

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.00%	0	0	0	0.00%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)												
5 TOTAL COST OF GENERATED POWER	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,798,797	1,969,506	(170,709)	-8.67%	28,826	29,992	(1,166)	-3.89%	6.24019	6.56677	-0.3266	-4.97%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,068,581	1,012,897	55,684	5.50%	28,826	29,992	(1,166)	-3.89%	3.707	3.37722	0.32978	9.76%
11 Energy Payments to Qualifying Facilities (A8a)												
12 TOTAL COST OF PURCHASED POWER	<u>2,867,378</u>	<u>2,982,403</u>	<u>(115,025)</u>	-3.86%	28,826	29,992	(1,166)	-3.89%	9.94719	9.944	0.00319	0.03%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					28,826	29,992	(1,166)	-3.89%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partrpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
19 NET INADVERTENT INTERCHANGE (A10)												
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	<u>2,867,378</u>	<u>2,982,403</u>	<u>(115,025)</u>	-3.86%	28,826	29,992	(1,166)	-3.89%	9.94719	9.944	0.00319	0.03%
21 Net Unbilled Sales (A4)	177,442 *	22,672 *	154,770	682.65%	1,784	228	1,556	682.38%	0.68584	0.07943	0.60641	763.45%
22 Company Use (A4)	1,691 *	1,889 *	(198)	-10.48%	17	19	(2)	-10.53%	0.00654	0.00662	-8E-05	-1.21%
23 T & D Losses (A4)	114,691 *	119,328 *	(4,637)	-3.89%	1,153	1,200	(47)	-3.92%	0.4433	0.41803	0.02527	6.05%
24 SYSTEM KWH SALES	2,867,378	2,982,403	(115,025)	-3.86%	25,872	28,545	(2,673)	-9.36%	11.08287	10.44808	0.63479	6.08%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	2,867,378	2,982,403	(115,025)	-3.86%	25,872	28,545	(2,673)	-9.36%	11.08287	10.44808	0.63479	6.08%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%
27 Jurisdictional KWH Sales Adjusted for Line Losses	2,867,378	2,982,403	(115,025)	-3.86%	25,872	28,545	(2,673)	-9.36%	11.08287	10.44808	0.63479	6.08%
28 GPIF**												
29 TRUE-UP**	<u>(130,649)</u>	<u>(130,649)</u>	<u>0</u>	0.00%	25,872	28,545	(2,673)	-9.36%	-0.50498	-0.45769	-0.04729	10.33%
30 TOTAL JURISDICTIONAL FUEL COST	2,736,729	2,851,754	(115,025)	-4.03%	25,872	28,545	(2,673)	-9.36%	10.57796	9.99038	0.58758	5.88%
31 Revenue Tax Factor									1.00072	1.00072	0	0.00%
32 Fuel Factor Adjusted for Taxes									10.58558	9.99757	0.58801	5.88%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									10.586	9.998	0.588	5.88%

