

506,075 Jan-Jun '11

CONFIDENTIAL

- Attributes Tested
- 1 Correct Amount
 - 2 Correct Account
 - 3 Correct Period
 - 4 Incremental Security Related

1
4/19/12
BM

A
 Title Act 506075 Testing

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No	DATE	ACCOUNT	LOCN	AMOUNT	GROUP	SRC	EAC	DESCRIPTION	BUYS DISTRIBUTION	STAFF DESC.	1	2	3	4
1	201101	506.075	926	[REDACTED]	CV	51450	894	[REDACTED] 5000007144	5959-92-000.000-926	Security guard service to fuel oil storage tank and bulk marine unloading facility to comply with Maritime Transportation Security Act	Y	Y	Y	Y
2	201103	506.075	917	[REDACTED]	CV	51450	662	[REDACTED] 5000044652	0742-93-000.000-917	Consulting services to perform the Cyber Vulnerability Assessment of electronic access points to comply with NRC requirements	Y	Y	Y	Y
3	201103	506.075	889	[REDACTED]	CV	52450	694	QTRLY MAINT POC TER [REDACTED] 1900021230	8810-92-000.000-980	Maintenance on Automatic Gates - Quarterly Invoice for four gates	Y	Y	Y	Y
4	201104	506.075	635	[REDACTED]	CV	52450	616	[REDACTED] 041711-28 [REDACTED] TL0028898	3428-93-000.410-635	1/2 of invoice for the temp services of a Technical Service Specialist whose duties supported the NERC CIP requirements	Y	Y	Y	Y
5	201104	506.075	917	[REDACTED]	CV	51450	692	[REDACTED] [REDACTED] 5000052861	0742-93-000.000-917	Consulting services to perform the Cyber Vulnerability Assessment of electronic access points to comply with NRC requirements	Y	Y	Y	Y
6	201104	506.075	979	[REDACTED]	CV	52450	694	PORT ID BADGES BROWARD COUNTY 1900030004	5959-92-000.000-979	ID badges for 9 employees working at the Port Everglades plant, located in a restricted area. Badges are required by Broward County Department of Port Everglades to comply with Maritime Trans Security Act.	Y	Y	Y	Y
7	201104	506.075	635	[REDACTED]	PY	36000	803	[REDACTED]	3429-93-000.350-635	Payroll - 40 hrs - RYME Power Generator Division Sr Production Assistance Specialist. Compiled audit report for CIP.	Y	Y	Y	Y
8	201104	506.075	635	[REDACTED]	CV	52450	834	[REDACTED] chg back Mar 11 [REDACTED] 1900032892	3429-93-000.360-635	Intercompany: 50% of a payroll chargeback for [REDACTED] NEER System Specialist, for 40 hours	Y	Y	Y	Y
9	201105	506.075	918	[REDACTED]	CV	50000	662	4500548518 [REDACTED]	8875-92-000.000-918	Reclassified Jan 2010 O&M charges for gates 4&5 repairs that should not have been part of the capacity clause	Y	Y	Y	Y
10	201105	506.075	917	[REDACTED]	CV	52450	070	Visa - Maxwell [REDACTED] 1800034371	0742-93-000.000-917	3 fixed camera for control room door. It included material and labor. This is part of the NERC-CIP plan	Y	Y	Y	Y
11	201105	506.075	635	[REDACTED]	CV	51450	684	[REDACTED] 5000002528	3569-93-000.660-635	Intercompany: 50% of a relocation cost. Interest on disbursements. Lump sum Exploratory Trip [REDACTED] and Misc Allowance [REDACTED] NEER System Specialist	Y	Y	Y	Y

used

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Source: Reg 7

9/15/12
BM

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506.075 Jan-Jun 11

No	DATE	ACCOUNT	LCN	AMOUNT	GROUP	SRC	EAC	DESCRIPTION	BUCS DISTRIBUTION	STAFF DESC.	1	2	3	4
12	201106	506.075	926	[REDACTED]	CV	51450	694	[REDACTED]	5000092428	5959-62-000.000-925				
				532,472.97	Grand Total									
				41,934.50	% Sampled									
				7.88%	% Sampled									

Annual Amts
 Total 1,304,802.50
 Total Tested 187,490.10
 % Tested 14.37%

44-307

D

FPL
Security Cost Sample Selection Jul - Dec
TYE 12/31/2011
B Maltre

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Attributes Tested
1 Correct Amount
2 Correct Account
3 Correct Period
4 Incremental Security Related

	No.	Time: Fiscal year/period	Account: Regulatory	Account	Account Text	Source Internal Order	Source Internal Order Text	Final WBS Element	Document Number	Vendor Text	Amount	Staff's Description	1	2	3	4
1 A												Outstation Software upgrades for [redacted] - this entry was reversed and re-entered in 2012.	Y	Y	Y	Y
1 B	1	2011012	9506075	5760120	COMPUTER EQUIPMENT MAINTENANCE	6020000186	NERC 1300 [redacted]	UPGD.00000624.01.01.01	5400143587	[redacted]	[redacted]	[redacted]				
2 A												Intercompany - Payrol and leader expenses for 2 NextEra System Specialist providing NERC CIP compliance and reliability support	Y	Y	Y	Y
2 B												Consulting services to update documentation and procedures for NERC CIP compliance	Y	Y	Y	Y
2 C	2	2011008	9506075	8998000	WC Clearing	6020001013	NERC [redacted] NEXTERA TO FPL (CIP)	UPGD.00000962.01.01.01		[redacted]	[redacted]	Security services by [redacted]	Y	Y	Y	Y
3 A												Security services by [redacted]	Y	Y	Y	Y
3 B	3	2011011	9506075	5760700	OUTSIDE SERVICES: Other	6020001160	[redacted]	UPGD.00000963.01.01.01	5400110476	[redacted]	[redacted]	Labor for Louisiana w/ overtime	Y	Y	Y	Y
4 A												Security services by [redacted]	Y	Y	Y	Y
4 B	4	2011007	9506075	5750000	OUTSIDE SERVICES: Security	6020000052	MARSEG SECURITY FORCE (PSN)	UPGD.00000821.01.01.01	5400002707	[redacted]	[redacted]	Labor for Security Officer and Lieutenant w/ Holiday Pay	Y	Y	Y	Y
5 A												1 yr renewal for ovation security center support and software updates w/ anti-virus for [redacted]	Y	Y	Y	Y
5 B	5	2011012	9506075	5750000	OUTSIDE SERVICES: Security	6020000059	MARSEG SECURITY FORCE (PTF)	UPGD.00000627.01.01.01	5400138944	[redacted]	[redacted]	[redacted]				
6 A																
6 B	6	2011012	9506075	5760210	SOFTWARE MAINTENANCE	6020000186	NERC 1300 [redacted]	UPGD.00000624.01.01.01	5400150945	[redacted]	77,129.63	[redacted]				
											\$ Sampled	146,655.80				
											% Sampled	18.85%				

44-3
P3

Florida Power & Light
Capacity Clause Audit
Dkt# 120001-EI, ACN 12-013-4-1
TYE 12/31/2011

524.220 Jan-Jun 11

FPL
Security Costs by EAC

TYE 12/31/11
B Maitre

CONFIDENTIAL

- Attributes Tested
1 Correct Amount
2 Correct Account
3 Correct Period
4 Incremental Security Related

Title Reg Acct 524.220 Testins

SAMPLE	DATE	ACCOUNT	LOCN	AMOUNT	GROUP	SRC	EAC	DESCRIPTION	BUCS DISTRIBUTION	STAFF DESC				
										1	2	3	4	
								Dhughes-052811-Exp ENERGY SERVICES	2602-93-720.010-638					
								GROUTL00282747	0271-93-000.010-638					
1	201106	524.220	914	14,122.50	CV	52459	618							
2	201103	524.220	914	1,450.00	VH	40000	645							
3	201102	524.220	929	324,000.00	CV	52455	662	02259839 010 SARGENT & LUNDY LLC PS77307622	3268-93-430.020-638					
4	201106	524.220	929	1,308,328.00	JV	65000	662	C2260154 NSSC INV8538 MTL	3268-93-000.020-638					
5	201102	524.220	914	165,300.61	CV	52455	678	02264141 001 LOUIS POLICE DISTRIBU00361563	8185-92-000.010-638					
6	201103	524.220	914	52,500.00	MS	11800	676	CAMERA:THERMAL	2605-93-000.000-914					
7	201105	524.220	914	394,249.65	CV	52455	676	02281463 B & K INSTALLATIONS PS82439623	3839-93-510.010-638					
8	201106	524.220	914	53,243.95	MS	19000	676	CYBER SECURITY	7273-92-000.010-638					
9	201105	524.220	929	6,543.38	CV	51450	684	ECK, TIMOTHY RELO APPLE RIDGE FUNDING 5000082529	5667-90-000.030-638					
10	201102	524.220	914	142,500.00	CV	52455	692	02283568 001 AUTOMATED ENGINEERINPS91396623	2605-93-431.010-638					
11	201104	524.220	929	343,063.01	CV	50000	694	CAPACITY WEEKLY EXPENSE	5604-92-000.020-929					
12	201106	524.220	929	388,261.80	CV	52455	694	02260140 013 G4S REGULATED SECURIPS46220722	5804-92-100.020-929					
13	201108	524.220	929	274,185.03	CV	51450	712	DAY & ZIMMERMANN NPSSDAY & ZIMMERMANN NPS5000099899	3268-93-000.020-638					
14	201101	524.220	10	459,239.98	JV	65000	771	2010 HGHTND SECRTY TRU-UP	0000-00-000.000-000					
15	201103	524.220	507	180,651.92	PY	30000	820		1115-92-000.030-638					
16	201104	524.220	929	14,352.00	CV	50000	895	HL SEC % ALLOCATION ADJ	7261-92-000.030-638					
				23,326,346.37	Grand Total									
				4,121,991.54	% Sampled									
				17.67%	% Sampled									

Annual Amts
Total 43,914,471.75
Total Tested 6,496,237.92
% Tested 14.79%

Source: Reg #8

4/11/12 BM
4/12/12 BM
4/4/2
4/4/1

FPL
Security Costs
TYE 12/31/11
B Maitre

Florida Power & Light
Capacity Clause Audit
DK# 120001-EI, ACN 12-013-4-1
TYE 12/31/2011

549.075 Jan-Jun 11

Attributes Tested
1 Correct Amount
2 Correct Account
3 Correct Period
4 Incremental Security Related

A
Title *Req Acct 549.075 Testing*

B

C

D

1A
2A
3A
4A
5A
6A
7A
8A
9A
10A
10B

No	DATE	ACCOUNT	LOCN	AMOUNT	GROUP	SRC	EAC	DESCRIPTION	BUGS DISTRIBUTION	FEEDER ID	GL ACCT	STAFF DESC.	1	2	3	4
1	201101	549.075	935	[REDACTED]	CV	52459	618	[REDACTED] 21910-61.5 REV 1 [REDACTED] [REDACTED] TL00249064	3218-93-000.000-935	SA01	549.075	Contractors pay for serving as liaison between plant and installation contractors and contract enforcement to meet CIP requirement.	Y	Y	Y	Y
2	201101	549.075	935	[REDACTED]	CV	51450	662	[REDACTED] SO5000004816	3218-93-000.000-935	SA01	549.075	Software and hardware upgrade and initial maintenance agreement pymt for the gas turbine generators control system upgrade to add/meet additional security requirements	Y	Y	Y	Y
3	201101	549.075	935	[REDACTED]	CV	51450	662	[REDACTED] 5000007325	3218-93-000.000-935	SA01	549.075	15% installment pymt for designing and installing physical security elements (locks, readers, cameras, etc)	Y	Y	Y	Y
4	201103	549.075	935	[REDACTED]	CV	51450	662	[REDACTED] 5000038759	3218-93-000.000-935	SA01	549.075	Installation pymt for [REDACTED] SR05 to SR07 control system software and hardware upgrade, compliance, and 1-yr maintenance for TPN #5	Y	Y	Y	Y
5	201104	549.075	935	[REDACTED]	CV	51450	662	[REDACTED] MANA5000053556	3218-93-000.000-935	SA01	549.075	Installation pymt for software and hardware changes to the Ovation system to allow [REDACTED] security oversight	Y	Y	Y	Y
6	201102	549.075	935	[REDACTED]	CV	51450	676	[REDACTED] 5000022869	3218-93-000.000-935	SA01	549.075	Replaced 5 ton split system AC units to keep the new and upgraded equipment from overheating/malfunctioning	Y	Y	Y	Y
7	201105	549.075	935	[REDACTED]	CV	51450	693	[REDACTED] SO5000078528	3218-93-000.000-935	SA01	549.075	Quarterly pymt for HMI Software Maintenance - 5 yr contract for cyber security software patches and anti-virus software definitions updates	Y	Y	Y	Y
8	201106	549.075	635	[REDACTED]	PY	36000	803	[REDACTED]	3669-93-000.660-635	PY42	549.075	[REDACTED] Network Design and Installation Engineer to design and oversee install of new control and network cabling for security system upgrades	Y	Y	Y	Y
9	201104	549.075	935	[REDACTED]	CV	51450	813	[REDACTED] 8605927 12/9 [REDACTED] 000057948	3218-93-000.000-935	SA01	549.075	Cabling install/termination for the security control equipments and firewall	Y	Y	Y	Y
10	201101	549.075	935	[REDACTED]	CV	52450	831	[REDACTED] chg back Dec 10 [REDACTED] 900007143	3218-93-000.000-935	SA01	549.075	[REDACTED] Network Design and Installation Engineer to design and oversee install of new control and network cabling for security system upgrades	Y	Y	Y	Y
11	201103	549.075	935	[REDACTED]	JV	60000	841	[REDACTED] C&A - IBM FPL120A	3218-93-000.000-935	CA01	549.075	Transceiver hardware purchase	Y	Y	Y	Y
				965,361.23	Grand Total											
				987,602.33	\$ Sampled											
				102.30%	% Sampled											

Annual Amts
Total 1,254,948.90
Total Tested 1,103,807.66
% Tested 87.94%

CONFIDENTIAL

Source: Req # 8

44-50

4/12/12

FPL
Security Cost Sample Selection Jul - Dec
1YE 12/31/2011
B Malve

C D
Attributes Tested
1 Correct Amount
2 Correct Account
3 Correct Period
4 Incremental Security Related

A

B

22
50
60
70
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78

No	Time: Fiscal year/period	Account: Regulatory	Account	Account Text	Source Internal Order Text	Final WBS Element	Document Number	Vendor Text	Amount	Staff's Description	1	2	3	4
1	2011011	9549075	5600700	BUSINESS TRAVEL: Occasional Use & Usage	MTSA EQUIPMENT REQUIRED BY USCG (PFM)	UPGD.00000633.01.01.01	1600043173			Expense reimbursement for fuel expense for employee's trip assigned to Command rotation. This item should not have been included in the clause, the Utility made a correction Feb 2012				
2	2011008	9549076	5340000	EDUCATION AND TRAINING	NERC CIP PROCESS SUPPORT	UPGD.00000963.01.01.02	1800015330			Direct training [redacted] Unit 11 Troubleshooting with Operators Training cost for the Sr. Engineer	Y	Y	Y	Y
3	2011012	9549075	5405100	MATERIALS & SUPPLIES: General	PTF MDP Alternals power lead	UPGD.00000728.01.01.07	540014854			Alternative power installed at Unit 11, power system to allow protection of the critical cyber assets and for both physical and electric access	Y	Y	Y	Y
4	2011012	9549075	5750450	OUTSIDE SERVICES: Information Technology	NERC 13000	UPGD.00000728.01.01.01	701685418			Contracting services to perform the Cyber Vulnerability Assessment of electronic access points and recovery strategies to comply with NERC requirements	Y	Y	Y	Y
5	2011009	9549075	5720700	OUTSIDE SERVICES: Other	NERC 13000	UPGD.00000728.01.01.01	5400041485			Quarterly patch for HMI Software	Y	Y	Y	Y
6	2011011	9549075	5720700	OUTSIDE SERVICES: Other	NERC CIP PROCESS SUPPORT	UPGD.00000663.01.01.02	5400110476			5 yr contract for cycle of security software patches and anti-virus software de/updates	Y	Y	Y	Y
7	2011011	9549076	5700700	OUTSIDE SERVICES: Other	SECURITY EQUIPMENT MAINTENANCE	UPGD.00000632.01.01.01	5400100983			same as [redacted] on 506 DTS (M-Dev) (M-Dev) security card readers, electric locks, request to SW, motion and door status switches on the [redacted]	Y	Y	Y	Y
								Total	201,887.27					
								5 Sampled	119,002.33					
								1/1 Sampled	48.06%					

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WSP

PBC

Qualifying Facility Monthly Billing Statement

Billing Month: February, 2011

kw 3/12/12
Bm
3/12/12

- 1 Facility Name: CEDAR BAY
- 2 Region: NENORTH
- 3 Number of Hours in Month: 672
- 4 Number of Peak-Hours in Month: 224
- 5 Number of Available Run Hours: 672
- 6 Number of Available Run On-Peak Hours: 224
- 7 Number of Dispatch Hours: [REDACTED]
- 8 Number of On-Peak Dispatch Hours: [REDACTED]

Florida Power & Light
Capacity Clause Audit
Dkt# 120001-EI, ACN 12-013-4-1
TYE 12/31/2011

Title Billing Stmt.

CONFIDENTIAL

9 46-3pz Committed Capacity: 250.000 MW

☑ = Agrees to filing

10 Excess Energy, All Hours: [REDACTED]

11 Excess Energy, All Peak Hours: [REDACTED]

12 Energy Received, All Hours: 104,116.127 MWH 46-1/2

13 Energy Received, All Dispatch Hours: [REDACTED]

14 Energy Received, All Peak Hours: [REDACTED]

15 Energy Received, All Peak Dispatch Hours: [REDACTED]

16 Maximum Hourly Energy: [REDACTED]

17 Monthly Capacity Factor: [REDACTED] 12

18 Monthly Peak Capacity Factor: [REDACTED]

19 Annual Capacity Factor: [REDACTED]

20 Annual Peak Capacity Factor: [REDACTED]

*Monthly Cap Pymt
recalculated using
formula on WP 46-3pz.*

21 46-3pz Billing Capacity Factor: [REDACTED] 15

22 Unit Fuel Cost: [REDACTED]

23 Monthly Energy Payment: \$4,152,817.18 2 46-1/2

24 46-3pz Monthly Capacity Payment: \$11,281,573.00 1 46-1/2

25 Computation Date/Time 03/17/11 at 15:04:58

26 [REDACTED] 3

46-1
2-1

PAC

144
3/21/12
BM
4/16/12

Qualifying Facility-Monthly Billing Statement

Billing Month: February, 2011

Florida Power & Light
Capacity Clause Audit
Dk# 120001-EI, ACN 12-013-4-1
TYE 12/31/2011

Title Billing Statement

- 1 Facility Name: INDIANTOWN
- 2 Region: SOUTHEAST
- 3 Number of Hours in Month: 672
- 4 Number of Peak Hours in Month: 224
- 5 Number of Available Run Hours: 672
- 6 Number of Available Run On-Peak Hours: 224
- 7 Number of Dispatch Hours: [REDACTED]
- 8 Committed Capacity: ~~830.000~~ MW (A)
- 9 Excess Energy, All Hours: [REDACTED]
- 10 Excess Energy, All Peak Hours: [REDACTED]
- 11 Energy Received, All Hours: [REDACTED] ✓ (46-1/3)
- 12 Energy Received, All Peak Hours: [REDACTED]
- 13 Maximum Hourly Energy: [REDACTED]
- 14 Capacity Billing Factor: [REDACTED] 8
- 15 Annual Capacity Factor: [REDACTED] 8
- 16 Annual Peak Capacity Factor: [REDACTED] 8
- 17 Unit Energy Cost: [REDACTED]
- 18 Monthly Energy Payment: \$5,297,584.36 ✓ (46-1/3)
- 19 Monthly Capacity Payment: \$11,271,817.92 ✓ (46-1/3)
- 20 ICL Fuel Cost for Month: [REDACTED]
- 21 ICL Fuel Cost for Year: [REDACTED]

CONFIDENTIAL

✓ = Agrees to filing

Computation Date/Time: 03/09/11 at 15:45:15

22
23

[REDACTED] (46-1/3) [REDACTED] (46-1/3)

✓ = Agrees to contract terms (w/ 46-1/3)
A = Recalculated

PBL

HW
3/21/12

Qualifying Facility Monthly Billing Statement

Billing Month: September, 2011

Florida Power & Light
Capacity Clause Audit
Dkt# 120001-EI, ACN 12-013-4-1
TYE 12/31/2011

Title Billing Statement

- 1 Facility Name: CEDAR BAY
- 2 Region: NENORTH
- 3 Number of Hours in Month: 720
- 4 Number of Peak Hours in Month: 270
- 5 Number of Available Run Hours: 720
- 6 Number of Available Run On-Peak Hours: 270
- 7 Number of Dispatch Hours: [REDACTED]
- 8 Number of On-Peak Dispatch Hours: [REDACTED]

CONFIDENTIAL

9 (46-3 p2)

Committed Capacity: 250,000 MW

Bill Demand

It = agrees to filing

10 Excess Energy, All Hours: [REDACTED]

11 Excess Energy, All Peak Hours: [REDACTED]

12 Energy Received, All Hours: 107,555.749 MWH Pa 1/3 (46-2/2)

13 Energy Received, All Dispatch Hours: [REDACTED]

14 Energy Received, All Peak Hours: [REDACTED]

15 Energy Received, All Peak Dispatch Hours: [REDACTED]

16 Maximum Hourly Energy: [REDACTED] NCP

17 Monthly Capacity Factor: [REDACTED]

18 Monthly Peak Capacity Factor: [REDACTED]

19 Annual Capacity Factor: [REDACTED]

20 Annual Peak Capacity Factor: [REDACTED]

monthly Cap. Pymt was recalculated using the contract on WP 46-3 p2.

21 (46-3 p2)

Billing Capacity Factor: [REDACTED]

22 Unit Fuel Cost: [REDACTED]

23 Monthly Energy Payment: \$4,774,997.73 Pa 1/3

24 (46-3 p2)

Monthly Capacity Payment: \$11,545,709.94 Pa 1/3

} (46-2/2)

25 Computation Date/Time 10/25/11 at 11:24:26

26

[REDACTED]

46-2
2-1

APL

KW
2/21/12
8m
4/10/12

Qualifying Facility Monthly Billing Statement

Billing Month: September, 2011

Florida Power & Light
Capacity Clause Audit
Dkt# 120001-EI, ACN 12-013-A-1
TYE 12/31/2011

Title Billing Statement

- 1 Facility Name: INDIANTOWN
- 2 Region: SOUTHEAST
- 3 Number of Hours in Month: 720
- 4 Number of Peak Hours in Month: 270
- 5 Number of Available Run Hours: 720
- 6 Number of Available Run On-Peak Hours: 270
- 7 Number of Dispatch Hours: [REDACTED]
- 8 Committed Capacity: 330,000 MW Bill Demand
- 9 Excess Energy, All Hours: [REDACTED] ✓ = Agrees to filing
- 10 Excess Energy, All Peak Hours: [REDACTED]
- 11 Energy Received, All Hours: P13 107,576.605 MWH 1/14/11
- 12 Energy Received, All Peak Hours: [REDACTED]
- 13 Maximum Hourly Energy: [REDACTED] NCP
- 14 Capacity Billing Factor: [REDACTED] 9
- 15 Annual Capacity Factor: [REDACTED] ✓
- 16 Annual Peak Capacity Factor: [REDACTED] 2 ✓
- 17 Unit Energy Cost: [REDACTED]
- 18 Monthly Energy Payment: \$8,992,685.08 3 ✓ 4/14/13
- 19 Monthly Capacity Payment: \$11,349,096.99 3 P13 (46-2/3)
- 20 ICL Fuel Cost for Month: [REDACTED]
- 21 ICL Fuel Cost for Year: [REDACTED]

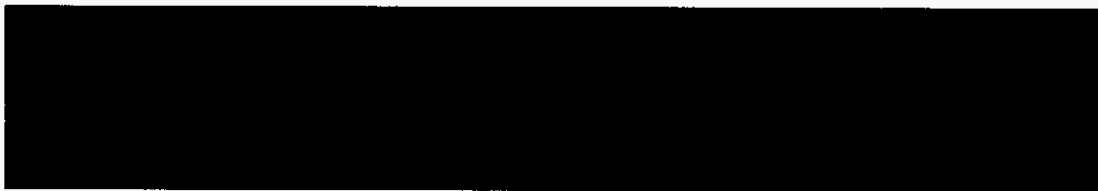
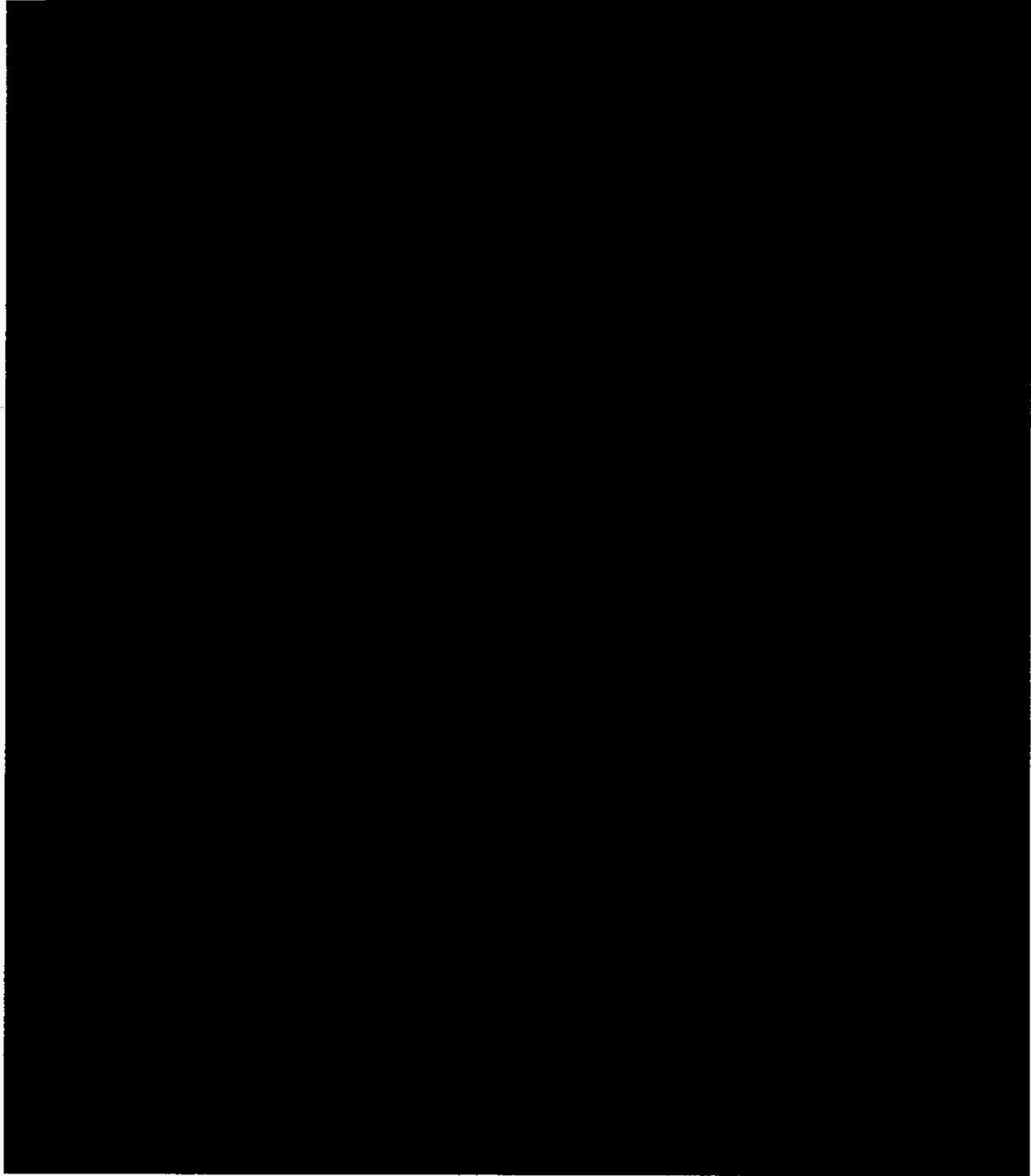
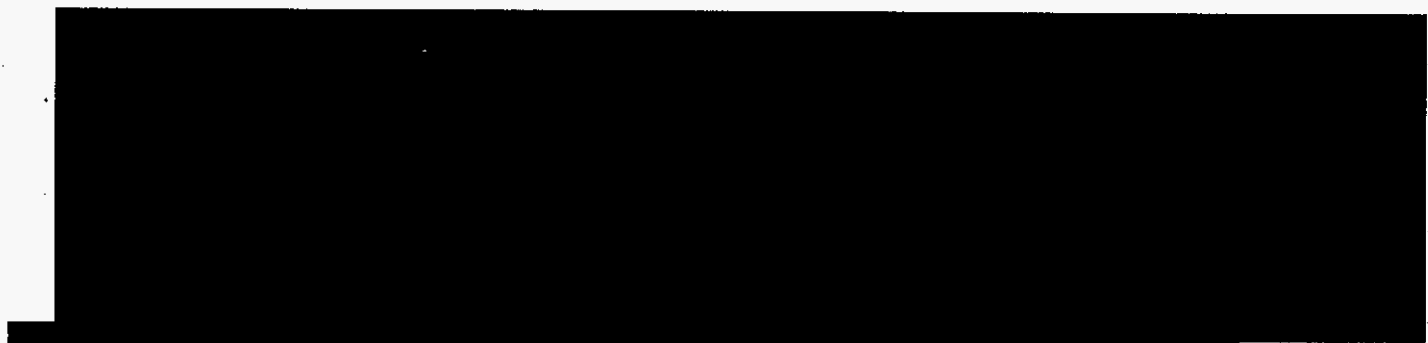
CONFIDENTIAL

