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October 1, 2012

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#### -VIA HAND DELIVERY -

Ms. Ann Cole, Director
Division of the Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Florida Power & Light Company's Petition for Base Rate Increase for Extended Power Uprate Systems Placed in Commercial Service

Dear Ms. Cole:

Please find enclosed for filing the original and twenty copies of Florida Power & Light Company's Petition for Base Rate Increase for Extended Power Uprate Systems Placed in Commercial Service, with a compact disc containing the electronic version of same. The operating system is Windows XP, and the word processing software in which the document appears is Word 2007. Also enclosed are the original and twenty copies of Attachments A, B, and C to FPL's Petition.

If there are any questions regarding this transmittal, please contact me at 561-304-5253.

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APA ECO ENG GCL JDM TEL CLK	16 + CP			Sincerely,  S. A.  Bryan S. Anderson Fla. Auth. House Counsel No. 219511 Admitted in IL, Not Admitted in FL
	Enclosures			DOCUMENT NUMBER - DATE
	Florida Power & Light Company	<b>/</b>	MA WANTE	06595 OCT-1≃

#### BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

Re: Florida Power & Light Company's Petition	)	Docket No. 120244-E1
for Base Rate Increase for Extended Power	)	***************************************
Uprate Systems Placed in Commercial Service		Filed: October 1, 2012

#### FLORIDA POWER & LIGHT COMPANY'S PETITION FOR BASE RATE INCREASE FOR EXTENDED POWER UPRATE SYSTEMS PLACED IN COMMERCIAL SERVICE

Florida Power & Light Company ("FPL"), pursuant to Section 366.93(4), Florida Statutes, Rule 25-6.0423(7), Florida Administrative Code, and Rule 28-106.201, Florida Administrative Code, hereby petitions the Florida Public Service Commission (the "Commission") to increase its base rates to reflect the Extended Power Uprate ("EPU") systems that are placed in service and begin serving customers in 2012. Each of the modified systems that has been or will be placed in service is presented in Attachment A. Attachment B to this petition shows the calculation of the associated revenue requirements, as well as the adjustments associated with certain assets being retired. Based on these calculations, FPL's requested increase in its jurisdictional annual revenue requirements is \$246,053,294. This amounts to a \$2.59 increase on a typical 1,000 kWh monthly residential bill. FPL requests that these revenue requirements be added to its base rates effective January 2, 2013 (the first billing cycle day in 2013). In support of this Petition, FPL states as follows:

1. FPL is a corporation with headquarters at 700 Universe Boulevard, Juno Beach, Florida 33408. FPL is an investor-owned utility operating under the jurisdiction of this Commission pursuant to the provisions of Chapter 366, Florida Statutes. FPL is a wholly-owned subsidiary of NextEra Energy, Inc., a registered holding company under the federal Public Utility Holding Company Act and related regulations. FPL provides electric generation, transmission, and distribution service to approximately 4.6 million retail customers in the state of Florida.

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2. Any pleading, motion, notice, order or other document required to be served upon FPL or filed by any party to this proceeding should be served upon the following individuals:

Ken Hoffman
Vice President, Regulatory Affairs
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- 3. This Petition is being filed consistent with Rule 28-106.201, Florida Administrative Code. The agency affected is the Florida Public Service Commission, located at 2540 Shumard Oak Blvd, Tallahassee, FL 32399. This case does not involve reversal or modification of an agency decision or an agency's proposed action. Therefore, subparagraph (c) and portions of subparagraphs (e), (f) and (g) of subsection (2) of such rule are not applicable to this Petition. In compliance with subparagraph (d), FPL states that it is not known which, if any, of the issues of material fact set forth in the body of this Petition, or the supporting materials filed herewith, may be disputed by others planning to participate in this proceeding.
- 4. By Order No. PSC-08-0021-FOF-EI, issued January 7, 2008, the Commission made an affirmative determination of need for FPL's EPU project. The EPU project is being accomplished at FPL's four nuclear units located at two nuclear generating plant sites in Florida: Turkey Point Units 3 and 4, and St. Lucie Units 1 and 2. These units together have operated cleanly, safely, and reliably for more than a combined 125 years.
- 5. The EPU project is currently expected to provide FPL's customers with about 526-536 additional megawatts of non-greenhouse gas emitting, base load electric generation, without expanding the footprints of the Turkey Point and St. Lucie plants. The EPU project is

currently expected to save FPL's customers over \$3.8 billion (nominal) in fuel costs over the life of the uprated units, while decreasing FPL's reliance on natural gas by over 3% in the first full year of operation and reducing greenhouse gas emissions by over 32 million tons during the life of the uprated units.

- 6. This year, FPL completed its EPU work at St. Lucie Unit 1, increasing the output of that unit by approximately 148 MWe, and at Turkey Point Unit 3, increasing the output of that unit by approximately 125.5-130.5 MWe. By the end of November, FPL expects to complete the final EPU outage work at St. Lucie Unit 2, increasing the output of that unit by approximately 127 MWe. FPL is on track to complete the EPU project in 2013, with the final outage at Turkey Point Unit 4 concluding in March 2013 and adding approximately 125.5-130.5 MWe nuclear generation for FPL's customers.
- 7. The EPU project qualifies for cost recovery pursuant to the Nuclear Power Plant Cost Recovery ("NPPCR") process set forth in Section 366.93, Fla. Stat., and Rule 25-6.0423, Fla. Admin. Code (the "Rule"). The Commission ruled in Order No. PSC-08-0021-FOF-EI, Docket No. 070602-EI that "Rule 25-6.0423, F.A.C. is applicable to the costs of the proposed expansion of the Turkey Point and St. Lucie Nuclear Power Plants after the issuance of our order granting this determination of need." *Re Petition for Determination of Need for Expansion of Turkey Point and St. Lucie Nuclear Power Plants*, Docket No. 070602-EI, Order No. PSC-08-0021-FOF-EI (issued January 7, 2008) at p. 5.
- 8. Section 366.93(4), Florida Statutes, establishes that when a nuclear power plant is placed in commercial service, "the utility shall be allowed to increase its base rate charges by the projected annual revenue requirements of the nuclear...power plant[.]" Section 366.93(1)(a) defines costs that are subject to recovery as follows:

- (1) As used in this section, the term:
- (a) "Cost" includes, but is not limited to, all capital investments, including rate of return, any applicable taxes, and all expenses, including operation and maintenance expenses, related to or resulting from the siting, licensing, design, construction or operation of the nuclear power plant, including new, expanded, or relocated electrical transmission lines or facilities of any size that are necessary thereto....

Rule 25-6.0423(7), Florida Administrative Code, requires the filing of a petition to seek such a base rate increase. Specifically, it states in relevant part as follows:

- (7) Commercial Service. As operating units or systems associated with the power plant and the power plant itself are placed into commercial service:
- (a) The utility shall file a petition for Commission approval of the base rate increase pursuant to Section 366.93(4), F.S., separate from any cost recovery clause petitions, that includes any and all costs reflected in such increase, whether or not those costs have been previously reviewed by the Commission[.]

A number of systems have been or will be placed in service in 2012, including electrical transmission facilities required for the EPU project. The work activities and systems being placed in service are presented in Attachment A. FPL is filing this Petition pursuant to the requirements set forth in Section 366.93(4) and Rule 25-6.0423(7) to increase its base rates beginning January 2, 2013 for these items.

9. FPL's request reflects the items being placed in service in 2012 as well as a true-up of the 2011 base rate adjustment. The amount of 2012 items being placed into service is currently estimated to be \$1,803,382,928 (jurisdictional, net of participants). The annual jurisdictional revenue requirements associated with this amount and the true-up of the 2011 base rate adjustment equal \$246,053,294 or approximately \$2.59 on a typical 1,000 kWh monthly residential bill. This request is based on actual expenditures through June 30, 2012 and estimates

developed in July 2012 for the remainder of the year related to scope, in-service dates, and costs for the plant estimated to be placed into service in 2012. In contrast, the actual/estimated information for 2012 included in FPL's filings in Docket No. 120009-EI included actual costs through February 2012 and estimated costs for plant expected to be placed into service for the remaining months in the year. As a result, this base rate request reflects updated information related to in-service dates and costs. The costs presented in Docket No. 120009-EI will be trued up in the ordinary course of the NPPCR proceeding (i.e., in FPL's March 2013 testimony and Nuclear Filing Requirements).

- 10. The calculation of FPL's revenue requirements is reflected in Attachment B to this Petition. Consistent with Rule 25-6.0423(7)d, Florida Administrative Code, the revenue requirements were calculated using the rate of return reported in FPL's most recent Earnings Surveillance Report (July 2012). For the amortization of the net book value of existing plant being retired, FPL used the depreciation rates set by the Commission in Order No. PSC-10-0153-FOF-EI. FPL should be allowed to include the revenue requirements presented in Attachment B in base rates beginning January 2, 2013, consistent with Rule 25-6.0423(7), Fla. Admin. Code.
- 11. FPL's new base rates will be implemented through revisions to 33 different tariff sheets by increasing the energy charge by the respective rate class's allocated per unit cost. The total retail revenue requirements are allocated among the various rate classes based on the allocations of nuclear revenue requirements in the Cost of Service study filed in Docket No. 120015-EI. The rate class allocation worksheet including a summary of the tariff impacts is attached hereto as Attachment C. (The final tariff revisions will ultimately depend on the resolution of FPL's general base rate request in Docket No. 120015-EI.) FPL will file copies of the tariff sheets for administrative approval in clean and legislative format reflecting the

Commission's decision on this EPU base rate request and the Commission's decision in Docket No. 120015-EI.

WHEREFORE, consistent with Section 366.93(4), Florida Statutes and Rule 25-6.0423(7), Florida Administrative Code, Florida Power & Light Company respectfully requests that the Commission enter an order approving the revenue requirements associated with EPU systems being placed in service as provided in Attachment B and approving the tariff revisions summarized in Attachment C, effective January 2, 2013. To the extent this request is not approved in time for an effective date of January 2, 2013, these base rate revenue requirements will continue to be recovered through the NPPCR process until such time as the in-service plant is included in base rates, consistent with Rule 25-6.0423(7)(c), Florida Administrative Code.

Respectfully submitted this 1st day of October, 2012.

By:

Bryan S. Anderson

Fla. Auth. House Counsel No. 219511

Admitted in IL, Not Admitted in FL

Jessica A. Cano

Fla. Bar No. 0037372

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# Attachment A

#### Florida Power & Light Company

Assets (Work Orders) Being Placed in Service During 2012 (In Order by Actual/Estimated In-Service Date)	Actual/Estimated In-Service Date	Estimated In-Service Costs (net of Participants) (a)	Estimated in-Service Costs (Jurisdictional, net of Participants) (a)
Nuclear - Turkey Point Distribution Heavy Haul Path	January 2012	\$13,317	\$13,078
Transmission - St. Lucie Midway Substation Line Bay Upgrade	March 2012	\$1,410,009	\$1,275,087
Transmission - St. Lucie Generator Bay Upgrade	March 2012	\$2,853,536	\$2,580,485
Nuclear - St. Lucie Unit 1 Outage (PSL 1-24) (b)  1. Feedwater Pump Replacement 2. Low Pressure and High Pressure Turbine Rotors Replacement 3. Generator Upgrade Rotor Replacement & Stator Rewind 4. Generator Current Transformers and Bushings Replacement 5. Generator Hydrogen Seal Oil System Pressure Increase 6. Generator Hydrogen Coolers Upgrade 7. Generator Exciter Cooler Upgrade 8. Heater Drain Pump and Valve Replacement 9. Turbine Plant Cooling Water Heat Exchanger Replacement 10. Main Steam Isolation Valve Modification 11. Condenser Air Removal System Upgrade 12. Isophase Bus Duct Cooling Modification 13. Steam Bypass Control System Upgrade 14. Moisture Separator Reheater Replacement 15. Feedwater Heater # 5 Replacement	April 2012	\$496,552,398	\$487,625,612
GSU - St. Lucie Unit 1 Generator Step-Up (GSU) Transformer Cooler Upgrade	April 2012	\$7,767,828	\$7,616,490
Transmission - Turkey Point Site Expansion Switchyard	June 2012	\$1,382,929	\$1,250,598
Transmission - Turkey Point Davis Breaker Failure Panels	July 2012	\$374,461	\$338,630
Nuclear - St. Lucie Unit 1 License Amendment Request (c)	July 2012	\$43,885,574	\$43,096,620
Transmission - Turkey Point Flagami Breaker Failure Panels	July 2012	\$645,181	\$583,445
Transmission - Turkey Point Distribution Street Lighting	August 2012	\$10,219	\$9,241
Nuclear - Turkey Point Unit 3 Outage (PTN 3-26) (b)  1. High Pressure Turbine Rotor Replacement 2. Generator Upgrade - Rotor Replacement & Stator Rewind 3. Generator Current Transformers and Bushings Replacement 4. Generator Hydrogen Coolers Upgrade 5. Generator Exciter Cooler Upgrade 6. Heater Drain Pump and Valve Replacement 7. Spent Fuel Cooling Heat Exchanger Replacement 8. Main Steam Isolation Valve Modification 9. Moisture Separator Reheater Replacement 10. Isophase Bus Duct Cooling Modification 11. Steam Bypass Control System Upgrade 12. Turbine Plant Cooling Water Heat Exchanger Replacement 13. Main Condenser Replacement 14. Normal Containment Cooling Modification 15. Condensate Pump and Motor Replacement 16. Feedwater Heater # 5 & 6 Replacement	August 2012	\$916,749,779	\$900,268,882