*Included for Informational Purposes Only

**Calculation Based on Jurisdictional KWH Sales

DOCUMENT NUMBER-DATE

05097 JUL 31 2012

FPSC-COMMISSION CLERK

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.00%	0	0	0	0.00%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)												
5 TOTAL COST OF GENERATED POWER	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	9,373,131	10,514,619	(1,141,488)	-10.86%	150,205	160,119	(9,914)	-6.19%	6.24023	6.56675	-0.32652	-4.97%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	7,159,115	6,075,711	1,083,404	17.83%	150,205	160,119	(9,914)	-6.19%	4.76623	3.7945	0.97173	25.61%
11 Energy Payments to Qualifying Facilities (A8a)												
12 TOTAL COST OF PURCHASED POWER	<u>16,532,246</u>	<u>16,590,330</u>	<u>(58,084)</u>	-0.35%	150,205	160,119	(9,914)	-6.19%	11.00646	10.36125	0.64521	6.23%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					150,205	160,119	(9,914)	-6.19%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
19 NET INADVERTENT INTERCHANGE (A10)												
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	<u>16,532,246</u>	<u>16,590,330</u>	<u>(58,084)</u>	-0.35%	150,205	160,119	(9,914)	-6.19%	11.00646	10.36125	0.64521	6.23%
21 Net Unbilled Sales (A4)	967,459 *	127,858 *	839,601	656.67%	8,790	1,234	7,556	612.31%	0.71501	0.08391	0.6311	752.12%
22 Company Use (A4)	11,006 *	11,087 **	(81)	-0.73%	100	107	(7)	-6.54%	0.00813	0.00728	0.00085	11.68%
23 T & D Losses (A4)	661,268 *	663,638 *	(2,370)	-0.36%	6,008	6,405	(397)	-6.20%	0.48872	0.43554	0.05318	12.21%
24 SYSTEM KWH SALES	16,532,246	16,590,330	(58,084)	-0.35%	135,307	152,373	(17,066)	-11.20%	12.21832	10.88798	1.33034	12.22%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	16,532,246	16,590,330	(58,084)	-0.35%	135,307	152,373	(17,066)	-11.20%	12.21832	10.88798	1.33034	12.22%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%
27 Jurisdictional KWH Sales Adjusted for Line Losses	16,532,246	16,590,330	(58,084)	-0.35%	135,307	152,373	(17,066)	-11.20%	12.21832	10.88798	1.33034	12.22%
28 GPIF**												
29 TRUE-UP**	<u>(783,894)</u>	<u>(783,894)</u>	<u>0</u>	0.00%	135,307	152,373	(17,066)	-11.20%	-0.57934	-0.51446	-0.06488	12.61%
30 TOTAL JURISDICTIONAL FUEL COST	<u>15,748,352</u>	<u>15,806,436</u>	<u>(58,084)</u>	-0.37%	135,307	152,373	(17,066)	-11.20%	11.63898	10.37351	1.26547	12.20%
31 Revenue Tax Factor									1.00072	1.00072	0	0.00%
32 Fuel Factor Adjusted for Taxes									11.64736	10.38098	1.26638	12.20%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									11.647	10.381	1.266	12.20%

*Included for Informational Purposes Only

**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: JUNE 2012

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$	\$	\$		\$	\$	\$	
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	1,798,797	1,969,506	(170,709)	-8.67%	9,373,131	10,514,619	(1,141,488)	-10.86%
3a. Demand & Non Fuel Cost of Purchased Power	1,068,581	1,012,897	55,684	5.50%	7,159,115	6,075,711	1,083,404	17.83%
3b. Energy Payments to Qualifying Facilities								
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	2,867,378	2,982,403	(115,025)	-3.86%	16,532,246	16,590,330	(58,084)	-0.35%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	9,630		9,630	0.00%	44,734		44,734	0.00%
7. Adjusted Total Fuel & Net Power Transactions	\$ 2,877,008	\$ 2,982,403	\$ (105,395)	-3.53%	\$ 16,576,980	\$ 16,590,330	\$ (13,350)	-0.08%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: JUNE 2012

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	2,500,145	2,759,750	(259,605)	-9.41%	13,327,927	15,109,230	(1,781,303)	-11.79%
c. Jurisdictional Fuel Revenue	2,500,145	2,759,750	(259,605)	-9.41%	13,327,927	15,109,230	(1,781,303)	-11.79%
d. Non Fuel Revenue	937,210	1,082,450	(145,240)	-13.42%	5,187,541	5,723,170	(535,629)	-9.36%
e. Total Jurisdictional Sales Revenue	3,437,355	3,842,200	(404,845)	-10.54%	18,515,468	20,832,400	(2,316,932)	-11.12%
2. Non Jurisdictional Sales Revenue	0	0	0	0.00%	0	0	0	0.00%
3. Total Sales Revenue	\$ 3,437,355	\$ 3,842,200	\$ (404,845)	-10.54%	\$ 18,515,468	\$ 20,832,400	\$ (2,316,932)	-11.12%
C. KWH Sales								
1. Jurisdictional Sales								
2. Non Jurisdictional Sales								
3. Total Sales	25,872,164	28,545,000	(2,672,836)	-9.36%	135,307,080	152,373,000	(17,065,920)	-11.20%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.00%	100.00%	100.00%	0.00%	0.00%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: JUNE 2012

