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September 25, 2012

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Ms. Ann Cole, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 120001-EI

Dear Ms. Cole:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 & A12 for the month of August 2012, as well as Revised Schedule A4 for July 2012.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/pp
Enclosure

cc: All Parties of Record (w/enc.)
Michael Barrett (w/cd -Schedules A1-A9)

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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (*) on this 25th day of September 2012 to the following:

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Ms. Ann Cole
September 25, 2012
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TAMPA ELECTRIC COMPANY
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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: August 2012

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	72,328,438	81,108,752	(8,780,314)	-10.8%	1,844,341	1,966,230	(121,889)	-6.2%	3.92164	4.12509	(0.20345)	-4.9%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments to Net Generation Jan thru July 2012 (incl on Line 1)	0	0	0	0.0%	(29,172)	0	(29,172)	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 minus 4a)	72,328,438	81,108,752	(8,780,314)	-10.8%	1,873,513	1,966,230	(92,717)	-4.7%	3.86058	4.12509	(0.26451)	-6.4%
6. Fuel Cost of Purchased Power - Firm (A7)	2,443,888	3,238,190	(794,302)	-24.5%	61,082	56,810	4,272	7.5%	4.00100	5.70004	(1.69904)	-29.8%
7. Energy Cost of Sch C,X Econ Purch. (Broker) (A9)	350,359	1,473,100	(1,122,741)	-76.2%	11,207	31,520	(20,313)	-64.4%	3.12625	4.67354	(1.54729)	-33.1%
8. Energy Cost of Other Econ. Purch (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	776,379	976,710	(200,331)	-20.5%	26,662	19,290	7,372	38.2%	2.91193	5.06330	(2.15137)	-42.5%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	3,570,626	5,688,000	(2,117,374)	-37.2%	98,951	107,620	(8,669)	-8.1%	3.60848	5.28526	(1.67678)	-31.7%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,972,464	2,073,850	(101,386)	-4.9%				
14. Fuel Cost of Sch. D Junsd. Sales (A6)	45,359	58,250	(12,891)	-22.1%	1,885	1,360	525	38.6%	2.40631	4.28309	(1.87678)	-43.8%
15. Fuel Cost of Sch. D Sep. Sales (A6)	305,682	0	305,682	0.0%	7,500	0	7,500	0.0%	4.07576	0.00000	4.07576	0.0%
16. Fuel Cost of Sch. C/GB Sales (A6)	1,011,624	0	1,011,624	0.0%	29,034	0	29,034	0.0%	3.48427	0.00000	3.48427	0.0%
17. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
18. Fuel Cost of Market Base Sales (A6)	30,253	681,141	(650,888)	-95.6%	1,243	15,870	(14,627)	-92.2%	2.43387	4.29200	(1.85813)	-43.3%
19. Gains on Sales	21,372	68,189	(46,817)	-68.7%								
20. TOTAL FUEL COST AND GAINS OF POWER SALES	1,414,290	807,580	606,710	75.1%	39,662	17,230	22,432	130.2%	3.56586	4.68706	(1.12120)	-23.9%
(LINE 14 + 15 + 16 + 17 + 18 + 19)												
21. Net Inadvertent Interchange					(6)	0	(6)	0.0%				
22. Wheeling Rec'd less Wheeling Delv'd.					4,619	0	4,619	0.0%				
23. Interchange and Wheeling Losses					5,118	0	5,118	0.0%				
24. TOTAL FUEL AND NET POWER TRANSACTIONS	74,484,774	85,989,172	(11,504,398)	-13.4%	1,932,297	2,056,620	(124,323)	-6.0%	3.85473	4.18109	(0.32636)	-7.8%
(LINE 5 + 12 - 20 + 21 + 22 - 23)												
25. Net Unbilled	1,509,819 (a)	3,320,999 (a)	(1,811,180)	-54.5%	39,168	79,429	(40,261)	-50.7%	3.85473	4.18109	(0.32637)	-7.8%
26. Company Use	110,245 (a)	125,433 (a)	(15,188)	-12.1%	2,860	3,000	(140)	-4.7%	3.85472	4.18110	(0.32638)	-7.8%
27. T & D Losses	3,681,920 (a)	4,457,587 (a)	(775,667)	-17.4%	95,517	106,613	(11,096)	-10.4%	3.85473	4.18109	(0.32636)	-7.8%
28. System KWH Sales	74,484,774	85,989,172	(11,504,398)	-13.4%	1,794,752	1,867,578	(72,826)	-3.9%	4.15014	4.60431	(0.45417)	-9.9%
29. Wholesale KWH Sales	(110,810)	(209,358)	98,548	-47.1%	(2,670)	(4,547)	1,877	-41.3%	4.15019	4.60431	(0.45412)	-9.9%
30. Jurisdictional KWH Sales	74,373,964	85,779,814	(11,405,850)	-13.3%	1,792,082	1,863,031	(70,949)	-3.8%	4.15014	4.60431	(0.45417)	-9.9%
31. Jurisdictional Loss Multiplier									1.00010	1.00010	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	74,381,401	85,788,392	(11,406,991)	-13.3%	1,792,082	1,863,031	(70,949)	-3.8%	4.15056	4.60478	(0.45422)	-9.9%
33. Other	0	0	0	0.0%	1,792,082	1,863,031	(70,949)	-3.8%	0.00000	0.00000	0.00000	0.0%
34. True-up *	(3,984,451)	(3,984,451)	0	0.0%	1,792,082	1,863,031	(70,949)	-3.8%	(0.22234)	(0.21387)	(0.00847)	4.0%
35. Total Jurisdictional Fuel Cost (Excl. GPIF)	70,396,950	81,803,941	(11,406,991)	-13.9%	1,792,082	1,863,031	(70,949)	-3.8%	3.92822	4.39091	(0.46268)	-10.5%
36. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
37. Fuel Cost Adjusted for Taxes (Excl. GPIF)	70,447,636	81,862,840	(11,415,204)	-13.9%	1,792,082	1,863,031	(70,949)	-3.8%	3.93105	4.39407	(0.46302)	-10.5%
38. GPIF * (Already Adjusted for Taxes)	171,225	171,225	0	0.0%	1,792,082	1,863,031	(70,949)	-3.8%	0.00955	0.00919	0.00036	4.0%
39. Fuel Cost Adjusted for Taxes (Incl. GPIF)	70,618,861	82,034,065	(11,415,204)	-13.9%	1,792,082	1,863,031	(70,949)	-3.8%	3.94060	4.40926	(0.46266)	-10.5%
40. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.941	4.403	(0.462)	-10.5%

* Based on Jurisdictional Sales (a) included for informational purposes only

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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: August 2012