### Attachment A Assets Being Placed Into Service in 2012 Page 2 of 2

Assets (Work Orders) Being Placed in Service During 2012 (In Order by Actual/Estimated In-Service Date)	Actual/Estimated In-Service Date	Estimated In-Service Costs (net of Participants) (a)	Estimated In-Service Costs (Jurisdictional, net of Participants) (a)			
Nuclear - Turkey Point Unit 3 and 4 License Amendment Request (c)	August 2012	\$65,831,102	\$64,647,621			
GSU - Turkey Point Spare Generator Step-Up (GSU) Transformer	August 2012	\$8,426,001	\$8,261,840			
Nuclear - Turkey Point Simulator	September 2012	\$1,839,117	\$1,806,054			
Nuclear - St. Lucie Unit 2 Outage (PSL 2-20) (b)  1. Condensate Pump Replacement  2. High Pressure Turbine Rotor Replacement  3. Heater Drain Pump and Valve Replacement  4. Turbine Plant Cooling Water Heat Exchanger Replacement  5. Condenser Air Removal System Upgrade  6. Isophase Bus Duct Cooling Modification  7. Steam Bypass Control System Upgrade  8. Feedwater Heater # 4 & 5 Replacement  9. Moisture Separator Reheater Replacement	November 2012	\$240,627,748	\$236,301,856			
Nuclear - St. Lucie Unit 2 License Amendment Request (c)	November 2012	\$29,873,472	\$29,336,421			
GSU - St. Lucie Unit Replacement 2A Generator Step-Up (GSU) Transformer	November 2012	\$11,723,802	\$11,495,391			
Nuclear - St. Lucie Simulator Phase III	December 2012	\$281,948	\$276,879			
Transmission - Turkey Point EPU Lightning Protection	December 2012	\$186,137	\$168,326			
GSU - St. Lucie Spare Generator Step-Up (GSU) Transformer Coolers & Pumps	December 2012	\$2,278,176	\$2,233,791			
Transmission - Turkey Point String Bus Spacers	December 2012	\$388,058	\$350,926			
Transmission - Turkey Point Digital Fault Recorder Monitoring	December 2012	\$67,276	\$60,838			
Transmission - Turkey Point Switchyard	December 2012	\$4,185,302	\$3,784,817			
Total		\$1,837,353,370	\$1,803,382,928			

#### Notes:

- (a) Participants' share is Orlando Utilities Commission of 6.0895% and Florida Municipal Power Agency of 8.806% on St. Lucie Unit No. 2. If plant placed into service is related to common St. Lucie Plant, the participants share is calculated on half of the plant placed into service.
- (b) List of modifications implemented during each outage represents major components installed during the respective outage
- (c) License Amendment Request (LAR) costs are intangible assets, Each LAR work order will be placed into service the latter of the second outage for each unit or when the LAR has been approved by the NRC and the incremental Megawatts are available. Turkey Point has one LAR that will be placed into service concurrent with Turkey Point Unit 3 Outage.
- (d) Refer to Attachment B for additional information.

# Attachment B

#### Florida Power & Light Company 12 Months Base Rate Revenue Requirements For Plant Placed into Service in 2012 Effective January 2, 2013

			Retail
	System (Net of Participants) (b)	Separation Factor (f)	Jurisdictional (Net of Participants) (
Annualized Rate Base - 13 Month Average			
			\$1,763,373,02 (\$21,118,10
Net Rate Base - Nuclear		5 (5 0 L C L L T )	\$1,742,254,91
Electric Plant In Service - GSU	\$30,195,807	0.98051733	\$29,607,51
		0.98051733	(\$429,3
		0.90431145	\$29,178,2 \$10,402,3
Accumulated Reserve for Depreciation - Transmission (h)		0.90431145	(\$133,9
Net Rate Base - Transmission	\$11,355,003		\$10,268,4
	\$1,815,262,718		\$1,781,701,5
·			
		0.08202247	\$42,236,2
Depreciation Expense - GSU (h)			\$858,6
Depreciation Expense - Transmission (h)	\$296,209	0.90431145	\$267,8
			\$43,362,6
			\$32,828,5 \$562,0
			\$192,1
Property Insurance Expense (j)	\$247,500	0.98202247	\$243,0
	\$34,462,755		\$33,825,8
	\$78,644,058		\$77,188.5
Direct Current & Deferred (c)	(\$30,336,945)		(\$29,775,4
Imputed Interest (see calculation below)	(\$11,903,862)		(\$11,683,7
			(\$41,459,2 \$35,729,2
) Otal Annualized NO) (Line 20 + Line 35)	\$30,403,231		\$35,729,2
Celculation of Revenue Requirement	*****		
			6.3 \$113,778,4
			\$149,507,7
Net Operating Income Multiplier (g)	1.63188		1,63
December 11 and in the Administration (A)	4440 575 500		
Revenue Requirement (Line 40 - Line 41)	\$240,070,069		\$243,978,2
Annual Amort of Retired NBV - Nuclear (e)	\$2,049,238	0.98202247	\$2,012,3
			\$493,5
		0.90431145	\$201,9 \$2,707,9
Annual Deprec, Credit - Nuclear		0.98202247	(\$443,1
Annual Deprec, Credit - GSU	(\$191,553)	0.98051733	(\$187,8
		0.90431145	(\$32,3 (\$663,3
		0.98202247	(\$185,1
Annual Property Tax Credit - GSU (d)	(\$50,431)	0.98051733	(\$49,4
Annual Property Tax Credit - Transmission (d)	(\$17,120)	0.90431145	(\$15,4
Total Annual Property Tax Expense Credit	[\$256,122)		(\$250,1
Net Amount of Retired Plant (Line 48 + Line 52 + Line 56) (i)	\$1.841.279		\$1,794,5
			\$245,772,8
			\$280,4
Total Revenue Requirement (Line 60 + 62)	\$250,701,193		\$246,053,2
Calculation of Taxes on imputed interest			
Weighted Cost of Debt Capital (a):	1 52%		1.5
	1.52% 0.00%		
Weighted Cost of Debt Capital (a): Long Term Debt Fixed Rate Long Term Debt Variable Rate Short Term Debt	0,00% 0.03%		0.0 0.0
Weighted Cost of Debt Capital (a): Long Term Debt Fixed Rate Long Term Debt Variable Rate Short Term Debt Customer Deposits	0,00% 0.03% 0.14%		0.0 0.0 0.1
Weighted Cost of Debt Capital (a): Long Term Debt Fixed Rate Long Term Debt Variable Rate Short Term Debt	0,00% 0.03%		0.0 0.0 0.1 0.000
Weighted Cost of Debt Capital (a): Long Term Debt Fixed Rate Long Term Debt Variable Rate Short Term Debt Customer Deposits Job Development Investment Tax Credit (JDIC)	0,00% 0.03% 0.14% 0.0003% 1.70%		0.0 0.0 0.1 0.000 1.7
Weighted Cost of Debt Capital (a): Long Term Debt Fixed Rate Long Term Debt Variable Rate Short Term Debt Customer Deposits Job Development Investment Tax Credit (JDIC) Imputed Interest (Line 15 * Line 73)	0.00% 0.03% 0.14% 0.0003% 1.70% \$30,859,007		0.0 0.0 0.1 0.000 1.7
Weighted Cost of Debt Capital (a): Long Term Debt Fixed Rate Long Term Debt Variable Rate Short Term Debt Customer Deposits Job Development Investment Tax Credit (JDIC)	0,00% 0.03% 0.14% 0.0003% 1.70%		1.5 0.0 0.0 0.1 0.000 1.7 \$30,288.4 (\$11,683,7
	Electric Plant In Service - Nuclear Accumulated Reserve for Depreciation and Amortization - Nuclear (h) Net Rate Base - Nuclear Electric Plant in Service - GSU Accumulated Reserve for Depreciation - GSU (h) Net Rate Base - CSU Electric Plant in Service - Transmission Accumulated Reserve for Depreciation - Transmission (h) Net Rate Base - Transmission Accumulated Reserve for Depreciation - Transmission (h) Net Rate Base - Transmission Fuel Inventory Working Capital - Income Taxes Payable Total Annualized Rate Base (Line 5 + Line 9 + Line 12)  Annualized NOI O&M Depreciation Admortization Expense - Nuclear (h) Depreciation Expense - GSU (h) Depreciation Expense - CSU (h) Depreciation Expense - Transmission (h) Total Depreciation Expense Property Taxes - Nuclear (d) Property Taxes - Nuclear (d) Property Taxes - SUL (d) Property Taxes - SUL (d) Total Property Insurance Expense (l) Total Property Insurance and Tax Expense Total Depreciation and Property Tax Expense (Line 22 + Line 27) Payroll Taxea & Benefits Income Taxes Direct Current & Deferred (c) Imputed Interest (see calculation below) Total Income Taxes (Line 31 + Line 32) Total Annualized NOI (Line 28 + Line 33)  Celculation of Revenue Requirement Fully Adjusted Cost of Capital (a) NOI Requirement (Line 15 * Line 39) Net Operating Income Multiplier (a)  Revenue Requirement (Line 40 * Line 41) Annual Amort of Retired NBV - Transmission (e) Total Annual Deprec. Credit NBV - Nuclear (d) Annual Property Tax Credit - GSU (d) Annual Property Tax Credit - GSU (d) Annual Property Tax Credit - GSU (d)	Electric Plant In Service - Nuclear   S1,795,654,456	Annualized Rate Base - 13 Month Average