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 2,500,145	\$ 2,759,750	\$ (259,605)	-9.41%	13,327,927	\$ 15,109,230	\$ (1,781,303)	-11.79%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	(130,649)	(130,649)	0	0.00%	(783,894)	(783,894)	0	0.00%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)	0	0	0	0.00%	0	0	0	0.00%
3. Jurisdictional Fuel Revenue Applicable to Period	2,630,794	2,890,399	(259,605)	-8.98%	14,111,821	15,893,124	(1,781,303)	-11.21%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	2,877,008	2,982,403	(105,395)	-3.53%	16,576,980	16,590,330	(13,350)	-0.08%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.00%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	2,877,008	2,982,403	(105,395)	-3.53%	16,576,980	16,590,330	(13,350)	-0.08%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(246,214)	(92,004)	(154,210)	167.61%	(2,465,159)	(697,206)	(1,767,953)	253.58%
8. Interest Provision for the Month	(317)		(317)	0.00%	(755)		(755)	0.00%
9. True-up & Inst. Provision Beg. of Month	(2,620,762)	3,827,272	(6,448,034)	-168.48%	251,866	5,085,719	(4,833,853)	-95.05%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	(130,649)	(130,649)	0	0.00%	(783,894)	(783,894)	0	0.00%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (2,997,942)	\$ 3,604,619	\$ (6,602,561)	-183.17%	(2,997,942)	\$ 3,604,619	\$ (6,602,561)	-183.17%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: JUNE 2012

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision							--	--
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (2,620,762)	\$ 3,827,272	\$ (6,448,034)	-168.48%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(2,997,625)	3,604,619	(6,602,244)	-183.16%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(5,618,387)	7,431,891	(13,050,278)	-175.60%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (2,809,194)	\$ 3,715,946	\$ (6,525,140)	-175.60%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	0.1200%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	0.1500%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	0.2700%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	0.1350%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.0113%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(317)	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT
Month of: JUNE 2012

CURRENT MONTH					PERIOD TO DATE			
ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	

(MWH)

1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	28,826	29,992	(1,166)	-3.89%	150,205	160,119	(9,914)	-6.19%
4a	Energy Purchased For Qualifying Facilities								
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	28,826	29,992	(1,166)	-3.89%	150,205	160,119	(9,914)	-6.19%
8	Sales (Billed)	25,872	28,545	(2,673)	-9.36%	135,307	152,373	(17,066)	-11.20%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	17	19	(2)	-10.53%	100	107	(7)	-6.54%
10	T&D Losses Estimated	0.04 1,153	1,200	(47)	-3.92%	6,008	6,405	(397)	-6.20%
11	Unaccounted for Energy (estimated)	1,784	228	1,556	682.38%	8,790	1,234	7,556	612.31%
12									
13	% Company Use to NEL	0.06%	0.06%	0.00%	0.00%	0.07%	0.07%	0.00%	0.00%
14	% T&D Losses to NEL	4.00%	4.00%	0.00%	0.00%	4.00%	4.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	6.19%	0.76%	5.43%	714.47%	5.85%	0.77%	5.08%	659.74%

(\$)

16	Fuel Cost of Sys Net Gen								
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	1,798,797	1,969,506	(170,709)	-8.67%	9,373,131	10,514,619	(1,141,488)	-10.86%
18a	Demand & Non Fuel Cost of Pur Power	1,068,581	1,012,897	55,684	5.50%	7,159,115	6,075,711	1,083,404	17.83%
18b	Energy Payments To Qualifying Facilities								
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	2,867,378	2,982,403	(115,025)	-3.86%	16,532,246	16,590,330	(58,084)	-0.35%