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	476,413,011	534,671,015	(58,258,004)	-10.9%	12,416,590	12,918,100	(501,510)	-3.9%	3.83691	4.13893	(0.30202)	-7.3%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments to Net Generation Jan thru July 2012 (incl on Line 1)	0	0	0	0.0%	(29,172)	0	(29,172)	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 minus 4a)	476,413,011	534,671,015	(58,258,004)	-10.9%	12,445,762	12,918,100	(472,338)	-3.7%	3.82791	4.13893	(0.31102)	-7.5%
6. Fuel Cost of Purchased Power - Firm (A7)	28,827,537	13,574,600	15,252,937	112.4%	539,421	234,110	305,311	130.4%	5.34416	5.79839	(0.45422)	-7.8%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	6,766,342	14,089,710	(7,323,368)	-52.0%	215,928	325,700	(109,772)	-33.7%	3.13361	4.32598	(1.19237)	-27.6%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	4,720,241	7,483,180	(2,762,939)	-36.9%	167,176	149,600	17,576	11.7%	2.82352	5.00213	(2.17861)	-43.6%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	40,314,120	35,147,490	5,166,630	14.7%	922,525	709,410	213,115	30.0%	4.36998	4.95447	(0.58449)	-11.8%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					13,368,287	13,627,510	(259,223)	-1.9%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	290,287	381,310	(91,023)	-23.9%	11,919	9,840	2,079	21.1%	2.43550	3.87510	(1.43960)	-37.2%
15. Fuel Cost of Sch. D Sep. Sales (A6)	1,306,242	0	1,306,242	0.0%	34,300	0	34,300	0.0%	3.80829	0.00000	3.80829	0.0%
16. Fuel Cost of Sch. C/CB Sales (A6)	2,397,326	0	2,397,326	0.0%	87,957	0	87,957	0.0%	2.72557	0.00000	2.72557	0.0%
17. Fuel Cost of OATT Sales (A6)	112,518	0	112,518	0.0%	3,911	0	3,911	0.0%	2.87696	0.00000	2.87696	0.0%
18. Fuel Cost of Market Base Sales (A6)	620,334	4,581,352	(3,961,018)	-86.5%	29,170	116,280	(87,110)	-74.9%	2.12662	3.93993	(1.81331)	-46.0%
19. Gains on Sales	199,215	458,638	(259,423)	-56.6%								
20. TOTAL FUEL COST AND GAINS OF POWER SALES	4,925,922	5,421,300	(495,378)	-9.1%	167,257	126,120	41,137	32.6%	2.94512	4.29853	(1.35340)	-31.5%
(LINE 14 + 15 + 16 + 17 + 18 + 19)												
21. Net Inadvertant Interchange					280	0	280	0.0%				
22. Wheeling Rec'd. less Wheeling Del'v'd.					30,750	0	30,750	0.0%				
23. Interchange and Wheeling Losses					33,120	0	33,120	0.0%				
24. TOTAL FUEL AND NET POWER TRANSACTIONS	511,801,209	564,397,205	(52,595,996)	-9.3%	13,198,940	13,501,390	(302,450)	-2.2%	3.87759	4.18029	(0.30270)	-7.2%
(LINE 5 + 12 - 20 + 21 + 22 - 23)												
25. Net Unbilled	9,220,341 (a)	13,649,518 (a)	(4,429,177)	-32.4%	261,256	331,285	(70,029)	-21.1%	3.52924	4.12017	(0.59094)	-14.3%
26. Company Use	850,207 (a)	1,004,751 (a)	(154,544)	-15.4%	21,802	24,000	(2,198)	-9.2%	3.89967	4.18646	(0.28679)	-6.9%
27. T & D Losses	22,935,787 (a)	22,627,773 (a)	308,014	1.4%	592,930	540,059	52,871	9.8%	3.86821	4.18987	(0.32166)	-7.7%
28. System KWH Sales	511,801,209	564,397,205	(52,595,996)	-9.3%	12,322,952	12,606,046	(283,094)	-2.2%	4.15324	4.47719	(0.32396)	-7.2%
29. Wholesale KWH Sales	(891,730)	(647,905)	(243,825)	37.6%	(21,345)	(14,311)	(7,034)	49.2%	4.17770	4.52732	(0.34962)	-7.7%
30. Jurisdictional KWH Sales	510,909,479	563,749,300	(52,839,821)	-9.4%	12,301,607	12,591,735	(290,128)	-2.3%	4.15319	4.47714	(0.32394)	-7.2%
31. Jurisdictional Loss Multiplier									1.00010	1.00010	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	510,960,569	563,805,676	(52,845,107)	-9.4%	12,301,607	12,591,735	(290,128)	-2.3%	4.15361	4.47759	(0.32398)	-7.2%
33. Other	0	0	0	0.0%	12,301,607	12,591,735	(290,128)	-2.3%	0.00000	0.00000	0.00000	0.0%
34. True-up *	(31,875,608)	(31,875,608)	0	0.0%	12,301,607	12,591,735	(290,128)	-2.3%	(0.25912)	(0.25315)	(0.00597)	2.4%
35. Total Jurisdictional Fuel Cost (Excl. GPIF)	479,084,961	531,930,068	(52,845,107)	-9.9%	12,301,607	12,591,735	(290,128)	-2.3%	3.89449	4.22444	(0.32995)	-7.8%
36. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
37. Fuel Cost Adjusted for Taxes (Excl. GPIF)	479,429,902	532,313,058	(52,883,156)	-9.9%	12,301,607	12,591,735	(290,128)	-2.3%	3.89729	4.22748	(0.33019)	-7.8%
38. GPIF * (Already Adjusted for Taxes)	1,369,800	1,369,800	0	0.0%	12,301,607	12,591,735	(290,128)	-2.3%	0.01114	0.01088	0.00026	2.4%
39. Fuel Cost Adjusted for Taxes (Incl. GPIF)	480,799,702	533,682,858	(52,883,156)	-9.9%	12,301,607	12,591,735	(290,128)	-2.3%	3.90843	4.23836	(0.32993)	-7.8%
40. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.908	4.238	(0.330)	-7.8%

* Based on Jurisdictional Sales (a) included for informational purposes only

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: August 2012

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1 FUEL COST OF SYSTEM NET GENERATION	72,328,438	81,108,752	(8,780,314)	-10.8%	476,413,011	534,671,015	(58,258,004)	-10.9%
1a FUEL REL R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	1,392,918	739,391	653,527	88.4%	4,726,707	4,962,662	(235,955)	-4.8%
2a GAINS FROM SALES	21,372	68,189	(46,817)	-68.7%	199,215	458,638	(259,423)	-56.6%
3. FUEL COST OF PURCHASED POWER	2,443,888	3,238,190	(794,302)	-24.5%	28,827,537	13,574,600	15,252,937	112.4%
3a DEMAND & NONFUEL COST OF PUR. PWR	0	0	0	0.0%	0	0	0	0.0%
3b PAYMENT TO QUALIFIED FACILITIES	776,379	976,710	(200,331)	-20.5%	4,720,241	7,483,180	(2,762,939)	-36.9%
4 ENERGY COST OF ECONOMY PURCHASES	350,359	1,473,100	(1,122,741)	-76.2%	6,766,342	14,089,710	(7,323,368)	-52.0%
5 TOTAL FUEL & NET POWER TRANSACTION	74,484,774	85,989,172	(11,504,398)	-13.4%	511,801,209	564,397,205	(52,595,996)	-9.3%
6a ADJUSTMENTS TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6b. ADJUSTMENTS TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
7 ADJUSTED TOTAL FUEL & NET PWR.TRANS.	74,484,774	85,989,172	(11,504,398)	-13.4%	511,801,209	564,397,205	(52,595,996)	-9.3%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,792,082	1,863,031	(70,949)	-3.8%	12,301,607	12,591,735	(290,128)	-2.3%
2 NONJURISDICTIONAL SALES	2,670	4,547	(1,877)	-41.3%	21,345	14,311	7,034	49.2%
3 TOTAL SALES	1,794,752	1,867,578	(72,826)	-3.9%	12,322,952	12,606,046	(283,094)	-2.2%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9985123	0.9975653	0.0009470	0.1%	0.9982679	0.9988648	(0.0005969)	-0.1%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: August 2012