### Florida Power & Light Company St. Lucie & Turkey Point Uprate Project Base Rate Increase Plant In-Service, Depreciation, & Property Tax For Plant Placed into Service in 2012

e No.	In-Service Date - Detail	Total Company before Participants	13M Avg - Plant In- Service - Total Company (Net of Participants)(a)	13M Avg - Plant In- Service - Jurisdictional (Net of Participants) (a)	12M - Depreciation and Amortization Expense - Jurisdictional (Net of Participants) (a)	12M - Property Tax Expense - Jurisdictional (Net of Participants) (a)	13M Avg - Accumulater Depreciation and Amortization - Jurisdictional (Net of Participants) (a)
1	January 2012- Nuclear - Turkey Point Distribution Heavy Haut Path	\$13,317	\$13,317	\$13,078	\$493	\$232	\$247
3 4	March 2012 - Transmission - St. Lucie Midway Line Bay Upgrade	\$1,410,009	\$1,410,009	\$1,275,087	\$33,143	\$24,800	\$15,572
5 6	March 2012- Transmission - St. Lucie Generator Bay Upgrade	\$2,853,536	\$2,853,536	\$2,580,485	\$67,093	\$50,189	\$33,546
7 8	April 2012 - Nuclear - St. Lucie Unit 1 Outage (PSL 1-24)	\$496,552,398	\$496,552,398	\$487,625,612	\$10,864,786	\$9,503,440	\$5,432,393
9 10	April 2012 - GSU - St. Lucie Unit 1 Generator Step-Up Transformer Cooler Upgrade	\$7,767,828	\$7,767,828	\$7,616,490	\$220,878	\$147,893	\$110,439
2	June 2012- Transmission - Turkey Point Site Expansion Switchyard	\$1,382,929	\$1,382,929	\$1,250,598	\$23,761	\$22,462	\$11,881
3 <b>\$</b>	July 2012- Transmission - Turkey Point Davis Breaker Failure Panels	\$374,461	\$374,461	\$338,630	\$9,306	\$6,054	\$4,653
5 6	July 2012 - Nuclear St. Lucie Unit 1 License Amendment Request	\$43,885,574	\$43,885,574	\$43,096,620	\$1,854,320	\$830,365	\$927,160
7 8	July 2012- Transmission - Turkey Point Flagami Breaker Failure Panels	\$645,181	\$645,181	\$583,445	\$16,033	\$10,431	\$8,017
9	August 2012- Transmission - Turkey Point Distribution Street Lighting	\$10,219	\$10,219	\$9,241	\$370	\$164	\$185
1  2  3	August 2012 - Nuclear - Turkey Point Unit 3 Outage (PTN 3-25)	\$916,749,779	\$916,749,779	\$900,268,882	\$20,184,028	\$16,139,667	\$10,092,014
ļ	August 2012 - Nuclear Turkey Point Unit 3 and 4 License Amendment Request	\$65,831,102	\$65,831,102	\$64,647,621	\$3,232,450	\$1,141,450	\$1,616,225
ĵ }	August 2012- GSU - Turkey Point Spare Generator Step-Up (GSU) Transformer	\$8,426,001	\$8,426,001	\$8,261,840	\$239,593	\$147,581	\$119,797
3	September 2012 - Nuclear - Turkey Point Simulator	\$1,839,117	\$1,839,117	\$1,806,054	\$32,509	\$32,457	\$16,254
	November 2012 - Nuclear - St. Lucie Unit 2 Outage (PSL 2-20)	\$282,743,893	\$240,627,748	\$236,301,856	\$5,083,184	\$4,607,281	\$2,541,592
2	November 2012 - Nuclear - St. Lucie Unit 2 License Amendment Request	\$35,102,111	\$29,873,472	\$29,336,421	\$979,458	\$568,262	\$489,729
3 4	November 2012 - GSU - St. Lucie Unit Replacement 2A GSU Transformer	\$13,775,774	\$11,723,802	\$11,495,391	\$333,366	\$223,211	\$166,683
5	December 2012 - Nuclear - St. Lucie Simulator Phase III	\$304,637	\$281,948	\$276,879	\$4,984	\$5,409	\$2,492
1	December 2012- Transmission - Turkey Point Lightning Protection	\$186,137	\$186,137	\$168,326	\$4,376	\$3,012	\$2,188
<del>)</del> )	December 2012- Transmission - St. Lucie Spare GSU Coolers & Pumps	\$2,278,176	\$2,278,176	\$2,233,791	\$64,780	\$43,374	\$32,390
2	December 2012- Transmission - Turkey Point String Bus Spacers	\$388,058	\$388,058	\$350,926	\$11,230	\$6,258	\$5.615
3	December 2012- Transmission - Turkey Point Digitial Fault Recorder Monitoring	\$67,276	\$67,276	\$60,838	\$4,148	\$1,063	\$2,074
5 6	December 2012- Transmission - Turkey Point Switchyard	\$4,185,302	\$4,185,302	\$3,784,817	\$98,405	\$67,720	\$49,203
7 8	Total	\$1,886,772,814	\$1,837,353,370	\$1,803,382,928	\$43,362,696	\$33,582,774	\$21,681,348
9	Nuclear	\$1,843,021,928	\$1,795,654,456	\$1,763,373,024	\$42,236,213	\$32,828,563	\$21,118,107
2	Generator Step-Up Transformer	\$32,247,779	\$30,195,807	\$29,607,512	\$858,618	\$562,058	\$429,309
3 4	Trans mission	\$11,503,107	\$11,503,107	\$10,402,392	\$267,865	\$192,153	\$133,932

### Florida Power & Light Company St. Lucie & Turkey Point Uprate Project

### Base Rate Increase Retirements Amortization, 12M - Depreciation & Property Tax Exclusion For Plant Placed into Service in 2012 Jurisdictional (Net of Participants)

ne No.	In-Service Date - Detail	Annual Amortization of NBV and Removal Costs (Net of salvage)(b)	12M - Depreciation Expense Exclusion	12M - Property 1 Expense Exclus	
1 2	January 2012- Nuclear - Turkey Point Distribution Heavy Haul Path	\$360	\$0	\$0	
3 4 5	March 2012 - Transmission - St. Lucíe Midway Line Bay Upgrade	\$28,275	(\$5,339)	(\$2,198)	
5 6 7	March 2012- Transmission - St. Lucie Generator Bay Upgrade	\$151,672	(\$23,038)	(\$12,255)	
8 9	April 2012 - Nuclear - St. Lucie Unit 1 Outage (PSL 1-24)	\$233,634	(\$95,228)	(\$37,104)	
10 11	April 2012 - GSU - St. Lucie Unit 1 Generator Step-Up Transformer Cooler Upgrade	\$310,532	(\$49,376)	(\$29,520)	
14 15	June 2012-Transmission - Turkey Point Site Expansion Switchyard	\$0	\$0	\$0	
16 17	July 2012- Transmission - Turkey Point Davis Breaker Failure Panels	\$847	(\$325)	(\$13)	
18 19	July 2012 - Nuclear St, Lucie Unit 1 License Amendment Request	\$0	\$0	\$0	
20	July 2012- Transmission - Turkey Point Flagami Breaker Failure Panels	\$1,127	(\$51)	(\$11)	
12 21	August 2012- Transmission - Turkey Point Distribution Street Lighting	\$0	\$0	\$0	
22 23	August 2012 - Nuclear - Turkey Point Unit 3 Outage (PTN 3-26)	\$890,052	(\$184,167)	(\$74,768)	
24 25	August 2012 - Nuclear Turkey Point Unit 3 and 4 License Amendment Request	\$0	\$0	\$0	
26 27	August 2012- GSU - Turkey Point Spare Generator Step-Up (GSU) Transformer	\$14,942	(\$48,388)	(\$5,791)	
28 29	September 2012 - Nuclear - Turkey Point Simulator	\$63,302	(\$19,632)	(\$5,547)	
30 31	November 2012 - Nuclear - St, Lucie Unit 2 Outage (PSL 2-20)	\$805,968	(\$141,794)	(\$65,909)	
32 33	November 2012 - Nuclear - St. Lucie Unit 2 License Amendment Request	\$0	\$0	\$0	
34 35	November 2012 - GSU - St, Lucie Unit Replacement 2A GSU Transformer	\$148,686	(\$85,158)	(\$12,485)	
36 37	December 2012 - Nuclear - St. Lucie Simulator Phase III	\$19,080	(\$2,303)	(\$1,853)	
38 39	December 2012- Transmission - Turkey Point Lightning Protection	\$0	\$0	\$0	
40 41	December 2012- Transmission - St. Lucie Spare GSU Coolers & Pumps	\$19,430	(\$4,898)	(\$1,652)	
42 43	December 2012- Transmission - Turkey Point String Bus Spacers	\$18,092	(\$3,308)	(\$967)	
44 45	Dacember 2012- Transmission - Turkey Point Digitial Fault Recorder Monitoring	\$0	\$0	\$0	
46 47	December 2012- Transmission - Turkey Point Switchyard	\$1,975	(\$321)	(\$38)	
48 49	Total	\$2,707,976	(\$663,326)	(\$250,111)	
50 51	Nuclear	\$2,012,398	(\$443,124)	(\$185,181)	
52 53	GSU	\$493,590	(\$187,821)	(\$49,448)	
54 55	Transmission	\$201,989	(\$32,381)	(\$15,482)	

<sup>(</sup>a) No Retirements for the Uprate Project resulted or are projected to result from the work estimated as of the date of this filling.

58

59 60 61

<sup>(</sup>b) In the base rate increase requests, FPL will include the five year amortization of the estimated NBV of any retirements and associated removal costs not recovered in the capital recovery schedule in Dkt No. 080677-EI, net of salvage.

<sup>(</sup>c) Totals may not add due to rounding.