2/a Computation Date/Time : 10/20/11 at 09:41:48

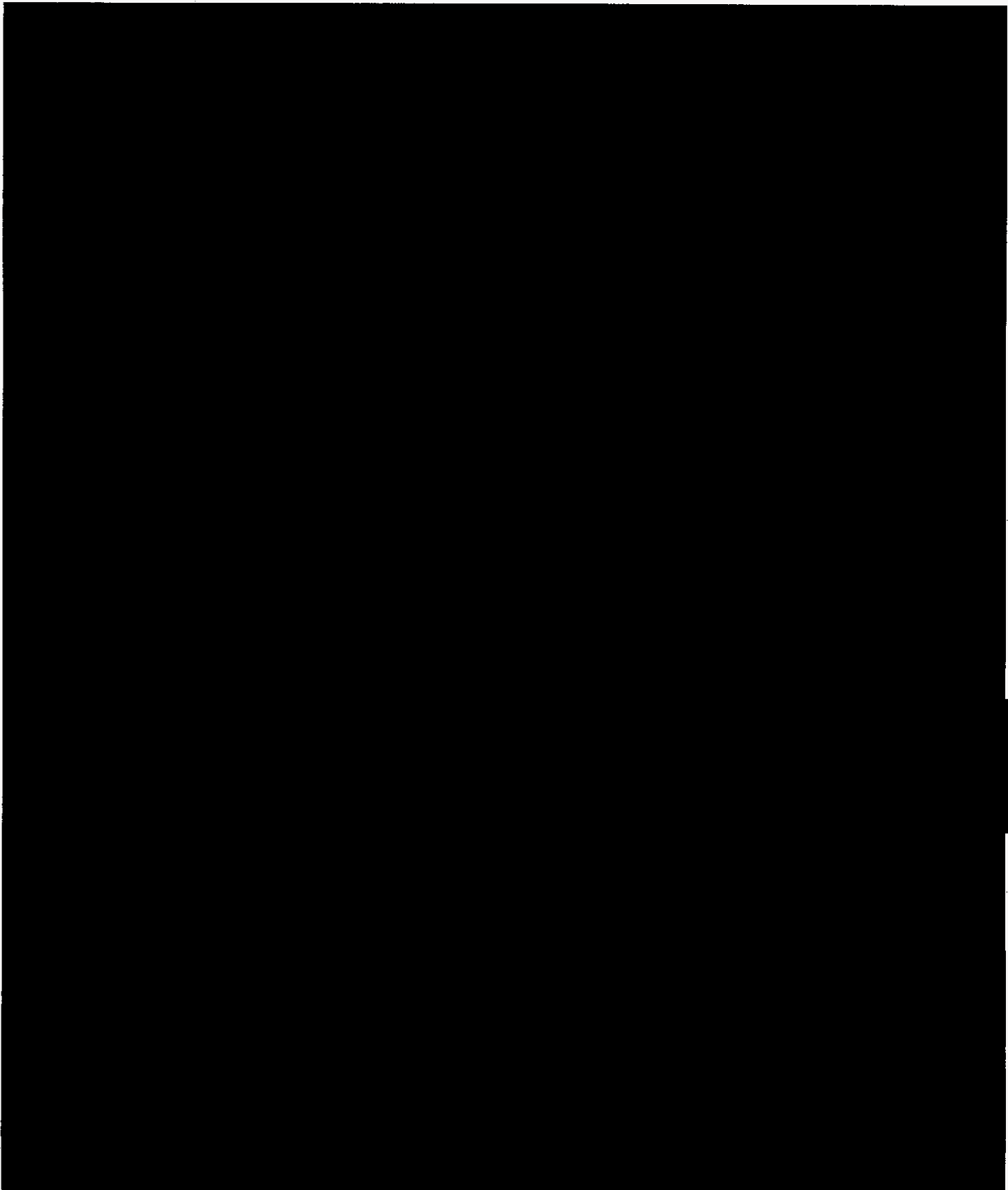
- 22 [REDACTED] ✓
- 23 [REDACTED] 46-4p3

✓ = Formula agrees to contract (W/P 46-2/3)
-H = Recalculated

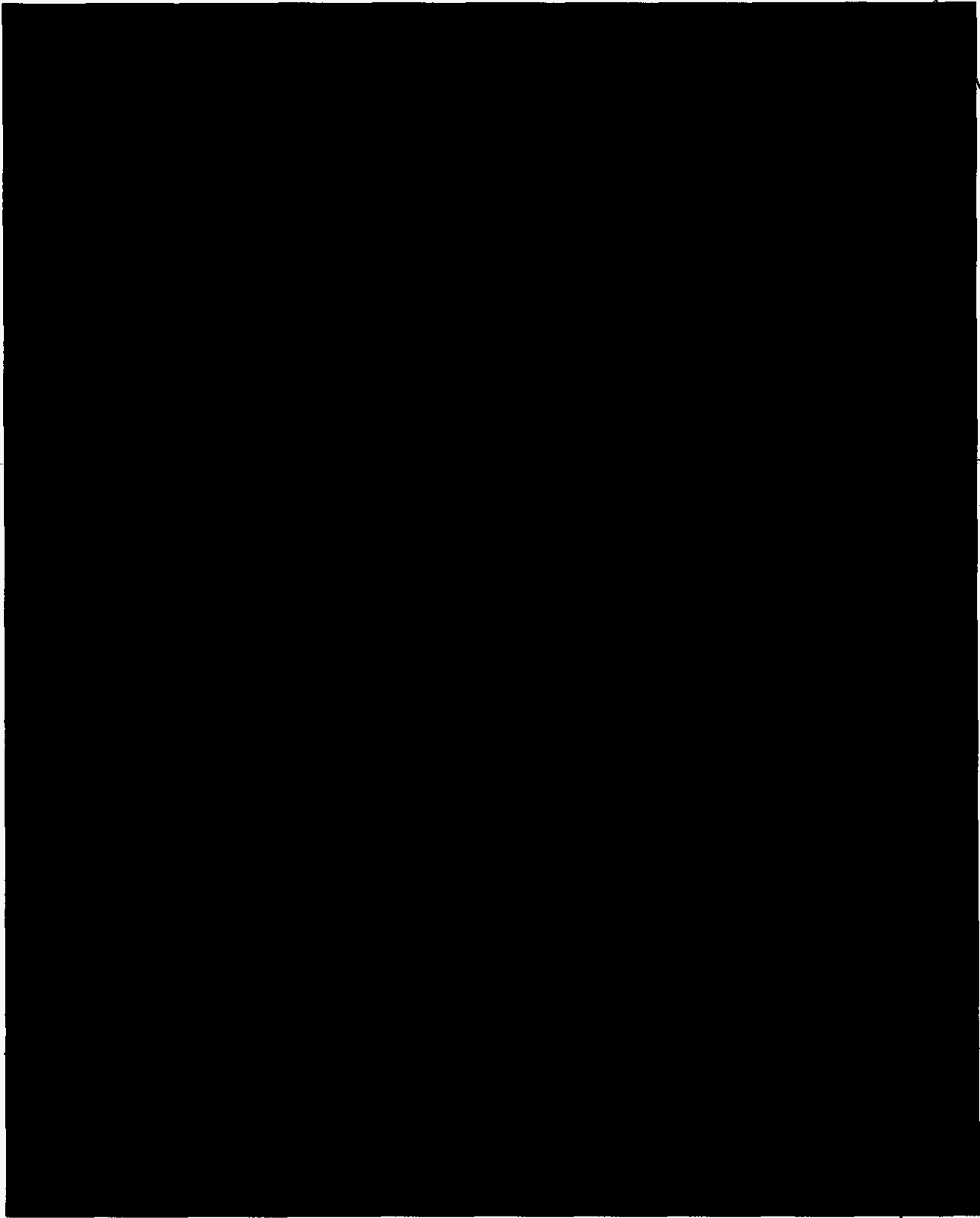
46-2
3-1



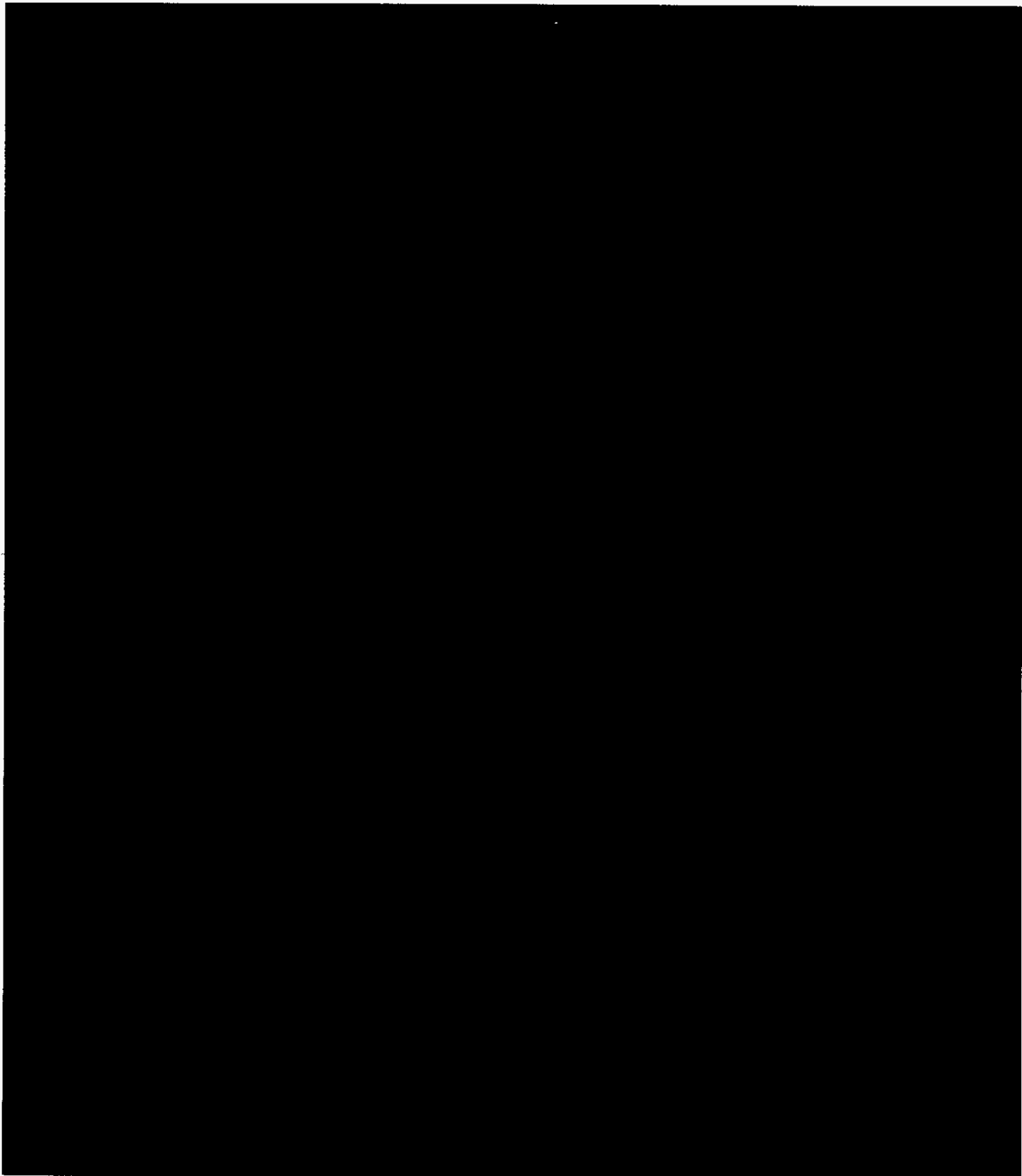
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463p2



46-3p3

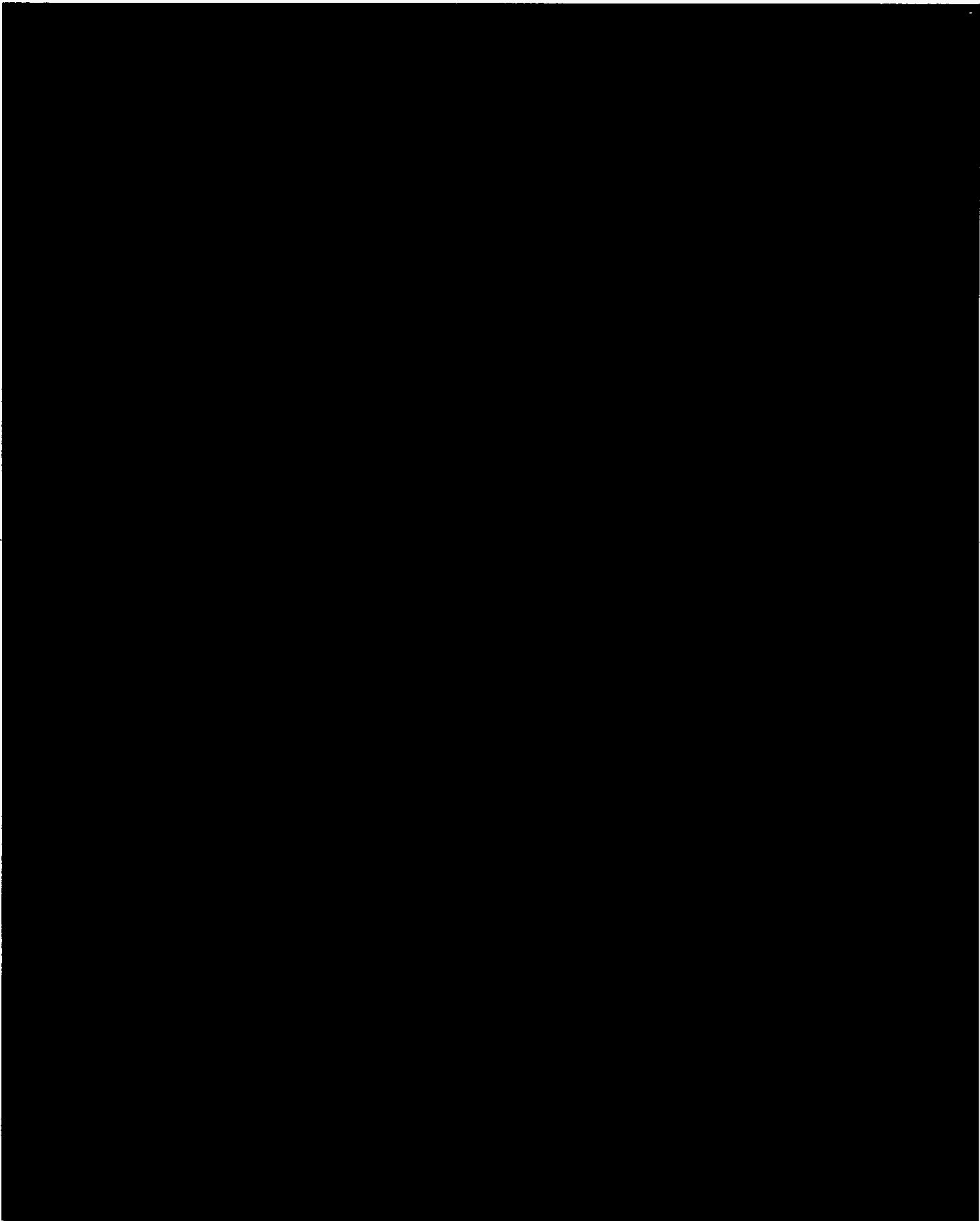


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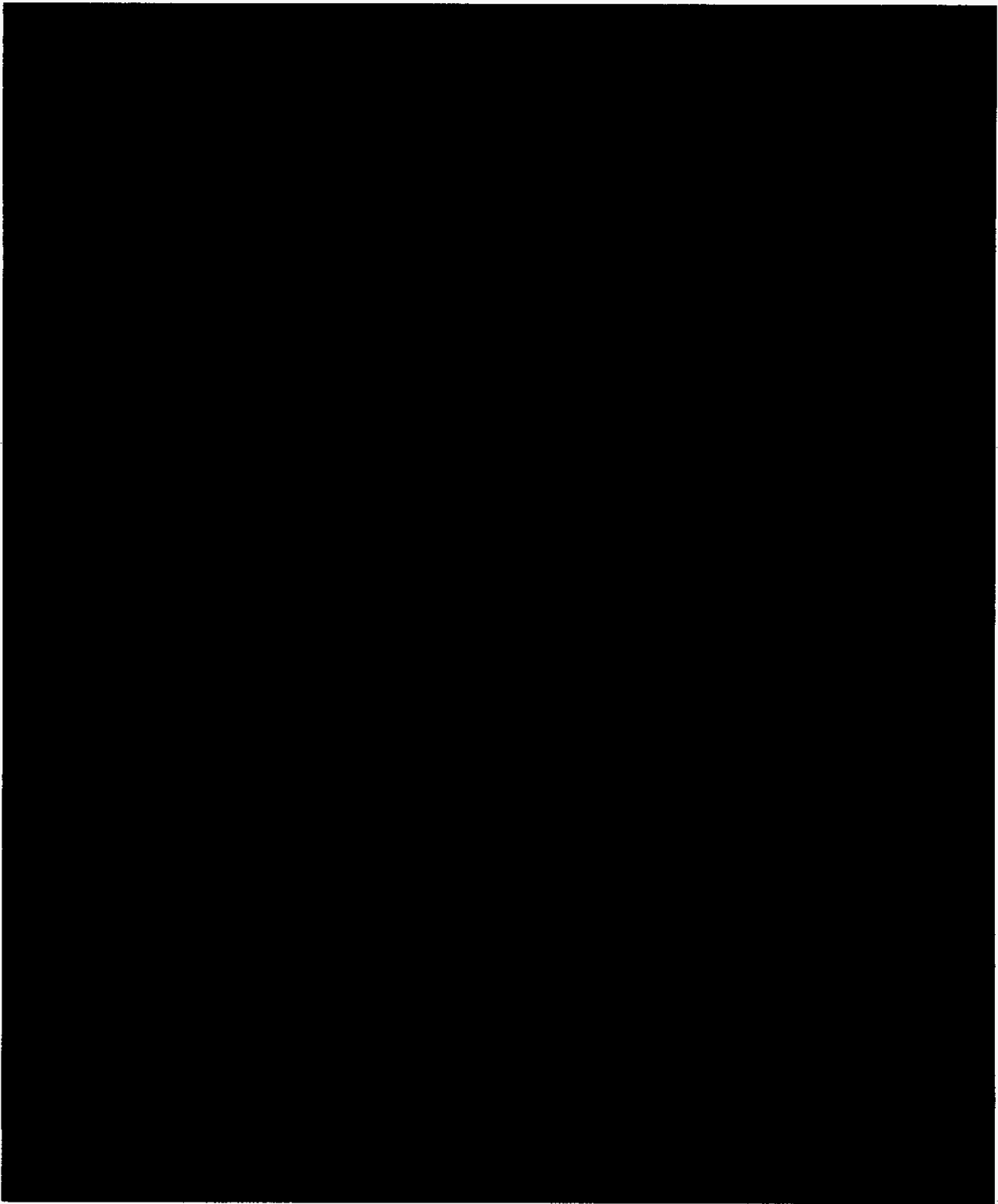
46-3

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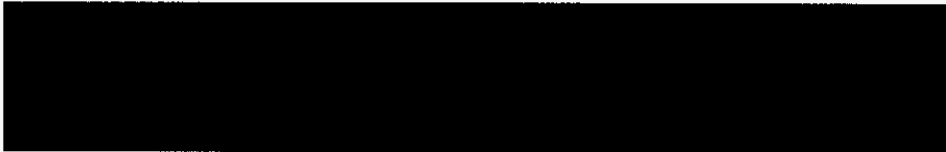
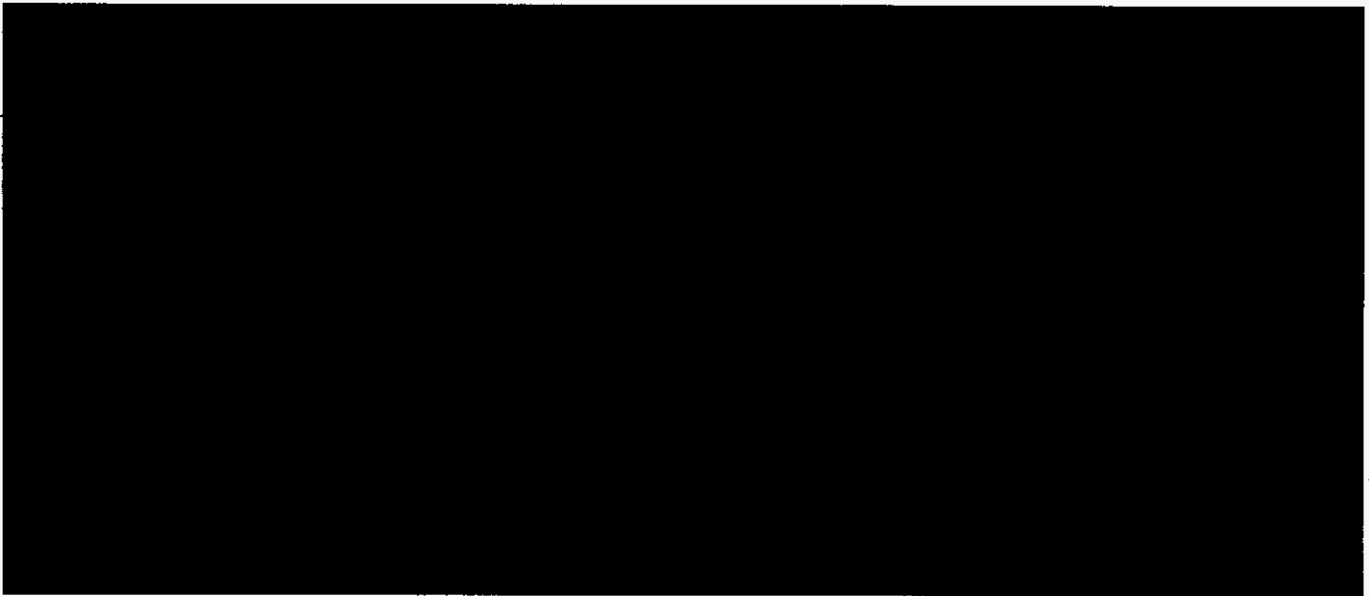
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40-1 p1

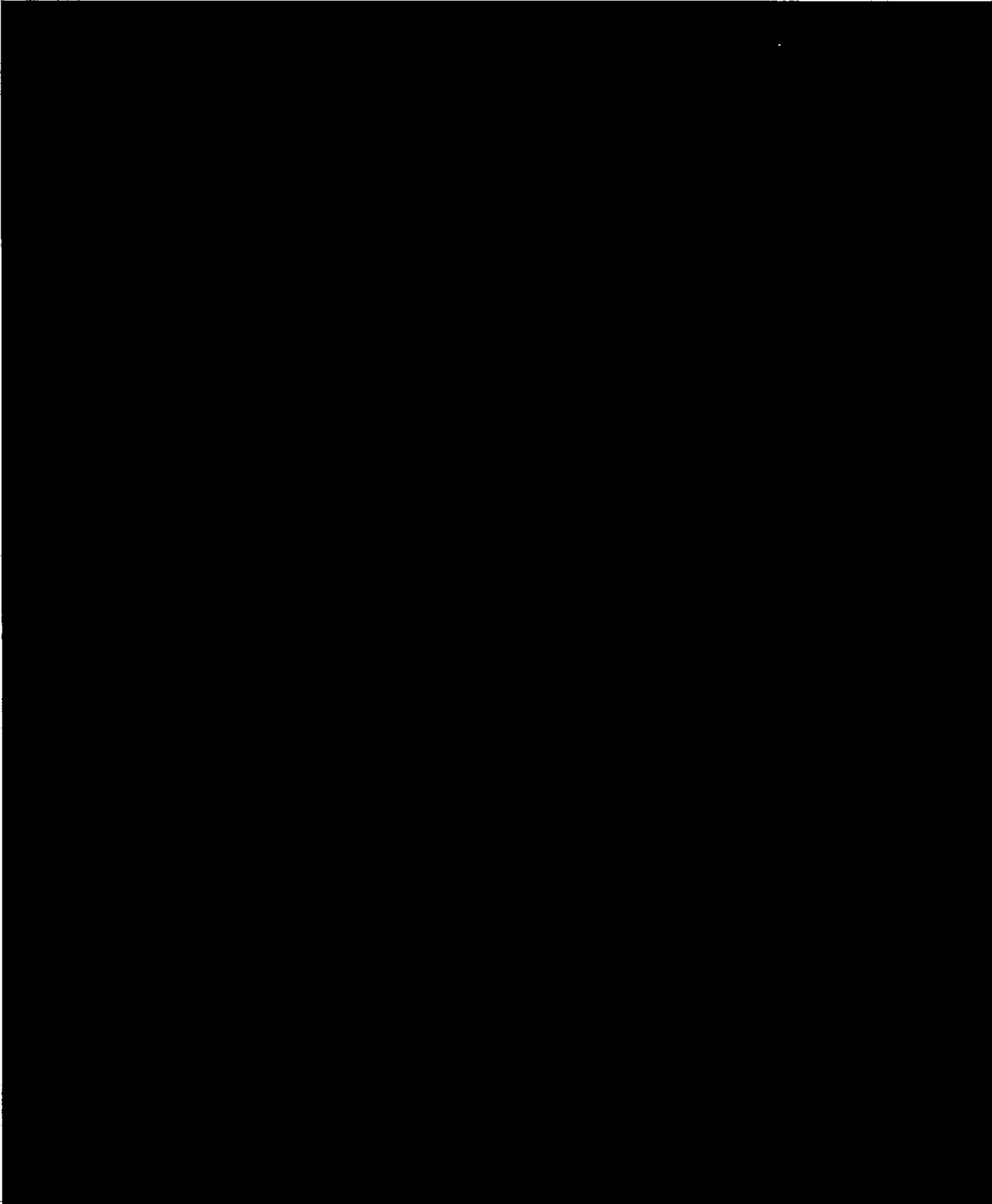


46-4p2

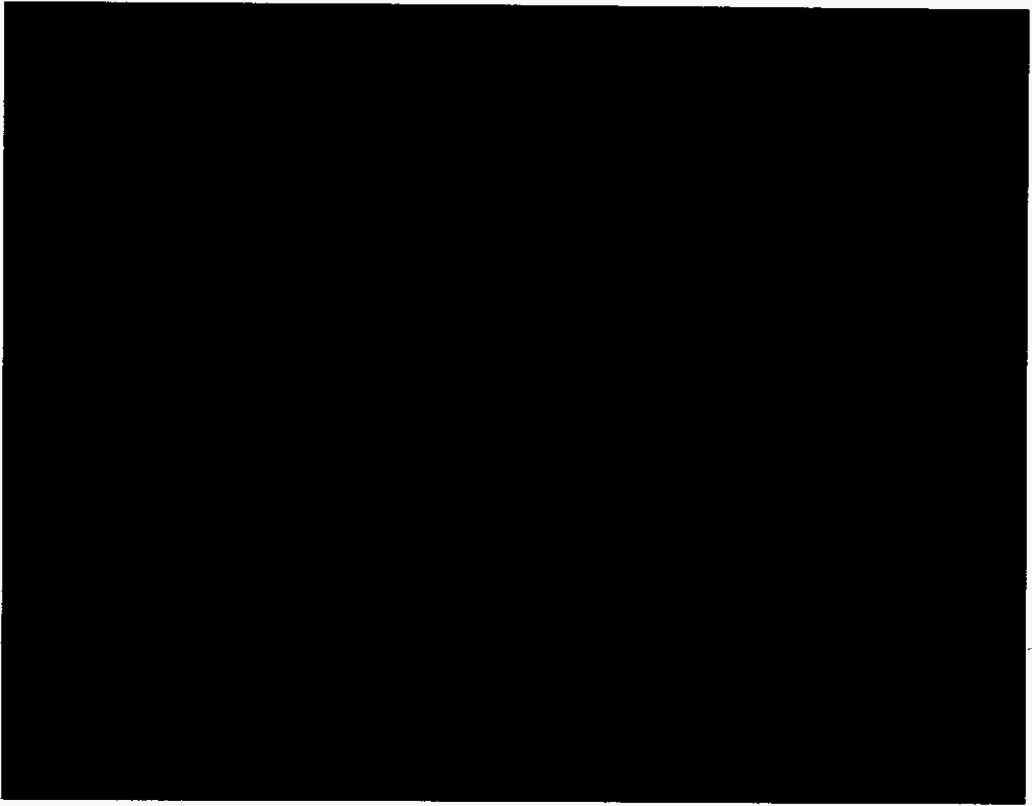


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Florida Power & Light
Capacity Clause Audit
Dkt# 120001-EI, ACN 12-013-4-1
TYE 12/31/2011

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3/21/12
3/21/12

Fin. JV Detail (mini) # 4 By Date / GL / Loc / Src / JV / Page / Desc

File Views Report Options Window Help Title June LT Capacity Detail

Transactions
Total 12 10,066,796.44
Retrieved 12 10,066,796.44
Selection 9

Company 01 As Of 07/12/2011
Current Ledger Month
Journal Voucher

GL Acct	Ledger Date	Change Location	Source	EAC	Amount	JV Month	JV Number	Page Number	Worksheet	FE Interface Id
From 555.441	201106									
To 555.441	201106									

CONFIDENTIAL

Ledger Date	Account	Chg Locn	Amount	Source Code	JV Mo/ JV #	Page	Description	EAC	Bur Distri
201106	555.441	0611		65000	0609G 001		FRANKLIN CAPACITY 47-2/1	710	3272-93-44
201106	555.441	0611		65000	0609G 001		FRANKLIN CPCTY AVAIL ADJ 47-2/2	710	3272-93-44
201106	555.441	0611		65000	0609G 001		HARRIS CAPACITY 47-2/3	710	3276-93-44
201106	555.441	0611		65000	0609G 001		HARRIS CPCTY AVAIL ADJ 47-2/4	710	3276-93-44
201106	555.441	0611		65000	0609G 001		OLEANDER CAPACITY 47-2/5	710	7704-92-44
201106	555.441	0611		65000	0609G 001		SCHERER CPCTY AVAIL ADJ 47-2/6	710	3278-93-44
201106	555.441	0611		65000	0609G 001		SCHERER 3 CAPACITY 47-2/7	710	3278-93-44
201106	555.441	0611		65000	0609G 001		SCHERER 3 CHANGE IN LAW 1	710	3278-93-44
201106	555.441	0611		65000	0609H 001		ACT FRANKLIN CAPA	710	3272-93-44
201106	555.441	0611		65000	0609H 001		ACT HARRIS CAPA 47-2/8	710	3276-93-44
201106	555.441	0611		65000	0609H 001		ACT SCHERER CAPA	710	3278-93-44
201106	555.441	0611		65000	0609H 001		ACT SCHERER CHANGE IN LAW	710	3278-93-44
Total									

Footnote A →

Σ ① to ④

Σ ④ to ① =

2-2

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47-2

INV001443

Florida Power & Light
Capacity Clause Audit
Dkt# 120001-EI, ACN 12-013-4-1
TYE 12/31/2011

16w
3/21/12
3/12/12

Invoice

Title Invoices

Florida Power & Light - Franklin 1 PPA
Southern Power Company



Florida Power & Light
Judith Steffen
9250 West Flagler St
Miami, FL 33174

CONFIDENTIAL COPY

Invoice Date: July 06, 2011
Invoice For: June 2011

Due Date: July 20, 2011

If you have questions, please contact Kesie Hicks at 205-257-3753 or Christine Ericson at 1-206-257-5732.