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
C. TRUE-UP CALCULATION									
1. JURISDICTIONAL FUEL REVENUE	75,365,999	78,812,507	(3,446,508)	-4.4%	511,614,117	526,356,257	(14,742,140)	-2.8%	
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%	
2a. TRUE-UP PROVISION	3,984,451	3,984,451	0	0.0%	31,875,608	31,875,608	0	0.0%	
2b. INCENTIVE PROVISION	(171,225)	(171,225)	0	0.0%	(1,369,800)	(1,369,800)	0	0.0%	
2c. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
3. JURIS. FUEL REVENUE APPL. TO PERIOD	<u>79,179,225</u>	<u>82,625,733</u>	<u>(3,446,508)</u>	<u>-4.2%</u>	<u>542,119,925</u>	<u>556,862,065</u>	<u>(14,742,140)</u>	<u>-2.6%</u>	
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	74,484,774	85,989,172	(11,504,398)	-13.4%	511,801,209	564,397,205	(52,595,996)	-9.3%	
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9985123	0.9975653	0.0009470	0.1%	-	-	-	0.0%	
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	74,373,964	85,779,814	(11,405,850)	-13.3%	510,909,479	563,749,300	(52,839,821)	-9.4%	
6a. JURISDIC. LOSS MULTIPLIER	1.00010	1.00010	0.00000	0.0%	-	-	-	0.0%	
6b. (LINE C6 x LINE C6a)	74,381,401	85,788,392	(11,406,991)	-13.3%	510,960,569	563,805,676	(52,845,107)	-9.4%	
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. C6b+C6c)	<u>74,381,401</u>	<u>85,788,392</u>	<u>(11,406,991)</u>	<u>-13.3%</u>	<u>510,960,569</u>	<u>563,805,676</u>	<u>(52,845,107)</u>	<u>-9.4%</u>	
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	4,797,824	(3,162,659)	7,960,483	-251.7%	31,159,356	(6,943,611)	38,102,967	-548.7%	
7a. REVENUE REFUND TRUE-UP ADJUSTMENT	0	0	0	0.0%	41	0	41	0.0%	
8. INTEREST PROVISION FOR THE MONTH	7,033	2,397	4,636	193.4%	40,803	48,685	(7,882)	-16.2%	
9. TRUE-UP & INT. PROV. BEG. OF MONTH	58,202,775	16,187,589	42,015,186	259.6%	-----NOT APPLICABLE-----				
10. TRUE-UP COLLECTED (REFUNDED)	<u>(3,984,451)</u>	<u>(3,984,451)</u>	0	0.0%	-----NOT APPLICABLE-----				
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	<u>59,023,181</u>	<u>9,042,876</u>	<u>49,980,305</u>	<u>552.7%</u>	-----NOT APPLICABLE-----				

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: August 2012

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
D. INTEREST PROVISION									
1 BEGINNING TRUE-UP AMOUNT (LINE C7a + C9)	58,202,775	16,187,589	42,015,186	259.6%	NOT APPLICABLE				
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C7a + C9 + C10)	59,016,148	9,040,479	49,975,669	552.8%	NOT APPLICABLE				
3. TOTAL BEG. & END. TRUE-UP AMOUNT	117,218,923	25,228,068	91,990,855	364.6%	NOT APPLICABLE				
4 AVG TRUE-UP AMOUNT - (50% OF LINE D3)	58,609,462	12,614,034	45,995,428	364.6%	NOT APPLICABLE				
5. INT. RATE-FIRST DAY REP. BUS MONTH	0.150	0.230	(0.080)	-34.8%	NOT APPLICABLE				
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	0.140	0.230	(0.090)	-39.1%	NOT APPLICABLE				
7 TOTAL (LINE D5 + LINE D6)	0.290	0.460	(0.170)	-37.0%	NOT APPLICABLE				
8. AVERAGE INT RATE (50% OF LINE D7)	0.145	0.230	(0.085)	-37.0%	NOT APPLICABLE				
9. MONTHLY AVG INT. RATE (LINE D8/12)	0.012	0.019	(0.007)	-36.8%	NOT APPLICABLE				
10. INT. PROVISION (LINE D4 x LINE D9)	7,033	2,397	4,636	193.4%	NOT APPLICABLE				

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: August 2012

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2 LIGHT OIL	19,149	699,157	(680,008)	-97.3%	3,433,575	4,354,849	(921,274)	-21.2%
3 COAL	39,868,378	39,530,103	338,275	0.9%	260,591,946	288,282,276	(27,690,330)	-9.6%
4 NATURAL GAS	32,440,911	40,879,492	(8,438,581)	-20.6%	212,387,490	242,033,890	(29,646,400)	-12.2%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	72,328,438	81,108,752	(8,780,314)	-10.8%	476,413,011	534,671,015	(58,258,004)	-10.9%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9 LIGHT OIL	19	2,820	(2,801)	-99.3%	14,141	18,300	(4,159)	-22.7%
10 COAL	1,068,497	1,087,990	(19,493)	-1.8%	7,030,615	7,965,960	(935,345)	-11.7%
11 NATURAL GAS	775,825	875,420	(99,595)	-11.4%	5,371,834	4,933,840	437,994	8.9%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,844,341	1,966,230	(121,889)	-6.2%	12,416,590	12,918,100	(501,510)	-3.9%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16 LIGHT OIL (BBL)	157	8,680	(8,523)	-98.2%	28,925	64,960	(36,035)	-55.5%
17 COAL (TON)	476,977	463,540	13,437	2.9%	3,070,132	3,397,280	(327,148)	-9.6%
18 NATURAL GAS (MCF)	5,731,594	6,552,290	(820,696)	-12.5%	40,303,503	36,580,500	3,723,003	10.2%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22 LIGHT OIL	892	29,190	(28,298)	-96.9%	147,920	188,870	(40,950)	-21.7%
23 COAL	11,708,462	11,197,750	510,712	4.6%	73,392,470	82,074,950	(8,682,480)	-10.6%
24 NATURAL GAS	5,806,105	6,735,260	(929,155)	-13.8%	40,877,052	37,591,300	3,285,752	8.7%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	17,515,458	17,962,200	(446,742)	-2.5%	114,417,441	119,855,120	(5,437,679)	-4.5%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29 LIGHT OIL	0.00%	0.14%	-0.14%	-99.3%	0.11%	0.14%	-0.03%	-19.6%
30 COAL	57.93%	55.33%	2.60%	4.7%	56.62%	61.67%	-5.04%	-8.2%
31 NATURAL GAS	42.07%	44.52%	-2.46%	-5.5%	43.26%	38.19%	5.07%	13.3%
32 NUCLEAR	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
36 LIGHT OIL (\$/BBL)	121.97	80.55	41.42	51.4%	118.71	67.04	51.67	77.1%
37 COAL (\$/TON)	83.59	85.28	(1.69)	-2.0%	84.88	84.86	0.02	0.0%
38 NATURAL GAS (\$/MCF)	5.66	6.24	(0.58)	-9.3%	5.27	6.62	(1.35)	-20.4%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
42 LIGHT OIL	0.00	23.95	(23.95)	-100.0%	23.21	23.06	0.16	0.7%
43 COAL	3.41	3.53	(0.13)	-3.5%	3.55	3.51	0.04	1.1%
44 NATURAL GAS	5.59	6.07	(0.48)	-7.9%	5.20	6.44	(1.24)	-19.3%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	4.13	4.52	(0.39)	-8.6%	4.16	4.46	(0.30)	-6.7%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: August 2012