			13M-Avg	839,988 881	\$105	\$1,751	\$1.760	317.2 519.07.8 519.07.8
			Total Year	\$61\$ 07\$	\$211	84 12	<b>3</b> 20 20	\$7. 50 50 5483 5483
					2016 11.52	917.73 917.73 917.73 917.73 11.73 11.73 11.73 11.73 11.73 11.74	11700 11700	11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Property Tux Rute (Annual - 2012)	41.6.1 41.6.1 41.6.1 41.6.1 41.6.1		2012 December	14,042 0.9202247 53,964 0.342% 1,964 1,967 1,566	25,505 0,68702247 35,406 0,055% 816 811 82,195 35,195 0,15%	99902747 91.781 0.217% 94.68 94 846 91.786 91.786 91.786 91.5%	81.812 81.812 0.9620247 81.780 0.317% 82.81 81.712 81.712 0.15% 93.81 81.712 81.712 81.712 81.712	0115 0115 0115 0115 0115 0115 0115 0115
nd 9			2012 Newtriber	54 042 5 85202242 5 858 5 858 5 189 5 189 5 189 6 1		81,783 0,8820,247 81,781 0,2178, 94 94 84 81,709 0,598		
			2012 October	84,042 0,342% 0,342% 0,342% 0,343% 1,34 1,34 1,35% 0,45% 0,45%	10.02,002.07 10.02,002.07 10.02,003 10.02,003 10.02,003 10.02,003 10.02,003 10.02,003 10.02,003 10.02,003 10.03,003	81,762 0.9820247 11,767 11,767 11,767 11,771	11.812 0.98202247 11.780 0.3178 6.3178 15.723 15.723 15.723 0.15%	93.75 0.3572,74 0.3572,74 0.3572,0 0.3574,0 0.35
			2012 September	\$4,042 0.38207247 8.1569 0.342 5.14 \$1.24 \$1.347 0.156 81.347 0.156 81.347	\$ 526 \$	81,703 0.6870247 81,751 0.2178 9.4 8.4 8.4 8.1.77 8.1.77 0.1.77 0.1.77	\$1,712 0.85207247 \$1,780 0.31776 \$2,728 \$1,728 \$1,728 \$1,728 \$1,728 \$1,728 \$1,728 \$1,728 \$1,728	2582227 2582227 25822 262 262 262 267 267 267 267 267 267 2
			2012 August	84 042 2.65702747 2.14276 9.14276 11.09 11.00 10 10 10 10 10 10 10 10 10 10 10 10 1	98 98 98 98 98 98 98 98 98 98 98 98 98 9	81,761 0,862247 81,761 0,2129, 44 130 81,721 81,721 0,139, 0,139,	81.612 81.612 81.730 0.21.730 0.21.730 85 86 81.736 81.735 81.735 81.735 81.735 81.735	27.78 0.28722474 0.2872247 0.187247 0.1
			2012 July	20,047 0,942,047 0,942,47 0,942,4 0,942,4 0,942,4 0,942,4 0,943,4 0,94	85.005 0.0022247 95.406 0.00258 1.0025	81.783 0.8820247 81.787 0.2174 82.7 81.724 81.724 91.724 91.724 91.724	0.000,000,000,000,000,000,000,000,000,0	9878 9878 9878 9878 9878 9878 9878 988 98
Depreciation Rate (Monthly)	0.342% 0.325% 0.217% 0.347% 0.345%		2012 June	34,042 0,85202247 83,686 0,34274 0,34274 841 841 841,888 21,888 81,788 81,788	85,506 8,506 9,506 9,506 8,16 8,106 8,106 8,100 1,006 1,007 1,006	81,783 0,9820247 81,751 0,2174 94 823 81,728 91,728 91,728 0,154 0,154	0.987847 0.987847 81,7204 93,170 93,4 84,8 84,8 84,748 91,748 91,748 91,748	17.7 0.08420172.87; 0.08420172.87; 0.0842.88; 0.0842.89
Depreciation Rate (Annual)	4.10% 3.40% 2.60% 3.80% 3.80%		2012 May	54, D42 0,58202247 53,969 0,395 0,395 0,196 0,19	25,555 0.95,705,705 0.55,705 0	0.940.247 81.751 81.751 81.751 81.85 81.92 81.92 81.732 81.732 81.732 81.732 81.732 81.732 81.732 81.732 81.732 81.732	0.982.247 91.780 0.04574 0.04574 8.6 8.6 8.780 9.159 9.159 9.159 9.159	117.2 0.9320,224.0 0.1328.0 0.1528.0 0.1538.0 0.0000.0 0.
Ã			2012 April	96 98 918 (58 918 (58		81,783 0.98202297 81,751 0.217% 81,75 81,75 81,736	\$1.812 0.95.02247 81,750 0.317% 18 \$1 \$1,757 81,757 0.1,757 0.1,757 0.1,558	
			2012 March	14,047 0,882,002.67 13,986 13,986 14,8 14,8 14,8 14,8 14,8 14,8 14,8 14,8	88 88 88	81,725 Decaporary 81,751 P2178 118 811 811 811 811 811 81 81 81 81 81	81,812 0,962,022.47 82,023.24 0,017.96 85,180 81,763 81,763 81,763 81,763 81,763 81,763	17.17. 0.950.22.04 0.126.6 1.17. 1.1
negemen by Plant	84,042 \$5,505 81,783 \$1,817 \$175	\$15,317 0,96202247 \$13,076	2012 February	98 98 98 98 98 98 98 98 98 98 98 98 98 9	20, 20, 20, 20, 20, 20, 20, 20, 20, 20,	81,783 0,88207283 2,872 81,781 81,782 81,783	18. 12. 0.0022223 18. 19. 2. 0.0022223 18. 19. 2. 0.02722 18. 19. 2. 0.02722 18. 19. 19. 19. 19. 19. 19. 19. 19. 19. 19	8118 0.00002447 1912 1912 1913 1914 1915 1916 1916 1916 1916 1916 1916 1916
-	٠	pany In-Sancta	2012 January	14 042 13,969 13,969 0,342% 114 114 12,956 12,956 0,15%	10,500 10,500 10,500 10,000 110 110 110 110 110 110 110 11	81.783 81.783 81.753 84 84 84 81.747 9.1747 9.1747 9.1747 9.1747	\$1,012 0,500,024 0,500,024 0,5176 0,5176 51,774 0,574 9,074	8175 8175 0,3254 8177 8177 8177 8177 8177 8177 8177 813,076 811,076
Detail	Poles, Toylers & Poles, Dverhead Cond & Dwcess UG Cond & Device (Ouet Sys) Line Trinsformers Sevenas, Cherthean	Total Company 15-5 Jured chonsi Plant In Service	Baganany Balanca 1-Jen	\$4,042 0.99203247 81,580	\$5.00 \$5.00 \$1.00 \$5.400	8,177,18 147,18	11.812 0.952242 51,780	11.5 (19.0) (19.
Plant Account	364 365 367.8 368 369.1		Debil	Jack Plant in Service Authorities of Estate	1975   19	1.0	a Sten	
Work Order #	D0004396807 10-General Deb 		Аскеим	6.10 4.10	€   Geo. (45.)	2.00	Service of the control of the contro	NATIONAL PROPERTY OF THE PROPE
Une No.	~ ~ ~ ~ ~ ~ ~ ~ ~	·	252	52525555555555555555555555555555555555		424244444 	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	

Farria Power & Light Company St. Lucie & Tuney Point Uprain Pm Baree Remease Pinnt In-German, Cognecution & Prope

#### Florida Power & Light Company EPU Asset Retirements in 2012 Summary Schedule January 2012- Nucleur - Turkey Point Distribution Heavy Haul Path

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
367.6	\$0	\$0	\$0
367.8	\$0	\$0	\$0 \$1,772
		Removal costs and Salvage	\$1,772
		Removal (Net of Participants)	\$1,772
		1	\$1,772
	Annual Amortiza	tion of Retired BV over 5 yrs.	\$354
		lurisdictional Separation Factor	0.98202247
		Jurisdictional Amortization	3348
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
367.6	\$0	2.60%	\$0
lent Acct: 367.6			
Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-N Expense
Detail Depreciation Expense	12-M Expense \$0	Juriedictional Factor 0.98202247	Jurisdictional 12-N Expense \$

#### Florida Power & Light Company EPU Asset Retirements in 2612 Summary Schedule January 2012- Nuclear - Turkey Point Distribution Heavy Haul Path

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
369,1	\$0	\$0	\$0
389.1	\$0	\$0	\$0
		Removal costs and Salvage	\$63
		Removal (Net of Participants)	\$63
		,	\$63
		tion of Retired BV over 5 yrs.	\$13
	•	Jurisdictional Saparation Factor Jurisdictional Amortization	0,98202247 \$12
		Julistictional Ambritzation	312
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
369.1	\$0	3.90%	\$0
Plant Acct: 369,1			
Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
Depreciation Expense	\$0	0.98202247	\$0
Property Tax Expense	\$0	0.98202247	\$0

### Florida Power & Light Company EPU Asset Retirements in 2012 Summary Schedule January 2012- Nuclear - Turkey Point Distribution Heavy Haul Path

#### Total

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
Total	\$0	\$0	\$0
Perticipant Credit	\$0	\$0	\$0
otal - Net of Participants	\$0	\$0	\$0
		Removal costs and Salvage	\$1,835
		Net of Participants	\$0
		Removal (Net of Participants)	\$1,835
			\$1,835
	Annual Amortiza	ition of Retired BV over 5 yrs,	\$367
		Jurisdictional Separation Factor	0.98202247
		Jurisdictional Amortization	\$360
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
36760	\$0	0.00%	\$0
36910	\$0	0.00%	\$0
Total			
Detail	47.14 5	Jurisdictional Factor	Jurisdictional 12-N
Tieraii.	12-M Expense		Expense
B			
Depreciation Expense Property Tax Expense	\$0 \$0	0,98202247 0,98202247	\$: \$:

### Florida Power & Light Company St. Lucie & Turkey Point Uprate Project Base Rate Increase Plant In-Service, Ceprecision & Property Tex For Plant Placed into Service in 2012

#### March 2012 - Transmission - St. Lucie Midway Line Bay Upgrade

Work Order #	Plant Account	Detail		Incremental Plant			(Annual)	Depreciation Rate (Monthly)						Property Tax Rate (Annual - 2012)			
F00000001664	352	Structures & Improvemen	nis	\$1,410			1,90%	0.158%						1,97%			
	353	Station Equipment		\$1,408,599			2.60%	0.217%						1.97%			
	356 397	OH Conductors & Device	ia .	\$0			3,20%	0.287%						1,97%			
In-Service Date	397	Commun. Equipment		\$0			10,00%	0,633%						1.97%			
Mor-12	***************************************	Total Co	ompany in-Service	\$1,410,009										***************************************			
				0.90431145													
		Jurisdictional Plan	t In-Service	\$1,275,087													
Account	Detail	Beginning Balance 1-Mar	2012 March	2012 April	2012 May	2012 June	2012 July	2012 August	2012 September	2012 October	2012 November	2012 December	2013 January	2013 February		Total Year	138
Account	Octan	1-1/141	NS#(123)	MAN	Midy	June	JIRY	August	September	October	November	December	January	repruery		Total Tear	138
	int in Service	\$1,410	\$1,410	\$1,410	\$1,410	\$1,410	\$1,410	\$1,410	\$1,410	\$1,410	\$1,410	\$1,410	\$1,418	\$1,410			
	risdictional Factor	0,90431145	0,90431145	0.90431145	0.99431145	0.90431145	0.90431145	0.90431145	0.90431145	0,93431145	0.90431145	0.90431145	0.90431145	0,90431145			
	risdictional Plant	\$1,275	\$1.275	\$1,275	\$1,275	\$1,275	\$1,275	\$1,275	\$1,275	\$1,275	\$1,275	\$1,275	\$1,275	\$1,275			
	or Rate (monthly)		0.158%	D.158%	0.158%	0,158%	0.158%	0,158%	0.158%	0.158%	0.158%	0.158%	D,158%	0.158%			
	preciation		\$2	\$2	52	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2		\$24	
	cumulated Depreciation		\$2	\$4		\$6	\$10	\$12	\$14	\$16	\$18	\$20	\$22	\$24			
	t Plant in Service operty Tax Base		\$1,273	\$1,271 \$1,271	\$1,269 \$1,269	\$1,267 \$1,267	\$1,265 \$1,265	\$1,263	\$1,261	\$1,259	\$1,257	\$1,255	\$1,253	\$1,251			
	operty Tax Rate		\$1,273 0,16%	31,271 0,16%	\$1,269 0,18%	\$1,267 0.16%	\$1,265 0.16%	\$1,263 0.16%	\$1,261 0,16%	\$1,259 0.16%	\$1,257 0.16%	\$1,255 0,18%	\$1,253 0.16%	\$1,251			
1,0176 [P]0	openty Tax rease		32	0.16% \$2	U.1676	0,15%	V.16% 52	0.16%	32	0.16%	U,16% \$2	0.16% \$2	3,18%	0.16%		\$25	
								NAME OF TAXABLE PARTY.	and the same of the same		GEOGRAPHICA PARTIES	Service Services and Services and Services	Managara Cara-California			TEMPERSONS IN	177730
	nt in Service	\$1,408,599	\$1,406,599	\$1,408,599	\$1,408,599	\$1,408,589	\$1,408,599	\$1,408,599	\$1,408,599	\$1,408,599	\$1,408,599	\$1,408,599	\$1,408,599	\$1,408,599	CONTRACTOR OF THE SECOND	Perinada de la companion de la	4446
	isdictional Factor	0.90431145	0,90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0,90431145	0.90431145	0,90431145	0.90431145			
	risdictional Plant	\$1,273,812	\$1,273,812	\$1,273,812	\$1,273,812	\$1,273,812	\$1,273,812	\$1,273,812	\$1,273,612	\$1,273,812	\$1,273,812	\$1,273,812	\$1,273,812	\$1,273,812			\$1,
	pr Rate (monthly)		0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%			4.0
	preciation		\$2,760	\$2,750	\$2,760	32,760	\$2,760	\$2,780	\$2,760	\$2,760	\$2,760	\$2,760	\$2,760	\$2,760		\$33,119	
	cumulated Depreciation		\$2,760	\$5,520	\$8,280	\$11,040	\$13,800	\$16,580	\$19,319	\$22,079	\$24,839	\$27,599	\$30,359	\$33,119			
	t Plant in Service		\$1,271,052	\$1,268,292	\$1,265,532	\$1,262,772	\$1,260,012	\$1,257,252	\$1,254,492	\$1,251,732	\$1,248,972	\$1,246,213	\$1,243,453	\$1,240,693			
	operty Tax Base		\$1,271,052	\$1,268,292	\$1,265,532	\$1,262,772	\$1,260,012	\$1,257,252	\$1,254,492	\$1,251,732	\$1,248,872	\$1,246,213	\$1,243,453	\$1,240,693			
	perty Tax Rate		0.16%	0,16%	0,16%	0.16%	0,16%	0,16%	0,16%	0,16%	0,16%	0,16%	0,16%	0,18%			
Pro	openty Tax		\$2,090	\$2,085	\$2,080	\$2,075	\$2,071	\$2,067	\$2,062	\$2,058	\$2,053	\$2,049	\$2,044	\$2,040		\$24,775	
	isdictional Plant In-Service	\$1,275,087	\$1,275,087	\$1,275,087	\$1,275,087	\$1,275,087	\$1,275,067	\$1,275,087	\$1,275,087	\$1,275,087	\$1,275,087	\$1,275,087	\$1,275,087	\$1,275,087	13 M-Avg Plant Ins		\$1,
	preciation		\$2,762	\$2,782	\$2,782	\$2,762	\$2,782	\$2,762	\$2,762	\$2,762	\$2,782	\$2,782	\$2,782	\$2,762	12 M Depreciation	\$33,143	
	operty Tax		\$2,092	\$2,087	\$2,063	\$2,078	\$2,073	\$2,069	\$2,064	\$2,060	\$2,055	\$2,051	\$2,046	\$2,042	12 M Property Tex	\$24,800	
	currulated Depreciation		\$2,782	\$5,524	\$8,286	\$11,048	\$13,810	\$16,572	\$19,334	\$22.096	\$24.857	\$27,619	\$30,361	\$33,143	13 M-Ave Acc Dep		5