	Quantity	Rate	Amounts	Totals
		A	B	C
FPL Franklin 1 Official Invoice June 2011				
1	Capacity Charge	31000.70	Order 6370000237	Vendor 266055
2	Capacity	180 MW	47-2/1-1	9047-2
3	CAPA	ENTERED BY: JUDITH STEFFEN	DATE: 7/11/11	
4	Fixed Fuel Transportation	PHONE: 561-623-7009	COMPANY CODE: 1001	
		AUTHORIZED BY:		
		REQUIRED IF UNDER \$2500		
5	Energy Charge	SAP DOCUMENT #(S): 1900002436	1580	
6	Facility Energy Charge	70123 MWh		
7	VOM	ACCT NUMBER: Capacity		
8	Fuel Adjustment	Fuel Transport		
9	Alternate Delivery	Energy		
10	Starts	Fuel Adj	17138 MWh	
11				

FPL Franklin 1 Official Invoice June 2011 Total

\$4,757,455.65

Total Due Southern Power Company

P2 \$4,757,455.65

Melanie Ladd 7/12/11
MANAGER, POWER & FUELS ACCOUNTING

Information contained in this invoice or report is to be considered "Confidential Information".
The total amount due under the invoice will be paid to:

47-2
1

Southern

Purchase Statement



Florida Power & Light
Capacity Clause Audit
Dkt# 120001-EI, ACN 12-013-4-1
TYE 12/31/2011

Florida Power & Light Company
Tax ID # 59-0247775

Title Purchase Details

Purchase Statement: 139214
Counterparty: Southern Company Svcs, Inc.
Date: Jul 13, 2011
Period Jun 01, 2011 - Jun 30, 2011
Amount: \$4,776,498.39
Due Date: Jul 20, 2011

KW
3/21/12
Bm
3/21/12

Deal #	Type	Trade Dt	Term	Index	Volume	UoM	Source-Location	Price	Amount Due	Currency	
POWER											
Buy											
881801	Deal	06/29/11	06/29/11 - 06/29/11		A	MW	SERC-SOCO			USD	
881803	Deal	06/30/11	06/30/11 - 06/30/11			MW	SERC-SOCO			USD	
									Buy Subtotal	\$(3,393,626.04)	USD
									POWER Subtotal	\$(3,393,626.04)	USD
									TOTAL	\$(3,393,626.04)	USD

CONFIDENTIAL

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
CAPCTY											
Buy											
	583340	08/11/04	06/30/11	06/30/11	ELECTRIC	OPERATING CAPACITY for 06/01/2011 - 06/30/2011	<i>47-7/11</i>	MW	<i>47-2/1-2 pr</i>	<i>47-5 pr</i>	USD
									Buy Subtotal	<i>47-2/1</i>	USD
									CAPCTY Subtotal		USD

POWER											
Buy											
	894826	07/08/11	06/01/11	06/30/11	ELECTRIC	Miscellaneous, Fuel Adj Flat MW	0.00	MW			USD
									Buy Subtotal		USD
									POWER Subtotal		USD

TPORT											
Buy											
	582496	05/24/10	06/01/11	06/30/11	GAS	Demand Charge		MMBTU			USD
									Buy Subtotal		USD
									TPORT Subtotal		USD
									TOTAL	\$(1,382,872.26)	USD

CONFIDENTIAL CAPACITY AUDIT R. QUEST NO. 4

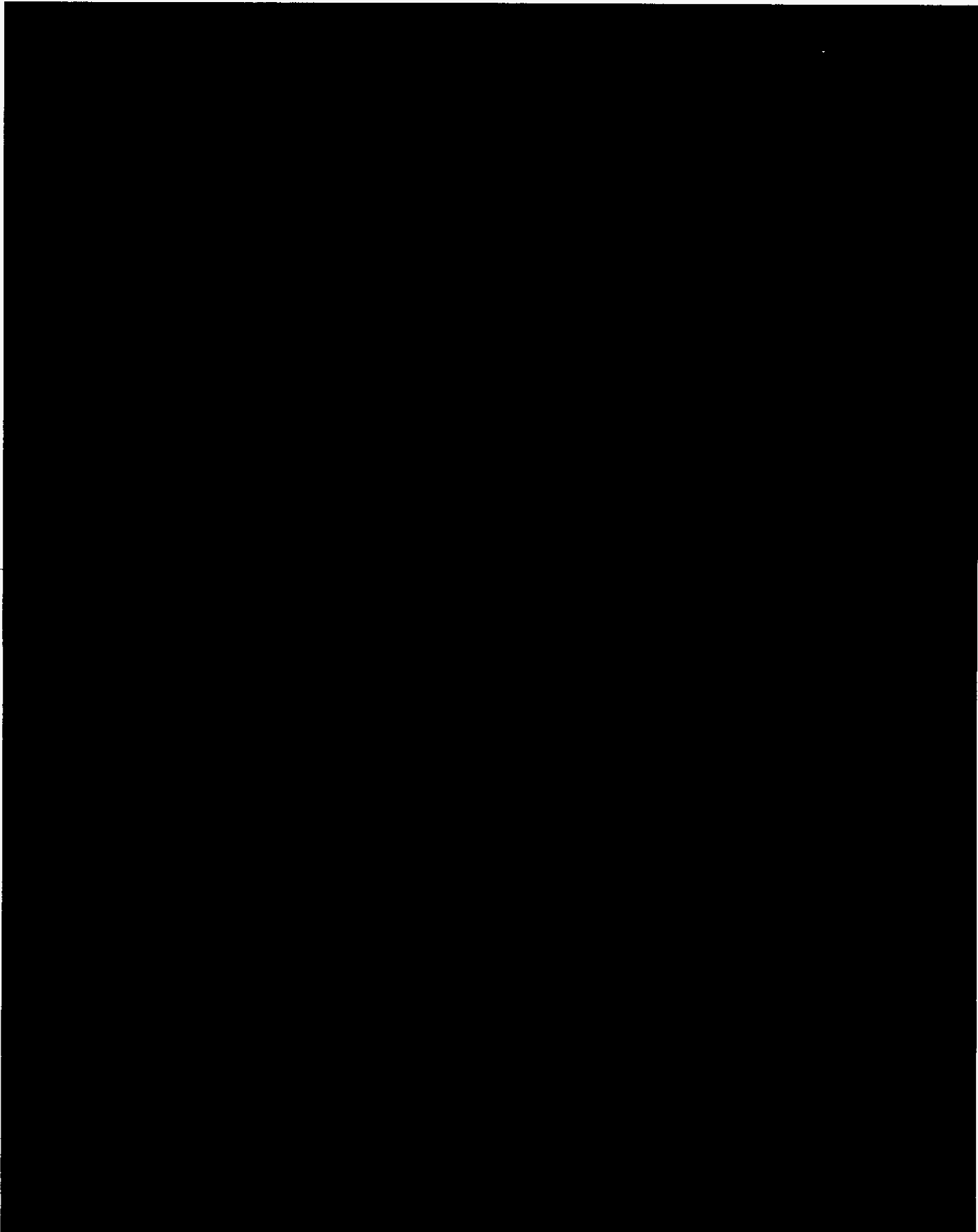
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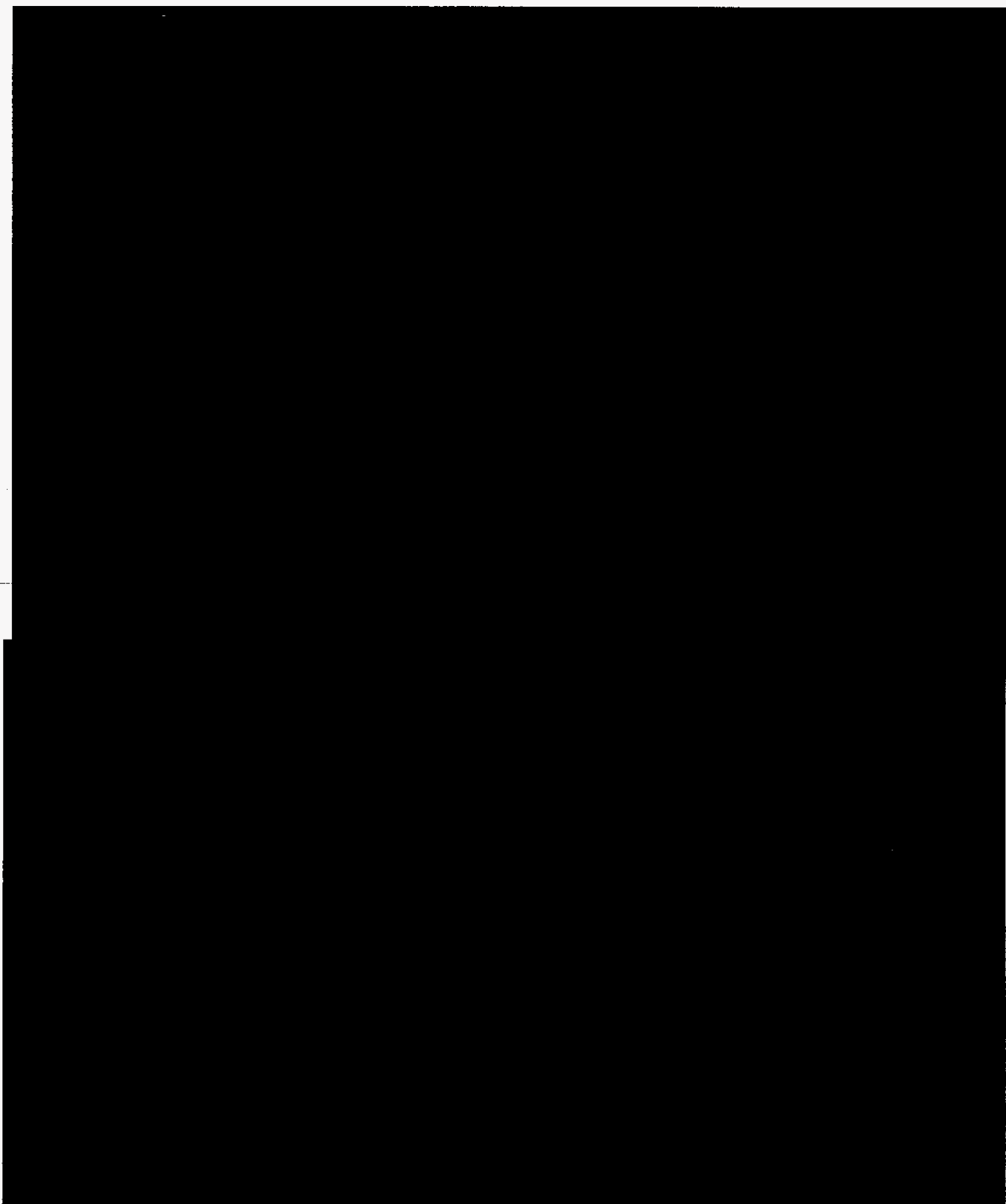
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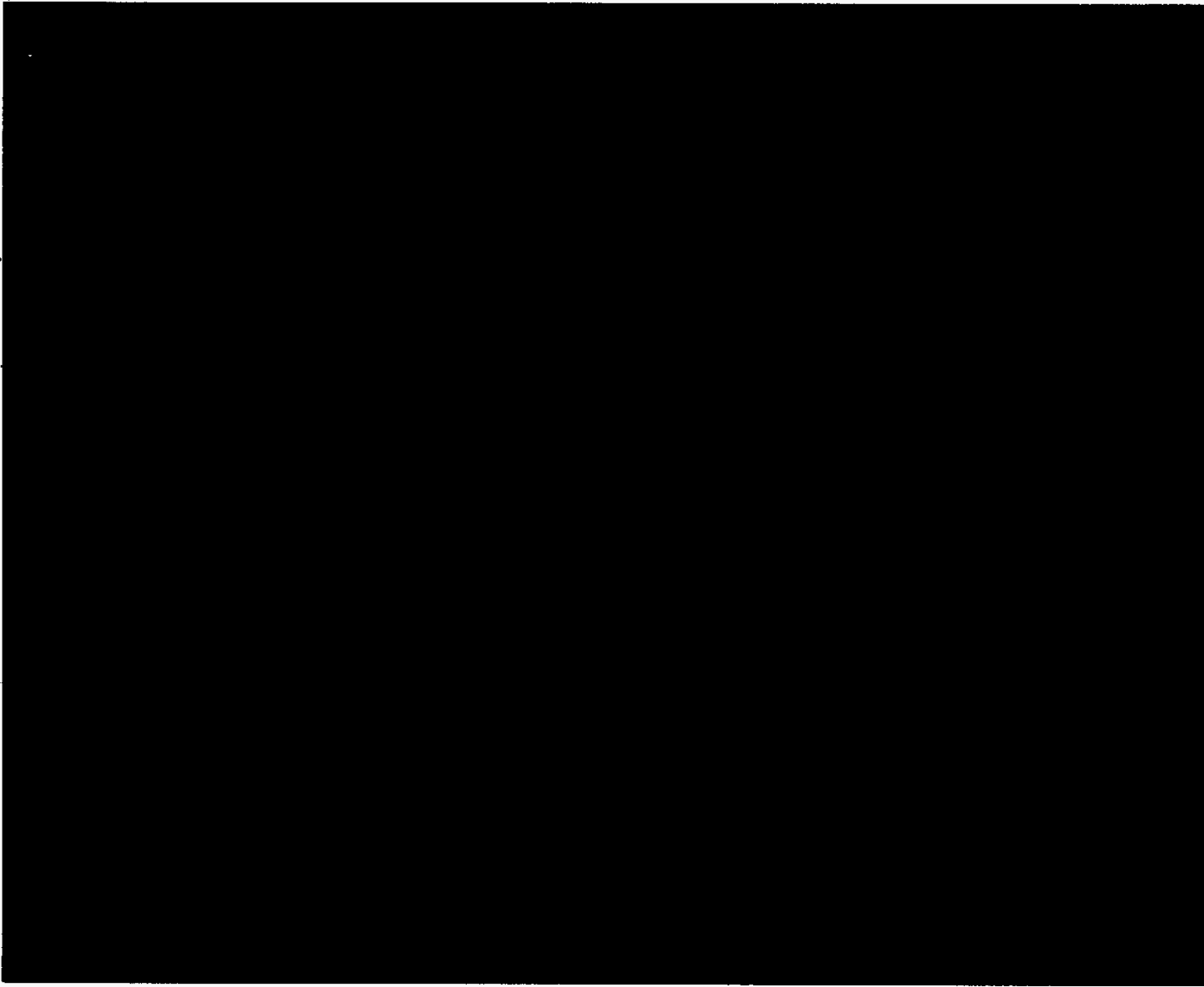
47-2
1-2 p1



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[Redacted]

47-2
1-2 P2



47-2
2

446
Invoice

Florida Power & Light
Capacity Clause Audit
DKI# 120001-EI, ACN 12-013-4-1
TYE 12/31/2011

KW
3/21/12
3/21/12

Florida Power & Light - Harris 1 Title Invoice
Southern Power Company



Florida Power & Light
Judith Steffen
9250 West Flagler St
Miami, FL 33174

CONFIDENTIAL COPY

Invoice Date: July 07, 2011 Due Date: July 20, 2011
Invoice For: June 2011

If you have questions, please contact Kasjo Hicks at 205-257-3753 or Christine Ericson at 1-205-257-5732.

	Quantity	Rate	Amounts	Totals
Official Billing FPL Harris June 2011				
1	Capacity Charge			
	Capacity	31000 TO order 631 0000 237 600 (47-2/3-1)	Vendor 266055 [REDACTED] (47-2)	
2	CAPA	ENTERED BY: JUDITH STEFFEN DATE: 7/11/11	[REDACTED] (47-2/3-1)	
3	Fixed Fuel Transportation	PHONE: 881-625-7080 COMPANY CODE 1031	[REDACTED]	
4		AUTHORIZED BY	[REDACTED]	
REQUIRED IF UNDER \$2500				
5	Energy Charge			
	Facility Energy Charge	SAP DOCUMENT #(S): 1900002491 1500 245730 MWh	[REDACTED]	
6	VOM	ACCT NUMBER: [REDACTED]	[REDACTED]	
7	Starts	Fuel Transport [REDACTED]	[REDACTED]	
8	Fuel Adjustment	Energy [REDACTED]	[REDACTED]	
9	Alternative Delivery	Fuel Adj. [REDACTED]	[REDACTED]	
10		35395 MWh	[REDACTED]	
11				
Official Billing FPL Harris June 2011 Total				\$15,386,718.68
Total Due Southern Power Company				\$15,386,718.68

Melanie Ladd 7/12/11
Manager, Power & Fuels Accounting

Information contained in this invoice or reports is to be considered "Confidential Information".
The total amount due under the invoice will be paid to:

472
3

Purchase Statement



Florida Power & Light
Capacity Clause Audit
Dkt# 120001-EI, ACN 12-013-4-1
TYE 12/31/2011

Florida Power & Light Company
Tax ID # 59-0247775

Title Purchase Detail

Purchase Statement: 139155

Counterparty: Southern Company Svcs, Inc.

Date: Jul 12, 2011

Period Jun 01, 2011 - Jun 30, 2011

Amount \$15,396,718.68

Due Date: Jul 20, 2011

KW
3/21/12
BM
3/21/12

Deal# Type Trade Dt Term Index Volume UoM Source-Location Price Amount Due Currency

POWER

Buy

Deal#	Type	Trade Dt	Term	Index	Volume	UoM	Source-Location	Price	Amount Due	Currency
801753	Deal	05/29/11	06/29/11 - 06/29/11			MW	SERC-SOCO			USD
881754	Deal	05/30/11	06/30/11 - 06/30/11			MW	SERC-SOCO			USD

Buy Subtotal \$(10,555,810.41) USD

POWER Subtotal \$(10,555,810.41) USD

TOTAL \$(10,555,810.41) USD

CONFIDENTIAL

Type Deal# Trade Dt Start Dt End Dt Commodity Description Volume UoM Price Amount Due Curr

CAPCTY

Buy

Deal#	Type	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
593529	Buy	03/11/04	06/30/11	06/30/11	ELECTRIC	OPERATING CAPACITY for 06/01/2011 - 06/30/2011	47-2/3	MW	47-2/3-2	47-2/3	USD

Buy Subtotal USD

CAPCTY Subtotal USD

POWER

Buy

Deal#	Type	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
894817	Buy	07/03/11	06/01/11	06/30/11	ELECTRIC	Miscellaneous, Energy Flt MW		MW			USD
894020	Buy	07/03/11	06/01/11	06/30/11	ELECTRIC	Miscellaneous, Fuel Adj Flt/MW		MW			USD

Buy Subtotal \$(147,108.27) USD

POWER Subtotal \$(147,108.27) USD

TPORT

Buy

Deal#	Type	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
892496	Buy	08/11/04	08/01/11	08/30/11	GAS	Demand Charge		MMBTU			USD

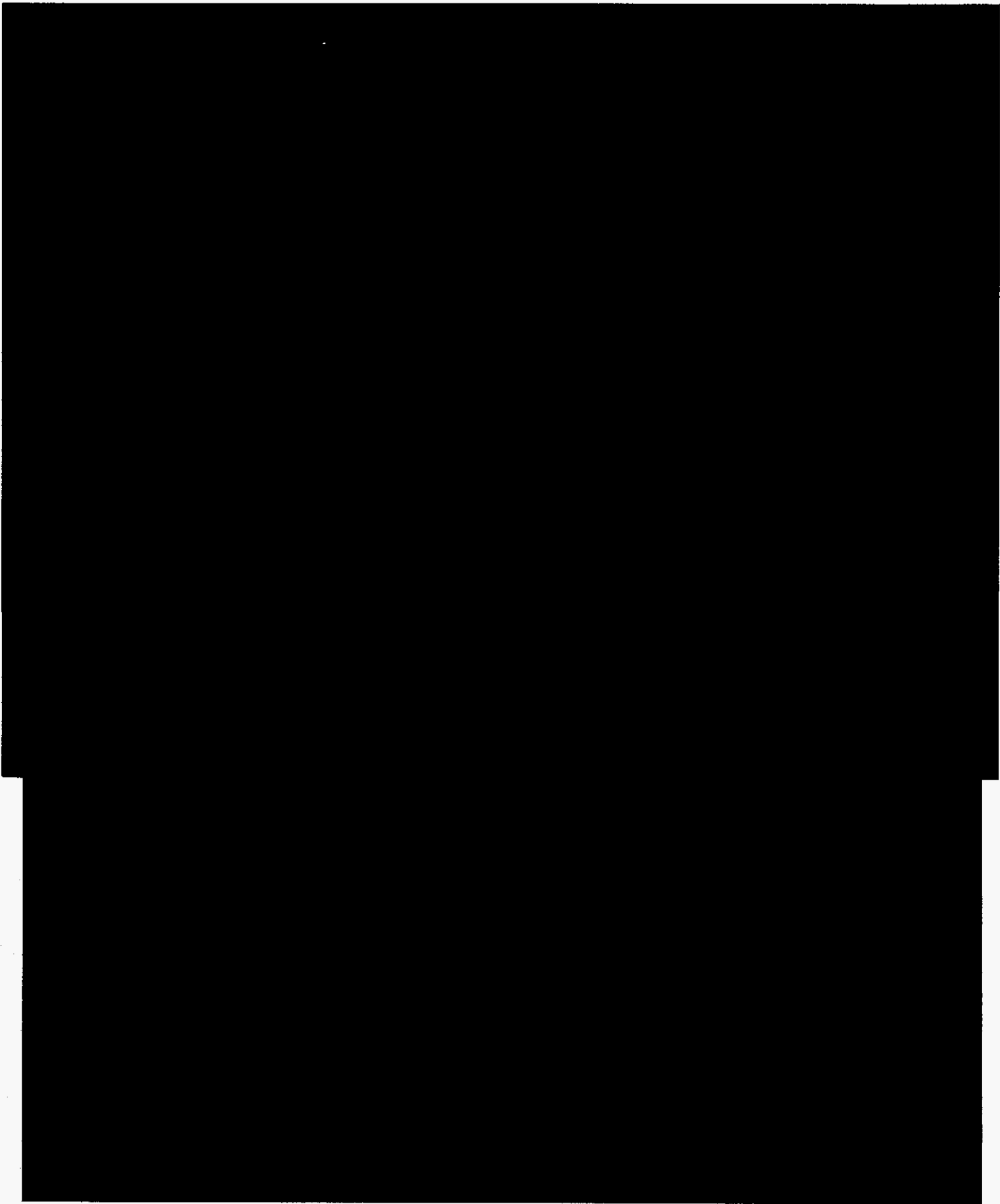
Buy Subtotal USD

TPORT Subtotal USD

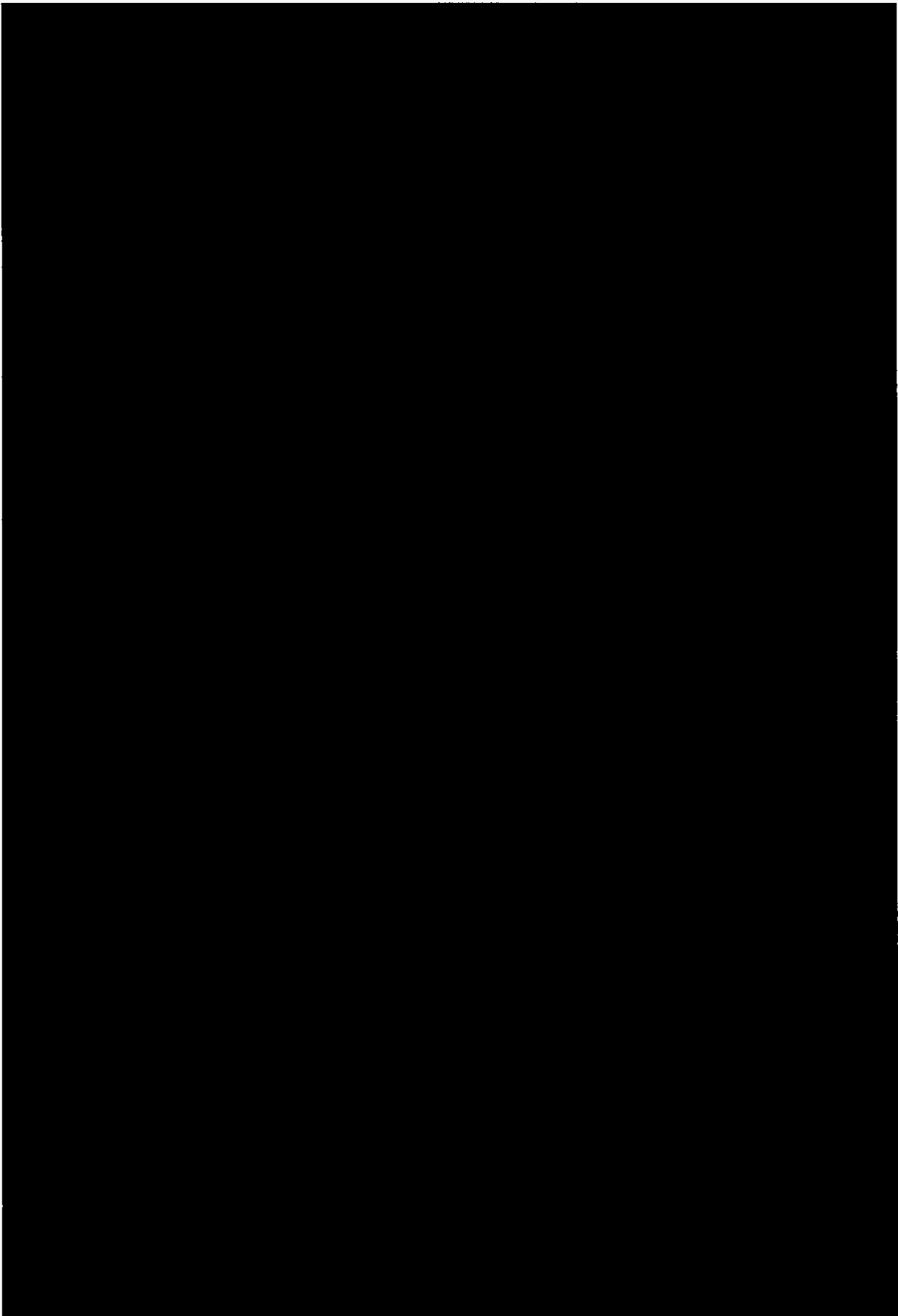
3-1
47.2

CONFIDENTIAL CAPACITY AUDIT R. TEST No. 4

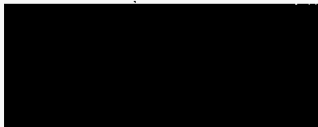
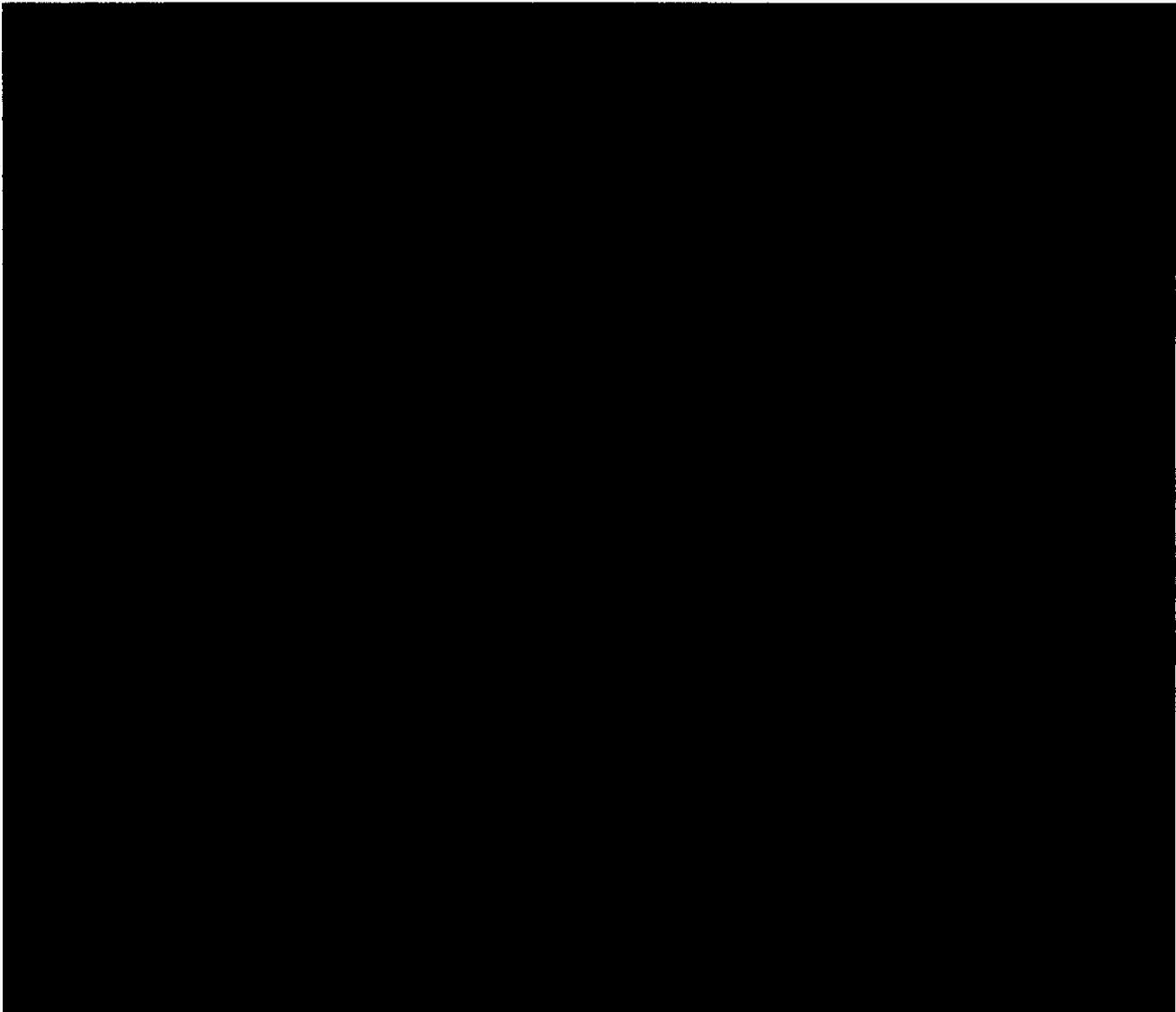
Source:



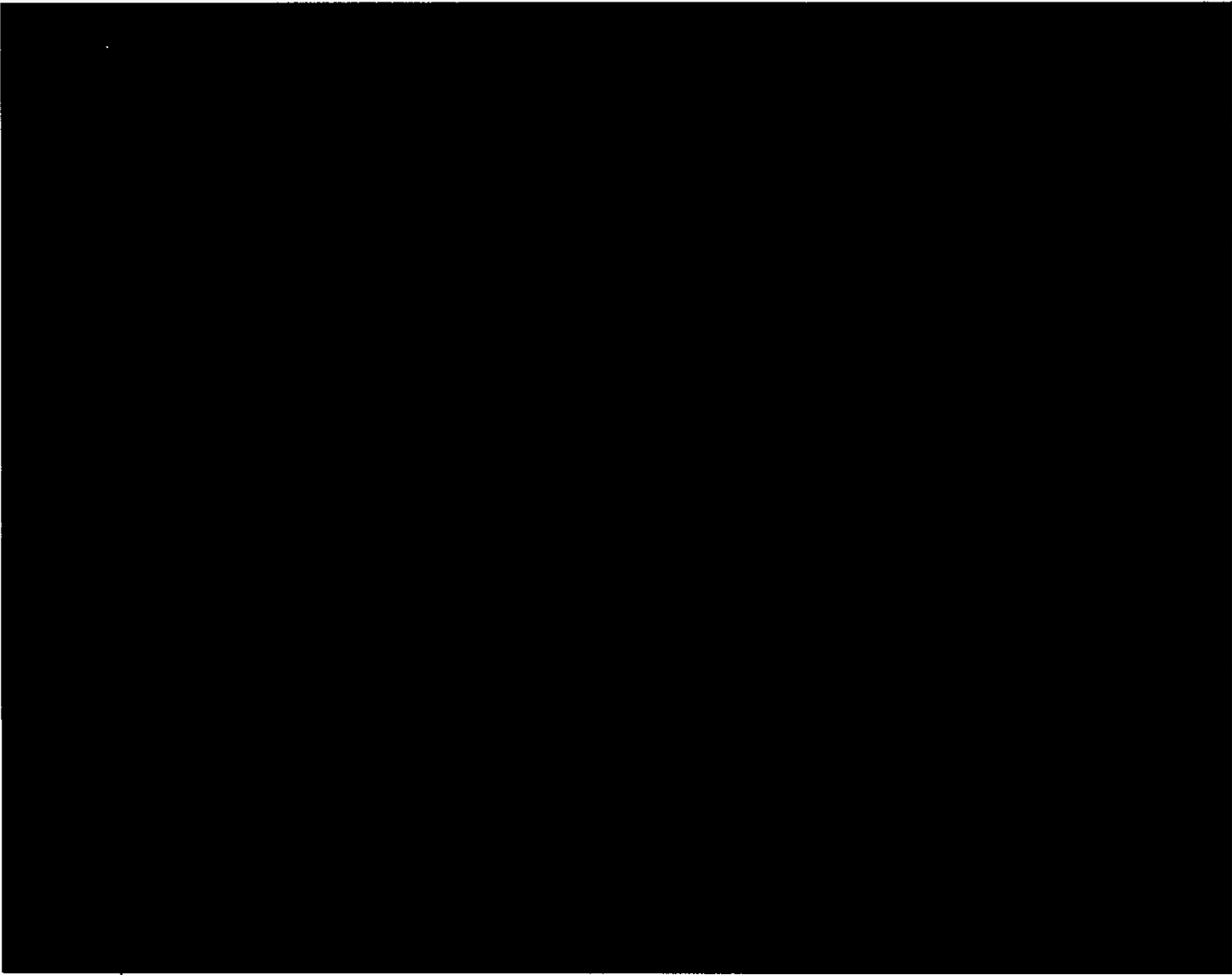
47-2
3-2 pl



47-2.
3-2P



47-2
3-2 p3



47-2
4

PBC

Florida Power & Light
Capacity Clause Audit
Dkt# 120001-EI, ACN 12-013-4-1
TYE 12/31/2011



10w
3/21/12
18m
3/21/12

INVOICE

Title Invoice

Oleander Power Project, LP
Energy Services Agreement

CONFIDENTIAL

COPY

Florida Power & Light Company
Energy Marketing & Trading
11770 U.S. Highway One
North Palm Beach, FL 33408

A

INVOICE DATE: July 6, 2011

MONTH: June 2011

DUE DATE: June 25, 2011

Pursuant to Article X of the Energy Services Agreement with Oleander Power Project, LP, dated April 30, 2001, listed below are the charges that are due for the month shown above. If you have any questions, please contact Brian Sylvester at 205.257.3932.