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
49 LIGHT OIL	46,932	10,351	36,581	353.4%	10,460	10,321	139	1.3%
50 COAL	10,958	10,292	666	6.5%	10,439	10,303	136	1.3%
51 NATURAL GAS	7,484	7,694	(210)	-2.7%	7,610	7,619	(9)	-0.1%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,497	9,135	362	4.0%	9,215	9,278	(63)	-0.7%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
56 LIGHT OIL	100.78	24.79	75.99	306.5%	24.28	23.80	0.48	2.0%
57 COAL	3.73	3.63	0.10	2.8%	3.71	3.62	0.09	2.5%
58 NATURAL GAS	4.18	4.67	(0.49)	-10.5%	3.95	4.91	(0.96)	-19.6%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	3.92	4.13	(0.21)	-5.1%	3.84	4.14	(0.30)	-7.2%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: August 2012

SCHEDULE A4
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽²⁾	AS BURNED FUEL COST (\$) ⁽¹⁾	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	385	211,771	73.9	76.1	94.6	10,684	COAL	93,343	24,240,000	2,262,632.9	7,624,208	3.60	81.68
B.B.#2	385	203,358	81.2	83.9	95.3	10,468	COAL	100,108	24,316,000	2,434,233.7	8,176,770	4.02	81.68
B.B.#3	365	192,711	71.0	73.1	81.8	10,896	COAL	88,780	23,652,000	2,099,830.0	7,251,505	3.76	81.68
B.B.#4	407	294,808	97.4	99.4	97.4	10,425	COAL	127,953	24,020,000	3,073,420.5	10,451,135	3.55	81.68
B.B. IGNITION	-	-	-	-	-	-	LGTOIL	2,751	5,702,725	15,689.6	347,867	-	126.45
B.B. COAL	1,542	902,648	81.2	83.5	92.5	10,592	-	-	-	-	33,851,485	3.75	-
B.B.C.T.#4 (GAS)	56	723	1.7	99.5	54.2	13,522	GAS	9,651	1,013,000	9,776.6	55,492	7.68	5.75
B.B.C.T.#4 (OIL)	56	0	0.0	99.5	0.0	0	LGTOIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#4 TOTAL	56	723	1.7	99.5	54.2	13,522	-	-	-	9,776.6	55,492	7.68	-
BIG BEND STATION TOTAL	1,598	903,371	78.4	84.0	91.1	10,595	-	-	-	9,879,893.7	33,906,977	3.75	-
POLK #1 GASIFIER	220	165,849	101.3	100.0	101.3	10,667	COAL	66,793	27,517,243	1,838,344.6	6,016,893	3.63	90.08
POLK #1 CT (OIL)	215	0	0.0	100.0	0.0	0	LGTOIL	0	0	0.0	0	0.00	0.00
POLK #1 TOTAL	220	165,849	101.3	100.0	101.3	10,667	-	-	-	1,838,344.6	6,016,893	3.63	-
POLK #2 CT (GAS)	151	3,440	3.1	100.0	75.2	12,388	GAS	42,071	1,013,000	42,618.0	253,663	7.37	6.03
POLK #2 CT (OIL)	159	17	0.0	100.0	29.1	32,544	LGTOIL	96	5,688,332	542.7	11,658	68.58	121.44
POLK #2 TOTAL	151	3,457	3.1	100.0	74.6	12,485	-	-	-	43,160.7	265,321	7.67	-
POLK #3 CT (GAS)	151	9,709	8.6	100.0	49.3	11,849	GAS	113,572	1,013,000	115,048.0	684,767	7.05	6.03
POLK #3 CT (OIL)	159	2	0.0	73.4	3.9	158,212	LGTOIL	61	5,688,333	348.7	7,491	374.55	122.80
POLK #3 TOTAL	151	9,711	8.6	99.9	49.2	11,883	-	-	-	115,396.7	692,258	7.13	-
POLK #4 (GAS)	151	2,770	2.5	97.0	76.9	12,987	GAS	35,512	1,013,000	35,974.0	214,118	7.73	6.03
POLK #5 (GAS)	151	8,480	7.5	97.2	87.0	11,105	GAS	92,961	1,013,000	94,169.0	560,495	6.61	6.03
POLK STATION TOTAL	824	190,267	31.0	98.9	79.8	10,816	-	-	-	2,127,045.0	7,749,085	4.07	-
COT 1	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	147	0.00	0.00
COT 2	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	147	0.00	0.00
CITY OF TAMPA TOTAL	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	294	0.00	0.00
BAYSIDE ST 1	233	114,035	65.8	100.0	65.8	-	-	-	-	-	-	-	-
BAYSIDE CT1A	156	64,048	55.2	97.7	86.0	11,336	GAS	716,749	1,013,000	726,067.0	4,042,892	6.31	5.64
BAYSIDE CT1B	156	69,301	59.7	99.9	85.7	11,258	GAS	770,171	1,013,000	780,183.0	4,344,224	6.27	5.64
BAYSIDE CT1C	156	80,854	69.7	97.9	86.3	10,682	GAS	852,593	1,013,000	863,677.0	4,809,133	5.95	5.64
BAYSIDE UNIT 1 TOTAL	701	328,238	62.9	99.0	79.3	7,220	GAS	2,339,513	1,013,000	2,369,927.0	13,196,249	4.02	5.64
BAYSIDE ST 2	305	144,966	63.9	100.0	63.9	-	-	-	-	-	-	-	-
BAYSIDE CT2A	156	64,857	55.9	100.0	87.4	11,189	GAS	716,390	1,013,000	725,703.0	4,040,775	6.23	5.64
BAYSIDE CT2B	156	86,625	74.6	100.0	86.0	11,323	GAS	968,289	1,013,000	980,877.0	5,461,603	6.30	5.64
BAYSIDE CT2C	156	58,448	50.4	100.0	87.1	11,336	GAS	654,088	1,013,000	662,591.0	3,689,362	6.31	5.64
BAYSIDE CT2D	156	62,275	53.7	100.0	86.6	11,401	GAS	700,903	1,013,000	710,015.0	3,953,421	6.35	5.64
BAYSIDE UNIT 2 TOTAL	929	417,171	60.4	100.0	79.3	7,381	GAS	3,039,670	1,013,000	3,079,186.0	17,145,161	4.11	5.64
BAYSIDE UNIT 3 TOTAL	56	2,074	5.0	98.6	92.1	11,123	GAS	22,774	1,013,000	23,070.0	128,439	6.19	5.64
BAYSIDE UNIT 4 TOTAL	56	1,175	2.8	95.3	89.9	11,177	GAS	12,964	1,013,000	13,133.0	73,137	6.22	5.64
BAYSIDE UNIT 5 TOTAL	56	1,049	2.5	98.8	84.8	11,469	GAS	11,877	1,013,000	12,031.0	67,010	6.39	5.64
BAYSIDE UNIT 6 TOTAL	56	996	2.4	100.0	91.3	11,217	GAS	11,029	1,013,000	11,172.0	62,086	6.23	5.63
BAYSIDE STATION TOTAL	1,854	750,703	54.4	99.4	80.5	7,338	GAS	5,437,827	1,013,000	5,508,519.0	30,672,082	4.09	5.64
SYSTEM	4,276	1,844,341	58.9	93.6	84.3	9,312	-	-	-	17,515,457.7	72,328,438	3.92	-

Footnotes:
⁽¹⁾ As burned fuel cost system total includes ignition oil
⁽²⁾ Fuel burned (MM BTU) system total excludes ignition oil.
 * Station Service
 ** Net generation mwh's includes adjustment from January thru July 2012 of (29,172).
 *** Includes July 2012 adjustment of 2,500 tons to units burned and \$251,211 to as burned fuel cost.