# Fiorida Power & Light Company EPU Asset Retirements in 2012 Summary Schedule March 2012 - Transmission - St. Lucie Midway Line Bay Upgrade

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
353	\$227,054	\$100,636	\$126,418
353	\$227,054	\$100,636	\$126,418
		Removal costs and Salvage	\$29,914
		Removal (Net of Participants)	\$29,914
			\$156,332
nnual Amortization of F	Retired BV over 5	yrs.	\$31,266
	,	Jurisdictional Separation Factor	0.90431145
		Jurisdictional Amortization	\$28,275
Asset Type	Original Cost	Depreciation Rate	Annual Depreciatio
353	\$227,054	2.60%	\$5,903
lant Acct: 353			
Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
Detail Depreciation Expense	12-M Expense \$5,903	Jurisdictional Factor 0.90431145	Jurisdictional 12-N Expense \$5,339

#### Florida Power & Light Company EPU Asset Retirements in 2012 (System) Summary Schedule March 2012 - Transmission - St. Lucie Midway Line Bay Upgrade

Detail	2012 March	<b>2012</b> April	<b>2012</b> May	<b>2012</b> June	<b>2012</b> July	2012 August	2012 September	2012 October	2012 November	2013 December	2013 January	2013 February	2013 March	12-Month Depreciation & Property Tax Expense
Plant In-Service Participants Credit	\$227,054 \$0	\$227,054 \$0	\$227,054 \$0	\$227,054 \$0	\$227,054 \$0	\$227,054 \$0	\$227,054 \$0	\$227,054 \$0	\$227,054 \$0	\$227,054 \$0	\$227,054 \$0	\$227,054 \$0	\$227,054 \$0	
Net of Participants Plant In-														
Service	\$227,054	\$227,054	\$227,054	\$227,054	\$227,054	\$227,054	\$227,054	\$227,054	\$227,054	\$227,054	\$227,054	\$227,054	\$227,054	
Depreciation 2	2.60%	\$492	\$492	\$492	\$492	\$492	\$492	\$492	\$492	\$492	\$492	\$492	\$492	\$5,903
Accumulated Depreciation	\$100,636	\$101,128	\$101,620	\$102,112	\$102,604	\$103,096	\$103,588	\$104,080	\$104,572	\$105,064	\$105,556	\$106,048	\$106,540	
NBV	\$126,418	\$125,926	\$125,434	\$124,942	\$124,450	\$123,958	\$123,466	\$122,974	\$122,482	\$121,990	\$121,498	\$121,006	\$120,514	
Property Tax 1	.97%	\$207	\$206	\$205	\$205	\$204	\$203	\$202	\$201	\$201	\$200	\$199	\$198	\$2,431

#### Florida Pewer & Light Company St. Lucie & Turkey Point Uprate Project Base Rate Increase Plant in-Service, Depreciation & Property Tax For Plant Placed into Service in 2012

#### March 2012- Transmission - St. Lucie Generator Bay Upgrade

Work Order #	Plant Account	Debii		Incremental Plant			Depreciation Rate (Annual)	Depreciation Rate (Monthly)						Property Tax Rate (Annual - 2012)			
T00000001677	352	Structures & Improvemen	nts	\$0			1,90%	0.158%						1,97%			
	353	Station Equipment		\$2,853,536			2,60%	0.217%						1,97%			
	356	DH Conductors & Device	k8	\$0			3,20%	0.287%						1,97%			
to No. of the Butto	397	Commun. Equipment		\$0			10,00%	0,833%						1.97%			
In-Service Date Mai-12																	
Mar-12		9.575	ompany In-Service	\$2,853,536													
		i basi Ç	ompany in-service	0,90431145													
		Jurisdictional Plan	d in Coning	\$2,580,465													
		Junaucjeraj raj:	KINDSIVALE	42,700,403													
		Beginning Balance	2012	2012	2012	2012	2012	2012	2012	2012	2012	2012	2013	2013			
Account	Detail	1-Mar	March	April	May	June	July	August	September	October	November	December	January	February		Total Year	13M-A
353 Plant in 8	Danies.	\$2,853,538	\$2,853,536	\$2,653,538	\$2,853,538	\$2,853,536	\$2,853,536	\$2,853,536	\$2,853,538	\$2,853,536	\$2,853,538	\$2,853,536	\$2,653,536	\$2,853,536			
	tional Factor	0,90431145	0,90431145	0.90431145	0.90431145	0,90431145	0.90431145	0.90431145	0,90431145	0,90431145	0,90431145	0,90431145	0.90431145	0,90431145			
	tional Plant	\$2,580,485	\$2,580,465	\$2,580,485	\$2,580,485	\$2,580,485	\$2,580,485	\$2,580,485	\$2,580,485	\$2,580,485	\$2,580,485	\$2,580,485	\$2,580,485	\$2,580,485			\$2.580
		\$2,580,485	92,589,465	\$2,580,485 0,217%	\$2,580,465 0,217%	32,580,465 0,217%	\$2,580,485 0,217%	\$2,580,485 0.217%	\$2,580,485 0,217%	\$2,580,465 0,217%	92,580,485	92,580,485	\$2,580,485 0,217%				32,580
2,60% Depr Rai			\$5,591	\$5,591	\$5,591	\$5,591	\$5,591	\$5,591	35,591	\$5,591	\$5,591	\$5.591	\$5,591	0.217% \$5.591		\$67,093	
	guon Nated Depresiation		\$5,591	\$0,591 \$11,182	\$16,773	\$22.364	\$27,955	\$33,546	\$39,137	\$44,728	\$50,319	355.911	\$61,502	\$67,093		GBU, 104	\$33
	t in Service		\$2.574,894	\$2,569,303	\$2.563.712	\$2,558,121	\$2,552,530	\$2,546,939	\$2,541,348	\$2,535,756	\$2,530,165	\$2,524,574	\$2,518,983	\$2,513,392			433
	Tax Base		\$2,574,894	\$2,569,303	\$2,563,712	\$2,558,121	\$2,552,530	\$2,546,939	\$2,541,348	\$2,535,756	\$2,530,165	\$2,524,574	52,518,983 52,518,983	\$2,513,392			
1.97% Property			0,16%	0,18%	0.16%	0.18%	0.16%		0,16%	0,16%	0,16%	0.16%	0,16%	0.16%			
Property	Tax		\$4,233	\$4,224	\$4,215	\$4,205	\$4,196	\$4,187	\$4,178	\$4,169	\$4,159	\$4,150	\$4,141	\$4,132		\$50,189	
Section and sectio											CONTRACTOR OF THE PARTY OF THE			COLUMN TOWN	<b>CONTRACTOR OF THE PARTY OF THE</b>		SELECTION OF THE
397 Plant in S	Service	50	50	\$0	50	\$0	30	\$0	\$0	50	30	30	\$0	\$0	SCHOOLS AND	ALTER SERVEY CONTRACTOR	
Juriscict	fional Factor	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0,90431145	0,90431145			
Juriscial	ional Plant	\$0	\$0	\$0	\$40	\$0	\$0	50	\$0	\$0	\$0	80	\$0	30			
10.00% Depr Ra		**	0.833%	0.633%	0.833%	0.833%	0.833%	0.833%	0.833%	0.833%	0.833%	0.633%	0,833%	0.833%			
Degrecia			\$0	\$0	50	\$0	50	\$0	\$0	50	\$0	\$0	\$0	\$0		5D	
	lated Depreciation		\$0	\$0	50	\$0	\$0	\$0	\$0	\$0	50	so l	50	\$0			
	t in Service		\$0	SO	\$0	50	50	30	50	<b>5</b> D	50	50	50	\$0			
	Tax Base		\$D	\$0	\$0	\$0	\$0	\$0	50	\$0	\$0	\$0	\$0	30			
1,97% Property	Tax Rate		0,16%	0,16%	0,16%	0.16%	0,16%	0,16%	0,16%	0.16%	0.16%	0.16%	0.16%	0,16%			
Property			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	
								22 828 727									
	tional Plant In-Service	\$2,560,485	\$2,580,485	\$2,580,485	\$2,580.485	\$2,580,485	\$2,580,485	\$2,560,485	\$2,580,485	\$2,580,485	\$2,580,485	\$2,580,485	\$2,580,485	\$2,560,485	13 M-Avg Plant Ins		\$2,580
Deprecia			\$5,591	\$5,591	\$5,591	\$5,591	\$5,591	\$5,591	\$5.591	\$5,591	\$5,591	\$5,591	\$5,591	\$5,591	12 M Depreciation	\$67,093	
Property			\$4,233	\$4,224	\$4,215	\$4,205	\$4,196	\$4,187	\$4,178	\$4,169	\$4,159	\$4,150	\$4,141	\$4,132	12 M Property Tax	\$50,189	
Accumul	hiled Depreciation		\$5,591	\$11,182	\$16,773	\$22,384	\$27,955	\$33,546	\$39,137	\$44,728	\$50,319	355,911	\$61,502	\$67,093	13 M-Avg Acc Dep		\$33,5

(a) Totals may not add due to rounding

#### Florida Power & Light Company EPU Asset Retirements in 2012 Summary Schedule March 2012- Transmission - St. Lucie Generator Bay Upgrade

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
353	\$979,825	\$279,054	\$700,771
353	\$979,825	\$279,054	\$700,771
		Removal costs and Salvage	\$137,832
		Removal (Net of Participants)	\$137,832
			\$838,603
	Annual Amortiza	tion of Retired BV over 5 yrs.	\$167,721
		Jurisdictional Separation Factor	0.90431145
		Jurisdictional Amortization	\$15 <u>1,</u> 672
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
353	\$979,825	2.50%	\$25,475
Plant Acct: 353			
5-4-1	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
Detail			
Depreciation Expense	\$25,475	0.90431145	\$23,038

#### Florida Power & Light Company EPU Asset Retirements in 2012 (System) Summary Schedule March 2012- Transmission - St. Lucie Generator Bay Upgrade

	2012	2012	2012	2012	2012	2012	2012	2012	2012	2013	2013	2013	2013	40 Marsh Dramainting 0
Detail	March	April	May	June	July	August	September	October	November	December	January	February	March	12-Month Depreciation & Property Tax Expense
Plant In-Service Participants Credit	\$979,825 \$0													
Net of Participants Plant In- Service	\$979,825	\$979.825	\$979.825	\$979.825	\$979.825	\$979.825	\$979.825	\$979.825	\$979.825	\$979.825	\$979.825	\$979.825	\$979,825	
Depreciation 2.60		\$2,123	\$2,123	\$2,123	\$2,123	\$2,123	\$2,123	\$2,123	\$2,123	\$2,123	\$2,123	\$2,123	\$2,123	\$25,475
Accumulated Depreciation NBV	\$279,054 \$700,771	\$281,177 \$698,648	\$283,300 \$696,525	\$285,423 \$694,402	\$287,546 \$692,279	\$289,669 \$690,157	\$291,792 \$688,034	\$293,915 \$685,911	\$296,038 \$683,788	\$298,161 \$681,665	\$300,284 \$679,542	\$302,407 \$677,419	\$304,529 \$675,296	
Property Tax 1.97		\$1,149	\$1,145	\$1,142	\$1,138	\$1,135	\$1,131	\$1,128	\$1,124	\$1,121	\$1,117	\$1,114	\$1,110	\$13,552