- 1 Fixed Payment
- 2 Variable Payment
- 3 Start Up Payment
- 4 Test Energy
- 5 Test Fuel
- 6 Heat Rate Bonus/Penalty
- 7 Interconnection Costs
- 8 Gas Imbalance
- 9 Start of Non-Dedicated Unit
- 10 Miscellaneous Adjustment

ENTERED BY: JUDITH STEFFEN
 PHONE: 561-625-7089
 AUTHORIZED BY: [Redacted]
 DATE: 7/11/11
 COMPANY CODE: 1001

3100070 Order 6370000237
 47-2
 47-2/51
 218670

TOTAL AMOUNT DUE

\$1,594,589.05

REQUIRED IF UNDER \$2500

SAP DOCUMENT #(S): 1900001987

ACCT NUMBER: B

Capacity Starts Credit to Starts

[Redacted]

NOTE: (1) Unit generation for this month = 30,960 Generation on gas
 0 Generation on oil
 30,960 Total Generation

Melanie Coad 7/11/11
 Manager, Power & Fuels Accounting

47-2
5

Source:

CONFIDENTIAL CAPACITY AUDIT REQUEST No. 4

Purchase Statement



Florida Power & Light Company
Tax ID # 59-0247775

Florida Power & Light
Capacity Clause Audit
Dkt# 120001-EI, ACN 12-013-4-1
TYE 12/31/2011

Title: Purchase Detail

Purchase Statement: 139124
Counterparty: Oleander Power Project, L.P.
Date: Jul 11, 2011
Period Jun 01, 2011 - Jun 30, 2011
Amount: \$1,594,589.05
Due Date: Jul 25, 2011

100
Kew
3/21/12
Bm
3/21/12

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
CAPCTY											
Buy											
	557244	02/10/06	06/30/11	06/30/11	ELECTRIC	OPERATING CAPACITY for 06/01/2011 - 06/30/2011	A 47-5p	MW	B E	C 47-2/5	USD 1
									Buy Subtotal		USD 2
									CAPCTY Subtotal		USD 3
CONFIDENTIAL											
POWER											
Buy											
	881848	06/30/11	06/01/11	06/30/11	ELECTRIC	Miscellaneous, CT Start Flat MW		MW			USD 4
	884448	07/08/11	06/01/11	06/30/11	ELECTRIC	Miscellaneous, CT Start Flat MW		MW			USD 5
									Buy Subtotal		USD 6
									POWER Subtotal		USD 7
									TOTAL		USD 8

Payment Details

Wire

Bank:

ABA #:

Account #:

Acct Name: Oleander Power Project, L.P.

Addr Code:

ACH

Bank:

ABA #:

Account #:

Acct Name: Oleander Power Project, L.P.

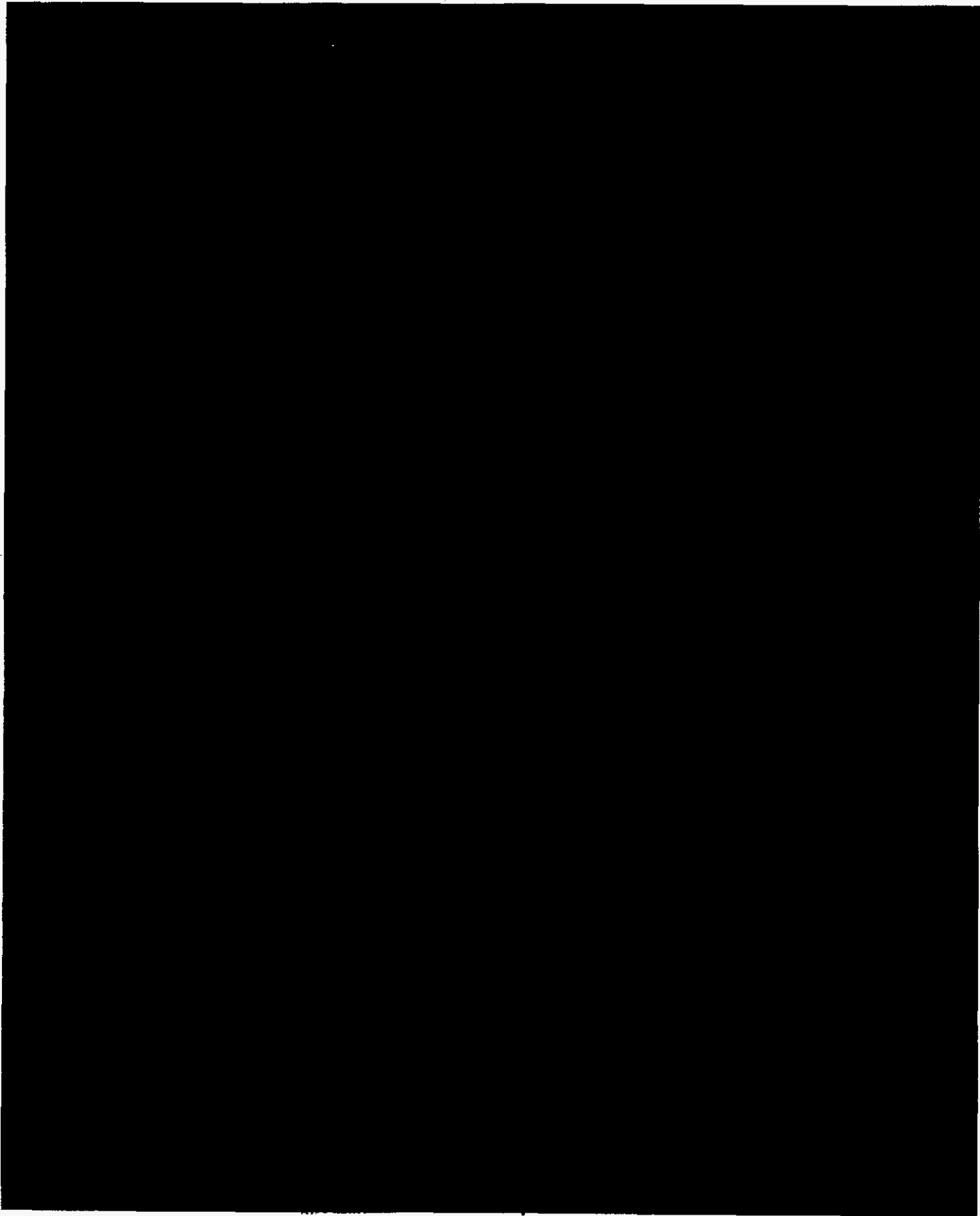
Addr Code:

9
10
11
47-2/5-2

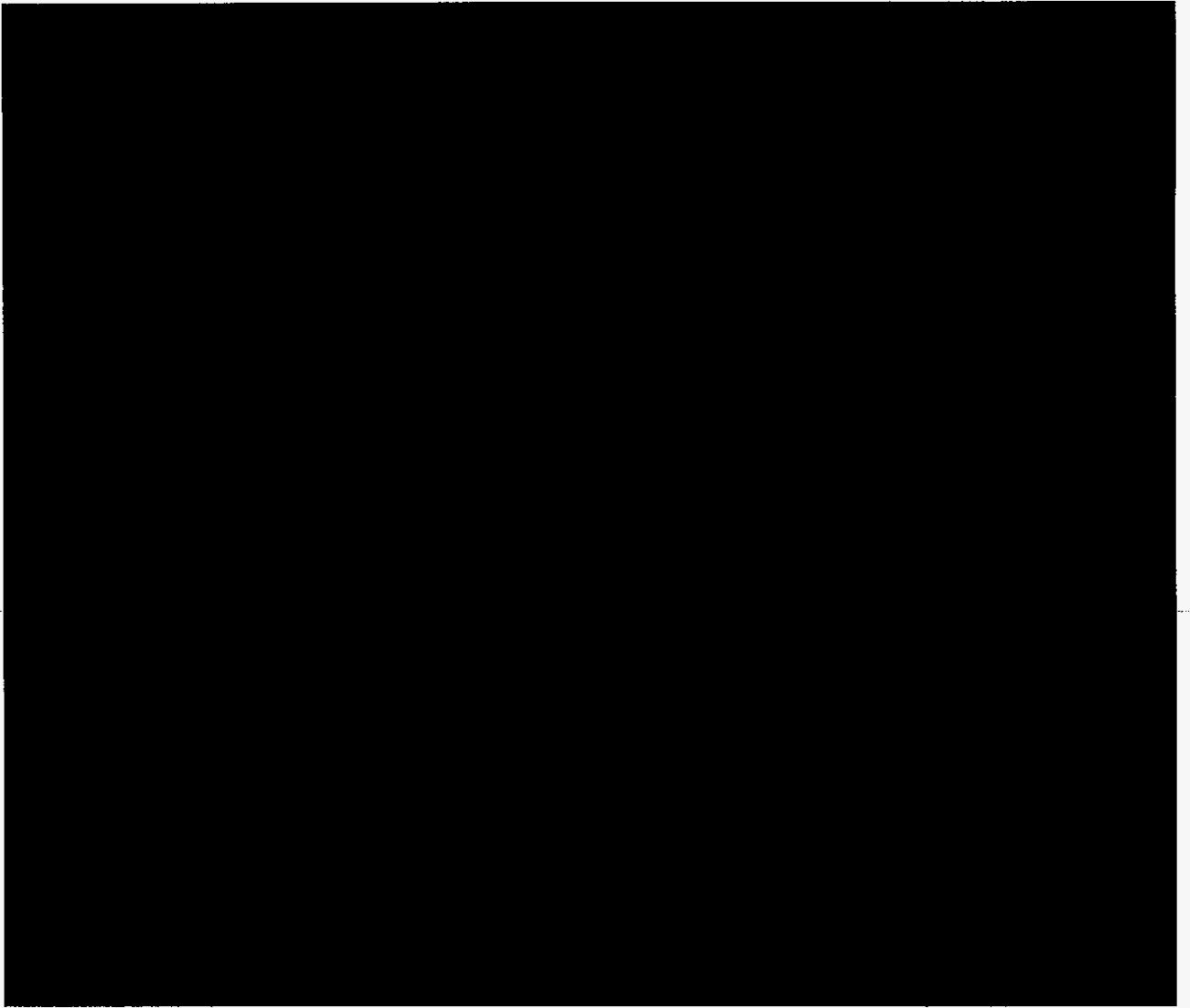
If you have any questions, please contact Judith Steffen at 561-691-7712 (phone), 561-525-7663 (fax), emlinvoices@fp.com (email). If remitting an amount different than the total billed, please email the appropriate supporting documents.

47-2
5-1

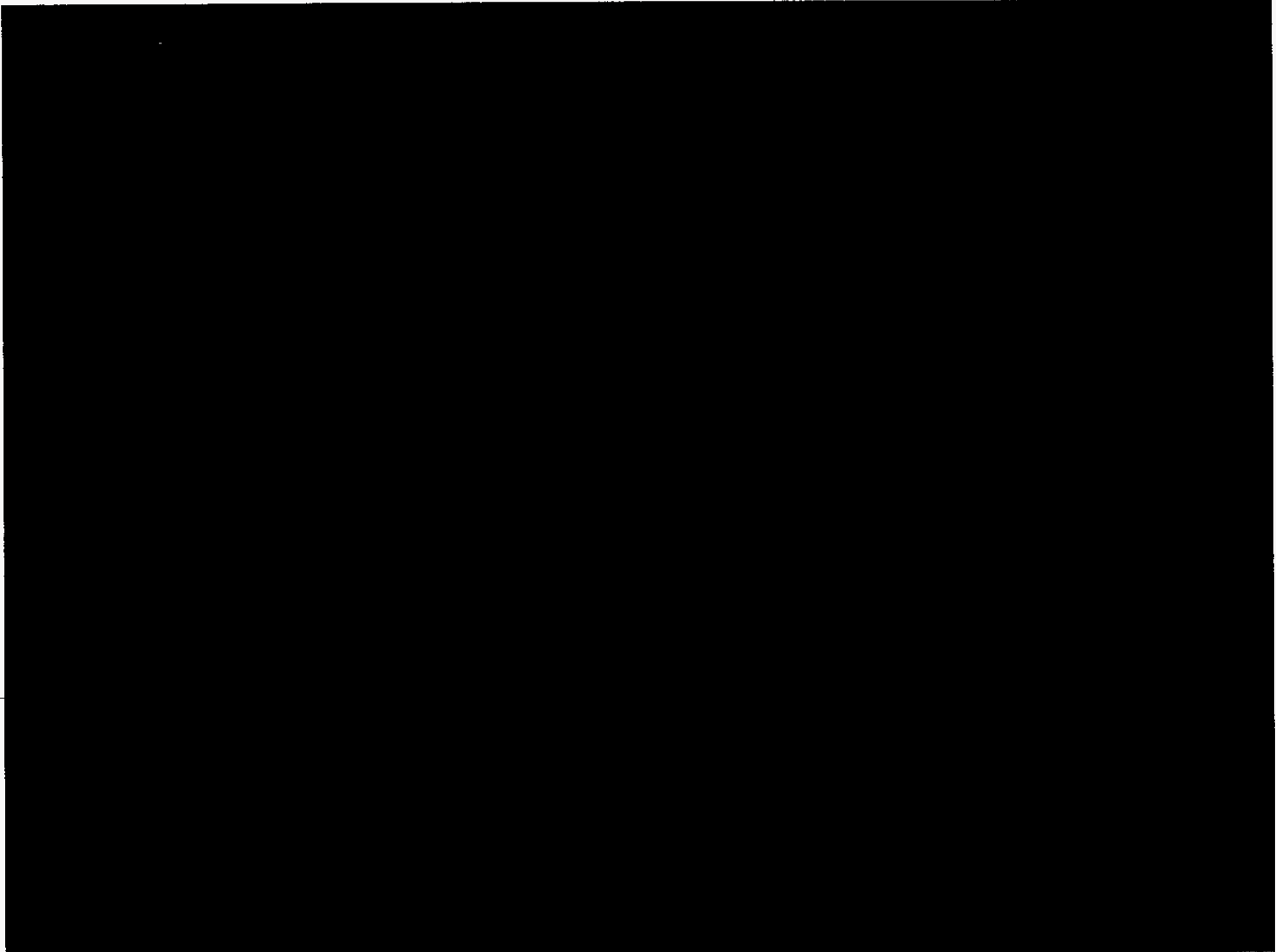
Source: CONFIDENTIAL CAPACITY AUDIT RQUEST No. 4



47-2
5-2 P



47-2
5-21



47-2
6

100
3/21/12

INV001421

Invoice

Title _____

Florida Power & Light - Scherer3 PPA

Southern Company Services



Florida Power & Light

Judith Steffen

9250 West Flagler St

Miami, FL 33174

COPY

8m
9/18/12

Invoice Date: July 07, 2011

Due Date: July 21, 2011

CONFIDENTIAL

Invoice Fbr: June 2011

If you have questions, please contact Erin Waldron at 205-257-5969 or Christine Erison at 1-205-257-5732.

	Quantity	Rate	Amounts	Totals
FPL Scherer3 PPA 10 June 2011 Preliminary	3100070	Order 6370000237	Vendor	58317
1	CAPA	ENTERED BY: JUDITH STEFFEN	DATE: 7/11/11	(472) [REDACTED]
2	Capacity	PHONE: 561-625-7089	COMPANY CODE: 1001	(G) [REDACTED]
3	Energy	AUTHORIZED BY _____	REQUIRED IF UNDER \$2500	[REDACTED]
4	Starts	SAP DOCUMENT #(S): 1900002437	1500	(472) [REDACTED]
5	Fuel Cost Adjustment	ACCT NUMBER: Capacity	[REDACTED]	(A) [REDACTED]
6	Change in Law Amount	Energy	[REDACTED]	[REDACTED]
7	FPL Scherer3 PPA 10 June 2011 Preliminary Total	Change in Law	[REDACTED]	[REDACTED]
8	FPL Scherer3 2010 Annual OIL True-up Total	2010 Ann VOM + PH TU	[REDACTED]	[REDACTED]
9	FPL Scherer3 2010 Annual OIL True-up Total	[REDACTED]	[REDACTED]	[REDACTED]
10	FPL Scherer3 Adjustment to 2010 Annual VOM&EH True-up Total	[REDACTED]	[REDACTED]	[REDACTED]
11	FPL Scherer3 PPA 10 May 2011 True-up Total	[REDACTED]	[REDACTED]	[REDACTED]
12	FPL Scherer3 PPA 10 May 2011 True-up Total	[REDACTED]	[REDACTED]	[REDACTED]
13	Total Due Southern Company Services	[REDACTED]	[REDACTED]	\$8,681,997.51
14	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
15	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

Delivered 7/10/11
PLANT & ENVIRONMENTAL SERVICES ACCOUNTING

Phoenix

Information contained in this invoice or report is to be considered "Confidential Information".
The total amount due under the invoice will be paid to:

58317

47-2
7

PAC

Purchase Statement



Florida Power & Light
Capacity Clause Audit
Dkt# 120001-EI, ACN 12-013-4-1
TYE 12/31/2011

Purchase Statement: 139154
Counterparty: Southern Company Svcs, Inc.
Date: Jul 12, 2011
Period Jun 01, 2011 - Jun 30, 2011
Amount: \$8,725,553.77
Due Date: Jul 21, 2011

Kew
3/21/12
Bm
4/18/12

Florida Power & Light Company
Tax ID # 59-0247775

Title Purchase Detail

Deal #	Type	Trade Dt	Term	Index	Volume	UoM	Source-Location	Price	Amount Due	Currency
POWER										
Buy										

CONFIDENTIAL

Buy Subtotal	\$3,239,619.35	USD
POWER Subtotal	\$3,239,619.35	USD
TOTAL	\$3,239,619.35	USD

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
CAPCTY											
Buy											

583338	08/11/04	06/30/11 - 06/30/11	ELECTRIC	OPERATING CAPACITY for 06/01/2011 - 06/30/2011							USD
--------	----------	---------------------	----------	--	--	--	--	--	--	--	-----

Buy Subtotal		USD
CAPCTY Subtotal		USD

POWER											
Buy											

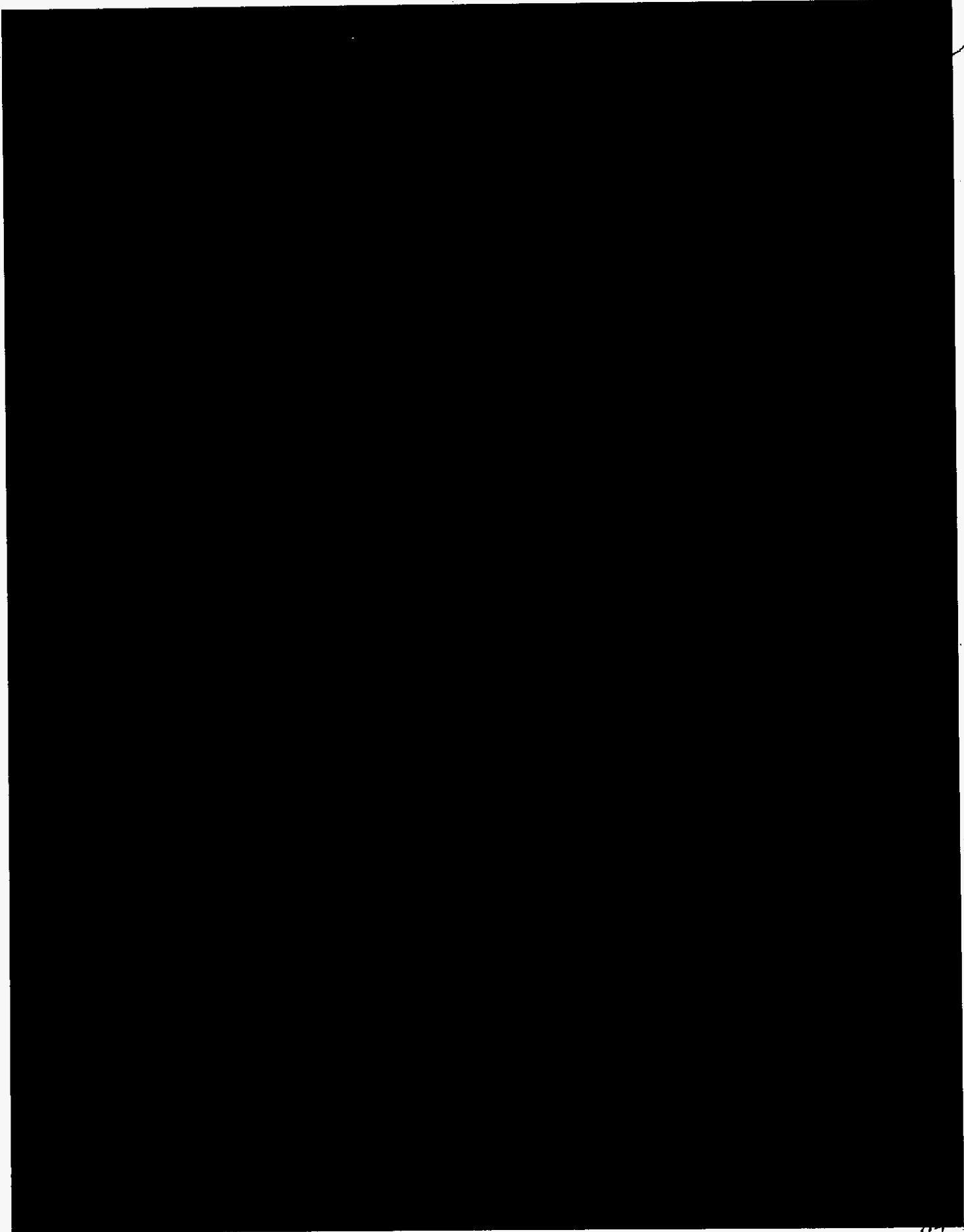
882088	07/01/11	05/01/11 - 06/30/11	ELECTRIC	Miscellaneous, Adjustment Flat MW							USD
894753	07/08/11	06/01/11 - 06/30/11	ELECTRIC	Miscellaneous, Adjustment Flat MW							USD
894796	07/08/11	06/01/11 - 06/30/11	ELECTRIC	Miscellaneous, Adjustment Flat MW							USD

Buy Subtotal		USD
POWER Subtotal		USD
TOTAL	\$5,465,934.42	USD

CONFIDENTIAL CAPACITY AUDIT RI TEST No. 4

47-2
7-1
2-2

Source:



41-2
7-2



472
7-2 P²

pk

CONFIDENTIAL

FLORIDA POWER & LIGHT
PPA RECAP
ACTUAL
5/31/2011

Florida Power & Light
Capacity Clause Audit
Dkt# 120001-EI, ACN 12-013-4-1
TYE 12/31/2011

KW
3/21/12

Bm
4/18/12

Title True-Up Cal

K:\Act\PPAs\Closing Information\May 2011 PPA Recap.xls\MAY 11 ACTUAL

A B C

Provider	5/31/11 Actual	5/31/11 Estimate	Adjustment	Mwh 5/31/11 Actual	Mwh 5/31/11 Estimate	Mwh Adjustment
<u>Oleander/Southern Capacity - 555.440 7704-92-000-97-0-611 EAC 710</u>						
1 Southern Company - Long Term			-	-	-	-
2 Southern Company (Fixed Payment Adj)			-	-	-	-
3						
<u>Oleander/Constellation Purchases - 555.141 7700-92-000-97-0-611 EAC 710</u>						
4 Variable O&M			-	31,011	31,170	(159)
5 Start Charges			-	-	-	-
6 Credit to Start Charges				-	-	-
7 Credit to Start Charges (Prior Period Adj)				-	-	-
8 Test Energy			-	-	-	-
9 Escalation Adjustment			-	-	-	-
10 Prior Period Gas Burn Adj				-	-	-
11 Gas Burn				-	-	-
12 Oil Burn (6223-92-151-20-0-611 EAC 804)				-	-	-
13				31,011	31,170	(159)
14						
<u>Scherer 3-3278-93-441-970-611-710</u>						
15 Capacity - Scherer 3						
16 Change in Law - Scherer 3						
17 Capacity Availability Adj						
18						
19						
<u>Scherer 3-3277-93-141-970-611-710</u>						
20 Energy - Scherer 3				121,247	121,247	-
21 Start Charges - Scherer 3				-	-	-
22 Emissions Adj				-	-	-
23 Fuel Cost Adjustment				-	-	-
24 Steamblock VOM & Fuel Handling True Up 2010				-	-	-
25				-	-	-
26				-	-	-
27				121,247.00	121,247.00	-
28						
<u>Franklin 3272-93-441-970-611-710</u>						
29 Capacity						
30						

47-2
8-1
3

L2 (472)
KJ

47-2
8-1
3

CONFIDENTIAL CAPACITY AUDIT R QUEST No. 4
COI
Source:

	A	B	C							
1				Capacity Availability Adjustment	(47-2)	-				
2										
3				Franklin-3271-93-141-970-611-710						
4				Energy	69,883	69,883				
5				Starts	-	-				
6				Gas Transportation - 3273	-	-				
7				Fuel Cost Adjustment	-	-				
8				Transmission - Utilized	-	-				
9				Transmission - Available	-	-				
10					69,883.00	69,883.00				
11				Harris-3276-93-441-970-611-710						
11a				Capacity						
12				Capacity Availability Adjustment	(47-2/8-1/2)	(47-2)				
13										
14				Harris - 3275-93-141-970-811-710						
15				Energy	158,779	158,779				
16				Starts	-	-				
17				Gas Transportation - 3274	-	-				
18				Fuel Cost Adjustment	-	-				
19				Transmission - Utilized	-	-				
20				Transmission - Available	-	-				
21					158,779.00	158,779				
TOTAL					26,844,725.52	27,161,668.75	(316,943.23)	380,920.00	381,079	(159)

CONFIDENTIAL

47-2
8/22

PKC

Florida Power & Light
Capacity Clause Audit
Dkt# 120001-EI, ACN 12-013-4-1
TYE 12/31/2011

3/21/12
Bm
4/17/12

Fin. JV Detail (mini) # 5 By Date / GL / Loc / Src / JV / Page / Desc

File Views Report Options Window Help Title Estimate Per Books

Transactions
Total \$ 9,530,592.30
Retrieved \$ 9,530,592.30
Selection

Company: 01 As Of 07/12/2011
Current Ledger Month
Journal Voucher

Financial
GL Acct Ledger Date Charge Location Source EAC Amount
From: 555.441 201105
To: 555.441 201105

JV Month JV Number Page Number Worksheet FE Interface Id

CONFIDENTIAL

Ledger Date	Account	Chg Locn	Amount	Source Code	JV Mo/ JV #	Page	Description	EA
201105	555.441	0611		65000	0509G 001		FRANKLIN CAPACITY	7
201105	555.441	0611		65000	0509G 001		FRANKLIN CPCTY AVAIL ADJ (47-2/8 p2)	7
201105	555.441	0611		65000	0509G 001		HARRIS CAPACITY	7
201105	555.441	0611		65000	0509G 001		HARRIS CPCTY AVAIL ADJ (47-2/8 p2)	7
201105	555.441	0611		65000	0509G 001		OLEANDER CAPACITY	7
201105	555.441	0611		65000	0509G 001		SCHERER CPCTY AVAIL ADJ (47-2/8 p1)	7
201105	555.441	0611		65000	0509G 001		SCHERER 3 CAPACITY	7
201105	555.441	0611		65000	0509G 001		SCHERER 3 CHANGE IN LAW (47-2/8 p1)	7

CONFIDENTIAL. CAPACITY AVAILTY REQUEST NO. 4

47-2
8-1

48

INV001402

CONFIDENTIAL

14472112
3/21/12
870 4/17/12

Invoice

Florida Power & Light - Franklin 1 PPA

Southern Power Company



Florida Power & Light

Florida Power & Light
Capacity Clause Audit

Dkt# 120001-EI, ACN 12-013-4-1
TYE 12/31/2011

Judith Steffen

9250 West Flagler St

Title Invoice

Miami, FL 33174

Invoice Date: June 03, 2011

Due Date: June 20, 2011

Invoice For: May 2011

If you have questions, please contact Kasig Hicks at 205-257-9753 or Christine Ericson at 1-205-257-5732.