LEGEND:
 B B = BIG BEND
 C.T. = COMBUSTION TURBINE
 COT = CITY OF TAMPA

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: August 2012

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
HEAVY OIL								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
3 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
4 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
5 BURNED:								
6 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
7 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
8 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
11 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
12 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
13								
14 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
LIGHT OIL⁽¹⁾								
15 PURCHASES								
16 UNITS (BBL)	13,769	8,680	5,089	58.6%	74,355	64,960	9,395	14.5%
17 UNIT COST (\$/BBL)	137.83	148.58	(10.76)	-7.2%	134.18	149.95	(15.77)	-10.5%
18 AMOUNT (\$)	1,897,718	1,289,707	608,011	47.1%	9,976,736	9,740,513	236,223	2.4%
19 BURNED:								
20 UNITS (BBL)	157	8,680	(8,523)	-98.2%	28,925	64,960	(36,035)	-55.5%
21 UNIT COST (\$/BBL)	121.97	80.55	41.42	51.4%	118.71	67.04	51.67	77.1%
22 AMOUNT (\$)	19,149	699,157	(680,008)	-97.3%	3,433,575	4,354,849	(921,274)	-21.2%
23 ENDING INVENTORY:								
24 UNITS (BBL)	98,726	98,915	(189)	-0.2%	98,726	98,915	(189)	-0.2%
25 UNIT COST (\$/BBL)	125.54	137.13	(11.59)	-8.5%	125.54	137.13	(11.59)	-8.5%
26 AMOUNT (\$)	12,394,006	13,563,960	(1,169,954)	-8.6%	12,394,006	13,563,960	(1,169,954)	-8.6%
27								
28 DAYS SUPPLY NORMAL	808	809	(1)	0.0%	-	-	-	-
29 DAYS SUPPLY EMERGENCY	14	14	0	0.0%	-	-	-	-
COAL⁽²⁾								
30 PURCHASES:								
31 UNITS (TONS)	247,412	411,935	(164,523)	-39.9%	3,035,224	3,153,620	(118,396)	-3.8%
32 UNIT COST (\$/TON)	81.83	84.36	(2.53)	-3.0%	81.25	83.32	(2.07)	-2.5%
33 AMOUNT (\$)	20,244,496	34,749,435	(14,504,939)	-41.7%	246,611,286	262,765,119	(16,153,833)	-6.1%
34 BURNED:								
35 UNITS (TONS)	476,977	463,540	13,437	2.9%	3,070,132	3,397,280	(327,148)	-9.6%
36 UNIT COST (\$/TON)	83.59	85.28	(1.69)	-2.0%	84.88	84.86	0.02	0.0%
37 AMOUNT (\$)	39,868,378	39,530,103	338,275	0.9%	260,591,946	288,282,276	(27,690,330)	-9.6%
38 ENDING INVENTORY:								
39 UNITS (TONS)	481,436	520,418	(38,982)	-7.5%	481,436	520,418	(38,982)	-7.5%
40 UNIT COST (\$/TON)	83.08	79.52	3.56	4.5%	83.08	79.52	3.56	4.5%
41 AMOUNT (\$)	39,998,563	41,382,090	(1,383,527)	-3.3%	39,998,563	41,382,090	(1,383,527)	-3.3%
42								
43 DAYS SUPPLY	35	37	(2)	-10.0%	-	-	-	-
NATURAL GAS⁽³⁾								
44 PURCHASES								
45 UNITS (MCF)	5,954,629	6,552,290	(597,661)	-9.1%	40,505,874	36,985,169	3,520,705	9.5%
46 UNIT COST (\$/MCF)	5.53	6.24	(0.71)	-11.4%	5.25	6.59	(1.34)	-20.3%
47 AMOUNT (\$)	32,950,797	40,913,769	(7,962,972)	-19.5%	212,750,316	243,731,820	(30,981,504)	-12.7%
48 BURNED								
49 UNITS (MCF)	5,731,594	6,552,290	(820,696)	-12.5%	40,303,503	36,580,500	3,723,003	10.2%
50 UNIT COST (\$/MCF)	5.66	6.24	(0.58)	-9.3%	5.27	6.62	(1.35)	-20.4%
51 AMOUNT (\$)	32,440,911	40,879,492	(8,438,581)	-20.6%	212,387,490	242,033,890	(29,646,400)	-12.2%
52 ENDING INVENTORY:								
53 UNITS (MCF)	1,045,804	1,074,903	(29,099)	-2.7%	1,045,804	1,074,903	(29,099)	-2.7%
54 UNIT COST (\$/MCF)	3.08	4.87	(1.79)	-36.8%	3.08	4.87	(1.79)	-36.8%
55 AMOUNT (\$)	3,216,192	5,230,407	(2,014,215)	-38.5%	3,216,192	5,230,407	(2,014,215)	-38.5%
56								
57 DAYS SUPPLY:	15	16	(1)	-6.3%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: August 2012

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

* Includes July 2012 adjustment of 2,500 tons to units burned and \$251,211 to fuel cost for Polk 1 Coal.

(1) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:		
	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(2,751)	(347,867)
OTHER USAGE	(593)	(74,924)
TOTAL	(3,344)	(422,791)

(2) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:	
	DOLLARS
FUEL ANALYSIS	13,428
IGNITION #2 OIL	347,867
IGNITION PROPANE	0
AERIAL SURVEY ADJ.	245,423
ADDITIVES	41,637
TOTAL	648,355