(Cents/KWH)

21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	6.2400	6.5670	(0.3270)	-4.98%	6.2400	6.5670	(0.3270)	-4.98%
23a	Demand & Non Fuel Cost of Pur Power	3.7070	3.3770	0.3300	9.77%	4.7660	3.7940	0.9720	25.62%
23b	Energy Payments To Qualifying Facilities								
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	9.9470	9.9440	0.0030	0.03%	11.0060	10.3610	0.6450	6.23%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
For the Period/Month of: JUNE 2012

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

GULF POWER COMPANY	RE	29,992			29,992	6.566771	9.943995	1,969,506
TOTAL		29,992	0	0	29,992	6.566771	9.943995	1,969,506

ACTUAL:

GULF POWER COMPANY	RE	28,826			28,826	6.240189	9.947194	1,798,797
TOTAL		28,826	0	0	28,826	6.240189	9.947194	1,798,797

CURRENT MONTH:								
DIFFERENCE		(1,166)	0	0	(1,166)		0.003199	(170,709)
DIFFERENCE (%)		-3.90%	0.00%	0.00%	-3.90%	0.000000	0.00%	-8.70%
PERIOD TO DATE:								
ACTUAL	RE	150,205			150,205	6.240226	11.006455	9,373,131
ESTIMATED	RE	160,119			160,119	6.566753	10.361250	10,514,619
DIFFERENCE		(9,914)	0	0	(9,914)	-0.326527	0.645205	(1,141,488)
DIFFERENCE (%)		-6.20%	0.00%	0.00%	-6.20%	-5.00%	6.20%	-10.90%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
For the Period/Month of: JUNE 2012

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
-------	--	--	--	--	--	--	--

ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGE 1,068,581

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH: JUNE 2012

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,608,238	1,737,402	(129,164)	-7.4%	33,688	36,393	(2,705)	-7.4%	4.77392	4.77400	(0.00008)	0.0%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,806,775	1,732,558	74,217	4.3%	33,688	36,393	(2,705)	-7.4%	5.36326	4.76069	0.60257	12.7%
11 Energy Payments to Qualifying Facilities (A8a)	17,806	29,082	(11,276)	-38.8%	367	600	(233)	-38.8%	4.85177	4.84700	0.00477	0.1%
12 TOTAL COST OF PURCHASED POWER	3,432,819	3,499,042	(66,223)	-1.9%	34,055	36,993	(2,938)	-7.9%	10.08022	9.45866	0.62156	6.6%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					34,055	36,993	(2,938)	-7.9%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	761,158	562,046	199,112	-43.8%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	2,671,661	2,936,996	(265,335)	-9.0%	34,055	36,993	(2,938)	-7.9%	7.84514	7.93933	(0.09419)	-1.2%
21 Net Unbilled Sales (A4)	105,439 *	52,479 *	52,960	100.9%	1,344	661	683	103.3%	0.34423	0.15404	0.19019	123.5%
22 Company Use (A4)	2,981 *	3,493 *	(512)	-14.7%	38	44	(6)	-13.6%	0.00973	0.01025	(0.00052)	-5.1%
23 T & D Losses (A4)	160,276 *	176,253 *	(15,977)	-9.1%	2,043	2,220	(177)	-8.0%	0.52326	0.51736	0.00590	1.1%
24 SYSTEM KWH SALES	2,671,661	2,936,996	(265,335)	-9.0%	30,630	34,068	(3,438)	-10.1%	8.72236	8.62098	0.10138	1.2%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	2,671,661	2,936,996	(265,335)	-9.0%	30,630	34,068	(3,438)	-10.1%	8.72236	8.62098	0.10138	1.2%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	2,671,661	2,936,996	(265,335)	-9.0%	30,630	34,068	(3,438)	-10.1%	8.72236	8.62098	0.10138	1.2%
28 GPIF**												
29 TRUE-UP**	(262,418)	(262,418)	0	0.0%	30,630	34,068	(3,438)	-10.1%	(0.85674)	(0.77028)	(0.08646)	11.2%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	2,409,243	2,674,578	(265,335)	-9.9%	30,630	34,068	(3,438)	-10.1%	7.66563	7.85070	0.01493	0.2%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									7.99219	7.97702	0.01517	0.2%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									7.992	7.977	0.015	0.2%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	8,854,490	9,110,494	(256,004)	-2.8%	185,575	190,835	(5,260)	-2.8%	4.77138	4.77402	(0.00264)	-0.1%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	9,725,860	9,959,456	(233,596)	-2.4%	185,575	190,835	(5,260)	-2.8%	5.24093	5.21888	0.02205	0.4%
11 Energy Payments to Qualifying Facilities (A8a)	96,225	174,492	(78,267)	-44.9%	1,988	3,600	(1,612)	-44.8%	4.84029	4.84700	(0.00671)	-0.1%
12 TOTAL COST OF PURCHASED POWER	18,676,575	19,244,442	(567,867)	-3.0%	187,563	194,435	(6,872)	-3.5%	9.95749	9.89762	0.05987	0.6%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					187,563	194,435	(6,872)	-3.5%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partrpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	4,408,846	3,509,507	899,339	25.6%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	14,267,729	15,734,935	(1,467,206)	-9.3%	187,563	194,435	(6,872)	-3.5%	7.60690	8.09265	(0.48575)	-6.0%
21 Net Unbilled Sales (A4)	389,549 *	(291,335) *	680,884	-233.7%	5,121	(3,600)	8,721	-242.3%	0.22785	(0.15649)	0.38434	-245.6%
22 Company Use (A4)	16,735 *	16,428 *	307	1.9%	220	203	17	8.4%	0.00979	0.00882	0.00097	11.0%
23 T & D Losses (A4)	856,081 *	944,089 *	(88,008)	-9.3%	11,254	11,666	(412)	-3.5%	0.50073	0.50712	(0.00639)	-1.3%
24 SYSTEM KWH SALES	14,267,729	15,734,935	(1,467,206)	-9.3%	170,968	186,166	(15,198)	-8.2%	8.34527	8.45210	(0.10683)	-1.3%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	14,267,729	15,734,935	(1,467,206)	-9.3%	170,968	186,166	(15,198)	-8.2%	8.34527	8.45210	(0.10683)	-1.3%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	14,267,729	15,734,935	(1,467,206)	-9.3%	170,968	186,166	(15,198)	-8.2%	8.34527	8.45210	(0.10683)	-1.3%
28 GPIF**												
29 TRUE-UP**	(1,574,514)	(1,574,514)	0	0.0%	170,968	186,166	(15,198)	-8.2%	(0.92094)	(0.84576)	(0.07518)	8.9%
30 TOTAL JURISDICTIONAL FUEL COST	12,693,215	14,160,421	(1,467,206)	-10.4%	170,968	186,166	(15,198)	-8.2%	7.42432	7.60634	(0.18202)	-2.4%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									7.54378	7.72873	(0.18495)	-2.4%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									7.544	7.729	(0.185)	-2.4%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: JUNE 2012

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$	\$	\$		\$	\$	\$	
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	1,608,238	1,737,402	(129,164)	-7.4%	8,854,490	9,110,494	(256,004)	-2.8%
3a. Demand & Non Fuel Cost of Purchased Power	1,806,775	1,732,558	74,217	4.3%	9,725,860	9,959,456	(233,596)	-2.4%
3b. Energy Payments to Qualifying Facilities	17,806	29,082	(11,276)	-38.8%	96,225	174,492	(78,267)	-44.9%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	3,432,819	3,499,042	(66,223)	-1.9%	18,676,575	19,244,442	(567,867)	-3.0%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	39,415		39,415	0.0%	174,490		174,490	0.0%
7. Adjusted Total Fuel & Net Power Transactions	3,472,234	3,499,042	(26,808)	-0.8%	18,851,065	19,244,442	(393,377)	-2.0%
8. Less Apportionment To GSLD Customers	761,158	562,046	199,112	35.4%	4,408,846	3,509,507	899,339	25.6%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 2,711,076	\$ 2,936,996	\$ (225,920)	-7.7%	\$ 14,442,219	\$ 15,734,935	\$ (1,292,716)	-8.2%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: JUNE 2012