#### Flonds Power & Light Company St. Lazes & Turkey Power Upreto Proyect Bases Ratic hiscosso Plant In Service, Depreciation & Property Tax For Plant Placed into Service in 2012

#### April 2012 - Nuclear - St. Lucie Unit 1 Outage (PSt. 1-24)

Work Order #	Plant Account	Geta:I		incremental Plant		Total	Depreciation Rate (Annual)	Depreciation Rate (Monthly)						Property Tex Rate (Annual - 2012)			
P00000000181 P00000001482 P00000357805	321 322 323	Structures & Improvement Reactor Plant Equipment Turbogenerator units	t .	4,717,247.78 183,227,834.88 293,214,191.04		\$4,717,248 \$183,227,835 \$293,214,191	1.80% 2.00% 2.40%	9:150% 0:167% 0:200%						1.97% 1.97% 1.97%			
Apr-12	324 325 353,1	Accessory Electric Equip Miscellaneous Equipmen Station Equipment - Step	nt.	15,393,124,34		315,393,124	1.80% 1.80% 2.90%	0.150% 0.150% 0.242%						1,97% 1,97% 1,97%			
A44-12		Total Company in-Servic Jurisdictional Factor		498,552,398.04 0,98202247		498,552,398.04 0,98202247							***************************************				
		Jurisdictional Plant to-Se	rnice	\$487,825,612		\$467,625,612											
Account	Detail	Beginning Belance 1-Apr	2012 April	2012 May	2012 June	2012 July	2012 August	2012 September	2012 October	2012 November	2012 December	2013 January	2013 February	2013 March		Total Year	13M-Ayg
	Plant in Service Jurisdictional Factor	\$4,717,248 0.96202247	\$4,717,248 0.98202247	\$4,717,248 0.98202247	\$4,717,248 0.98202247	\$4,717.248 0.98202247	\$4,717,248 0,98202247	\$4,717,248 0.98202247	\$4,717,248 0.98202247	\$4,717,248 0.98202247	\$4,717,248 0.98202247	\$4,717,248 0.98202247	\$4,717,248 0.98202247	84,717,248 0.98202247			
	Jurisdictional Plant	\$4,632,443	\$4,832,443	\$4,632,443	\$4,632,443	\$4,632,443	\$4,632,443	\$4,832,443	34,632,443	\$4,632,443	\$4,632,443	\$4,632,443	\$4,632,443	\$4,832,443	•		\$4,632
	Depr Rate (monthly) Depreciation		0,150% \$6,949	0,150% \$6,949	0,150% \$6,949	0,15D% \$6,949	0,150% 86,949	0.156% \$6,949	0,150% \$6,949	0,150% \$6,949	0,150% \$6,949	0,150% \$6,949	0.150% \$6.949	0,150% \$6,949	•	\$63.384	
	Accumulated Depreciation		\$6,949 \$4,625,495	\$13,897 \$4,618,546	\$20,848 \$4,611,597	\$27,795	\$34,743	\$41,692	\$48,641 \$4,583,803	\$55,589 \$4,576,854	552,538	\$69,487	\$76,435	\$83,384			34
-	Net Plant in Service Property Tax Base		\$4,825,495	\$4,618,546 \$4,618,546	\$4,611,597	\$4,504,549 \$4,604,849	\$4,597,700	\$4590,751	\$4,583,803	\$4,578,854	\$4,589,905 \$4,589,905	\$4,562,957 \$4,562,957	\$4,556,008 \$4,556,008	\$4,549,059 \$4,549,059	•		
	Property Tax Rate		0,16% \$7.604	D_16% \$7.593	0.18% \$7.581	0.18% 87.570	D,16% \$7,558	0.16% \$7.547	0.16% 37.536	0.16% \$7.524	0.16% \$7.513	0.18% \$7.501	0,16% \$7,490	0,18% \$7,478			
	Property Tax									\$7,524	5/,513	\$7,507	\$7,490		•	\$90,495	
					\$183,227,835	\$183,227,835										-	LULLA
322	Plant in Service Junsdictional Factor	\$163,227,835 0.95202247	\$183,227,835 0.98202247	\$183,227,835 0.98202247	\$183,227,835 0.98202247	0.98202247	\$183,227,835 0.58202247	\$183,227,836 0.98202247	\$183,227,835 0.98202247	\$183,227,935 0.98202247	\$183,227,835 0.98202247	\$183,227,535 8.98202247	\$183,227,835 9,96202247	\$183,227,835 0.98202247			
	Jurisdistional Plant	\$179,833,951	\$179,933,851	\$179,933,851	\$179,933,851	\$179,933,851	\$179,933,851	\$178,933,851	\$179,932,851	\$179,933,851	\$179,933,851	\$179,933,851	\$179,933,851	\$179,933,851	•		\$179.93
	Dept Rate (monthly) Depraciation	~	0,167% \$299,890	0,167% \$299,690	0.167% \$299.890	0,157% \$299,890	0,167% 3299,890	0,167% \$299.890	0,167% \$299,690	0,167% \$299,690	0,167% \$289.890	0,167% \$299.890	0,187% \$299.690	0,167% \$299.690		\$3.598,677	
_	Accumulated Depreciation		\$299,890	\$599,780	\$899,689	31 199,559	\$1,499,449	\$1,789,339	\$2,099,228	\$2,339,116	\$2,699,008	\$2,998,898	\$3,298,787	\$3,598,627		40,030,017	\$1,791
	Net Plant in Service Property Tax Base		\$179,633,961 \$179,633,961	\$179,334,071 \$179,334,071	\$179,034,182 \$179,034,162	\$178,734,292 \$178,734,292	\$178,434,402 \$178,434,402	\$178,134,512 \$178,134,512	\$177,834,623 \$177,834,623	\$177,534,733 \$177,534,733	\$177,234,843 \$177,234,643	\$176,934,953 \$176,934,953	\$178,635,064 \$176,635,064	\$176,335,174 \$176,336,174			
1,97%	Property Tax Rate		0,15%	0.16%	0.16%	0.18%	0.16%	0,15%	0,18%	0.16%	0,16% \$291,384	0,16%	0.16%	0.15%			
-	Property Tax		\$295,308	\$294,815	\$294,322	\$293,829	\$293,336	\$292,849	\$292,360	\$291,857	\$291,384	\$290,871	\$290,378	\$289,685		\$3,511,155	
					No. 10							10.00 mg/s					
	Ptent in Service Jurisdictional Factor	\$293,214,191 0,96202247	\$293,214,191 0.98202247	\$293,214,191 0.98202247	\$293,214,191 0.98202247	\$293,214,191 0.98202247	\$293,214,191 0.96202247	\$293,214,191 0,98202247	\$293,214,191 0,98202247	\$293,214,191 0.98202247	\$293,214,191 0.96202247	\$293,214,191 0.98202247	\$293,214,191 0.98202247	\$293,214,191 0.98202247			
	Jurisdictional Plant	\$287,942,924	\$287,942,924	\$267,942,924	\$267,942,924	\$287,842,924	\$287,942,924	\$287.942.924	\$287.942,924	\$287,942,924	\$287,942,924	\$287,942,924	\$287.942.924	\$287,942,924	•		3287.947
	Dept Rate (monthly)		0.200% \$575,888	0.200%	9.200% \$575,886	0,200%	0.200%	0.200% 3575,886	0.200%	0.200% \$975,885	0.200%	8,206%	0.200%	0.200%			
	Depraciation Accumulated Depreciation		\$575,888 \$575,888	\$575,888 \$1,151,772	\$575,580 \$1,727,858	\$575,886 \$2,309,543	\$575,886 \$2,879,429	3075,886 33,455,315	\$575,886 \$4,031,201	\$975,886 \$4,807,087	\$575,886 \$5,182,973	\$575,886 \$5,756,858	\$575,886 \$5,334,744	\$575,886 \$6,910,630		\$5,910,630	\$3,499
1	Net Plant in Service		\$257,367,035	\$286,791,152	\$288,215,267	\$285,639,361	\$285,083,495	\$284,487,809	\$283,911,723	\$283,335,837	3282,759,951	3282,184,066	\$261,606,180	\$261,032,294			**.
	Property Tax Base Property Tax Rate		\$287,367,038 0.15%	\$286,791,152 0.16%	\$286,215,267 0.16%	\$285,639,381 0.16%	\$265,063,495 0.16%	\$284,497,609 0.16%	\$263,911,723 0.16%	\$283,335,637 0.16%	\$282,759.951 0.16%	\$282,184,066 0.16%	\$281,608,180 0.16%	\$291,032,294 0.16%			
	Property Tax		\$472,415	\$471,468	\$470,521	\$489,574	\$466,628	\$467.681	3468,734	\$465,786	\$464,841	\$463,894	\$462,947	3-452.001	·	\$5,605,492	
		SCHOOL STATE OF THE SCHOOL	TI-CHES		8506763000							March Company		STATE OF STREET			
324	Plant in Service	\$15,393,124	\$15,393,124	\$15,393,124	\$15,393,124	\$15,393,124	\$15,393,124	\$15,393,124	\$15,393,124	\$15,393,124	\$15,393,124	\$15,393,124	\$15,393,124	\$15,393,124	Mark and the second of the second of	ALTERNATION OF THE PROPERTY OF	Michael Alle Arthronic
	Jurisdictional Factor Jurisdictional Plant	0.96202247 \$15.116.394	0.98292247 \$15,116,394	0.98202247 \$15,116,394	0.96202247 \$15,116,394	0.98202247 \$15,116,394	0.98202247 \$15.118.394	0.98202247 \$15,116,394	0,88202247 \$15,116,394	0.98202247 \$15,116,394	0.98202247 \$15,116,394	0.98202247 \$15,116,394	0,98202247 \$15,116,394	0,95202247 \$15,116,394			\$15,116
1.80%	Depr Rate (monthly)	V 10, 1 10,000 1	0.150%	0.150%	0.150%	9.150%	0.190%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0,150%			
	Depreciation		\$22,675 \$22,675	\$22,675 \$45,349	\$22,875 \$68,024	\$22,675 \$90,698	\$22,675 \$113,373	\$22,575 \$136,648	\$22,675 \$156,722	\$22,675 \$181,397	\$22,675 \$204,071	\$22,675 \$226,746	\$22,875	\$22,675 \$272,095		\$272,095	\$13
	Accumulated Depreciation Net Plant in George		\$15,093,719	\$15,071,045	\$15,046,370	\$15,025,596	\$15,003,021	\$14,880,346	\$14,957,672	\$14,954,997	914,912,323	314,669,646	\$249,421 \$14,866,973	\$14,844,299			273
	Property Tax Base		\$15,093,719 D.16%	\$15.071,045 0.16%	\$15,048,370 0.16%	\$15,025,696 9,16%	\$15,003,021 0.18%	\$14,980,346 0.16%	\$14,957,672 0.18%	\$14,934,997 0.16%	\$14,912,323 0.16%	\$14,889,648	\$14,865,973 0.16%	\$14,844,299			
	Property Tax Rate Property Tax		\$24,613	\$24,776	\$24,739	\$24,7D1	\$24.664	\$24,627	524,590	324,552	\$24,515	Q.16% \$24,478	\$24,440	0.16% \$24,403		\$295,298	
															7-61		
-	Junedictional Plant In-Service	\$497,525,512	8487,626,612	\$487,625,612	\$487,625,812	\$487,625,612	\$487,625,612	\$497,525,612	\$487,525,612	\$497,625,612	\$487,625,612	\$487,625,612	\$487,625,612	\$487,625,612	Total 13 M-Avg Plant Ins		\$467,625
	Depreciation	(	\$905,390	\$905,399	\$905,399	\$905,399	\$905,399	\$905,369	\$805,399	3905,399	\$905,399	\$905,399	\$905,399	3905,399	12 M Depreciation	\$10,864,786	
	Property Trex Accumulated Deriversation		\$800,140 \$905,399	\$798,651 \$1,810,796	\$797,163 \$2,716,197	\$795,874 \$3,621,595	\$794,188 \$4,528,994	\$792,698 \$5,432,393	\$791,209 \$6,337,792	\$789,721 \$7,243,191	\$788,232 \$8,148,590	\$786,744 \$9.053.989	3785,255 39,959,387	\$763,767 \$10,864,786	12 M Property Tax 13 M-Ayg Act Dep	\$9,503,440	35,437
	Accumulated Depreciation		\$402,266	31,010,798	32,110,197	33,021,090	34,020,884	\$0,452,393	20,001,192	31,243,197	30, 140,09U	20,000,000	38,903,761	310 do4 166	IN NAME WAS THE		30,41