(3) RECONCILIATION - NATURAL GAS

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:	
	DOLLARS
ADDITIVES	0

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: August 2012

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	CENTS/KWH (A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	GAINS ON MARKET BASED SALES	
ESTIMATED:										
SEMINOLE ELEC. CO-OP	JURISDIC. SCH. - D	1,360.0	0.0	1,360.0	4.283	4.283	58,250.00	58,250.00	0.00	
VARIOUS	JURISDIC. MKT.BASE	15,870.0	0.0	15,870.0	4.292	5.120	681,141.00	812,500.00	68,189.00	
TOTAL		17,230.0	0.0	17,230.0	4.291	5.054	739,391.00	870,750.00	68,189.00	
ACTUAL:										
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	467.5	0.0	467.5	2.458	2.704	11,493.27	12,642.60	434.82	
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	1,417.3	0.0	1,417.3	2.389	2.628	33,865.36	37,251.91	712.99	
FLORIDA POWER & LIGHT	SEP. SCH. - D	7,500.0	0.0	7,500.0	4.076	4.604	305,682.00	345,282.00	0.00	
CITY OF HOMESTEAD	SCH. - C	9.0	0.0	9.0	2.794	3.185	251.44	286.62	30.05	
FLORIDA POWER & LIGHT	SCH. - CB	28,502.0	0.0	28,502.0	3.500	3.701	997,632.68	1,054,774.27	9,428.00	
REEDY CREEK	SCH. - CB	247.0	0.0	247.0	2.707	2.810	6,685.49	6,941.02	23.04	
SEMINOLE ELECTRIC	SCH. - CB	25.0	0.0	25.0	2.722	2.780	680.50	695.00	0.00	
THE ENERGY AUTHORITY	SCH. - CB	251.0	0.0	251.0	2.540	2.598	6,374.29	6,519.87	0.00	
THE ENERGY AUTHORITY	SCH. - MA	344.0	0.0	344.0	2.262	3.008	7,779.73	10,349.07	2,366.38	
NEW SMYRNA BEACH	SCH. - MA	237.0	0.0	237.0	2.305	3.085	5,462.74	7,312.07	1,741.86	
CITY OF TALLAHASSEE	SCH. - MA	200.0	0.0	200.0	3.188	5.392	6,375.88	10,783.78	2,923.90	
EDF TRADING	SCH. - MA	73.0	0.0	73.0	2.405	4.096	1,755.65	2,990.28	1,191.56	
JP MORGAN VENTURES	SCH. - MA	234.0	0.0	234.0	2.270	3.021	5,312.85	7,069.99	1,619.08	
MORGAN STANLEY	SCH. - MA	155.0	0.0	155.0	2.301	2.941	3,566.02	4,558.16	900.69	
LESS 20% - THRESHOLD EXCESS	SCH. - D								0.00	
LESS 20% - THRESHOLD EXCESS	SCH. - C								0.00	
LESS 20% - THRESHOLD EXCESS	SCH. - CB								0.00	
LESS 20% - THRESHOLD EXCESS	SCH. - MA								0.00	
SUB-TOTAL CURRENT MONTH		39,661.8	0.0	39,661.8	3.512	3.801	1,392,917.90	1,507,456.64	21,372.37	
NO ADJUSTMENTS TO PRIOR MONTHS										
SUB-TOTAL SCHEDULE D POWER SALES-JURISD		1,884.8	0.0	1,884.8	2.407	2.647	45,358.63	49,894.51	1,147.81	
SUB-TOTAL SCHEDULE D POWER SALES-SEP		7,500.0	0.0	7,500.0	4.076	4.604	305,682.00	345,282.00	0.00	
SUB-TOTAL SCHEDULE C POWER SALES		9.0	0.0	9.0	2.794	3.185	251.44	286.62	30.05	
SUB-TOTAL SCHEDULE CB POWER SALES		29,025.0	0.0	29,025.0	3.484	3.683	1,011,372.96	1,068,930.16	9,451.04	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		1,243.0	0.0	1,243.0	2.434	3.464	30,252.87	43,063.35	10,743.47	
SUB-TOTAL OATT POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
TOTAL		39,661.8	0.0	39,661.8	3.512	3.801	1,392,917.90	1,507,456.64	21,372.37	
CURRENT MONTH:										
DIFFERENCE		22,431.8	0.0	22,431.8	(0.779)	(1.253)	653,526.90	636,706.64	(46,816.63)	
DIFFERENCE %		130.2%	0.0%	130.2%	-18.2%	-24.8%	88.4%	73.1%	-68.7%	
PERIOD TO DATE:										
ACTUAL		167,257.5	0.0	167,257.5	2.826	3.176	4,726,706.86	5,311,386.47	199,214.97	
ESTIMATED		126,120.0	0.0	126,120.0	3.935	4.665	4,962,662.00	5,884,090.00	458,638.00	
DIFFERENCE		41,137.5	0.0	41,137.5	(1.109)	(1.489)	(235,955.14)	(572,703.53)	(259,423.03)	
DIFFERENCE %		32.6%	0.0%	32.6%	-28.2%	-31.9%	-4.8%	-9.7%	-56.6%	

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF AUGUST 2012.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: August 2012

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)	
						(A) FUEL COST	(B) TOTAL COST		
ESTIMATED:									
HARDEE POWER PARTNERS	IPP	40,420.0	0.0	0.0	40,420.0	5.740	5.740	2,320,280.00	
RELIANT	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
PASCO COGEN	SCH. - D	16,390.0	0.0	0.0	16,390.0	5.600	5.600	917,910.00	
TOTAL		56,810.0	0.0	0.0	56,810.0	5.700	5.700	3,238,190.00	
ACTUAL:									
HARDEE PWR. PART.-NATIVE	IPP	44,089.0	0.0	0.0	44,089.0	4.100	4.100	1,807,683.95	
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CALPINE	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
PASCO COGEN	SCH. - D	15,821.0	0.0	0.0	15,821.0	4.872	4.872	770,752.11	
RELIANT	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CALPINE	OATT	1,172.0	0.0	0.0	1,172.0	2.811	2.811	32,948.46	
SUB-TOTAL CURRENT MONTH		61,082.0	0.0	0.0	61,082.0	4.275	4.275	2,611,384.52	
ADJUSTMENTS TO PRIOR MONTHS:									
HARDEE PWR. PART.-NATIVE	July 2012	IPP	(53,141.0)	0.0	0.0	(53,141.0)	4.295	4.295	(2,282,593.64)
HARDEE PWR. PART.-NATIVE	July 2012	IPP	53,141.0	0.0	0.0	53,141.0	3.979	3.979	2,114,338.63
CALPINE	June 2012	OATT	(1,433.0)	0.0	0.0	(1,433.0)	2.453	2.453	(35,145.76)
CALPINE	June 2012	OATT	1,433.0	0.0	0.0	1,433.0	2.506	2.506	35,904.56
SUB-TOTAL ADJUSTMENTS		0.0	0.0	0.0	0.0	0.000	0.000	(167,496.21)	
SUB-TOTAL SCHEDULE IPP PURCHASED POWER		44,089.0	0.0	0.0	44,089.0	3.718	3.718	1,639,428.94	
SUB-TOTAL SCHEDULE D PURCHASED POWER		15,821.0	0.0	0.0	15,821.0	4.872	4.872	770,752.11	
SUB-TOTAL SCHEDULE OATT PURCHASED POWER		1,172.0	0.0	0.0	1,172.0	2.876	2.876	33,707.26	
TOTAL		61,082.0	0.0	0.0	61,082.0	4.001	4.001	2,443,888.31	
CURRENT MONTH:									
DIFFERENCE		4,272.0	0.0	0.0	4,272.0	(1.699)	(1.699)	(794,301.69)	
DIFFERENCE %		7.5%	0.0%	0.0%	7.5%	-29.8%	-29.8%	-24.5%	
PERIOD TO DATE:									
ACTUAL		539,421.0	0.0	0.0	539,421.0	5.344	5.344	28,827,537.47	
ESTIMATED		234,110.0	0.0	0.0	234,110.0	5.798	5.798	13,574,600.00	
DIFFERENCE		305,311.0	0.0	0.0	305,311.0	(0.454)	(0.454)	15,252,937.47	
DIFFERENCE %		130.4%	0.0%	0.0%	130.4%	-7.8%	-7.8%	112.4%	