	Quantity	Rate	Amounts	Totals	
			A	B	C
FPL Franklin Official Billing May 2011					
Capacity Charge					
1	Capacity	100 Mw			
2	CAPA				
3	Fixed Fuel Transportation	4400002238 ✓			7-2/800
4	Energy Charge	ENTERED BY: JUDITH STEFFEN DATE: 6/14/11 PHONE: 561-625-7089 COMPANY CODE 1001			
5	Facility Energy Charge	AUTHORIZED BY: _____ REQUIR 2200 WINDER \$2500			
6	VOM				
7	Fuel Adjustment	SAP DOCUMENT #(S): 5105033502 ✓			
8	Alternate Delivery	ACCT NUMBER: 242.130.611.790 Capacity			
9	Starts	242.130.611.790 Fuel Transport			
10		242.130.611.790 Energy			
11		242.130.611.790 Starts			
12					
13					
14	FPL Franklin Official Billing May 2011 Total				\$4,284,317.73
	Total Due Southern Power Company				P2 \$4,284,317.73

Information contained in this invoice or report is to be considered "Confidential Information".
The total amount due under the invoice will be paid to:

Debra L. ... 6/14/11
Manager, Power & Fuels Accounting

472
8-1

PAC

KW
3/21/12

INV001390

Invoice

Florida Power & Light - Harris 1 PPA

Southern Power Company



Florida Power & Light

Florida Power & Light
Capacity Clause Audit

Judith Steffen

Dkt# 120001-EI, ACN 12-013-4-1
TYE 12/31/2011

9250 West Flagler St

Miami, FL 33174

Title Invoice

CONFIDENTIAL

Bm
4/18/12

Invoice Date: June 02, 2011

Due Date: June 20, 2011

Invoice For: May 2011

If you have questions, please contact Kasia Hicks at 205-257-3753 or Christine Ericson at 1-205-257-5732.

Quantity Rate Amounts Totals

FPL Harris Official Billing May 2011

Capacity Charge

1 Capacity 600

2 CAPA

3 Fixed Fuel Transportation 4400002238 X

4 ENTERED BY: JUDITH STEFFEN DATE: 6/14/11

PHONE: 561-825-7088 COMPANY CODE 1001

Energy Charge

5 Facility Energy Charge 86138 MWh REC'D IF UNDER \$2500

6 VOM Credit Memo 5105033506 ✓

7 Starts SAP DOCUMENT #(S): 5105033505 ✓

8 Fuel Adjustment ACCT NUMBER: 242.130.611.790 Capax ✓

9 Alternate Delivery 242.130.611.790 Fuel Transph ✓

10 Energy 242.130.611.790 Energy ✓

11 Starts 242.130.611.790 Starts ✓

12 FPL Harris Official Billing May 2011 Total

242.130.611.790 Fuel Adj

13 FPL Harris CAPA Adjustment April 2011 Total

242.130.611.790 CAPA Adj (6686.32) ✓

Total Due Southern Power Company

32
472
802
\$11,059,401.50

Information contained in this invoice or report is to be considered "Confidential Information".
The total amount due under the invoice will be paid to:

Judith Steffen
6/14/11
Southern Power & FPL Accounting

472
802

INV001392

KW
3/21/12

Invoice

Florida Power & Light - Scherer3 PPA

Southern Company Services



Florida Power & Light

Florida Power & Light

Judith Steffen

Capacity Clause Audit

9250 West Flagler St

Dkt# 120001-EI, ACN 12-013-4-1

TYE 12/31/2011

Miami, FL 33174

Title Invoice

BM
4/18/12

CONFIDENTIAL CAPACITY AT REQUEST NO.

CONFIDENTIAL

B

C

Invoice Date: June 02, 2011

Due Date: June 17, 2011

Invoice For: May 2011

If you have questions, please contact Erin Waldron at 205-267-5969 or Christine Ericson at 1-208-267-5732.

	Quantity	Rate	Amounts	Totals
FPL Scherer3 PPA 10 May 2011 Preliminary	4400002239 ✓			
ENTERED BY: JUDITH STEFFEN DATE: 6/14/11				
PHONE: 561-625-7089 COMPANY CODE: 1001				
AUTHORIZED BY: _____				
REQUIRED IF UNDER \$2500				
SAP DOCUMENT #(S): 5105033503 ✓				
ACCT NUMBER: 242.130.611.790 (Capacities)				
242.130.611.790 CAPA				
FPL Scherer3 PPA 10 May 2011 Preliminary Total	242,130,611,790	0.12		
FPL Scherer3 PPA 10 April 2011 True-up Total	242,130,611,790	Energy		
Scherer3 PPA 10 March 2011 Additional Tag True-up Total	242,130,611,790	Fuel Adj		

Total Due Southern Company Services.

\$8,497,070.27

In March, there was an additional tag used that CES did not pick up. As a result, there were 34 MWhs delivered to FPL that were not originally billed. The "March 2011 Additional Tag True-up" is a charge for these MWhs.

Information contained in this invoice or report is to be considered "Confidential Information". The total amount due under the invoice will be paid to:

A

Delivered add 6/14/11
Accounting
Department of Power & Fuels Accounting

Accrued

over Accrued

K2 (47-2/8 pt)

B

- 13
- 14
- 15
- 16
- 17
- 18
- 19

472
81
3

PDL

Florida Power & Light
Capacity Clause Audit
Dkt# 120001-EI, ACN 12-013-4-1
TYE 12/31/2011

Handwritten: 1/24/12
3/21/12

Handwritten: Brn
4/17/12



Title Aug LT Cap Pymt

GIL Account Line Item Display

G/L Account: 5014030 PUB PVR: Capacity Chgs - Min Prc L-T Contr - Other
Company Code: 1588

Item	Account	Plant	Category	Start Date	End Date	Quantity	Unit	Description
20110031	100400000	A09	SA	08/31/2011	08/31/2011	40	USD	47-3/1 Harris Capacity
20110031	100400000	A05	SA	08/31/2011	08/31/2011	40	USD	47-3/2 Scherer 3 Capacity
20110031	100400000	A05	SA	08/31/2011	08/31/2011	40	USD	47-3/3 Scherer 3 GIL
20110031	100400000	A05	SA	08/31/2011	08/31/2011	40	USD	47-3/4 Blount Capacity
20110031	100400000	A05	SA	08/31/2011	08/31/2011	40	USD	47-3/5 Franklin Capacity
20110031	100400000	A05	SA	08/31/2011	08/31/2011	40	USD	47-3/6 Scherer 3 CAPA
20110031	100400000	A05	SA	08/31/2011	08/31/2011	40	USD	47-3/7 Harris CAPA
						10,749,316.00	USD	

Handwritten: 47-1
2-2

Handwritten: - pushover

CONFIDENTIAL

FS10N 00001005 QVR

CONFIDENTIAL CAPACITY AUDIT REQUEST No. 4

47-3

PBL

Key 8/21/12

INV001506

CONFIDENTIAL

Invoice

Florida Power & Light - Harris 1 PPA

Southern Power Company



Florida Power & Light

Florida Power & Light
Capacity Clause Audit

Judith Steffen

Dkt# 120001-EI, ACN 12-013-4-1
TYE 12/31/2011

9250 West Flagler St.

Miami, FL 33174

Title Invoice

BM 4/18/12

Invoice Date: September 06, 2011

Due Date: September 20, 2011

Invoice For: August 2011

A

B

C

If you have questions, please contact Sadaka Hall at 205-267-7635 or Christine Ericson at 1-205-267-5732.

	Quantity	Rate	Amounts	Totals
FPL Harris Official Billing August 2011 ENTERED BY: JUDITH STEFFEN DATE: 9/9/11				
PHONE: 561-825-7069 COMPANY CODE 7800				
AUTHORIZED BY: [Redacted] REQUIRED IF UNDER \$2500 (A) (473)				
1 Capacity Charge				
2 CAPA				
3 Fixed Fuel Transportation		SAP DOCUMENT #(S): 1900020590 ✓		
4		ACCT NUMBER: 3100070 ✓ V=266055 ✓		
5 Energy Charge		Phoenix Order 6370000337		
6 Facility Energy Charge		5175 MWh Capacity		
7 VOM		Fuel Transp		
8 Starts		Starts		
9 Fuel Adjustment		Energy		
10		6941 MWh Fuel Adj		
11 Alternate Delivery				
12				
FPL Harris Official Billing August 2011 Total				\$15,074,937.21
Total Due Southern Power Company				\$16,074,937.21

Melanie Lord 9/19/11
Manager, Power & Light Accounting

Information contained in this invoice or report is to be considered "Confidential Information".
The total amount due under the invoice will be paid to:

47-3
1

YBC
Purchase Statement



Florida Power & Light
Capacity Clause Audit
Dkt# 120001-EI, ACN 12-013-4-1
TYE 12/31/2011

Purchase Statement 142293
Counterparty: Southern Company Svcs, Inc.
Date: Sep 08, 2011
Period Aug 01, 2011 - Aug 31, 2011
Amount: \$15,074,937.21
Due Date: Sep 20, 2011

FW
3/21/12
BM
3/21/12

Florida Power & Light Company
Tax ID # 59-0247775

Title Purchase Detail

Deal # Type Trade Dt Term Index Volume UoM Source-Location Price Amount Due Currency

POWER

Deal #	Type	Trade Dt	Term	Index	Volume	UoM	Source-Location	Price	Amount Due	Currency
953619	Deal	08/29/11	08/29/11 - 08/29/11			MW	SERC-SOCO			USD
953620	Deal	08/30/11	08/30/11 - 08/30/11			MW	SERC-SOCO			USD
953621	Deal	08/31/11	08/31/11 - 08/31/11			MW	SERC-SOCO			USD

A *B* *C* *D*

Buy Subtotal \$(9,662,419.94) USD
POWER Subtotal \$(9,662,419.94) USD
TOTAL \$(9,662,419.94) USD

CONFIDENTIAL

Type Deal # Trade Dt Start Dt End Dt Commodity Description Volume UoM Price Amount Due Curr

CAPCTY

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
Buy	583528	08/11/04	08/31/11	08/31/11	ELECTRIC	OPERATING CAPACITY for 08/01/2011 - 08/31/2011					USD

47-3/1
47-Spe
47-Spe

Buy Subtotal
CAPCTY Subtotal

POWER

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
Buy	953685	08/31/11	08/01/11	08/31/11	ELECTRIC	Miscellaneous, CT Start Flat MW					USD
	957739	09/08/11	08/01/11	08/31/11	ELECTRIC	Miscellaneous, Energy Flat MW					USD
	957740	09/08/11	08/01/11	08/31/11	ELECTRIC	Miscellaneous, Fuel Adj Flat MW					USD

Buy Subtotal \$(718,517.27) USD
POWER Subtotal \$(718,517.27) USD

TPOINT

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
Buy	582495	08/11/04	08/01/11	08/31/11	GAS	Demand Charge					USD

47-3

ppc

*WSP
3/21/12*

INV001491

Invoice

Florida Power & Light - Scherer3 PPA

Southern Company Services



Florida Power & Light

Florida Power & Light
Capacity Clause Audit

Judith Steffen

Dkt# 120001-EI, ACN 12-013-4-1
TYE 12/31/2011

9250 West Flagler St

Miami, FL 33174

Title Invoice

*SM
4/18/12*

Invoice Date: September 08, 2011

Due Date: September 20, 2011

Invoice For: August 2011

If you have questions, please contact Erin Waldron at 205-257-5869 or Christine Ericson at 1-205-257-5732.

	Quantity	Rate	Amounts	Totals
FPL Scherer3 PPA 10 August 2011 Preliminary				
CAPA				
Capacity			(47-3)	
Energy				
Starts				
Fuel Cost Adjustment				
Change in Law Amount			(47-3)	
FPL Scherer3 PPA 10 August 2011 Preliminary Total				
FPL Scherer3 PPA 10 July 2011 True-up Total				
Total Due Southern Company Services				
				87,165,147.64

CONFIDENTIAL

*Order done 9/9/11
Handwritten notes*

Information contained in this invoice or report is to be considered "Confidential Information".
The total amount due under the invoice will be paid to:

ENTERED BY: JUDITH STEFFEN DATE: 9/9/11
PHONE: 561-625-7089 COMPANY CODE: 1000
AUTHORIZED BY: _____
REQUIRED IF UNDER \$2500

SAP DOCUMENT #(S): 1900020586
ACCT NUMBER: 3100070 U=58317
Order 6370000237

Capacity
Energy
CIL
Fuel Adj
[Redacted]

47-3
2

YBL
Purchase Statement



Florida Power & Light Company
Tax ID # 59-0247775

Florida Power & Light
Capacity Clause Audit
Dkt# 120001-EI, ACN 12-013-4-1
TYE 12/31/2011

Title Purchase Detm/

Purchase Statement: 142294
Counterparty: Southern Company Svcs, Inc.
Date: Sep 08, 2011
Period Aug 01, 2011 - Aug 31, 2011
Amount: \$7,165,147.64
Due Date: Sep 20, 2011

1600
3/21/12
BM
4/18/12

Deal#	Type	Trade Dt	Term	Index	Volume	UoM	Source-Location	Price	Amount Due	Currency	
POWER											
Buy											
853596	Deal	08/31/11	08/31/11 - 08/31/11			MW	SERC-SOCO			USD	
									Buy Subtotal	\$(3,261,277.36)	USD
									POWER Subtotal	\$(3,261,277.36)	USD
									TOTAL	\$(3,261,277.36)	USD

CONFIDENTIAL

Type	Deal#	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
CAPCTY											
Buy											
583336	08/11/04	08/31/11 - 08/31/11	ELECTRIC	OPERATING CAPACITY for 08/01/2011 - 08/31/2011							USD
									Buy Subtotal	47-3/2	USD
									CAPCTY Subtotal	47-5 P4	USD

Type	Deal#	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr	
POWER												
Buy												
953701	08/31/11	08/01/11 - 08/31/11	ELECTRIC	Miscellaneous, Adjustment Flat MW							USD	
957733	09/08/11	08/01/11 - 08/31/11	ELECTRIC	Miscellaneous, Energy Flat MW							USD	
957734	09/08/11	08/01/11 - 08/31/11	ELECTRIC	Miscellaneous, Fuel Adj Flat MW							USD	
									Buy Subtotal	47-3/2	\$(1,794,650.28)	USD
									POWER Subtotal	\$(1,794,650.28)	USD	
									TOTAL	\$(3,903,870.28)	USD	

47-3
2-1

PBC

CONFIDENTIAL



KW
3/21/12
BOM
4/18/12

INVOICE

**Oleander Power Project, LP
Energy Services Agreement**

Florida Power & Light
Capacity Clause Audit
Dkt# 120001-EI, ACN 12-013-4-1
TYE 12/31/2011

Florida Power & Light Company
Energy Marketing & Trading
11770 U.S. Highway One
North Palm Beach, FL 33408

Title Invoice

INVOICE DATE: September 6, 2011 MONTH: August 2011
DUE DATE: September 26, 2011

Pursuant to Article X of the Energy Services Agreement with Oleander Power Project, LP, dated April 30, 2001, listed below are the charges that are due for the month shown above. If you have any questions, please contact Briant Sylvester at 205.257.3932.

1	Fixed Payment	47-3/3-1			
2	Variable Payment				
3	Start Up Payment				
4	Test Energy				
5	Test Fuel				
6	Heat Rate Bonus/Penalty				
7	Interconnection Costs				
8	Gas Imbalance				
9	Start of Non-Dedicated Unit				
10	2010 Variable Payment Adjustment (See His tab)				
11	TOTAL AMOUNT DUE				\$1,594,592.71

Melanie 690 919



ENTERED BY: JUDITH STEFFEN DATE: 9/9/11
PHONE: 601-825-7089 COMPANY CODE: 1500
AUTHORIZED BY: [Redacted]

REQUIRED IF UNDER \$2500
SAP DOCUMENT #(S): 190020600 X
ACCT NUMBER: 3100070 U=218670
Order 6370000237 X

12 NOTE: (1) Unit generation for this month = 26,518 Generation on gas
13 2 Generation on oil
14 26,518 Total Generation
15
16

Capacity Starts = [Redacted]

47-3

INV001492

KW 3/21/12

Invoice

Florida Power & Light - Franklin 1 PPA
Southern Power Company



Florida Power & Light
Judith Steffen
9250 West Flagler St
Miami, FL 33174

Florida Power & Light
Capacity Clause Audit
Dkt# 120001-EI, ACN 12-013-4-1
TYE 12/31/2011

BPM
4/18/12

Title Invoice

Invoice Date: September 02, 2011
Invoice For: August 2011

Due Date: September 20, 2011

CONFIDENTIAL

If you have questions, please contact Sadaka Hall at 205-257-7635 or Christine Ericson at 1-205-257-5732.

	Quantity	Rate	Amounts	Totals
FPL Franklin Official Billing August 2011				
1	Capacity	ENTERED BY: JUDITH STEFFEN PHONE: 561-625-7089	DATE: 9/9/11 COMPANY CODE: 1000	[REDACTED] (47-317-1)
2	CAPA	AUTHORIZED BY: _____ REQUIRED IF UNDER \$2000		
3	Fixed Fuel Transportation	SAP DOCUMENT #(S): 1900020593 ✓		
4		ACCT NUMBER: 3100070 U=266055 84470 MWh Order 6370000237		
5	Facility Energy Charge	4378 MWh	Phoenix	[REDACTED]
6	VOM			
7	Fuel Adjustment			
8	Alternate Delivery			
9	Starts			
10		Capacity		[REDACTED]
11		Fuel Trans		
12		Starts		
12		Energy		
FPL Franklin Official Billing August 2011 Total				\$4,643,803.06
Total Due Southern Power Company				\$4,643,803.06

Information contained in this invoice or report is to be considered "Confidential Information". The total amount due under the invoice will be paid to:

Michael J. ... 9/10/11
Manager, ... Accounting

47-3
4

PBC

Purchase Statement



Florida Power & Light Company
Tax ID # 59-0247775

Florida Power & Light
Capacity Clause Audit
Dkt# 120001-EI, ACN 12-013-4-1
TYE 12/31/2011

Title Purchase Detail

Purchase Statement# 142292

Counterparty: Southern Company Svcs, Inc.

Date: Sep 08, 2011

Period Aug 01, 2011 - Aug 31, 2011

Amount: \$4,643,803.06

Due Date: Sep 20, 2011

3/21/12

Bm
4/12/12

CONFIDENTIAL CAPACITY AUDIT REQUEST NO. 4

Deal# Type Trade Dt Term Index Volume UoM Source-Location Price Amount Due Currency

POWER

Buy

Deal#	Type	Trade Dt	Term	Index	Volume	UoM	Source-Location	Price	Amount Due	Currency
953616	Deal	08/29/11	08/29/11 - 08/29/11		A	MW	SERC-SOCO	C	D	USD 1
953617	Deal	08/30/11	08/30/11 - 08/30/11			MW	SERC-SOCO			USD 2
953618	Deal	08/31/11	08/31/11 - 08/31/11			MW	SERC-SOCO			USD 3

CONFIDENTIAL

Buy Subtotal \$(3,116,540.32) USD 4

POWER Subtotal \$(3,116,540.32) USD 5

TOTAL \$(3,116,540.32) USD 6

Type Deal# Trade Dt Start Dt End Dt Commodity Description Volume UoM Price Amount Due Curr

CAPCTY

Buy

Type	Deal#	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
	583340	08/11/04	08/31/11	08/31/11	ELECTRIC	OPERATING CAPACITY for 08/01/2011 - 08/31/2011					USD 7

Buy Subtotal USD 8

CAPCTY Subtotal USD 9

POWER

Buy

953686	08/31/11	08/01/11 - 08/31/11	ELECTRIC	Miscellaneous, CT Start Fast MW						USD 10
957737	08/08/11	08/01/11 - 08/31/11	ELECTRIC	Miscellaneous, Energy Fast MW						USD 11

Buy Subtotal \$(145,162.74) USD 12

POWER Subtotal \$(145,162.74) USD 13

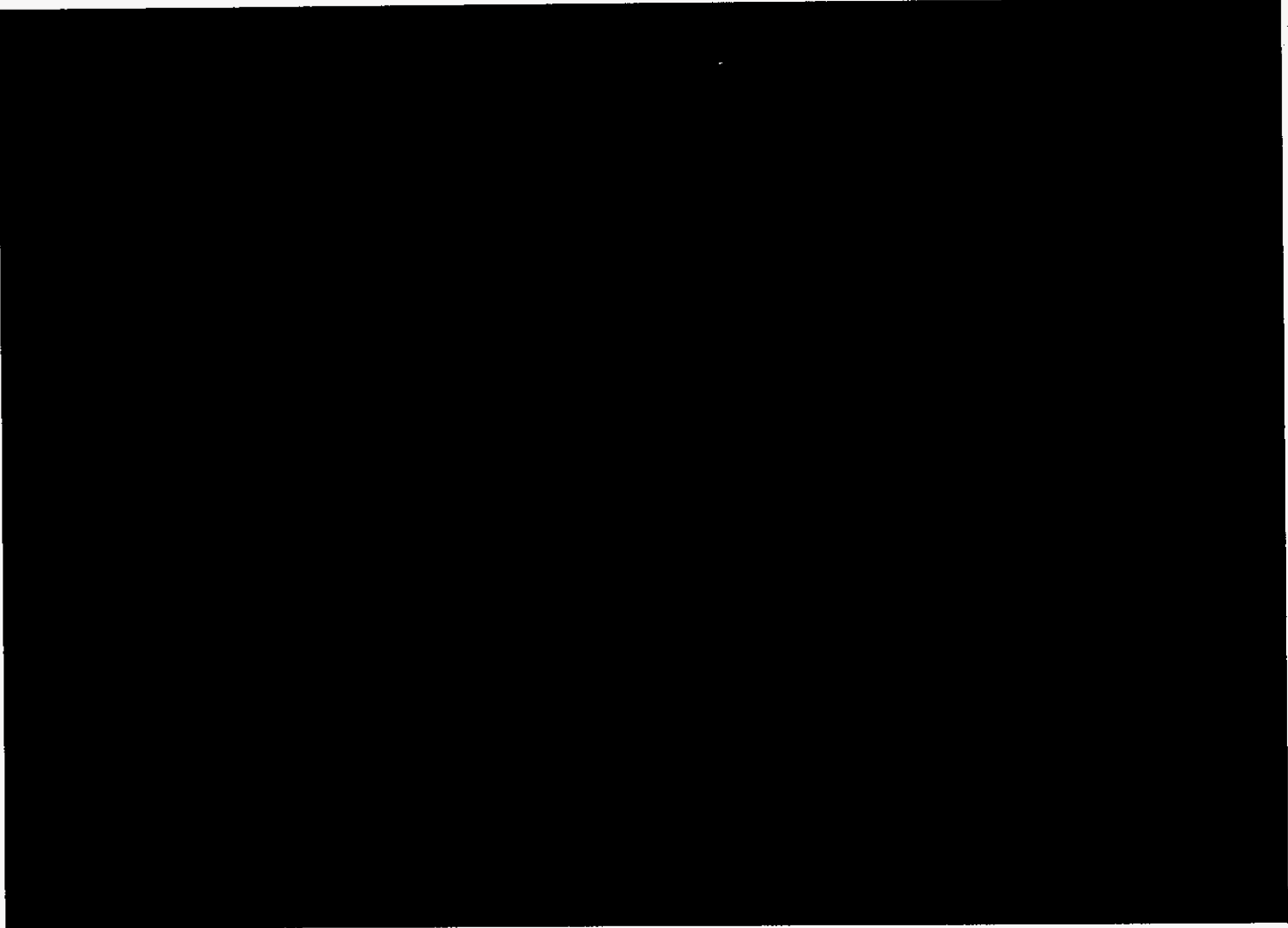
TPORT

Buy

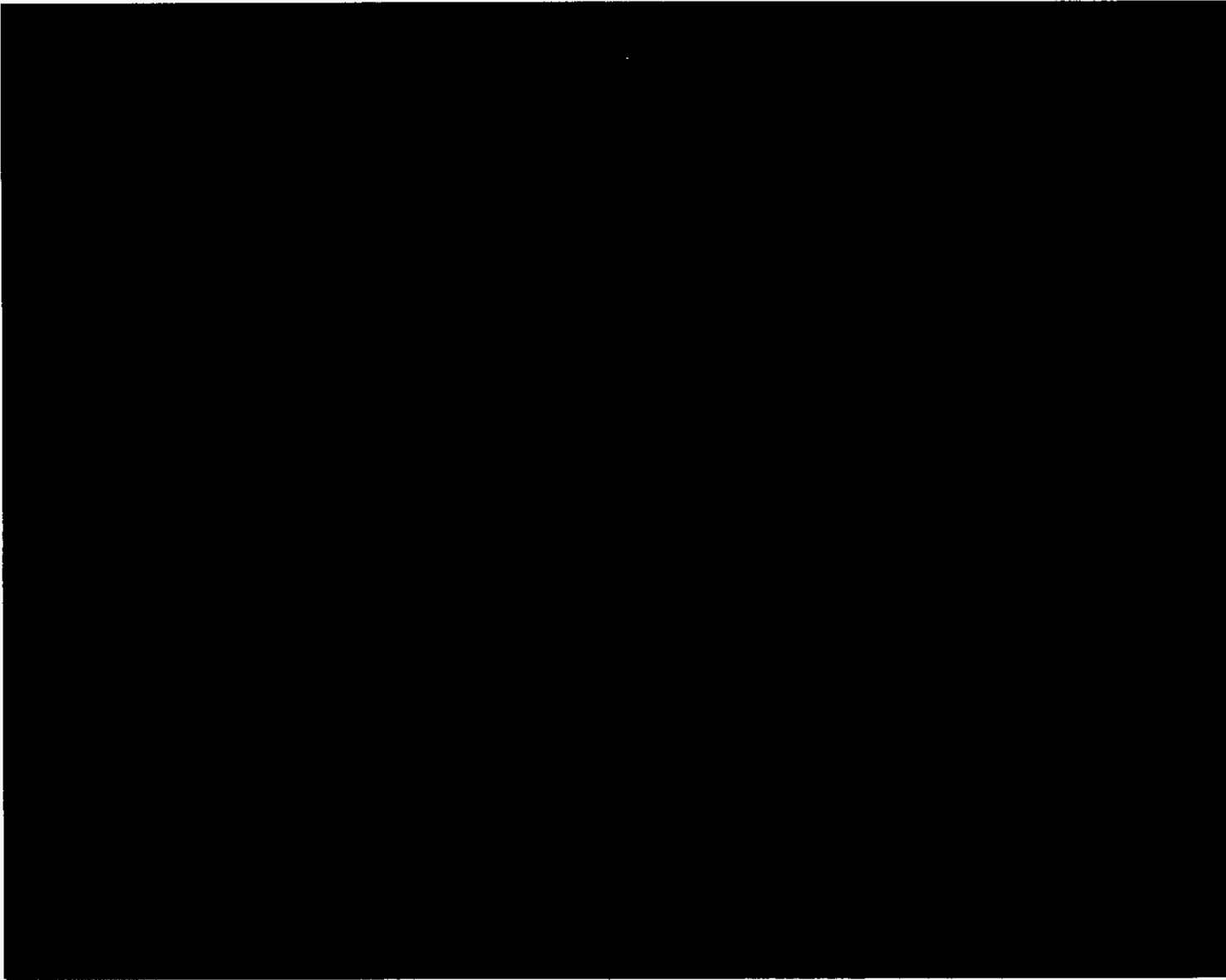
582498	05/24/10	08/01/11 - 08/31/11	GAS	Demand Charge						USD 14
--------	----------	---------------------	-----	---------------	--	--	--	--	--	--------

Buy Subtotal USD 15

47-3
41



473
5



473
6





47-3
7



PBC

Florida Power & Light
Capacity Clause Audit
Dkt# 120001-EI, ACN 12-013-4-1
TYE 12/31/2011

low
3/21/12



Bm
9/18/12

Title Sept LT Cap Pymt

GL Account Line Item Display

GL Account: 581430 PUR PWR: Capacity Drgs - Min Pst L-T Cont - Other
Company Code: 1599

Item	Account	Plant	Material	Quantity	Unit	Start Date	End Date	Value	Unit	Description	
28118938	188823888	A85	SA	89/38/2811	89/38/2811	48		USD	47-4/1	Harris Capacity	
28118938	188823888	A85	SA	89/38/2811	89/38/2811	48		USD	47-4/2	Scherer 3 Capacity	
28118938	188823888	A85	SA	89/38/2811	89/38/2811	48		USD	47-4/3	Scherer 3 CIL	
28118938	188823888	A85	SA	89/38/2811	89/38/2811	48		USD	47-4/4	Blonder Capacity	
28118938	188823888	A85	SA	89/38/2811	89/38/2811	48		USD	47-4/5	Franklin Capacity	
28118938	188823888	A85	SA	89/38/2811	89/38/2811	48		USD	47-4/6	Scherer 3 CAPA	
28118938	188823888	A85	SA	89/38/2811	89/38/2811	48		USD	47-4/7	Harris CAPA	
28118938	188823888	A85	SA	89/38/2811	89/38/2811	48		USD		Franklin CAPA	
								18,749,318.88	USD		

47-1
2-2

1
2
3
4
5
6
7

CONFIDENTIAL

PS10N | sapact003 | OVR | 25

CONFIDENTIAL CAPACITY AUDIT REQUEST No. 4

47-4

INV001532

KW
3/8/12

Invoice
Florida Power & Light - Harris 1 PPA
Southern Power Company



Florida Power & Light
Judith Steffen
9250 West Flagler St
Miami, FL 33174

Florida Power & Light
Capacity Clause Audit
Dkt# 120001-EI, ACN 12-013-4-1
TYE 12/31/2011

BM
4/18/12

Title Invoice

Invoice Date: October 04, 2011

Due Date: October 20, 2011

Invoice For: September 2011

CONFIDENTIAL

A

B

C

If you have questions, please contact Sadaka Hall at 205-257-7036 or Rosemary Greaves at 205-257-7417.