(a) Totals may not add due to rounding

#### Florida Power & Light Company EPU Asset Retirements in 2012

### Summary Schedule April 2012 - Nuclear - St. Lucle Unit 1 Outage (PSL 1-24)

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
322 Participant Credit	\$1,707,223	\$1,210,604	\$496,618 \$0
322 - Net of Participants	\$1,707,223	\$1,210,604	\$496,618
		Removal costs and Salvage	(\$42,350)
		Net of Participants	\$0
		Removal (Net of Participants)	(\$42,350)
		,	\$454,269
		tion of Retired BV over 5 yrs.	\$90,854
		Jurisdictional Separation Factor	0.98202247
		Jurisdictional Amortization	\$89,220
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
322	\$1,707,223	2.00%	\$34,144
Plant Acct: 322	_		
			Jurisdictional 12-M
Detail	12-M Expense	Jurisdictional Factor	Expense
Depreciation Expense	\$34,144		\$33,531
Property Tax Expense	\$9,432	0.98202247	\$9,263

# Florida Power & Light Company EPU Asset Retirements in 2012 Summary Schedule April 2012 - Nuclear - St. Lucie Unit 1 Outage (PSL 1-24)

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
323 Participant Credit	\$2,617,784	\$1,146,615	\$1,471,168 \$0
323 - Net of Participants	\$2,617,784	\$1,146,615	\$1,471,168
		Removal costs and Salvage	(\$735,023)
		Net of Participants	\$0
		Removal (Net of Participants)	(\$735,023)
			\$736,145
	Annual Amortiza	tion of Retired BV over 5 yrs.	\$147,229
		Jurisdictional Separation Factor	0.98202247
		Jurisdictional Amortization	\$144,582
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
323	\$2,617,784	2.40%	\$62,827
Plant Acct; 323			
Plant Acct; 323	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
	12-M Expense \$62,827		Jurisdictional 12-M Expense \$61.697

#### Florida Power & Light Company EPU Asset Retirements in 2012 Summers Schedule

Summary Schedule
April 2012 - Nuclear - St. Lucie Unit 1 Outage (PSL 1-24)

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
324 Participant Credit	\$0	\$0	\$0 \$0
324 - Net of Participants	\$0	\$0	\$0
		Removal costs and Salvage	(\$857)
		Net of Participants	50
		Removal (Net of Participants)	(\$857)
			(\$857)
	Annual Amortisa	tion of Retired BV over 5 yrs.	(\$171)
		Jurisdictional Separation Factor	0.98202247
	•	Jurisdictional Amortization	(\$168)
Asset Type	Original Cost	Depreciation Rate	Annual Depreciatio
324	\$0	1,80%	\$0
Plant Acct: 324			
Detail	12-M Expense	Jurisdictional Factor	Expense
Detail Depreciation Expense	12-M Expense \$0 \$0	0.98202247	Jurisdictional 12-M Expense \$0 \$1

# Florida Power & Light Company EPU Asset Retirements in 2012 Summary Schedule April 2012 - Nuclear - St. Lucie Unit 1 Outage (PSL 1-24)

#### Total

Asset Type	Original Cost	Net Book Value (System)	
Total Participant Credit	\$4,325,006 \$0	\$2,357,220 \$0	\$1,967,786 \$0
otal - Net of Participants	\$4,325,006	\$2,357,220	\$1,967,786
		Removal costs and Salvage	(\$778,230)
		Net of Participants	\$0
		Removal (Net of Participants)	(\$778,230)
			\$1,189,556
	Annual Amortizat	tion of Retired BV over 5 yrs.	\$237,911
		Jurisdictional Separation Factor	0.98202247
		Jurisdictional Amortization	\$233,634
Asset Type	Original Cost	Depreciation Rate	Annual Depreciatio
322	\$1,707,223	2.00%	\$34,144
323	\$2,617,784	2.40%	\$62,827
324	\$0	1.80%	\$0
Total			
Total			
Detail	12-M Expense	Jurisdictional Factor	Expense
	12-M Expense \$96,971 \$37,783	Jurisdictional Factor 0.98202247 0.98202247	Jurisdictional 12-W Expense \$95,220 \$37,100

# Florida Power & Light Company EPU Asset Retirements in 2012 (System) Summary Schedule April 2012 - Nuclear - St. Lucie Unit 1 Outage (PSL 1-24)

		2012	2012	2012	2012	2012	2012	2012	2012	2012	2013	2013	2013	2013	
Detail		April	May	June	July	August	September	October	November	December	January	February	March	April	12-Month Depreciation & Property Tax Expense
Plant In-Service Participants Credit		\$1,707,223 \$0													
Net of Participants Plant In- Service		\$1,707,223	\$1,707,223	\$1,707,223	\$1,707,223	\$1,707,223	\$1,707,223	\$1,707,223	\$1,707,223	\$1,707,223	\$1,707,223	\$1,707,223	\$1,707,223	\$1,707,223	•
Depreciation	2.00%		\$2,845	\$2,845	\$2,845	\$2,845	\$2,845	\$2,845	\$2,845	\$2,845	\$2,845	\$2,845	\$2,845	\$2,845	\$34,144
Accumulated Depreciation NBV		\$1,210,604 \$496,618	\$1,213,450 \$493,773	\$1,216,295 \$490,927	\$1,219,141 \$488,082	\$1,221,986 \$485,237	\$1,224,831 \$482,391	\$1,227,677 \$479,546	\$1,230,522 \$476,701	\$1,233,367 \$473,855	\$1,236,213 \$471,010	\$1,239,058 \$468,164	\$1,241,904 \$465,319	\$1,244,749 \$462,474	•
Property Tax	1.97%		\$812	\$807	\$802	\$798	\$793	\$788	\$784	\$779	\$774	\$770	\$765	\$760	\$9,432

#### Florida Power & Light Company EPU Asset Retirements in 2012 (System) Summary Schedule April 2012 - Nuclear - St. Lucie Unit 1 Outage (PSL 1-24)

		2012	2012	2012	2012	2012	2012	2012	2012	2012	2013	2013	2013	2013	
Detail		April	May	June	July	August	September	October	November	December	January	February	March	April	12-Month Depreciation & Property Tax Expense
Plant In-Service	\$2,	617,784	\$2,617,784	\$2,617,784	\$2,617,784	\$2,617,784	\$2,617,784	\$2,617,784	\$2,617,784	\$2,617,784	\$2,617,784	\$2,617,784	\$2,617,784	\$2,617,784	
Participants Credit		\$0	\$0	\$0	\$0	\$0	50	\$0	\$0	\$0	\$0	\$0	\$D	\$0	_
Net of Participants Plant In-															-
Service	\$2,	617,784	\$2,617,784	\$2,617,784	\$2,617,784	\$2,617,784	\$2,617,784	\$2,617,784	\$2,617,784	\$2,617,784	\$2,617,784	\$2,617,784	\$2,617,784	\$2,617,784	
Depreciation	2.40%		\$5,236	\$5,236	\$5,236	\$5,236	\$5,236	\$5,236	\$5,236	\$5,236	\$5,236	\$5,236	\$5,236	\$5,236	\$62,827
Accumulated Depreciation	\$1,	146,615	\$1,151,851	\$1,157,087	\$1,162,322	\$1,167,558	\$1,172,793	\$1,178,029	\$1,183,264	\$1,188,500	\$1,193,736	\$1,198,971	\$1,204,207	\$1,209,442	-
NBV	\$1,	471,168	\$1,465,933	\$1,460,697	\$1,455,462	\$1,450,226	\$1,444,990	\$1,439,755	\$1,434,519	\$1,429,284	\$1,424,048	\$1,418,813	\$1,413,577	\$1,408,341	
Property Tax	1,97%		\$2,410	\$2,401	\$2,393	\$2,384	\$2,375	\$2,367	\$2,358	\$2,350	\$2,341	\$2,332	\$2,324	\$2,315	\$28,351

#### Plorida Power & Light Company St. Lucis & Turkey Point Upmes Project Baso Rate Increase Plant In-Sorvice, Depreciation & Property Tax For Plant Pleased into Service in 2012

#### April 2012 - GSU - St. Lucie Unit 1 Generator Step-Up Transformer Cooler Upgrade

tins No.	Work Order #	Plant Account	Sebil		incremental Plant			epreciation Rate (Annual)	Depraciation Rate (Monthly)						roperty Tex Rate (Annual - 2012)		
1	200000001689	321	Structures & Improvemen	nte				1,80%	0,150%						1,97%		
2	P00000109284	322	Reactor Plant Equipment					2.00%	0,167%						1.97%		
2		323	Tutbogenerator units					2,40%	0.200%						1.97%		
4		324	Accessory Electric Equip	ment				1.80%	0.150%						1,97%		
5	In-Service Date	325	Miscellaneous Equipmen					1,80%	0.150%						1.97%		
6	Apr-12	353.1	Station Equipment - Step	up Fransformers	7,767,827.96			2.90%	0.242%								
7			Total C	ompany to-Service	17,787,828												
8					0.98051733												
9			Juris dictional Plan	t In-Service	\$7,516,490												
10			Seginning Bulance	2612	2012	2012	2012	2012	2D12	2012	2012	2012	2013	2013	2013		
12	Account	Detail	1-Apr	April	May	June	July	August	September	October	November	December	January	February	March	Total Year	13M-Avg
13																	
14	353	.1 Plant in Service	\$7,767,828	\$7,767,828	\$7,767,826	\$7,767,828	\$7,767,828	\$7,767,828	\$7,787,828	\$7,767,628	\$7,767,828	\$7,767,828	\$7,767,828	\$7,767,828	\$7,767,828		
15		Jurisdictional Factor	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.96051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	D.98051733	0.98051733		
16		Jurisdictional Plant	\$7,616,490	\$7,615,490	\$7,615,490	\$7,515,490	\$7,616,490	\$7,616,490	\$7,616,490	\$7,816,490	\$7,816,490	\$7,616,490	\$7,618,490	\$7,616,490	\$7,616,490		17,516,490
17	2.90	% Depr Rete (monthly)		0,242%	0.242%	0,242%	0,242%	0.242%	0.242%	0.242%	0,242%	0.242%	0.242%	0.242%	0,242%		
18		Depreciation		\$15,407	\$15,407	\$18,407	\$18,407	\$18,407	\$18,407	\$18.407	\$18,407	318,407	\$16,407	\$18,407	\$18,407	\$220,878	
19		Accumulated Depreciation		\$15,407	\$35,813	\$65,220	\$73,628	\$92,033	\$110,439	\$128,846	\$147,252	\$165,659	\$184,065	\$202,472	\$220,878		\$110,439
20		Not Plant in Service		\$7,598,083	\$7,579,677	\$7,561,270	\$7,542,884	\$7,524,457	\$7,506,051	\$7,487,644	\$7,469,238	\$7,450,831	\$7,432,425	\$7,414,018	\$7,395,612		
21		Property Tax Base		\$7,598,083	\$7,579,877	\$7,561,270	\$7,542,864	\$7,524,457	\$7,508,051	\$7,487,644	\$7,469,238	\$7,450,531	\$7,432,425	\$7,414,018	\$7,395,612		
22	1,97	% Property Tax Rate		0,16%	0.16%	0,18%	0,18%	0.16%	0.16%	0.18%	0,18%	0.18%	0.16%	0,16%	0.16%		
23		Property Tax		\$12,491	\$12,461	\$12,430	\$12,400	\$12,370	\$12,340	\$12,309	\$12,279	\$12,249	\$12,218	\$12,188	\$12,158	\$147,893	
24																	
25		(a) Totate may not add due to	tounding														