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	2,331,822	2,722,719	(390,897)	-14.4%	12,511,331	13,932,348	(1,421,017)	-10.2%
c. Jurisdictional Fuel Revenue	2,331,822	2,722,719	(390,897)	-14.4%	12,511,331	13,932,348	(1,421,017)	-10.2%
d. Non Fuel Revenue	886,888	1,282,335	(395,447)	-30.8%	4,835,664	7,170,790	(2,335,126)	-32.6%
e. Total Jurisdictional Sales Revenue	3,218,710	4,005,054	(786,344)	-19.6%	17,346,995	21,103,138	(3,756,143)	-17.8%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 3,218,710	\$ 4,005,054	\$ (786,344)	-19.6%	\$ 17,346,995	\$ 21,103,138	\$ (3,756,143)	-17.8%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	28,502,500	31,776,000	(3,273,500)	-10.3%	159,820,652	173,836,000	(14,015,348)	-8.1%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	28,502,500	31,776,000	(3,273,500)	-10.3%	159,820,652	173,836,000	(14,015,348)	-8.1%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: JUNE 2012

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 2,331,822	\$ 2,722,719	\$ (390,897)	-14.4%	\$ 12,511,331	\$ 13,932,348	\$ (1,421,017)	-10.2%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	(262,418)	(262,418)	0	0.0%	(1,574,514)	(1,574,514)	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	2,594,240	2,985,137	(390,897)	-13.1%	14,085,845	15,506,862	(1,421,017)	-9.2%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	2,711,076	2,936,996	(225,920)	-7.7%	14,442,219	15,734,935	(1,292,716)	-8.2%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100.00%	100.00%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	2,711,076	2,936,996	(225,920)	-7.7%	14,442,219	15,734,935	(1,292,716)	-8.2%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(116,836)	48,141	(164,977)	-342.7%	(356,374)	(228,073)	(128,301)	56.3%
8. Interest Provision for the Month	200		200	0.0%	1,272		1,272	0.0%
9. True-up & Inst. Provision Beg. of Month	1,956,034	(5,089,173)	7,045,207	-138.4%	3,506,596	(3,500,863)	7,007,459	-200.2%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	(262,418)	(262,418)	0	0.0%	(1,574,514)	(1,574,514)	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ 1,576,980	\$ (5,303,450)	\$ 6,880,430	-129.7%	\$ 1,576,980	\$ (5,303,450)	\$ 6,880,430	-129.7%

0 0

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: JUNE 2012

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9 + 9a)	\$ 1,956,034	\$ (5,089,173)	\$ 7,045,207	-138.4%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	1,576,780	(5,303,450)	6,880,230	-129.7%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	3,532,814	(10,392,623)	13,925,437	-134.0%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ 1,766,407	\$ (5,196,312)	\$ 6,962,719	-134.0%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	0.1200%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	0.1500%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	0.2700%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	0.1350%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.0113%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	200	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT
Month of: JUNE 2012

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
(MWH)									
1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	33,688	36,393	(2,705)	-7.43%	185,575	190,835	(5,260)	-2.76%
4a	Energy Purchased For Qualifying Facilities	367	600	(233)	-38.83%	1,988	3,600	(1,612)	-44.78%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	34,055	36,993	(2,938)	-7.94%	187,563	194,435	(6,872)	-3.53%
8	Sales (Billed)	30,630	34,068	(3,438)	-10.09%	170,968	186,166	(15,198)	-8.16%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	38	44	(6)	-13.64%	220	203	17	8.37%
10	T&D Losses Estimated @ 0.06	2,043	2,220	(177)	-7.97%	11,254	11,666	(412)	-3.53%
11	Unaccounted for Energy (estimated)	1,344	661	683	103.33%	5,121	(3,600)	8,721	-242.25%
12									
13	% Company Use to NEL	0.11%	0.12%	-0.01%	-8.33%	0.12%	0.10%	0.02%	20.00%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	3.95%	1.79%	2.16%	120.67%	2.73%	-1.85%	4.58%	-247.57%