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: August 2012

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN. FIRM AS AVAIL.	6,420.0 12,870.0 <u>19,290.0</u>	0.0 0.0 <u>0.0</u>	0.0 0.0 <u>0.0</u>	6,420.0 12,870.0 <u>19,290.0</u>	3.481 5.852 <u>5.063</u>	3.481 5.852 <u>5.063</u>	223,500.00 753,210.00 <u>976,710.00</u>
ACTUAL:								
ORANGE COGENERATION L.P.	COGEN. FIRM AS AVAILABLE	7,590.0	0.0	0.0	7,590.0	2.881	2.881	218,675.03
McKAY BAY REFUSE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	463.0	0.0	0.0	463.0	2.984	2.984	13,813.71
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	6,634.0	0.0	0.0	6,634.0	2.918	2.918	193,547.65
CF INDUSTRIES INC.	COGEN.	260.0	0.0	0.0	260.0	3.038	3.038	7,899.16
IMC-AGRICO-NEW WALES	COGEN.	3,518.0	0.0	0.0	3,518.0	2.904	2.904	102,176.47
IMC-AGRICO-S. PIERCE	COGEN.	8,197.0	0.0	0.0	8,197.0	2.924	2.924	239,674.84
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR August 2012		26,662.0	0.0	0.0	26,662.0	2.910	2.910	775,786.86
ADJUSTMENTS FOR THE MONTH OF: JULY 2012								
ORANGE COGENERATION L.P.	COGEN. FIRM AS AVAILABLE	(7,843.0) 7,843.0	0.0 0.0	0.0 0.0	(7,843.0) 7,843.0	2.945 2.952	2.945 2.952	(230,970.83) 231,563.31
McKAY BAY REFUSE	COGEN.	(924.0) 924.0	0.0 0.0	0.0 0.0	(924.0) 924.0	2.974 2.974	2.974 2.974	(27,478.52) 27,478.52
CARGILL RIDGEWOOD	COGEN.	(4,513.0) 4,513.0	0.0 0.0	0.0 0.0	(4,513.0) 4,513.0	3.001 3.001	3.001 3.001	(135,417.47) 135,417.47
CARGILL GREEN BAY	COGEN.	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	0.000 0.000	0.000 0.000	0.00 0.00
CARGILL MILLPOINT	COGEN.	(5,152.0) 5,152.0	0.0 0.0	0.0 0.0	(5,152.0) 5,152.0	2.951 2.951	2.951 2.951	(152,047.75) 152,047.75
CF INDUSTRIES INC.	COGEN.	(318.0) 318.0	0.0 0.0	0.0 0.0	(318.0) 318.0	2.897 2.897	2.897 2.897	(9,211.68) 9,211.68
IMC-AGRICO-NEW WALES	COGEN.	(4,256.0) 4,256.0	0.0 0.0	0.0 0.0	(4,256.0) 4,256.0	3.034 3.034	3.034 3.034	(129,114.46) 129,114.46
IMC-AGRICO-S. PIERCE	COGEN.	(3,374.0) 3,374.0	0.0 0.0	0.0 0.0	(3,374.0) 3,374.0	3.043 3.043	3.043 3.043	(102,654.70) 102,654.70
AUBURNDALE POWER PARTNERS	COGEN.	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	0.000 0.000	0.000 0.000	0.00 0.00
HILLSBOROUGH COUNTY	COGEN.	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	0.000 0.000	0.000 0.000	0.00 0.00
CUTRALE CITRUS	COGEN.	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	0.000 0.000	0.000 0.000	0.00 0.00
SUB-TOTAL FOR JULY 2012		0.0	0.0	0.0	0.0	0.000	0.000	592.48
SUB-TOTAL FOR FIRM		7,590.0	0.0	0.0	7,590.0	2.889	2.889	219,267.51
SUB-TOTAL FOR AS AVAIL.		19,072.0	0.0	0.0	19,072.0	2.921	2.921	557,111.83
TOTAL		26,662.0	0.0	0.0	26,662.0	2.912	2.912	776,379.34
CURRENT MONTH:								
DIFFERENCE		7,372.0	0.0	0.0	7,372.0	(2.151)	(2.151)	(200,330.66)
DIFFERENCE %		38.2%	0.0%	0.0%	38.2%	-42.5%	-42.5%	-20.5%
PERIOD TO DATE:								
ACTUAL		167,176.0	0.0	0.0	167,176.0	2.824	2.824	4,720,241.17
ESTIMATED		149,600.0	0.0	0.0	149,600.0	5.002	5.002	7,483,180.00
DIFFERENCE		17,576.0	0.0	0.0	17,576.0	(2.179)	(2.179)	(2,762,938.83)
DIFFERENCE %		11.7%	0.0%	0.0%	11.7%	-43.6%	-43.6%	-36.9%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: August 2012

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	TRANSACTION COSTS CENTS/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(A) COST IF GENERATED CENTS PER KWH	(B) TOTAL COST	FUEL SAVINGS (8B)-6
ESTIMATED:									
VARIOUS	Economy	31,520.0	0.0	31,520.0	4.674	1,473,100.00	4.674	1,473,100.00	0.00
TOTAL		31,520.0	0.0	31,520.0	4.674	1,473,100.00	4.674	1,473,100.00	0.00
ACTUAL:									
PROGRESS ENERGY FLORIDA	SCH. - J	450.0	0.0	450.0	2.700	12,150.00	2.746	12,357.00	207.00
THE ENERGY AUTHORITY	SCH. - J	59.0	0.0	59.0	3.500	2,065.00	3.620	2,135.80	70.80
CALPINE	SCH. - J	10,493.0	0.0	10,493.0	3.143	329,804.00	3.544	371,892.12	42,088.12
J P MORGAN VENTURES	SCH. - J	205.0	0.0	205.0	3.093	6,340.00	4.297	8,808.50	2,468.50
SUB-TOTAL CURRENT MONTH		11,207.0	0.0	11,207.0	3.126	350,359.00	3.526	395,193.42	44,834.42
NO ADJUSTMENTS TO PRIOR MONTHS									
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		11,207.0	0.0	11,207.0	3.126	350,359.00	3.526	395,193.42	44,834.42
TOTAL		11,207.0	0.0	11,207.0	3.126	350,359.00	3.526	395,193.42	44,834.42
CURRENT MONTH:									
DIFFERENCE		(20,313.0)	0.0	(20,313.0)	(1.547)	(1,122,741.00)	(1.147)	(1,077,906.58)	44,834.42
DIFFERENCE %		-64.4%	0.0%	-64.4%	-33.1%	-76.2%	-24.5%	-73.2%	0.0%
PERIOD TO DATE:									
ACTUAL		215,928.0	0.0	215,928.0	3.134	6,766,341.58	3.534	7,631,526.47	865,184.89
ESTIMATED		325,700.0	0.0	325,700.0	4.326	14,089,710.00	4.326	14,089,710.00	0.00
DIFFERENCE		(109,772.0)	0.0	(109,772.0)	(1.192)	(7,323,368.42)	(0.792)	(6,458,183.53)	865,184.89
DIFFERENCE %		-33.7%	0.0%	-33.7%	-27.6%	-52.0%	-18.3%	-45.8%	0.0%

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: August 2012

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	QF = QUALIFYING FACILITY
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT	LT = LONG TERM
SEMINOLE ELECTRIC **	6/1/1992	12/31/2012	LT	ST = SHORT-TERM
CALPINE	11/1/2011	12/31/2016	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
RELIANT	1/1/2009	5/31/2012	LT	
PASCO COGEN LTD	1/1/2009	12/31/2018	LT	

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0				
HARDEE POWER PARTNERS	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0				
CALPINE	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0				
RELIANT	158.0	158.0	158.0	158.0	158.0	0.0	0.0	0.0				
PASCO COGEN LTD	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0				
SEMINOLE ELECTRIC	5.0	4.2	5.2	1.9	5.4	4.9	5.4	5.8				