	Quantity	Rate	Amounts	Totals
FPL Harris Official Billing September 2011				
Capacity Charge				
1	Capacity	600		
2	CAPA			
3	Fixed Fuel Transportation			
4		REQUIRED IF UNDER \$2500		
Energy Charge				
5	Facility Energy Charge	SAP DOCUMENT #(S): 190003265 226542 MWh		
6	VOM	ACCT NUMBER: 3100070 U=266055		
7	Starts	Order 6370000237		
8	Fuel Adjustment	Capacity		
9	Alternate Delivery	CAPA		
10		Fuel Transport 38425 MWh		
11	FPL Harris Official Billing September 2011 Total	Starts		\$14,733,290.88
12		Energy		
13	Total Due Southern Power Company	Fuel Adj		\$14,733,290.88

474

474/1-1

ENTERED BY: JUDITH STEFFEN DATE: 10/12/2011

PHONE: 561-625-7039 COMPANY CODE: 1500

AUTHORIZED BY: _____

REQUIRED IF UNDER \$2500

SAP DOCUMENT #(S): 190003265
226542 MWh

ACCT NUMBER: 3100070 U=266055

Order 6370000237

Capacity

CAPA

38425 MWh

Fuel Transport

Starts

Energy

Fuel Adj

\$14,733,290.88

\$14,733,290.88

Information contained in this invoice or report is to be considered "Confidential Information".
The total amount due under the invoice will be paid to:

Melissa...

474
1

PL
Purchase Statement

Purchase Statement: 144208
 Counterparty: Southern Company Svcs, Inc.
 Date: Oct 12, 2011
 Period: Sep 01, 2011 - Sep 30, 2011
 Amount: \$(14,740,132.31) USD
 Due Date: Oct 20, 2011

3/21/12
BM
4/18/12

Florida Power & Light
 Capacity Clause Audit
 Dkt# 120001-EI, ACN 12-013-4-1
 TYE 12/31/2011
 Title: Purchase Detail

Florida Power & Light Company
 Tax ID # 58-0247775

Deal #	Type	Trade Dt	Term	Index	Volume	UoM	Source-Location	Price	Amount Due	Currency	
POWER											
Buy											
969503	Deal	09/28/11	09/28/11 - 09/28/11		<i>A</i>	MW	SERC-SOCO	<i>B</i>	<i>B1</i>	USD	
969505	Deal	09/28/11	09/28/11 - 09/29/11			MW	SERC-SOCO		<i>C</i>	USD	
969509	Deal	09/30/11	09/30/11 - 09/30/11			MW	SERC-SOCO			USD	
									Buy Subtotal	\$(8,825,100.07)	USD
									POWER Subtotal	\$(8,825,100.07)	USD
									TOTAL	\$(8,825,100.07)	USD

CONFIDENTIAL

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
CAPCTY											
Buy											
	583529	08/11/04	09/30/11 - 09/30/11		ELECTRIC	OPERATING CAPACITY (w/ 09/01/2011 - 09/30/2011)				<i>47-4/1</i>	USD
									Buy Subtotal		USD
									CAPCTY Subtotal		USD

POWER											
Buy											
	969472	09/30/11	09/01/11 - 09/30/11		ELECTRIC	Miscellaneous, GT Start Flat MW					USD
	973189	10/11/11	09/01/11 - 09/30/11		ELECTRIC	Miscellaneous, Capacity Premium					USD
	973190	10/11/11	09/01/11 - 09/30/11		ELECTRIC	Miscellaneous, Fuel Adj Flat MW					USD
									Buy Subtotal	\$(1,221,032.24)	USD
									POWER Subtotal	\$(1,221,032.24)	USD

TPORT											
Buy											
	582495	08/11/04	09/01/11 - 09/30/11		GAS	Demand Charge	100,000.00	MMBTU	\$6.4400	\$(644,000.00)	USD

STATEMENT ATTACHED TO PURCHASE STATEMENT NO. 4

47-4/1

WBC INV001549

KW 3/21/12

Invoice
Florida Power & Light - Scherer3 PPA
Southern Company Services



Florida Power & Light
Judith Steffen
9250 West Flagler St
Miami, FL 33174

Florida Power & Light
Capacity Clause Audit
Dkt# 120001-EI, ACN 12-013-4-1
TYE 12/31/2011

Title Invoice

8m
4/17/12

Invoice Date: October 05, 2011
Invoice For: September 2011

Due Date: October 17, 2011

CONFIDENTIAL

A

B

If you have questions, please contact Erin Waldron at 205-257-5969 or Rosemary Greaves at 205-257-7417.

Quantly Rate Amounts Totals

FPL Scherer 3 PPA 10 September 2011 Preliminary

- 1 CAPA
- 2 Capacity
- 3 Energy
- 4 Starts
- 5 Fuel Cost Adjustment
- 6 Change in Law Amount

ENTERED BY: JUDITH STEFFEN DATE: 10/12/2011
 PHONE: 661-625-7069 COMPANY CODE: 1300
 AUTHORIZED BY: _____
 REQUIRED IF UNDER \$2500
 SAP DOCUMENT #(S): 1900031250 ✓
 ACCT NUMBER: 3100070 V=58317

(E)
47-4/12
(C)
47-4/12



7 FPL Scherer 3 PPA 10 September 2011 Preliminary Total

Order 6370000237

- 8 FPL Scherer3 PPA 10 August 2011 True-up Total
- 9
- 10 Total Due Southern Company Services
- 11

Capacity ✓
 Energy ✓
 CIL ✓
 Fuel Adj ✓

87,144,278.44

Phonon

Information contained in this invoice or report is to be considered "Confidential Information".
The total amount due under the invoice will be paid to:

Handwritten signature and date

47-4
2

Purchase Statement

Purchase Statement: 144177
 Counterparty: Southern Company Svcs, Inc.
 Date: Oct 11, 2011
 Period Sep 01, 2011 - Sep 30, 2011
 Amount: \$(7,144,276.44) USD
 Due Date: Oct 17, 2011

KW
3/24/12
Boj
3/21/12

Florida Power & Light
 Capacity Clause Audit
 Dkt# 120001-EI, ACN 12-013-4-1
 TYE 12/31/2011

Florida Power & Light Company
 Tax ID # 59-0247775

Title Purchase Detail

CONFIDENTIAL CAPACITY AUDIT REQUEST No. 4

Deal# Type Trade Dt Term Index Volume UoM Source-Location Price Amount Due Currency

POWER

Buy

CONFIDENTIAL

Buy Subtotal	\$(3,140,267.20)	USD
POWER Subtotal	\$(3,140,267.20)	USD
TOTAL	\$(3,140,267.20)	USD

Type Deal# Trade Dt Start Dt End Dt Commodity Description Volume UoM Price Amount Due Curr

CAPCTY

Buy

583338 08/11/04 09/30/11 - 09/30/11 ELECTRIC OPERATING CAPACITY for 09/01/2011 - 09/30/2011

A *B* *C*
47-4/2

Buy Subtotal	USD 1
CAPCTY Subtotal	USD 2
	USD 3

POWER

Buy

969303 09/30/11 09/01/11 - 09/30/11 ELECTRIC Miscellaneous, Adjustment Fct MW
 873173 10/11/11 09/01/11 - 09/30/11 ELECTRIC Miscellaneous, Fuel Adj Fct MW
 973174 10/11/11 09/01/11 - 09/30/11 ELECTRIC Miscellaneous, Energy Fct MW

47-5pt

Buy Subtotal	\$(1,394,789.24)	USD
POWER Subtotal	\$(1,394,789.24)	USD
TOTAL	\$(4,004,009.24)	USD

47-4/2

47-4
2-1

Florida Power & Light
 Capacity Clause Audit
 Dkt# 120001-EI, ACN 12-013-4-1
 TYE 12/31/2011

VBC

kw
 3/2/12
 BM
 4/17/12

Title Invoice



Energy to Serve Your WorldSM

INVOICE

**Oleander Power Project, LP
 Energy Services Agreement**

CONFIDENTIAL

Florida Power & Light Company
 Energy Marketing & Trading
 11770 U.S. Highway One
 North Palm Beach, FL 33408

INVOICE DATE: October 6, 2011 MONTH: September 2011
 DUE DATE: October 25, 2011

Pursuant to Article X of the Energy Services Agreement with Oleander Power Project, LP, dated April 30, 2001, listed below are the charges that are due for the month shown above. If you have any questions, please contact Brian Sylvester at 205.257.3932.

1	Fixed Payment	47-4/3-1	D	[REDACTED]	47-4
2	Variable Payment	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
3	Start Up Payment	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
4	Test Energy	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
5	Test Fuel	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
6	Heat Rate Bonus/Penalty	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
7	Interconnection Costs	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
8	Gas Imbalance	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
9	Start of Non-Dedicated Unit	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
10	Miscellaneous	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
TOTAL AMOUNT DUE				\$1,574,268.81	

ENTERED BY: JUDITH STEFFEN DATE: 10/15/2011
 PHONE: 561-825-7989 COMPANY CODE: 1560
 AUTHORIZED BY: [REDACTED]
 REQUIRED IF UNDER \$2500
 SAP DOCUMENT #(S): 1900031241
 ACCT NUMBER: 3100070 V=218690
 Order 6370000237

NOTE: (1) Unit generation for this month = 24,717 Generation on gas
 0 Generation on oil
 24,717 Total Generation

Subscribed 10/11/11

11 Capacity
 12 Starts

47-4
 3

PBC
Purchase Statement

Purchase Statement: 144175

Counterparty: Oleander Power Project, L.P.

Date: Oct 11, 2011

Period Sep 01, 2011 - Sep 30, 2011

Amount: \$(1,574,268.81) USD

Due Date: Oct 25, 2011

KW
3/21/12
8m
3/31/12

Florida Power & Light
 Capacity Clause Audit
 Dk# 120001-EI, ACN 12-013-4-1
 TYE 12/31/2011

Florida Power & Light Company
 Tax ID # 59-0247775

Title Purchase Detail

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
------	--------	----------	----------	--------	-----------	-------------	--------	-----	-------	------------	------

CAPCTY

Buy

557244	02/10/08	09/30/11 - 09/30/11	ELECTRIC	OPERATING CAPACITY for 09/01/2011 - 09/30/2011							
--------	----------	---------------------	----------	--	--	--	--	--	--	--	--

A *B* *C*
47-5 *47-4/3*
P3 *47-5P3*

Buy Subtotal

CAPCTY Subtotal

USD 1
 USD 2
 USD 3

CONFIDENTIAL

POWER

Buy

989311	09/30/11	09/01/11 - 09/30/11	ELECTRIC	Miscellaneous, CT Start, Flat MW							
973148	10/11/11	09/01/11 - 09/30/11	ELECTRIC	Miscellaneous, CT Start, Flat MW							

Buy Subtotal
 POWER Subtotal
 TOTAL

USD 4
 USD 5
 USD 6
 USD 7

TOTAL \$(1,574,268.81) USD

Payment Details

Wire

Bank

ABA #:

Account #:

Addr Code:

Acct Name: Oleander Power Project, L.P.

ACH

Bank

ABA #:

Account #:

Addr Code:

Acct Name: Oleander Power Project, L.P.

If you have any questions, please contact Judith Steffen at 561-691-7712 (phone), 561-625-7603 (fax), emtinvoices@fpl.com (email). If remitting an amount different than the total billed, please email the appropriate supporting documents.

5/11/12

CAPACITY ACHT REQUEST NO. 4

INV0016311

Invoice

Florida Power & Light - Franklin 1 PPA
Southern Power Company

Florida Power & Light
Judith Steffen
9250 West Flagler St
Miami, FL 33174

Florida Power & Light
Capacity Clause Audit
Dkt# 120001-EI, ACN 12-013-4-1
TYE 12/31/2011

Title Invoice



kw
3/21/12
BOM
4/17/12

Invoice Date: October 04, 2011
Invoice For: September 2011

Due Date: October 20, 2011

CONFIDENTIAL

If you have questions, please contact Sadaka Hall at 205-267-7835 or Rosemary Greaves at 205-267-7417.

	Quantity	Rate	Amounts	Totals
	A		B	C
FPL Franklin Official Billing September 2011				
Capacity Charge			47-4	
1 Capacity	ENTERED BY: JUDITH STEFFEN	DATE: 10/12/2011	[REDACTED]	47-4
2 CAPA	PHONE: 561-625-7089	COMPANY CODE: 1300	[REDACTED]	
3 Fixed Fuel Transportation	AUTHORIZED BY		[REDACTED]	
4	REQUIRED IF UNDER \$2500		[REDACTED]	
Energy Charge	SAP DOCUMENT #(S):	1900031558 V		
5 Facility Energy Charge	AGGT NUMBER: 80917 MW	3100070 V=2600	[REDACTED]	
6 VOM		Order: 6370000737	[REDACTED]	
7 Fuel Adjustment	Capacity	[REDACTED] ✓	[REDACTED]	
8 CAPA	CAPA	[REDACTED] ✓	[REDACTED]	
9 Alternate Delivery	7059 MW	[REDACTED] ✓	[REDACTED]	
10 Starts	Fuel transport	[REDACTED] ✓	[REDACTED]	
11	Starts	[REDACTED] ✓	[REDACTED]	
12	Energy	[REDACTED] ✓	[REDACTED]	
13				
FPL Franklin Official Billing September 2011 Total				\$4,868,104.88

Total Due Southern Power Company

Intermittent 09/12/11
M... ..

\$4,868,104.88

Phenix

Information contained in this invoice or report is to be considered "Confidential Information".
The total amount due under the Invoice will be paid to:

47-4
4

Purchase Statement

JBL

Florida Power & Light Company
Tax ID #: 59-0247775

Florida Power & Light
Capacity Clause Audit
Dkt# 120001-EI, ACN 12-013-4-1
TYE 12/31/2011

Title Purchase Detail

Purchase Statement: 144211

Counterparty: Southern Company Svcs, Inc.

Date: Oct 12, 2011

Period Sep 01, 2011 - Sep 30, 2011

Amount: \$(4,678,236.02) USD

Due Date: Oct 20, 2011

1600
3/21/12
om
8/21/12

Deal # Type Trade Dt Term Index Volume UoM Source-Location Price Amount Due Currency

POWER

Deal #	Type	Trade Dt	Term	Index	Volume	UoM	Source-Location	Price	Amount Due	Currency	
Buy											
969497	Deal	09/28/11	09/28/11 - 09/28/11			MW	SERC-SOCO			USD	
969498	Deal	09/29/11	09/29/11 - 09/29/11			MW	SERC-SOCO			USD	
969499	Deal	09/30/11	09/30/11 - 09/30/11			MW	SERC-SOCO			USD	
									Buy Subtotal	\$(2,981,090.80)	USD
									POWER Subtotal	\$(2,981,090.80)	USD
									TOTAL	\$(2,981,090.80)	USD

Type Deal # Trade Dt Start Dt End Dt Commodity Description Volume UoM Price Amount Due Curr

CAPCTY

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
Buy											
	583340	08/11/04	09/30/11	09/30/11	ELECTRIC	OPERATING CAPACITY					USD
									Buy Subtotal		USD
									CAPCTY Subtotal		USD

POWER

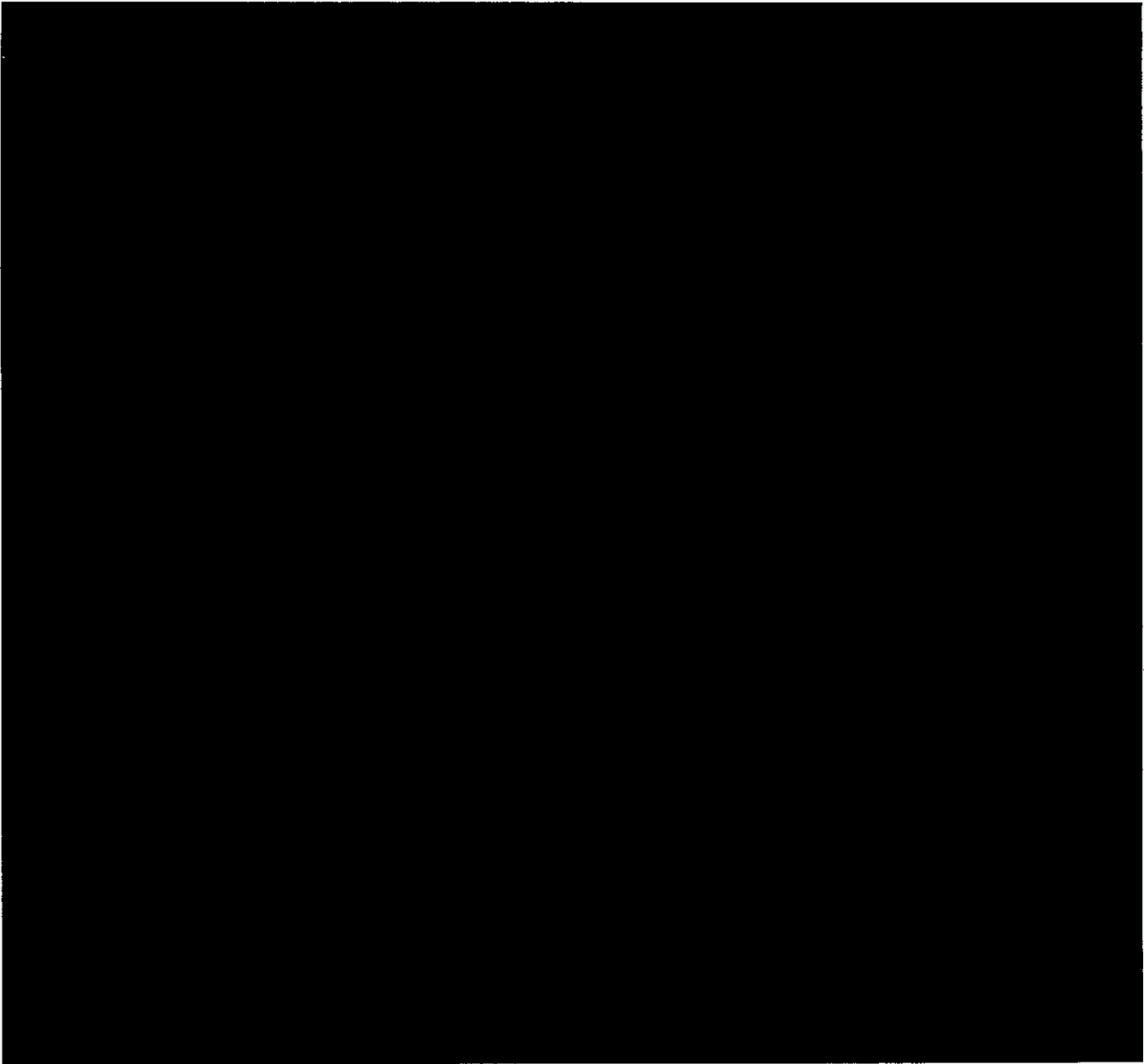
Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
Buy											
	569456	09/30/11	09/01/11	09/30/11	ELECTRIC	Miscellaneous, OT Start Plat MW					USD
	573177	10/11/11	09/01/11	09/30/11	ELECTRIC	Miscellaneous, Capacity Premium					USD
									Buy Subtotal	\$(315,045.22)	USD
									POWER Subtotal	\$(315,045.22)	USD

TPORT

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
Buy											
	582496	05/24/10	09/01/11	09/30/11	GAS	Demand Charge					USD
									Buy Subtotal		USD

CAPACITY AUDIT REQUEST NO. 4

4-1
47-4

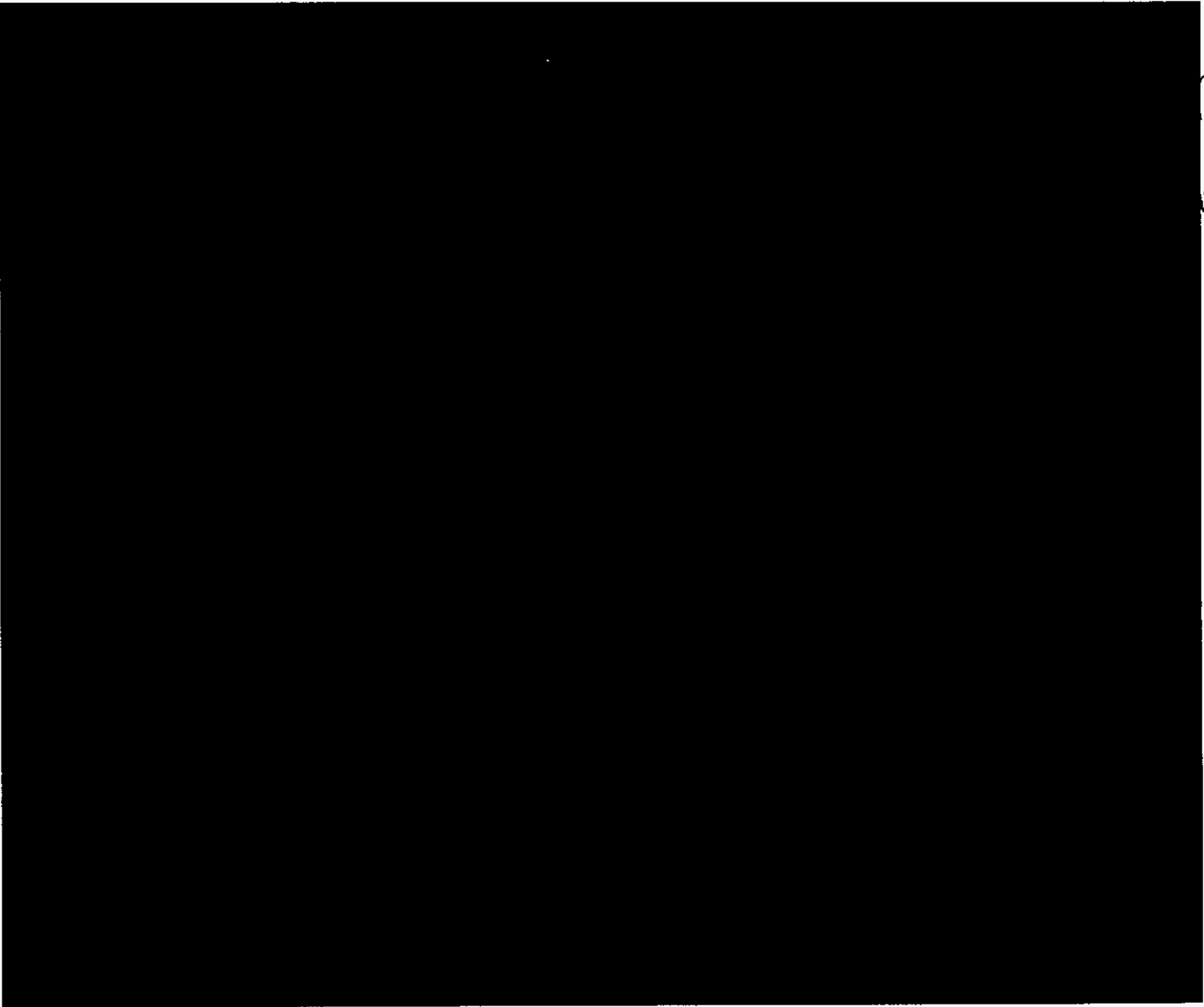


474
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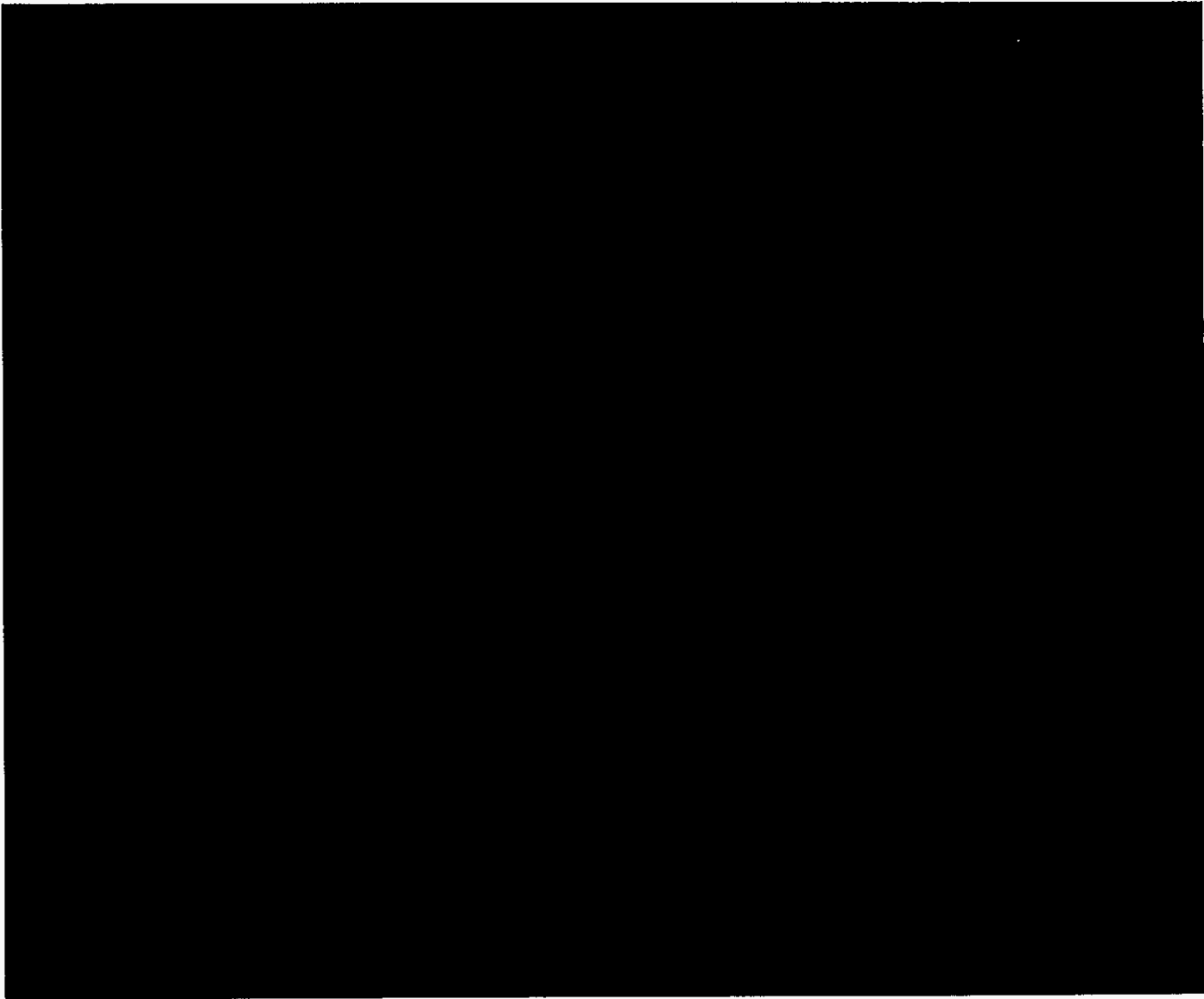
3



47-4

6





474
7



PBL

Florida Power & Light
Capacity Clause Audit
Dkt#: 120001-EI, ACN 12-013-4-1
TYE 12/31/2011

KW
3/21/12
677
3/21/12

Title Deal

You are not authorized to edit this asset

Start Date	End Date	Volume	Unit	Charge Period	Volume	Charge
06/01/2010	06/30/2010	190.0	KW	Month		190.0
07/01/2010	07/31/2010	190.0	KW	Month		190.0
08/01/2010	08/31/2010	190.0	KW	Month		190.0
09/01/2010	09/30/2010	190.0	KW	Month		190.0
10/01/2010	10/31/2010	190.0	KW	Month		190.0
11/01/2010	11/30/2010	190.0	KW	Month		190.0
12/01/2010	12/31/2010	190.0	KW	Month		190.0
01/01/2011	01/31/2011	190.0	KW	Month		190.0
02/01/2011	02/28/2011	190.0	KW	Month		190.0
03/01/2011	03/31/2011	190.0	KW	Month		190.0
04/01/2011	04/30/2011	190.0	KW	Month		190.0
05/01/2011	05/31/2011	190.0	KW	Month		190.0
06/01/2011	06/30/2011	190.0	KW	Month		190.0
07/01/2011	07/31/2011	190.0	KW	Month		190.0
08/01/2011	08/31/2011	190.0	KW	Month		190.0
09/01/2011	09/30/2011	190.0	KW	Month		190.0
10/01/2011	10/31/2011	190.0	KW	Month		190.0
11/01/2011	11/30/2011	190.0	KW	Month		190.0
12/01/2011	12/31/2011	190.0	KW	Month		190.0
01/01/2012	01/31/2012	190.0	KW	Month		190.0
02/01/2012	02/29/2012	190.0	KW	Month		190.0
03/01/2012	03/31/2012	190.0	KW	Month		190.0
04/01/2012	04/30/2012	190.0	KW	Month		190.0
Totals					12,730.0	

47-21-1
47-3/4-1
47-4/4-1

CONFIDENTIAL

Close

D BC

You are not authorized to edit this deal

Status: Saved-Locked-Scheduled-Involved

Number: 583020 Ticket: Through Contract

Trade Date: 04/07/2010 Trade Term: Term

Start Date: 04/01/2010 End Date: Thu 07/31/2015

Product: OP-CAP: OPERATING CAPACITY

Point Code: 6000

Time Zone: CASKOH Hour Type: 7x24

Priority: CAPACITY FIRM: FIRM

Schedule: Day Ahead Market

Counterparty: Southern Company Svcs, Inc. (SOS STR)