(\$)

16	Fuel Cost of Sys Net Gen								
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	1,608,238	1,737,402	(129,164)	-7.43%	8,854,490	9,110,494	(256,004)	-2.81%
18a	Demand & Non Fuel Cost of Pur Power	1,806,775	1,732,558	74,217	4.28%	9,725,860	9,959,456	(233,596)	-2.35%
18b	Energy Payments To Qualifying Facilities	17,806	29,082	(11,276)	-38.77%	96,225	174,492	(78,267)	-44.85%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	3,432,819	3,499,042	(66,223)	-1.89%	18,676,575	19,244,442	(567,867)	-2.95%

(Cents/KWH)

21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	4.774	4.774	0.000	0.00%	4.771	4.774	(0.003)	-0.06%
23a	Demand & Non Fuel Cost of Pur Power	5.363	4.761	0.602	12.64%	5.241	5.219	0.022	0.42%
23b	Energy Payments To Qualifying Facilities	4.852	4.847	0.005	0.10%	4.840	4.847	(0.007)	-0.14%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	10.080	9.459	0.621	6.57%	9.957	9.898	0.059	0.60%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of: JUNE 2012

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

JACKSONVILLE ELECTRIC AUTHORITY	MS	36,393			36,393	4.774000	9.534691	1,737,402
TOTAL		36,393	0	0	36,393	4.774000	9.534691	1,737,402

ACTUAL:

JACKSONVILLE ELECTRIC AUTHORITY	MS	33,688			33,688	4.773919	10.137179	1,608,238
TOTAL		33,688	0	0	33,688	4.773919	10.137179	1,608,238

CURRENT MONTH: DIFFERENCE		(2,705)	0	0	(2,705)	-0.000081	0.602488	(129,164)
DIFFERENCE (%)		-7.4%	0.0%	0.0%	-7.4%	0.0%	6.3%	-7.4%
PERIOD TO DATE: ACTUAL	MS	185,575			185,575	4.771381	10.012313	8,854,490
ESTIMATED	MS	190,835			190,835	4.774016	9.992900	9,110,494
DIFFERENCE		(5,260)	0	0	(5,260)	(0.002635)	0.019413	(256,004)
DIFFERENCE (%)		-2.8%	0.0%	0.0%	-2.8%	-0.1%	0.2%	-2.8%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: JUNE 2012

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
JEFFERSON SMURFIT CORPORATION		600			600	4.847000	4.847000	29,082
TOTAL		600	0	0	600	4.847000	4.847000	29,082
ACTUAL:								
JEFFERSON SMURFIT CORPORATION		367			367	4.851771	4.851771	17,806
TOTAL		367	0	0	367	4.851771	4.851771	17,806
CURRENT MONTH: DIFFERENCE		(233)	0	0	(233)	0.004771	0.004771	(11,276)
DIFFERENCE (%)		-38.8%	0.0%	0.0%	-38.8%	0.1%	0.1%	-38.8%
PERIOD TO DATE: ACTUAL	MS	1,988			1,988	4.840292	4.840292	96,225
ESTIMATED	MS	3,600			3,600	4.847000	4.847000	174,492
DIFFERENCE		(1,612)	0	0	(1,612)	-0.006708	-0.006708	(78,267)
DIFFERENCE (%)		-44.8%	0.0%	0.0%	-44.8%	-0.1%	-0.1%	-44.9%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
 For the Period/Month of: JUNE 2012

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a)	(b)	
					CENTS/KWH	TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

\$1,806,775

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							