CAPACITY	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
ORANGE COGEN LP	986,010	1,111,590	1,048,800	1,048,800	1,048,800	1,048,800	1,051,449	1,048,800					8,393,049
TOTAL COGENERATION	\$ 986,010	\$ 1,111,590	\$ 1,048,800	\$ 1,048,800	\$ 1,048,800	\$ 1,048,800	\$ 1,051,449	\$ 1,048,800	\$ -	\$ -	\$ -	\$ -	\$ 8,393,049
TOTAL PURCHASES AND (SALES)	\$ 3,441,523	\$ 3,541,910	\$ 3,459,679	\$ 3,458,798	\$ 4,293,339	\$ 2,594,092	\$ 2,586,825	\$ 2,234,316	\$ -	\$ -	\$ -	\$ -	\$ 25,610,482
TOTAL CAPACITY	\$ 4,427,533	\$ 4,653,500	\$ 4,508,479	\$ 4,507,598	\$ 5,342,139	\$ 3,642,892	\$ 3,638,274	\$ 3,283,116	\$ -	\$ -	\$ -	\$ -	\$ 34,003,531

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SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: July 2012

SCHEDULE A4
PAGE 1 OF 1
REVISED 9/20/12

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽²⁾	AS BURNED FUEL COST (\$) ⁽¹⁾	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	385	240,845	84.1	84.7	98.5	10,355	COAL	106,702	23,372,000	2,493,850.4	8,727,795	3.62	81.80
B.B.#2	385	240,973	84.1	86.3	89.8	10,388	COAL	106,379	23,532,000	2,503,300.3	8,701,375	3.61	81.80
B.B.#3	365	132,924	48.9	50.9	79.6	10,907	COAL	62,424	23,224,000	1,449,743.8	5,106,032	3.84	81.80
B.B.#4	407	181,613	60.0	61.0	86.4	10,422	COAL	82,181	23,032,000	1,892,785.4	6,722,076	3.70	81.80
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	4,074	5,702,725	23,231.1	515,076	-	126.43
B.B. COAL	1,542	796,355	69.4	70.9	88.7	10,472	-	-	-	-	29,772,354	3.74	-
B.B.C.T.#4 (GAS)	56	1,342	3.2	100.0	81.2	12,920	GAS	17,116	1,013,000	17,339.0	85,424	6.37	4.99
B.B.C.T.#4 (OIL)	56	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0	0	0.00	0.00
B.B.C.T.#4 TOTAL	56	1,342	3.2	100.0	81.2	12,920	-	-	-	17,339.0	85,424	6.37	-
BIG BEND STATION TOTAL	1,598	797,697	67.1	71.9	88.4	10,476	-	-	-	8,357,018.9	29,857,778	3.74	-
POLK #1 GASIFIER	220	113,827	69.5	71.6	96.6	10,729	COAL	41,639	27,668,708	1,152,098.7	4,326,327	3.80	103.90
POLK #1 CT (OIL)	215	2,560	1.6	84.2	39.4	12,615	LGT.OIL	6,262	5,684,294	32,292.8	759,938	29.69	121.36
POLK #1 TOTAL	220	116,387	71.1	81.1	93.5	10,771	-	-	-	1,184,391.5	5,086,265	4.37	-
POLK #2 CT (GAS)	151	8,620	7.7	100.0	79.0	11,472	GAS	97,619	1,013,000	98,888.0	415,394	4.82	4.26
POLK #2 CT (OIL)	159	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0	0	0.00	0.00
POLK #2 TOTAL	151	8,620	7.7	100.0	79.0	11,472	-	-	-	98,888.0	415,394	4.82	-
POLK #3 CT (GAS)	151	14,280	12.7	100.0	82.2	11,610	GAS	163,663	1,013,000	165,791.0	713,412	5.00	4.36
POLK #3 CT (OIL)	159	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0	0	0.00	0.00
POLK #3 TOTAL	151	14,280	12.7	100.0	82.2	11,610	-	-	-	165,791.0	713,412	5.00	-
POLK #4 (GAS)	151	10,875	9.7	100.0	69.8	11,895	GAS	127,700	1,013,000	129,360.0	547,993	5.04	4.29
POLK #5 (GAS)	151	18,757	16.7	100.0	80.5	10,912	GAS	202,054	1,013,000	204,681.0	877,575	4.68	4.34
POLK STATION TOTAL	824	168,919	27.6	95.0	82.1	10,966	-	-	-	1,783,111.5	7,640,639	4.52	-
COT 1	0	0	0.0	0.0	0.0	0	GAS	0	0	0	147	0.00	0.00
COT 2	0	0	0.0	0.0	0.0	0	GAS	0	0	0	147	0.00	0.00
CITY OF TAMPA TOTAL	0	0	0.0	0.0	0.0	0	GAS	0	0	0	294	0.00	0.00
BAYSIDE ST 1	233	127,717	73.7	100.0	73.7	-	-	-	-	-	-	-	-
BAYSIDE CT1A	156	92,689	79.9	98.5	87.8	11,264	GAS	1,030,635	1,013,000	1,044,033.0	5,130,405	5.54	4.98
BAYSIDE CT1B	156	69,181	59.6	98.3	89.0	11,138	GAS	760,673	1,013,000	770,562.0	3,786,559	5.47	4.98
BAYSIDE CT1C	156	78,935	68.0	100.0	88.4	10,519	GAS	819,700	1,013,000	830,356.0	4,080,390	5.17	4.98
BAYSIDE UNIT 1 TOTAL	701	368,522	70.7	99.3	83.5	7,177	GAS	2,611,008	1,013,000	2,644,951.0	12,997,354	3.53	4.98
BAYSIDE ST 2	305	172,534	76.0	100.0	76.0	-	-	-	-	-	-	-	-
BAYSIDE CT2A	156	86,204	74.3	100.0	88.5	11,137	GAS	947,730	1,013,000	960,050.0	4,744,810	5.50	5.01
BAYSIDE CT2B	156	77,835	67.1	95.8	88.4	11,173	GAS	858,496	1,013,000	869,656.0	4,298,060	5.52	5.01
BAYSIDE CT2C	156	81,234	70.0	97.5	88.6	11,271	GAS	903,861	1,013,000	915,611.0	4,525,180	5.57	5.01
BAYSIDE CT2D	156	76,572	66.0	97.0	88.0	11,335	GAS	856,785	1,013,000	867,923.0	4,289,494	5.60	5.01
BAYSIDE UNIT 2 TOTAL	929	494,379	71.5	98.4	84.3	7,309	GAS	3,566,872	1,013,000	3,613,240.0	17,857,544	3.61	5.01
BAYSIDE UNIT 3 TOTAL	56	1,845	4.4	98.7	91.7	11,189	GAS	20,379	1,013,000	20,644.0	101,513	5.50	4.98
BAYSIDE UNIT 4 TOTAL	56	1,050	2.5	99.9	92.8	11,119	GAS	11,525	1,013,000	11,675.0	56,998	5.43	4.95
BAYSIDE UNIT 5 TOTAL	56	417	1.0	99.9	84.7	10,197	GAS	4,197	1,013,000	4,252.0	19,534	4.68	4.65
BAYSIDE UNIT 6 TOTAL	56	525	1.3	97.6	91.7	10,869	GAS	5,633	1,013,000	5,706.0	26,069	4.67	4.63
BAYSIDE STATION TOTAL	1,854	866,738	62.8	98.8	84.7	7,269	GAS	6,219,614	1,013,000	6,300,468.0	31,059,012	3.58	4.99
SYSTEM	4,276	1,833,354	57.6	88.0	85.6	9,024	-	-	-	16,440,598.4	68,557,723	3.74	-

Footnotes:

⁽¹⁾ As burned fuel cost system total includes ignition oil.

⁽²⁾ Fuel burned (MM BTU) system total excludes ignition oil.

* Station Service

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE
COT = CITY OF TAMPA