Contact: Development Business

Portfolio: NPP Purchases

Strategy: PWBOPERATE

Contract: PTL-UP-31-03-050

Unit/Type: MW

Exec Method: PIPING

Currency: USD

Heat Rate: Yes No

Start Date	End Date	Volume	Unit	Charge Period	Notional Volume	Charge
06/01/2010 Tue	06/30/2010 Wed	600.0 KW	Month		600.0	
07/01/2010 Thu	07/31/2010 Sat	600.0 KW	Month		600.0	
08/01/2010 Sun	08/31/2010 Mon	600.0 KW	Month		600.0	
09/01/2010 Tue	09/30/2010 Thu	600.0 KW	Month		600.0	
10/01/2010 Fri	10/31/2010 Sun	600.0 KW	Month		600.0	
11/01/2010 Mon	11/30/2010 Tue	600.0 KW	Month		600.0	
12/01/2010 Wed	12/31/2010 Fri	600.0 KW	Month		600.0	
01/01/2011 Sat	01/31/2011 Mon	600.0 KW	Month		600.0	
02/01/2011 Tue	02/28/2011 Mon	600.0 KW	Month		600.0	
03/01/2011 Tue	03/31/2011 Thu	600.0 KW	Month		600.0	
04/01/2011 Fri	04/30/2011 Sat	600.0 KW	Month		600.0	
05/01/2011 Sun	05/31/2011 Tue	600.0 KW	Month		600.0	
06/01/2011 Wed	06/30/2011 Thu	600.0 KW	Month		600.0	
07/01/2011 Fri	07/31/2011 Sun	600.0 KW	Month		600.0	
08/01/2011 Mon	08/31/2011 Wed	600.0 KW	Month		600.0	
09/01/2011 Thu	09/30/2011 Fri	600.0 KW	Month		600.0	
10/01/2011 Sat	10/31/2011 Mon	600.0 KW	Month		600.0	
11/01/2011 Tue	11/30/2011 Wed	600.0 KW	Month		600.0	
12/01/2011 Thu	12/31/2011 Sat	600.0 KW	Month		600.0	
01/01/2012 Sun	01/31/2012 Tue	600.0 KW	Month		600.0	
02/01/2012 Wed	02/29/2012 Wed	600.0 KW	Month		600.0	
03/01/2012 Thu	03/31/2012 Sat	600.0 KW	Month		600.0	
04/01/2012 Sun	04/30/2012 Mon	600.0 KW	Month		600.0	
Totals					40,200.0	

47-2/3-1
47-3/1-1
47-4/1-1

Broker Commissions Deal Charges Netter Back to Back Deals Execution

Drillers: Inv

Close

475 p2

You are not authorized to edit this tool

Status: Saved Locked Schedule Invoiced		Links	
Alphabet	062241	Trade	Chs Draks
Trade Date	08/22/2009	Trade	Chs Draks
Exec Ref	000	Term	Term
Start Date	08/01/2010	End Date	07/31/2012
ISO	PRCC	Start Date	08/01/2010
Product	OP CAP: OPFRANKING CAPACITY	End Date	07/31/2010
Point Code	DLF	Volume	155.0 KW
Time Zone	Eastern	Month	Month
Priority	CAPACITY, FIDF FIRM-FIRM FIRM	Charge Period	Month
Schedule	Day Ahead Market	Nonlinear/Variable	155.0
Commodity	Chandler Power Project, L.P. (OPF STRUC)	Charged	155.0
Contract	Adaptive Contract		155.0
Portfolio	OPF Assets		155.0
Asset For			155.0
Strategy	PWOPERATE		155.0
Contract	PPL-PPA11-02-23		155.0
Unit/Avail			155.0
Exec Method	Fixed		155.0
Country	USA		155.0
Head Rate	No		155.0
Broker Commissions	Deal Charges	Notes	Back to Back Deals
Broker	From	For	Cost

Start Date	End Date	Volume	Month	Charge Period	Nonlinear/Variable	Charged
03/01/2010	03/31/2010	155.0 KW	Month	Month	155.0	155.0
04/01/2010	04/30/2010	155.0 KW	Month	Month	155.0	155.0
05/01/2010	05/31/2010	155.0 KW	Month	Month	155.0	155.0
06/01/2010	06/30/2010	155.0 KW	Month	Month	155.0	155.0
07/01/2010	07/31/2010	155.0 KW	Month	Month	155.0	155.0
08/01/2010	08/31/2010	155.0 KW	Month	Month	155.0	155.0
09/01/2010	09/30/2010	155.0 KW	Month	Month	155.0	155.0
10/01/2010	10/31/2010	155.0 KW	Month	Month	155.0	155.0
11/01/2010	11/30/2010	155.0 KW	Month	Month	155.0	155.0
12/01/2010	12/31/2010	155.0 KW	Month	Month	155.0	155.0
01/01/2011	01/31/2011	155.0 KW	Month	Month	155.0	155.0
02/01/2011	02/29/2011	155.0 KW	Month	Month	155.0	155.0
03/01/2011	03/31/2011	155.0 KW	Month	Month	155.0	155.0
04/01/2011	04/30/2011	155.0 KW	Month	Month	155.0	155.0
05/01/2011	05/31/2011	155.0 KW	Month	Month	155.0	155.0
06/01/2011	06/30/2011	155.0 KW	Month	Month	155.0	155.0
07/01/2011	07/31/2011	155.0 KW	Month	Month	155.0	155.0
08/01/2011	08/31/2011	155.0 KW	Month	Month	155.0	155.0
09/01/2011	09/30/2011	155.0 KW	Month	Month	155.0	155.0
10/01/2011	10/31/2011	155.0 KW	Month	Month	155.0	155.0
Totals					155.0	155.0

A

47-2/5-1
47-3/3-1
47-4/3-1

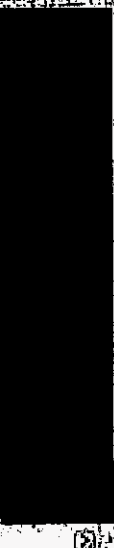
47-5 p3

You are not authorized to edit this cost

A

Status		Saved		Locked		Scheduled		Invoiced		Totals					
Number	503,785	Trade Date	06/01/2010	Trader	Timothy Gentz	Start Date	06/01/2010	End Date	06/30/2010	Volume	163.0 KW	Domestic	163.0	Change	
Product	GENC	Start Date	07/01/2010	End Date	07/31/2010	Volume	163.0 KW	Domestic	163.0	Volume	163.0	Domestic	163.0	Change	
Product	OP-GENC OPERATING CAPACITY	Start Date	08/01/2010	End Date	08/31/2010	Volume	163.0 KW	Domestic	163.0	Volume	163.0	Domestic	163.0	Change	
Product	GENC	Start Date	09/01/2010	End Date	09/30/2010	Volume	163.0 KW	Domestic	163.0	Volume	163.0	Domestic	163.0	Change	
Product	GENC	Start Date	10/01/2010	End Date	10/31/2010	Volume	163.0 KW	Domestic	163.0	Volume	163.0	Domestic	163.0	Change	
Product	GENC	Start Date	11/01/2010	End Date	11/30/2010	Volume	163.0 KW	Domestic	163.0	Volume	163.0	Domestic	163.0	Change	
Product	GENC	Start Date	12/01/2010	End Date	12/31/2010	Volume	163.0 KW	Domestic	163.0	Volume	163.0	Domestic	163.0	Change	
Product	GENC	Start Date	01/01/2011	End Date	01/31/2011	Volume	163.0 KW	Domestic	163.0	Volume	163.0	Domestic	163.0	Change	
Product	GENC	Start Date	02/01/2011	End Date	02/28/2011	Volume	163.0 KW	Domestic	163.0	Volume	163.0	Domestic	163.0	Change	
Product	GENC	Start Date	03/01/2011	End Date	03/31/2011	Volume	163.0 KW	Domestic	163.0	Volume	163.0	Domestic	163.0	Change	
Product	GENC	Start Date	04/01/2011	End Date	04/30/2011	Volume	163.0 KW	Domestic	163.0	Volume	163.0	Domestic	163.0	Change	
Product	GENC	Start Date	05/01/2011	End Date	05/31/2011	Volume	163.0 KW	Domestic	163.0	Volume	163.0	Domestic	163.0	Change	
Product	GENC	Start Date	06/01/2011	End Date	06/30/2011	Volume	163.0 KW	Domestic	163.0	Volume	163.0	Domestic	163.0	Change	
Product	GENC	Start Date	07/01/2011	End Date	07/31/2011	Volume	163.0 KW	Domestic	163.0	Volume	163.0	Domestic	163.0	Change	
Product	GENC	Start Date	08/01/2011	End Date	08/31/2011	Volume	163.0 KW	Domestic	163.0	Volume	163.0	Domestic	163.0	Change	
Product	GENC	Start Date	09/01/2011	End Date	09/30/2011	Volume	163.0 KW	Domestic	163.0	Volume	163.0	Domestic	163.0	Change	
Product	GENC	Start Date	10/01/2011	End Date	10/31/2011	Volume	163.0 KW	Domestic	163.0	Volume	163.0	Domestic	163.0	Change	
Product	GENC	Start Date	11/01/2011	End Date	11/30/2011	Volume	163.0 KW	Domestic	163.0	Volume	163.0	Domestic	163.0	Change	
Product	GENC	Start Date	12/01/2011	End Date	12/31/2011	Volume	163.0 KW	Domestic	163.0	Volume	163.0	Domestic	163.0	Change	
Product	GENC	Start Date	01/01/2012	End Date	01/31/2012	Volume	163.0 KW	Domestic	163.0	Volume	163.0	Domestic	163.0	Change	
Product	GENC	Start Date	02/01/2012	End Date	02/29/2012	Volume	163.0 KW	Domestic	163.0	Volume	163.0	Domestic	163.0	Change	
Product	GENC	Start Date	03/01/2012	End Date	03/31/2012	Volume	163.0 KW	Domestic	163.0	Volume	163.0	Domestic	163.0	Change	
Product	GENC	Start Date	04/01/2012	End Date	04/30/2012	Volume	163.0 KW	Domestic	163.0	Volume	163.0	Domestic	163.0	Change	
										Totals	10,921.0				

47-2/7-1
47-3/2-1
47-4/2-1



Power Deal Review by Hour

FL9EMQ0003

B2B Flow Date from: 2011-01-14 to 2011-01-14

Trader: David Dowdell - DBQCM97

B2B Flow Hour End: 24

B2B Buy Deal Key	B2B Sell Deal Key	Deal Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Volume Validation	B2B Buy Hour Type Name	Contract Number	B2B Sell Contract Number	B2B Trans Deal Key	B2B Trans Deal Number
711135	711138	FPL Sales	PGBU		FPL	JEA	50.00	(50.00)	50.00	(50.00)				Hourly	FPL-ADM-02-176	T197-033	711137	75112475
							50.00	(50.00)	50.00	(50.00)								
							300.00	(300.00)	300.00	(300.00)								

Trader: Luther Hall - LXH05DM

B2B Flow Hour End: 1

B2B Buy Deal Key	B2B Sell Deal Key	Deal Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Volume Validation	B2B Buy Hour Type Name	Contract Number	B2B Sell Contract Number	B2B Trans Deal Key	B2B Trans Deal Number
705499	705498	FPL Fixed Power Sale	PGBU		FPL	SOCO	200.00	(200.00)	0.00	0.00				7x24	FPL-ADM-02-176	MBR599-016	708056	75095617
708533	708532	FPL Sales	PGBU		FPL	FPL-CA-Default	200.00	(200.00)	0.00	0.00				7x24	FPL-ADM-02-176	T197-012		
							400.00	(400.00)	0.00	0.00								

B2B Flow Hour End: 2

B2B Buy Deal Key	B2B Sell Deal Key	Deal Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Volume Validation	B2B Buy Hour Type Name	Contract Number	B2B Sell Contract Number	B2B Trans Deal Key	B2B Trans Deal Number
705499	705498	FPL Fixed Power Sale	PGBU		FPL	SOCO	200.00	(200.00)	0.00	0.00				7x24	FPL-ADM-02-176	MBR599-016	708056	75095617
708533	708532	FPL Sales	PGBU		FPL	FPL-CA-Default	200.00	(200.00)	0.00	0.00				7x24	FPL-ADM-02-176	T197-012		
							400.00	(400.00)	0.00	0.00								

B2B Flow Hour End: 3

B2B Buy Deal Key	B2B Sell Deal Key	Deal Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Volume Validation	B2B Buy Hour Type Name	Contract Number	B2B Sell Contract Number	B2B Trans Deal Key	B2B Trans Deal Number
705499	705498	FPL Fixed Power Sale	PGBU		FPL	SOCO	200.00	(200.00)	0.00	0.00				7x24	FPL-ADM-02-176	MBR599-016	708056	75095617
708533	708532	FPL Sales	PGBU		FPL	FPL-CA-Default	200.00	(200.00)	0.00	0.00				7x24	FPL-ADM-02-176	T197-012		
							400.00	(400.00)	0.00	0.00								

B2B Flow Hour End: 4

B2B Buy Deal Key	B2B Sell Deal Key	Deal Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Volume Validation	B2B Buy Hour Type Name	Contract Number	B2B Sell Contract Number	B2B Trans Deal Key	B2B Trans Deal Number
705499	705498	FPL Fixed Power Sale	PGBU		FPL	SOCO	200.00	(200.00)	0.00	0.00				7x24	FPL-ADM-02-176	MBR599-016	708056	75095617

Mar 26, 2012

= Agreed to Invoice

- 2 -

X = Agreed to Deal Ticket

9:57:35 AM

26
1-1
1-3h

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8
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Power Deal Review by Hour

FL9EMQ0003

B2B Flow Date from: 2011-01-13 to 2011-01-13

Trader: Luther Hall - LXHO53M

B2B Flow Hour End: 1

B2B Buy Deal Key	B2B Sell Deal Key	Deal Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Volume Validation	B2B Buy Hour Type Name	Contract Number	B2B Sell Contract Number	B2B Trans Deal Key	B2B Trans Order Number
705499	705498	FPL Prod Power Sale	PGBU		FPL	SOCO	200.00	(200.00)	0.00	0.00				7x24	FPL-ADM-02-176	M8RS99-016	708056	75095617
708533	708532	FPL Sales	PGBU		FPL	FPL-CA-Default	200.00	(200.00)	0.00	0.00				7x24	FPL-ADM-02-176	T197-012		
							400.00	(400.00)	0.00	0.00								

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B2B Flow Hour End: 2

B2B Buy Deal Key	B2B Sell Deal Key	Deal Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Volume Validation	B2B Buy Hour Type Name	Contract Number	B2B Sell Contract Number	B2B Trans Deal Key	B2B Trans Order Number
705499	705498	FPL Prod Power Sale	PGBU		FPL	SOCO	200.00	(200.00)	0.00	0.00				7x24	FPL-ADM-02-176	M8RS99-016	708056	75095617
708533	708532	FPL Sales	PGBU		FPL	FPL-CA-Default	200.00	(200.00)	0.00	0.00				7x24	FPL-ADM-02-176	T197-012		
							400.00	(400.00)	0.00	0.00								

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B2B Flow Hour End: 3

B2B Buy Deal Key	B2B Sell Deal Key	Deal Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Volume Validation	B2B Buy Hour Type Name	Contract Number	B2B Sell Contract Number	B2B Trans Deal Key	B2B Trans Order Number
705499	705498	FPL Prod Power Sale	PGBU		FPL	SOCO	200.00	(200.00)	0.00	0.00				7x24	FPL-ADM-02-176	M8RS99-016	708056	75095617
708533	708532	FPL Sales	PGBU		FPL	FPL-CA-Default	200.00	(200.00)	0.00	0.00				7x24	FPL-ADM-02-176	T197-012		
							400.00	(400.00)	0.00	0.00								

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B2B Flow Hour End: 4

B2B Buy Deal Key	B2B Sell Deal Key	Deal Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Volume Validation	B2B Buy Hour Type Name	Contract Number	B2B Sell Contract Number	B2B Trans Deal Key	B2B Trans Order Number
705499	705498	FPL Prod Power Sale	PGBU		FPL	SOCO	200.00	(200.00)	0.00	0.00				7x24	FPL-ADM-02-176	M8RS99-016	708056	75095617
708533	708532	FPL Sales	PGBU		FPL	FPL-CA-Default	200.00	(200.00)	0.00	0.00				7x24	FPL-ADM-02-176	T197-012		
							400.00	(400.00)	0.00	0.00								

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B2B Flow Hour End: 5

Σ (A) = 400 (Volume)

9:19:24 AM

1-1-1-87
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Power Deal Review by Hour

FLSEMQ0003

B2B Flow Date from: 2011-01-21 to 2011-01-21

Trader: Luther Hall - LXH05BM

B2B Flow Hour End: 2

B2B Buy Deal Key	B2B Sell Deal Key	Deal Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Volume Validation	B2B Buy Hour Type Name	Contract Number	B2B Sell Contract Number	B2B Trans Deal Key	B2B Trans Deal Number
713377	713376	FPL Sales	PGSU		FPL	5000	200.00	(200.00)	200.00	(200.00)				7x24	FPL-ADM-02-176	MBS599-016	713829	75128494
							200.00	(200.00)	200.00	(200.00)								

B2B Flow Hour End: 3

B2B Buy Deal Key	B2B Sell Deal Key	Deal Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Volume Validation	B2B Buy Hour Type Name	Contract Number	B2B Sell Contract Number	B2B Trans Deal Key	B2B Trans Deal Number
713377	713376	FPL Sales	PGSU		FPL	5000	200.00	(200.00)	200.00	(200.00)				7x24	FPL-ADM-02-176	MBS599-016	713829	75128494
							200.00	(200.00)	200.00	(200.00)								

B2B Flow Hour End: 4

B2B Buy Deal Key	B2B Sell Deal Key	Deal Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Volume Validation	B2B Buy Hour Type Name	Contract Number	B2B Sell Contract Number	B2B Trans Deal Key	B2B Trans Deal Number
713377	713376	FPL Sales	PGSU		FPL	5000	200.00	(200.00)	200.00	(200.00)				7x24	FPL-ADM-02-176	MBS599-016	713829	75128494
							200.00	(200.00)	200.00	(200.00)								

B2B Flow Hour End: 5

B2B Buy Deal Key	B2B Sell Deal Key	Deal Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Volume Validation	B2B Buy Hour Type Name	Contract Number	B2B Sell Contract Number	B2B Trans Deal Key	B2B Trans Deal Number
713377	713376	FPL Sales	PGSU		FPL	5000	200.00	(200.00)	200.00	(200.00)				7x24	FPL-ADM-02-176	MBS599-016	713829	75128494
							200.00	(200.00)	200.00	(200.00)								

B2B Flow Hour End: 6

B2B Buy Deal Key	B2B Sell Deal Key	Deal Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Volume Validation	B2B Buy Hour Type Name	Contract Number	B2B Sell Contract Number	B2B Trans Deal Key	B2B Trans Deal Number
713377	713376	FPL Sales	PGSU		FPL	5000	200.00	(200.00)	200.00	(200.00)				7x24	FPL-ADM-02-176	MBS599-016	713829	75128494
							200.00	(200.00)	200.00	(200.00)								

B2B Flow Hour End: 7

B2B Buy Deal Key	B2B Sell Deal Key	Deal Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Volume Validation	B2B Buy Hour Type Name	Contract Number	B2B Sell Contract Number	B2B Trans Deal Key	B2B Trans Deal Number
713377	713376	FPL Sales	PGSU		FPL	5000	200.00	(200.00)	200.00	(200.00)				7x24	FPL-ADM-02-176	MBS599-016	713829	75128494
							200.00	(200.00)	200.00	(200.00)								

Volume:

$\sum \textcircled{A} = 400 \text{ weekday}$
 $\sum \textcircled{B} = 400 \text{ weekend}$
 800 Total

* = Approval to Deal Ticket

9:59:08 AM

2011-01-21
1-8h

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Mar 26, 2012

Power Deal Review by Hour

FL9EMQ0003

B2B Flow Date from: 2011-01-22 to 2011-01-22

Trader: Luther Hall - LXHQ5BM

B2B Flow Hour End: 1

A B C

B2B Buy Deal Key	B2B Sell Deal Key	Deal Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Volume Validation	B2B Buy Hour Type Name	Contract Number	B2B Sell Contract Number	B2B Trans Deal Key	B2B Trans Class Number
713805	714297	FPL Sales	PGBU		FPL	SOCO	40.00	(40.00)	40.00	(40.00)				7x24	FPL-ADM-02-176	MRS98-033	713809	75129830
714298	714297	FPL Sales	PGBU		FPL	SOCO	100.00	(100.00)	100.00	(100.00)				7x24	FPL-ADM-02-176	FPL-EEI-02-149	714299	75132972
							340.00	(340.00)	340.00	(340.00)								

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B2B Flow Hour End: 2

B2B Buy Deal Key	B2B Sell Deal Key	Deal Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Volume Validation	B2B Buy Hour Type Name	Contract Number	B2B Sell Contract Number	B2B Trans Deal Key	B2B Trans Class Number
713877	713876	FPL Sales	PGBU		FPL	SOCO	200.00	(200.00)	200.00	(200.00)				7x24	FPL-ADM-02-176	MRS99-016	713829	75128494
713806	713805	FPL Sales	PGBU		FPL	SOCO	40.00	(40.00)	40.00	(40.00)				7x24	FPL-ADM-02-176	MRS98-033	713809	75129830
714298	714297	FPL Sales	PGBU		FPL	SOCO	100.00	(100.00)	100.00	(100.00)				7x24	FPL-ADM-02-176	FPL-EEI-02-149	714299	75132972
							340.00	(340.00)	340.00	(340.00)								

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B2B Flow Hour End: 3

B2B Buy Deal Key	B2B Sell Deal Key	Deal Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Volume Validation	B2B Buy Hour Type Name	Contract Number	B2B Sell Contract Number	B2B Trans Deal Key	B2B Trans Class Number
713877	713876	FPL Sales	PGBU		FPL	SOCO	200.00	(200.00)	200.00	(200.00)				7x24	FPL-ADM-02-176	MRS99-016	713829	75128494
713806	713805	FPL Sales	PGBU		FPL	SOCO	40.00	(40.00)	40.00	(40.00)				7x24	FPL-ADM-02-176	MRS98-033	713809	75129830
714298	714297	FPL Sales	PGBU		FPL	SOCO	100.00	(100.00)	100.00	(100.00)				7x24	FPL-ADM-02-176	FPL-EEI-02-149	714299	75132972
							340.00	(340.00)	340.00	(340.00)								

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B2B Flow Hour End: 4

B2B Buy Deal Key	B2B Sell Deal Key	Deal Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Volume Validation	B2B Buy Hour Type Name	Contract Number	B2B Sell Contract Number	B2B Trans Deal Key	B2B Trans Class Number
713877	713876	FPL Sales	PGBU		FPL	SOCO	200.00	(200.00)	200.00	(200.00)				7x24	FPL-ADM-02-176	MRS99-016	713829	75128494
713806	713805	FPL Sales	PGBU		FPL	SOCO	40.00	(40.00)	40.00	(40.00)				7x24	FPL-ADM-02-176	MRS98-033	713809	75129830
714298	714297	FPL Sales	PGBU		FPL	SOCO	100.00	(100.00)	100.00	(100.00)				7x24	FPL-ADM-02-176	FPL-EEI-02-149	714299	75132972
							340.00	(340.00)	340.00	(340.00)								

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B2B Flow Hour End: 5

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Power Deal Review by Hour

FL9EMQ0003

B2B Flow Date from: 2011-01-23 to 2011-01-23

Trader: Luttler Hall - LKH05BM

B2B Flow Hour End: 1

A

B C

B2B Buy Deal Key	B2B Sell Deal Key	Deal Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Volume Validation	B2B Buy Hour Type Name	Contract Number	B2B Sell Contract Number	B2B Trans Deal Key	B2B Trans Oasis Number
713377	713376	FPL Sales	PGBU		FPL	SOCO	200.00	(200.00)	200.00	(200.00)				7x24	FPL-ADM-02-176	MBS99-016	713829	75128494
713806	713805	FPL Sales	PGBU		FPL	SOCO	40.00	(40.00)	40.00	(40.00)				7x24	FPL-ADM-02-176	MBS98-033	713809	75129830
714298	714297	FPL Sales	PGBU		FPL	SOCO	100.00	(100.00)	100.00	(100.00)				7x24	FPL-ADM-02-176	FPL-EEI-02-149	714299	75132972
							340.00	(340.00)	340.00	(340.00)								

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B2B Flow Hour End: 2

B2B Buy Deal Key	B2B Sell Deal Key	Deal Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Volume Validation	B2B Buy Hour Type Name	Contract Number	B2B Sell Contract Number	B2B Trans Deal Key	B2B Trans Oasis Number
713377	713376	FPL Sales	PGBU		FPL	SOCO	200.00	(200.00)	200.00	(200.00)				7x24	FPL-ADM-02-176	MBS99-016	713829	75128494
713806	713805	FPL Sales	PGBU		FPL	SOCO	40.00	(40.00)	40.00	(40.00)				7x24	FPL-ADM-02-176	MBS98-033	713809	75129830
714298	714297	FPL Sales	PGBU		FPL	SOCO	100.00	(100.00)	100.00	(100.00)				7x24	FPL-ADM-02-176	FPL-EEI-02-149	714299	75132972
							340.00	(340.00)	340.00	(340.00)								

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B2B Flow Hour End: 3

B2B Buy Deal Key	B2B Sell Deal Key	Deal Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Volume Validation	B2B Buy Hour Type Name	Contract Number	B2B Sell Contract Number	B2B Trans Deal Key	B2B Trans Oasis Number
713377	713376	FPL Sales	PGBU		FPL	SOCO	200.00	(200.00)	200.00	(200.00)				7x24	FPL-ADM-02-176	MBS99-016	713829	75128494
713806	713805	FPL Sales	PGBU		FPL	SOCO	40.00	(40.00)	40.00	(40.00)				7x24	FPL-ADM-02-176	MBS98-033	713809	75129830
714298	714297	FPL Sales	PGBU		FPL	SOCO	100.00	(100.00)	100.00	(100.00)				7x24	FPL-ADM-02-176	FPL-EEI-02-149	714299	75132972
							340.00	(340.00)	340.00	(340.00)								

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B2B Flow Hour End: 4

B2B Buy Deal Key	B2B Sell Deal Key	Deal Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Volume Validation	B2B Buy Hour Type Name	Contract Number	B2B Sell Contract Number	B2B Trans Deal Key	B2B Trans Oasis Number
713377	713376	FPL Sales	PGBU		FPL	SOCO	200.00	(200.00)	200.00	(200.00)				7x24	FPL-ADM-02-176	MBS99-016	713829	75128494
713806	713805	FPL Sales	PGBU		FPL	SOCO	40.00	(40.00)	40.00	(40.00)				7x24	FPL-ADM-02-176	MBS98-033	713809	75129830
714298	714297	FPL Sales	PGBU		FPL	SOCO	100.00	(100.00)	100.00	(100.00)				7x24	FPL-ADM-02-176	FPL-EEI-02-149	714299	75132972
							340.00	(340.00)	340.00	(340.00)								

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B2B Flow Hour End: 5

Mar 26, 2012

2/1/12

Power Deal Review by Hour

FL9ENQ0003

B2B Flow Date from: 2011-01-24 to 2011-01-24

Trader: Luther Hall - LKH05BM

B2B Flow Hour End: 2

B2B Buy Deal Key	B2B Sell Deal Key	Deal Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Volume Validation	B2B Buy Hour Type Name	Contract Number	B2B Sell Contract Number	B2B Trans Deal Key	B2B Trans Oasis Number
713377	713376	FPL Sales	PGBU		FPL	SOCO	200.00	(200.00)	200.00	(200.00)				7x24	FPL-ADM-02-176	MBS99-016	713829	75128494
							200.00	(200.00)	200.00	(200.00)								

B2B Flow Hour End: 3

B2B Buy Deal Key	B2B Sell Deal Key	Deal Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Volume Validation	B2B Buy Hour Type Name	Contract Number	B2B Sell Contract Number	B2B Trans Deal Key	B2B Trans Oasis Number
713377	713376	FPL Sales	PGBU		FPL	SOCO	200.00	(200.00)	200.00	(200.00)				7x24	FPL-ADM-02-176	MBS99-016	713829	75128494
							200.00	(200.00)	200.00	(200.00)								

B2B Flow Hour End: 4

B2B Buy Deal Key	B2B Sell Deal Key	Deal Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Volume Validation	B2B Buy Hour Type Name	Contract Number	B2B Sell Contract Number	B2B Trans Deal Key	B2B Trans Oasis Number
713377	713376	FPL Sales	PGBU		FPL	SOCO	200.00	(200.00)	200.00	(200.00)				7x24	FPL-ADM-02-176	MBS99-016	713829	75128494
							200.00	(200.00)	200.00	(200.00)								

B2B Flow Hour End: 5

B2B Buy Deal Key	B2B Sell Deal Key	Deal Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Volume Validation	B2B Buy Hour Type Name	Contract Number	B2B Sell Contract Number	B2B Trans Deal Key	B2B Trans Oasis Number
713377	713376	FPL Sales	PGBU		FPL	SOCO	200.00	(200.00)	200.00	(200.00)				7x24	FPL-ADM-02-176	MBS99-016	713829	75128494
							200.00	(200.00)	200.00	(200.00)								

B2B Flow Hour End: 6

B2B Buy Deal Key	B2B Sell Deal Key	Deal Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Volume Validation	B2B Buy Hour Type Name	Contract Number	B2B Sell Contract Number	B2B Trans Deal Key	B2B Trans Oasis Number

Mar 26, 2012

11-1-11
 11-1-11
 11-1-11

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78

Power Deal Review by Hour

FL9EMQ003

B2B Flow Data from: 2011-01-25 to 2011-01-25

Trader: Luther Hall - LXHQ5BM

B2B Flow Hour End: 6

B2B Buy Deal Key	B2B Sell Deal Key	Deal Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Volume Validation	B2B Buy Hour Type Name	Contract Number	B2B Sell Contract Number	B2B Trans Deal Key	B2B Trans Order Number
71774	71773	FPL Sales	PGBU		FPL	SQOJ	44.00	(44.00)	44.00	(44.00)				Hourly	FPL-ADM-02-176	MBR00-016	717877	75156186
							44.00	(44.00)	44.00	(44.00)								

B2B Flow Hour End: 7

B2B Buy Deal Key	B2B Sell Deal Key	Deal Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Volume Validation	B2B Buy Hour Type Name	Contract Number	B2B Sell Contract Number	B2B Trans Deal Key	B2B Trans Order Number
71776	71775	FPL Sales	PGBU		FPL	JEA	150.00	(150.00)	150.00	(150.00)				Hourly	FPL-ADM-02-176	T197-033	717875	75156182
							150.00	(150.00)	150.00	(150.00)								

B2B Flow Hour End: 8

B2B Buy Deal Key	B2B Sell Deal Key	Deal Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Volume Validation	B2B Buy Hour Type Name	Contract Number	B2B Sell Contract Number	B2B Trans Deal Key	B2B Trans Order Number
71774	71773	FPL Sales	PGBU		FPL	FPC	40.00	(40.00)	40.00	(40.00)				Ex16	FPL-ADM-02-176	T100-005	717662	75155528
71776	71775	FPL Sales	PGBU		FPL	JEA	150.00	(150.00)	150.00	(150.00)				Hourly	FPL-ADM-02-176	T197-033	717875	75156182
							190.00	(190.00)	190.00	(190.00)								

B2B Flow Hour End: 9

B2B Buy Deal Key	B2B Sell Deal Key	Deal Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Volume Validation	B2B Buy Hour Type Name	Contract Number	B2B Sell Contract Number	B2B Trans Deal Key	B2B Trans Order Number
71774	71773	FPL Sales	PGBU		FPL	FPC	40.00	(40.00)	40.00	(40.00)				Ex16	FPL-ADM-02-176	T100-005	717662	75155528
71776	71775	FPL Sales	PGBU		FPL	JEA	150.00	(150.00)	150.00	(150.00)				Hourly	FPL-ADM-02-176	T197-033	717875	75156182
							190.00	(190.00)	190.00	(190.00)								

B2B Flow Hour End: 10

1-1
1-8h

Mar 26, 2012

PBC

Florida Power & Light
Capacity Clause Audit
Dkt# 120001-EI, ACN 12-013-4-1
TYE 12/31/2011

4/11/12
BSM
4/16/11

A

B

Title Deal

C

D

E

F

You are not authorized to edit this deal

Status: Saved Locked Confirmed Sent Confirmed Executed Invoiced Modified: 2011-09-06 13:07:08 Created: 2011-08-04 09:35:54

Numbers: Ticket:

Trade Date: Trader: Jerry E. Jones

Direction: Term:

Start Date: End Date:

ISO:

Product:

Point Code:

Time Zone: Hour Type:

Priority:

Schedule:

Start Date	End Date	Volume	Unit	Charge Period
08/04/2011 Thu	08/04/2011 Thu		MW <input checked="" type="checkbox"/>	Day
08/05/2011 Fri	08/05/2011 Fri		MW <input checked="" type="checkbox"/>	Day

CONFIDENTIAL

Counterparty:

Contact:

Portfolio:

Agent For:

Strategy:

Contract:

Unit/Avail:

Exec Method:

Exec Time:

Currency:

Heat Rate:

	Totals	174	33,378

Broker	Commission	Notes	Back to Back Deals	Executed

✓ = Agrees to Invoice

48-2
1-1

48-2
1-1
1 P1

Source:

A B C D E F

You are not authorized to edit this deal

Status: Saved Locked Confirmed Sent Confirmed Executed Invoiced Modified [08/04/2011 09:05:13:07:09] Created [08/04/2011 08:05:11:08:26]

Number: [REDACTED]	Ticket: [REDACTED]	Start Date: 08/06/2011 Sat	End Date: 08/06/2011 Sat	Volume: [REDACTED]	DOM: NW	Charge Period: Day	National Volume: [REDACTED]	Charge \$: [REDACTED]	Charge: [REDACTED]
Trade Date: [REDACTED]	Frader: Henry H&M								
Direction: Out	Term: [REDACTED]								
Start Date: [REDACTED]	End Date: [REDACTED]								
ISO: FRCC	Product: [REDACTED]								
Point Code: SEC	Time Zone: Eastern	How Type: F&S							
Priority: CAPACITY, XCHG, F&S, HIGH PRIORITY	Schedule: Pass Through								
Counterparty: [REDACTED]	Contact: [REDACTED]								
Portfolio: PFL Spine	Agent For: [REDACTED]								
Strategy: [REDACTED]	Contract: T197-012								
Unit/Avail: [REDACTED]	Exec Method: [REDACTED]								
Currency: USD	Heat Rate: No	Shape: No	Custom: No						
							Totals	112	16,600

1
2
3
4
5

Broker	Fees	Cur	Inv

Close

48-2
1-1
1/pe

Invoice

Invoice: 145931
 Counterparty: Seminole Electric Cooperative, Inc.
 Date: Nov 02, 2011
 Period Oct 01, 2011 - Oct 31, 2011
 Amount: \$127,465.25 USD
 Due Date: Nov 21, 2011

Florida Power & Light Company
 Tax ID # 58-0247775

Deal #	Type	Trade Dt	Term	Index	Volume	UoM	Source-Location	Price	Amount Due	Currency
POWER										
Sell										
975016	Deal						MW	FRCC-FPC		USD
975077	Deal						MW	FRCC-FPC		USD
975080	Deal						MW	FRCC-FPC		USD
975618	Deal						MW	FRCC-FPL		USD
975657	Deal						MW	FRCC-FPL		USD
975699	Deal						MW	FRCC-FPL		USD
975765	Deal						MW	FRCC-FPL		USD
975818	Deal						MW	FRCC-FPL		USD
975861	Deal						MW	FRCC-FPL		USD
980360	Deal						MW	FRCC-FPL		USD
980083	Deal						MW	FRCC-FPL		USD
Sell Subtotal									\$94,089.25	USD
POWER Subtotal									\$94,089.25	USD
TOTAL									\$94,089.25	USD

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
CAPCTY											
Sell											
973811	10/12/11	10/13/11 - 10/13/11	10/13/2011 - 10/13/2011	ELECTRIC	THIRTY MINUTE SPINNING RESERVES for 10/13/2011 - 10/13/2011		MW			USD	
974188	10/13/11	10/14/11 - 10/14/11	10/14/2011 - 10/14/2011	ELECTRIC	THIRTY MINUTE SPINNING RESERVES for 10/14/2011 - 10/14/2011		MW			USD	
Sell Subtotal									\$33,376.00	USD	
CAPCTY Subtotal									\$33,376.00	USD	
TOTAL									\$33,376.00	USD	

✓ = Agrees to Deal Tickets

49-2
1-3

1-3
49-2

PBL

Florida Power & Light
Capacity Clause Audit
Dkt# 120001-EI, ACN 12-013-4-1
TYE 12/31/2011

KW
4/19/12
BM
4/16/12

Title Deal

A B C D E

You are not authorized to edit this deal

Status: Saved Locked Confirm Sent Confirm Executed Invoiced Modified: 10/13/2011 11:02:57 AM Created: 10/07/2011 10:12:34 AM

Number: 422011 Ticket: [Redacted] Standard Tier: [Redacted] Special Tier: [Redacted]

Trade Date: [Redacted] Trader: [Redacted] Start Date: 10/13/2011 End Date: 10/13/2011 Volume: [Redacted] UoM: MWh Charge Period: Day

Direction: Sell Term: [Redacted] Start Date: [Redacted] End Date: [Redacted] ISO: PJM Product: [Redacted]

Point Code: [Redacted] Time Zone: Eastern Hour Type: 7:2:1

Priority: [Redacted] Schedule: [Redacted] Counterparty: [Redacted]

Contact: [Redacted] Portfolio: [Redacted] Agent For: [Redacted] Strategy: [Redacted] Contract: [Redacted]

Unit/Avail: [Redacted] FAS: [Redacted] Exec Method: [Redacted] Exec Time: [Redacted] Currency: USD Unit: [Redacted]

Heat Rate: No Shape: [Redacted] ITC: [Redacted] Custom: No

	Totals	112	10,688
\$1			

Broker Commissions: Toler Back to Back Deals Overrides

Broker	Fees	Cur	Inv

CONFIDENTIAL

1
2
3
4
5

V = Agrees to Invoice

48-2
1-3 P2

48-2
1-3
1 P1

SUNGA

A B C D E

Ⓢ You are not authorized to edit this deal

Status: Saved-Locked-Confirmed-Confirmed-Executed-Invoiced Modified: 10/13/2011 10:02:11 AM Created: 10/13/2011 10:57:31 AM

9

Number: Ticket:

Trade Date: Trader:

Direction: Term:

Start Date: End Date:

ISO:

Product:

Point Code:

Time Zone: Hour Type:

Priority:

Schedule:

Counterparty:

Contact: Main Contact:

Portfolio:

Agent For:

Strategy:

Contract:

Unit/Deal: FAS:

Exec Method: Exec Time:

Obliquity: Unit:

Heat Rate: Steps: Custom:

Start Date	End Date	Volume	uom	Charge Perfd	Volume/Volume	Charge \$	Charge
10/14/2011 Fri	10/14/2011 Fri		MM	Day			
Totals						112	14,888

1
2
3
4
5

Broker	Comp	Assess	Notes	Back to Back	Trade's	Executed

Close

48-2
1-3
1 p2

Power Deal Review by Hour

FL9EMQ0003

B2B Flow Date from: 2011-12-19 to 2011-12-19

Trader: Jerry Hildreth - SGH0WPK

B2B Flow Hour End: 6

B2B Buy Deal Key	B2B Sell Deal Key	Deal Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Volume Validation	B2B Buy Hour Type Name	Contract Number	B2B Sell Contract Number	B2B Trans Deal Key	B2B Trans Deal Number
995686	995685	FPL Sales	FGBU		FPL	SOCO	125.00	(125.00)	125.00	(125.00)				Hourly	FPL-ADM-02-176	FPL-EEI-05-023	995684	76463375
995690	995694	FPL Sales	FGBU		FPL	FPL	75.00	(75.00)	0.00	(0.00)				Hourly	FPL-ADM-02-176	T197-017		
							375.00	(375.00)	300.00	(300.00)								

B2B Flow Hour End: 7

B2B Buy Deal Key	B2B Sell Deal Key	Deal Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Volume Validation	B2B Buy Hour Type Name	Contract Number	B2B Sell Contract Number	B2B Trans Deal Key	B2B Trans Deal Number
995698	995697	FPL Sales	FGBU		FPL	SOCO	100.00	(100.00)	100.00	(100.00)				Hourly	FPL-ADM-02-176	FPL-EEI-10-201	995696	76464541
							100.00	(100.00)	100.00	(100.00)								
							1,800.00	(1,800.00)	1,725.00	(1,725.00)								

Trader: Luther Hall - LXH056M

B2B Flow Hour End: 8

B2B Buy Deal Key	B2B Sell Deal Key	Deal Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Volume Validation	B2B Buy Hour Type Name	Contract Number	B2B Sell Contract Number	B2B Trans Deal Key	B2B Trans Deal Number
995216	995215	FPL Sales	FGBU		FPL	GVL	10.00	(10.00)	10.00	(10.00)				Hourly	FPL-ADM-02-176	T197-033	995217	76457880
							10.00	(10.00)	10.00	(10.00)								

B2B Flow Hour End: 9

B2B Buy Deal Key	B2B Sell Deal Key	Deal Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Volume Validation	B2B Buy Hour Type Name	Contract Number	B2B Sell Contract Number	B2B Trans Deal Key	B2B Trans Deal Number
995216	995215	FPL Sales	FGBU		FPL	GVL	10.00	(10.00)	10.00	(10.00)				Hourly	FPL-ADM-02-176	T197-033	995217	76457880
							10.00	(10.00)	10.00	(10.00)								

B2B Flow Hour End: 10

X = Agreed to Deal Detail

Handwritten:
10/10
C-8h

EXHIBIT “C”

JUSTIFICATION TABLE

EXHIBIT C

COMPANY: Florida Power & Light Company
TITLE: List of Confidential Work Papers
AUDIT: FPL Capacity Audit
AUDIT CONTROL NO: 12-013-4-1
DOCKET NO.: 120001- EI
REVISED DATE: June 25, 2012

2-2	Filing Schedule A-12	1	Y	Col. A, Lns. 36-40 Col. B, Lns. 36-40, 44, 47 Col. C, Lns. 36-40, 44, 47 Col. D, Lns. 36-40, 44, 47 Col. E, Lns. 36-41, 44-45, 47 Col. F, Lns. 36-41, 44-47 Col. G, Lns. 36-40, 44-47 Col. H, Lns. 36-40, 47 Col. I, Lns. 36-40, 47 Col. J, Lns. 36-40, 45-47 Col. K, Lns. 36-40, 47-48 Col. L, Lns. 36-40, 47	(d), (e)	D. Rodriguez
9-1	Internal Audit Report List	3	Y	Pgs. 1-3, Col. A	(b)	A. Maceo
9-2	UPS Audit Report	10	N			
9-2/1	UPS Background Info	5	N			
9-2/2	GPC Background and Procedures	19	N			
9-2/3	APC Background and Procedures	17	N			
9-2/4	UPS Transmission Background and Procedures	22	N			
41-2/3	Recovery Factory Testing Rec	3	N			
41-2/4	Bill Test	4	N			
41-2/4-1	Billing Questions	6	Y	Pgs. 1-5, Lns. 2-3	(e)	D. Rodriguez
			Y	Pg. 6, Lns. 1, 4		
41-2/4-2 p3 to 6	Billing Questions	4	Y	Pgs. 3-6, Line 1	(e)	D. Rodriguez
44-3	Reg Acct 506.075 Testing	3	Y	Pg. 1, Cols. A Col. B, Lns. 1-5, 8-11 Col. D, Lns. 8b, 11c-11e Pg. 2, Cols. A-B, Line 12 Pg. 3, Col. A, Lns. 1, 2c, 3, 6 Col. B, Lns. 1, 1b, 3, 4, 4b, 5, 5b, 6, 6c Col. C, Lns. 1, 2, 3, 4, 5, 6 Col. D, Lns. 1b, 4a, 4b, 5a, 5b, 6c, 6	(e)	R. Sanchez
44-4	Reg Acct 524.220 Testing	3	Y	Pg. 1, Col. K, Line 7a	(c)	P. Metz
			N	Pgs. 2 & 3		

44-5	Reg Acct 548.075 Testing	2	Y	Pg. 1, Cols. A, Lns. 1-11, Col. B, Lns. 1a, 1, 2a, 2, 3a, 4a, 4, 5a, 5, 6a, 6, 7a, 7, 9a, 9, 10b, 10 Col. D, Lns. 4b, 5a, 8a, 10a Pg. 2, Col.A, Lns. 2b, 2, 4, 5, 6a, 6, 7 Col. B, Lns. 1, 3, 5a, 5, 6, 7c, 7 Col. C, Lns. 1-7 Col. D, Lns. 2a, 6, 7a-7c, 7	(d), (e)	R. Sanchez
44-6	Reg Acct 925.104 Testing	2	N			
46-1	March Schedule A-12	1	N			
46-1/1	A-12 Worksheet	1	N			
46-1/1-1	Estimate Schedule	1	N			
46-1/2	Cedar Bay Invoice	1	N			
46-1/2-1	Billing Statement	1	Y	Lns. 7-8, 10-11, 13-22, 26	(d), (e)	G. Yupp
46-1/2-2	Transfer Request	1	N			
46-1/3	Indiantown Invoice	1	N			
46-1/3-1	Billing Statement	1	Y	Lns. 7, 9-17, 20-23	(d), (e)	G. Yupp
46-1/3-2	Transfer Request	1	N			
46-1/4	North Broward Invoice	1	N			
46-1/4-1	Billing Statement	1	N			
46-1/4-2	Transfer Request	1	N			
46-1/5	South Broward Invoice	1	N			
46-1/5-1	Billing Statement	1	N			
46-1/5-2	Transfer Request	1	N			
46-2	October A-12 Schedule	1	N			
46-2/1	A-12 Worksheet	1	N			
46-2/2	Cedar Bay Invoice	1	N			
46-2/2-1	Billing Statement	1	Y	Lns. 7-8, 10-11, 13-22, 26	(d), (e)	G. Yupp
46-2/2-2	Transfer Request	1	N			
46-2/3	Indiantown Invoice	1	Y			
46-2/3-1	Billing Statement	1	Y	Lns. 7, 9-10, 12-17, 20- 21a, 22-23	(d), (e)	G. Yupp
46-2/3-2	Transfer Request	1	N			

46-2/4	North Broward Invoice	1	N			
46-2/4-1	Billing Statement	1	N			
46-2/4-2	Transfer Request	1	N			
46- 2/5	South Broward Invoice	1	N			
46-215-1	Billing Statement	1	N			
46 2/5-2	Transfer Request	1	N			
46-3	Cedar Bay Contract Excerpt	3	Y	Pgs. 1-3, All	(d), (e)	G. Yupp
46-3/1	Base and O&M Credits	1	Y	All	(d), (e)	G. Yupp
46-4	Indiantown Contract Excerpt	3	Y	Pgs. 1-3, All	(d), (e)	G. Yupp
46-4/1	O&M Credits	2	Y	Pgs. 1-2, All	(d), (e)	G. Yupp
46-5	North Broward Contract Excerpt	7	N			
46-6	South Broward Contract Excerpt	7	N			
47-1	LT Capacity Pymt Monthly Balances	2	N			
47-2	June LT Cap Pymt Detail	1	Y	Col. A, Footnote A	(d)	G. Yupp
47-2/1	Franklin Invoice	1	Y	Col. A, Lns. 6-8, 10 Col. B, Lns. 1-3, 5-6, 8-10 Col. C, Lns. 4, 11	(d), (e)	G. Yupp
47-2/1-1	Purchase Detail	1	Y	Col. A, Lns. 1-2 Col. A1, Lns. 3, 9 Col. B, Lns. 1-3, 6, 9 Col. C, Lns. 1-11	(d), (e)	G. Yupp
47-2/1-2	Contract- Calculation Excerpt	3	Y	Pgs. 1-3, All	(d)	G. Yupp
47-2/2	AccrualSchedule	1	Y	All	(d)	G. Yupp
47-2/3	Harris Invoice	1	Y	Col. A, Lns. 6-9 Col. B, Lns. 1-3, 5-6, 8-10 Col. C, Lns. 4, 11	(d), (e)	G. Yupp
47-2/3-1	Purchase Detail	1	Y	Col. A, Lns. 1-2 Col. B, Lns. 6, 9-10, 13 Col. C, Lns. 1-2, 6, 9-10, 13 Col. D, Lns. 1-2, 6-10, 13-15	(d), (e)	G. Yupp
47 2/3-2	Contract Calculation Excerpt	3	Y	Pgs. 1-3, All	(d)	G. Yupp
47-2/4	Accrual Schedule	1	Y	All	(d)	G. Yupp
47 2/5	Oleander Invoice	1	Y	Col. A, Lns. 1-10 Col. B, Lns. 11-14	(d), (e)	G. Yupp
47-2/5-1	Purchase Detail	1	Y	Col. A, Lns. 1, 4-5 Col. B, Lns. 1, 4-5, 9-11 Col. C, Lns. 1-8	(d), (e)	G. Yupp

47-2/5-2	Contract - Calculation Excerpt	2	Y	Pgs. 1-2, All	(d)	G. Yupp
47-2/6	Accrual Schedule	1	Y	All	(d)	G. Yupp
47-2/7	Scherer Invoice	1	Y	Col. A, Lns. 6-7, 9-10, 14-15 Col. B, Lns. 1-6, 8, 10-12	(d), (e)	G. Yupp
47-2/7-1	Purchase Detail	1	Y	Col. A, Lns. 1, 4-6 Col. B, Lns. 1, 4-6 Col. C, Lns. 1-8	(d), (e)	G. Yupp
47-2/7-2	Contract- Calculation Excerpt	2	Y	Pgs. 1-2, All	(d)	G. Yupp
47-2/8	True Up Calculation	2	Y	Pg. 1, Col. A, Lns. 1, 3, 6-12, 14, 16-19, 21-28, 30 Col. B, Lns. 1, 3, 6-12, 14-19, 21-28, 30 Col. C, Lns. 7-8, 12, 14, 16-19, 21-28 Pg. 2, Col. A, Lns. 1-2, 4-10, 11a-13, 15-21 Col. B, Lns. 1-2, 4-10, 11a-13, 15-21 Col. C, Lns. 1-2, 4-10, 12-13, 15-21	(e)	G. Yupp
47-2/8-1	Estimates Per Books	1	Y	Col. A, Lns. 1-8	(d), (e)	G. Yupp
47-2/8-1/1	Franklin Invoice	1	Y	Col. A, Lns. 7a, 9, 11, 12a, 14 Col. B, Lns. 1-3, 5-8, 10 Col. C, Lns. 4, 12a	(d), (e)	G. Yupp
47-2/8-1/2	Harris Invoice	1	Y	Col. A, Lns. 7a, 9, 10, 11-12 Col. B, Lns. 1-3, 5-7, 8, 9a Col. C, Lns. 4, 10a, 12, 13	(d), (e)	G. Yupp
47-2/8-1/3	Scherer Invoice	1	Y	Col. A, Lns. 16-19 Col. B, Lns. 5a, 7-8a, 9, 13, 16-18 Col. C, Lns. 1-9, 10	(d), (e)	G. Yupp
47-3	August LT Cap Pymt Detail	1	Y	Col. A, Lns. 1-8	(d)	G. Yupp
47-3/1	Harris Invoice	1	Y	Col. A, Lns. 7-11 Col. B, Lns. 1-3, 6-7, 9-11 Col. C, Lns. 4, 12	(d), (e)	G. Yupp
47-3/1-1	Purchase Detail	1	Y	Col. A, Lns. 1-3 Col. B, Lns. 7, 10-12, 15 Col. C, Lns. 1-3, 7, 10-12, 15 Col. D, Lns. 1-3, 7-12, 15	(d), (e)	G. Yupp
47-3/2	Scherer Invoice	1	Y	Col. A, Lns. 1-12	(d), (e)	G. Yupp
47-3/2-1	Purchase Detail	1	Y	Col. A, Line 1 Col. B, Lns. 5, 8-10 Col. C, Lns. 1, 5, 8-10 Col. D, Lns. 1-3, 7-9, 10-12, 15	(d), (e)	G. Yupp
47-3/3	Oleander Invoice	1	Y	Col. A, Lns. 1-10 Col. B, Lns. 12-16	(d), (e)	G. Yupp

47-3/3-1	Purchase Detail	1	Y	Cols. A-C, Lns. 1, 4-6 Col. D, Lns. 1-8	(d), (e)	G. Yupp
47-3/4	Franklin Invoice	1	Y	Col. A, Lns. 9-12 Col. B, Lns. 1-9 Col. C, Lns. 4, 10	(d), (e)	G. Yupp
47-3/4-1	Purchase Detail	1	Y	Col. A, Lns. 1-3 Col. B, Lns. 7, 10-11, 14 Col. C, Lns. 1-3, 7, 10-11, 14 Col. D, Lns. 1-3, 7-11, 14-15	(d), (e)	G. Yupp
47-3/5	Accrual Schedule	1	Y	All	(d)	G. Yupp
47-3/6	Accrual Schedule	1	Y	All	(d)	G. Yupp
47-3/7	Accrual Schedule	1	Y	All	(d)	G. Yupp
47-4	September LT Cap Pymt Detail	1	Y	Col. A, Lns. 1-8	(d)	G. Yupp
47-4/1	Harris Invoice	1	Y	Col. A, Lns. 8-8a, 10-13 Col. B, Lns. 1-3, 5-8, 9 Col. C, Lns. 4, 10	(d), (e)	G. Yupp
47-4/1-1	Purchase Detail	1	Y	Col. A, Lns. 1-3 Col. B, Lns. 7, 10-12 Col. B1, Lns. 1-3, 7, 10-12 Col. C, Lns. 1-3, 7-9, 10-12	(d), (e)	G. Yupp
47-4/2	Scherer Invoice	1	Y	Col. A, Lns. 8-11 Col. B, Lns. 1-8	(d), (e)	G. Yupp
47-4/2-1	Purchase Detail	1	Y	Col. A-B, Lns. 1, 4-6 Col. C, Lns. 1-6	(d), (e)	G. Yupp
47-4/3	Oleander Invoice	1	Y	Col. A, Lns. 1-10 Col. B, Lns. 11-13	(d), (e)	G. Yupp
47-4/3-1	Purchase Detail	1	Y	Col. A-B, Lns. 1, 4-5 Col. C, Lns. 1-7	(d), (e)	G. Yupp
47-4/4	Franklin Invoice	1	Y	Col. A, Lns. 7-8, 10, 12-13 Col. B, Lns. 1-3, 5-7, 9, 11 Col. C, Lns. 4, 13	(d), (e)	G. Yupp
47-4/4-1	Purchase Detail	1	Y	Col. A, Lns. 1-3 Col. B, Lns. 7, 10-11, 14 Col. C, Lns. 1-3, 7, 10-11, 14 Col. D, Lns. 1-3, 7-11, 14-15	(d), (e)	G. Yupp
47-4/5	Accrual Schedule	1	Y	All	(d)	G. Yupp
47-4/6	Accrual Schedule	1	Y	All	(d)	G. Yupp
47-4/7	Accrual Schedule	1	Y	All	(d)	G. Yupp
47-5	Deals	4	Y	Pgs. 1-4, Col. A	(d), (e)	G. Yupp
48-1	Transmission Revenues Balance	1	N			
48-1/1	January Billing Summary	1	N			

48-1/1-1	Capacity Sales Transaction Sample	3	N			
48-1/1-1/1	Sample #1: Deal and Detail	3	N Y Y	Pg. 1 Pg. 2, Col. A, Lns. 1, 4-5, 7-8, 10-11, 13 Col. B & C, Lns. 1-13 Pg. 3, Col. A, Lns. 1-2, 4-5, 7-8, 10-11 Col. B & C, Lns. 1-12	(d), (e) (d), (e)	G. Yupp G. Yupp
48-1/1-1/2	Sample #2: Deal and Detail	5	N Y Y Y Y	Pg. 1 Pg. 2, Col. A, Lns. 1, 3, 5, 7, 9 Cols. B-C, Lns. 1-10 Pg. 3, Col. A, Lns. 1-2, 4-6, 8-10, 11-13 Cols. B-C, Lns. 1-14 Pg. 4, Col. A, Lns. 1-6, 8-13 Cols. B-C, Lns. 1-14 Pg. 5, Col. A, Lns. 1, 3, 5, 7 Cols. B-C, Lns. 1-8	(d), (e)	G. Yupp
48-1/1-1/3	Sample #3: Deal and Detail	2	N Y	Pg. 1 Pg. 2, Col. A, Lns. 1, 3, 5-6, 8-9 Cols. B-C, Lns. 1-10	(d), (e)	G. Yupp
48-1/1-1/4	Sample #4: Deal and Detail	2	N			
48-1/2	Estimate Schedule	1	N			
48-2	Transmission Revenues Balance	1	N			
48-2/1	Schedule A-6 True Up	3	N			
48-2/1-1	Invoice and Purchase Detail	2	N Y	Pg. 1 Pg. 2, Cols. A-B, Lns. 1-8, 12-14 Col. B1, Lns. 12-14 Col. C, Lns. 1-8 Col. C1, Lns. 12-14 Col. D, Lns. 1-8, 12-14 Col. E, Lns. 1-8, 12-15	(d), (e)	G. Yupp
48-2/1-1/1	Deals	2	Y Y	Pg. 1, Col. A, Lns. 1, 3, 4-5 Cols. B-F, Lns. 2-3 Pg. 2, Col. A, Lns. 1, 3-5 Col. B, Lns. 2-3 Cols. C-F, Line 2	(d), (e)	G. Yupp
48-2/1-2	Purchase Detail	1	N			

48-2/1-2/1	Deals	3	N			
48-2/1-3	Invoice and Purchase Detail	2	N Y	Pg. 1 Pg. 2, Cols. A-C, Lns. 1-11 Col. C1, Lns. 15-16 Cols. D-E, Lns. 1-11, 15-16	(d), (e)	G. Yupp
48-2/1-3/1	Deals	2	Y Y	Pg. 1, Col. A, Lns. 1, 3, 4, 5 Col. B, Lns. 2-3 Cols. C-E, Line 2 Pg. 2, Col. A, Lns. 1, 3-5 Col. B, Lns. 2-3 Cols. C-E, Line 2	(d), (e)	G. Yupp
48-2/2	December Billing Summary	1	N			
48-2/2-1	Capacity Sales Transaction Sample	2	N			
48-2/2-1/1	Deals	2	N Y	Pg. 1 Pg. 2, Col. A, Lns. 1-2, 4, 7, 9 Cols. B & C, Lns. 1-10	(d), (e)	G. Yupp
48-2/2-1/2	Deals	2	N			
48-2/2-1/3	Deals	2	N			
48-2/2-2	Estimate Schedule	1	N			
48-2/2-2/1	Estimate Schedule	1	N			
49-1	March Balance and Worksheet	2	N			
49-1/1	March Estimate	2	N			
49-1/2	March Estimate	1	N			
49-1/2-1	Debt Service Pymt Schedule	1	N			
49-1/2-2	Transmission Capability Pymt Schedule	1	N			
49-1/2-3	CCRA Pmyt Schedule	1	N			
49-1/2-4	Property Tax Schedule	3	N			
49-1/2-5	Decommission Schedule	2	N			
49-1/2-6	Deferred Interest Amortization Schedule	1	N			
49-1/3	February True-up	4	N			
49-2	September Balance and Worksheet	2	N			
49-211	September Estimate	1	N			
49-212	September Estimate	3	N			
49-213	August True-up	5	N			

49-3	Suspension Pymt Accrual Cal	4	N			
49-3/1	Recal of SJRPP Return	1	N			
50 p2	Transmission of Electricity by Others Balance	1	N			
50-1	Nov Estimate and Oct True-up Schedule	2	N			
50-1/1	Invoice	1	N			
50-1/1-1	Purchase Detail	2	N			
50-1/1-1/1	Deals	5	N			
50-1/1-2	Purchase Detail	1	N			
50-1/1-2/1	Deals	1	N			
50-1/2	Invoice	1	N			
50-1/2-1	Purchase Detail	2	N			
50-1/2-1/1	Deals	3	N			
50-1/2-2	Purchase Detail	1	N			
50-1/2-211	Deals	1	N			
50-1/2-3	Purchase Detail	1	N			
50-1/2-3/1	Deals	2	N			
50-2	Dec True-up	1	N			
50-2/1	Invoice	1	N			
50-2/1-1	Purchase Detail	1	N			
50-2/1-1/1	Deals	1	N			
50-2/1-2	Purchase Detail	2	N			
50-2/1-211	Deals	4	N			
50-2/1-3	Purchase Detail	1	N			
50-2/1-3/1	Deals	1	N			
50-3	Adjustment: Removed from Clause	2	N			
50-4	Utilized and Unutilized Transmission Calculation	5	N Y	Pgs. 1-4 Pg. 5, Cols. A-B, Lns. 1-5, 8-11, 13-33 Col. C-D, Lns. 1-36	(d), (e)	G. Yupp