### Florida Power & Light Company EPU Asset Retirements in 2012 Summary Schedule April 2012 - GSU - St. Lucie Unit 1 Generator Step-Up Transformer Cooler Upgrade

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
353.1	\$1,736,459	\$183,025	\$1,553,434
353.1	\$1,736,459	\$183,025	\$1,553,434
		Removal costs and Salvage	\$30,077
		Removal (Net of Participants)	\$30,077
			\$1,583,511
		tion of Retired BV over 5 yrs.	\$316,702 0.98051733
	-	Jurisdictional Amortization	\$310,532
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
353.1	\$1,736,459	2.90%	\$50,357
Plant Acct: 353.1			
Plant Acct: 353.1	12-M Expense	Juńsdictional Factor	Jurisdictional 12-M Excense
	12-M Expense \$50,357 \$30,107	Jurisdictional Factor 0.98051733 0.98051733	Jurisdictional 12-M Expense \$49,376 \$29,520

# Florida Power & Light Company EPU Asset Retirements in 2012 (System) Summary Schedule April 2012 - GSU - St, Lucie Unit 1 Generator Step-Up Transformer Cooler Upgrade

		2012	2012	2012	2012	2012	2012	2012	2012	2012	2013	2013	2013	2013	40 Marth Danamielian 6
Detail		April	May	June	July	August	September	October	November	December	January	February	March	April	12-Month Depreciation & Property Tax Expense
Plant In-Service		\$1,736,459	\$1,736,459	\$1,736,459	\$1,736,459	\$1,736,459	\$1,736,459	\$1,736,459	\$1,736,459	\$1,736,459	\$1,736,459	\$1,736,459	\$1,736,459	\$1,736,459	
Participants Credit		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Net of Participants Plant in-			***************************************												
Service		\$1,736,459	\$1,736,459	\$1,736,459	\$1,736,459	\$1,736,459	\$1,736,459	\$1,736,459	\$1,736,459	\$1,736,459	\$1,736,459	\$1,736,459	\$1,736,459	\$1,736,459	
Depreciation	2.90%		\$4,196	\$4,196	\$4,196	\$4,196	\$4,196	\$4,196	\$4,196	\$4,196	\$4,196	\$4,196	\$4,196	\$4,196	\$50,357
Accumulated Depreciation		\$183,025	\$187,222	\$191,418	\$195,614	\$199,811	\$204,007	\$208,204	\$212,400	\$216,597	\$220,793	\$224,990	\$229,186	\$233,382	
NBV		\$1,553,434	\$1,549,237	\$1,545,041	\$1,540,844	\$1,536,648	\$1,532,451	\$1,528,255	\$1,524,059	\$1,519,862	\$1,515,666	\$1,511,469	\$1,507,273	\$1,503,076	
Property Tax	1.97%		\$2,547	\$2,540	\$2,533	\$2,526	\$2,519	\$2,512	\$2,505	\$2,499	\$2,492	\$2,485	\$2,478	\$2,471	\$30,107

#### Florida Power & Light Company SL Lacie & Turkey Point Uprata Project Base Rate Increase Plant In-Service, Cepteculon & Property Tex For Plant Placed Into Service in 2012

#### June 2012- Transmission - Turkey Point Site Expansion Switchyard

e . Work	Ordei#	Plant Account	Detail	1	ncramental Plant		I	Depreciation Rate (Annual)	Depreciation Rate (Monthly)						toperty Tex Rate (Annual - 2012)		
T000000	02141	352	Structures & Improvemen	ts	\$1,382,929			1,90%	0,158%						1.81%		
		353	Station Equipment		\$0			2.60%	0.217%						1.61%		
		356	OH Conductors & Device	•	50			3.20%	0.267%						1.81%		
		397	Commun. Equipment		\$0			10,00%	0,833%						1,81%		
	vice Date un-12																
			Total C	ompeny In-Service	\$1,382,929											***************************************	
					5.90431145												
			Jurisdictional Plan	r In-Service	\$1,250,598												
			Beginning Balance	2012	2012	2012	2012	2012	2013	2012	2013	2013	2013	2013	2013	***********	
Ac	count	Detail	1-Jun	June	July	August	September	October	November	December	January	February	March	April	May	Total Year	13M-Avg
	352 Plant li	n Senice	\$1,382,929	\$1,382,929	\$1,382,929	\$1,382,929	\$1,382,929	\$1,382,929	\$1,352,929	\$1,382,929	\$1,382,929	\$1,382,929	\$1.382,929	\$1,382,929	\$1,362,828		
		ictional Factor	0.90431145	0,86431146	0.90431145	0,90431145	0.90431145	0.90431145	0.90431145	0,80431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145		
		ictional Plant	\$1,250,598	\$1,250,598	\$1,250,598	\$1,250,598	\$1,250,598	\$1,250,598	\$1,250,596	\$1,250,598	\$1,250,598	\$1,250,598	\$1,250,598	\$1,250,598	\$1,250,598		\$1,250,598
		Rate (monthly)		0.158%	0.158%	0,158%	0.158%	0.158%	0.158%	0,158%	0.158%	0.158%	0.158%	0.155%	0.158%		
		ciation		\$1,960	\$1,980	\$1,980	\$1,980	\$1,980	\$1,980	\$1,980	\$1,980	\$1,980	\$1,980	\$1,980	\$1,980	\$23,781	
	Accum	nulsted Depreciation		\$1,980	\$3,960	\$5,940	\$7,920	\$9,901	\$11,881	\$13,861	\$15,841	\$17,821	\$19,801	\$21,781	\$23,781		\$11,881
		ant in Service		\$1,248,618	\$1,246,638	\$1,244,858	\$1,242,678	\$1,240,698	\$1,235,718	\$1,236,738	\$1,234,757	\$1,232,777	\$1,230,797	\$1,226,817	\$1,226,837		
		rty Tax Base		\$1,248,618	\$1,246,638	\$1,244,658	\$1,242,678	\$1,240,698	\$1,238,718	\$1,236,738	\$1,234,757	\$1,232,777	\$1,230,797	\$1,228,817	\$1,228,837		
	1,81% Proper			0.15%	0.15% \$1.885	0.15% \$1.882	0,15% \$1,879	0.15%	0.15%	0.15% \$1,870	0.15% \$1.867	0.15% \$1,884	0.15% \$1,881	0.15% \$1.858	0.15% \$1,855		
		rty Tax		\$1,888				\$1,876	\$1,073							\$22,462	

(a) Totals may not add due to rounding

#### Florida Power & Light Company St. Lucie & Turkey Point Uprate Project Base Rate Increase Plant In-Service, Opprociation & Property Tax For Plant Placed Into Service in 2012

#### July 2012- Transmission - Turkey Point Davis Breaker Failure Panels

ia o. Work Order # P	Plant Account	Detail		ncremental Plant			Depreciation Rate (Annual)	Depreciation Rate (Monthly)						Property Tax Rate (Annual - 2012)			
T00000001622	352	Structures & Improvemen	dn.	50			1.90%	0,158%						1.81%			
	353	Station Equipment	-	\$366,972			2.60%	0.217%						1.51%			
	356	OH Conductors & Device	18	10			3,20%	0.267%						1,81%			
	397	Commun. Equipment		\$7,489			10,00%	0.833%						1,61%			
In-Service Date  Jul-12																	
ota-12		Total Ci	ompany In-Service	\$374,461							······································						
		Jurisdictional Plan	i in-Service	0.90431145 \$338,630													
***************************************		Seginning Balance	2012	2012	2012	2012	2012	2012	2013	2013	2013	2013	2013	2013			
Account	Detail	1-Jul	July	August	September	October	November	December	January	February	March	April	May	June	******	Total Year	13M-Avg
353 Plantin Se	ervice	\$386,972	\$386,972	\$366,972	\$366,972	\$386,972	\$366,972	\$386,972	\$366,872	\$366,972	\$366,972	\$366,972	\$366,972	\$386,972			
Juriediction	mal Factor	0,90431145	0,90431145	0.90431145	0.80431145	0,90431145	0,90431145	0.90431145	0,90431145	0.90431145	0.90431145	0.90431145	0.90431145	0,90431145			
Jurisdiction	nat Plant	\$331,857	\$331,857	\$331,857	\$331,857	\$331,857	\$331,857	\$331.857	\$331,857	\$331,857	\$331,857	\$331,857	\$331,857	\$331,857	•		\$331,857
2.60% Depr Rate			0.217%	0.217%	0,217%	0,217%	0.217%	0.217%	0.217%	0.217%	0,217%	0.217%	0.217%	0.217%			
Depreciation			\$719	\$719	\$719	\$719	\$719	\$719	\$719	\$719	\$719	5719	\$719	\$719		\$6,828	
	ted Depreciation		\$719	\$1,438	\$2,157	\$2,676	\$3,595	\$4,314	\$5,033	\$5,752	\$6,471	\$7,190	\$7,909	\$8,628			\$4,314
Net Plant:			\$331,138	\$330,419	\$329,700	\$328,981	\$328,262	\$327,543	\$326,824	\$326,105	\$325,386	\$324,887	\$323,948	\$323,229			
Property T.			\$331,138	\$330,419	\$329,700	\$328,981	\$328,262	\$327,543	\$326,824	\$326,105	\$325,386	\$324,667	\$323,948	\$323,229			
1.81% Property T			0.15%	0,15% \$500	0,15%	0,15% \$498	0.15%	0.15% \$495	0,15% \$494	0.15%	0,15%	0,15% 3491	0,15%	0.15% \$489		\$5,938	
Property T		and the comment of the comment of the comment	\$501	\$500 (***********************************	<b>1</b> 499	3490	496		3494 1930   February 1932   1937	\$493	\$492	3491	\$490	5469		20,930	numeropetanosas
397 Plant in Se		\$7,439	\$7,489	\$7.489	\$7,489	\$7,489	\$7,489	\$7,489	\$7,489	37,489	\$7,489	\$7,489	\$7,489	\$7.425	Date of Contract of Street,	THE DESIGNATION OF	NAMES AND DESCRIPTION OF THE PERSON OF THE P
Juristiction		0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0,90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0,90431145			
Jurisdiction		\$6.773	\$6,773	\$6,773	\$6,773	\$6,773	\$6,773	\$6,773	\$6,773	\$6.773	\$6,773	\$6,773	\$6.773	\$6,773			\$6,773
10.00% Dept Rate		40,773	0.833%	0,833%	0.833%	D.833%	0.833%	0.833%	0.833%	0.833%	0.833%	0.833%	0.833%	0.833%			40,713
Degreciation			\$56	358	\$56	356	\$56	356	156	358	\$56	158	356	\$56	•	\$677	
	ited Depreciation		\$56	\$113	\$169	\$226	\$282	1339	\$395	\$452	\$50a	\$564	\$621	\$677		****	\$339
Net Plant i			\$6,718	\$6,660	\$6,603	\$8,547	\$8,490	\$6,434	\$6,378	\$6,321	\$6,265	\$8,208	\$6,152	\$6,095			
Property T	Tax Base		\$6,716	\$5,580	\$6,603	\$6,547	\$6,490	\$6,434	\$6,378	\$6,321	\$6,265	\$6,208	\$6,152	\$6,095			
1,81% Property T			0.15%	0,15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0,15%	0.15%			
Property T	ak		\$10	\$10	\$10	\$10	\$10	\$10	\$10	\$10	\$9	\$9	<b>\$</b> 9	29		\$115	
	nal Plant In-Service	\$338,630	\$338,630	\$338,630	\$338,830	\$338,630	\$338,630	\$338,630	\$338,630	\$336,830	\$3,36,630	\$338,830	\$338,630	\$338,830	13 M-Avg Plant Ins		\$336,830
Depreciation			\$775	3775	\$775	\$775	\$775	\$775	\$775	\$775	\$775	\$775	\$775	\$775	12 M Depreciation	39,308	
Property T			\$511	\$510	\$509	\$507	4506	\$505	\$504	\$503	\$502	\$500	\$499	\$498	12 M Property Tax	\$6,054	
Accumulat	ted Depreciation		\$775	\$1,551	\$2,328	\$3,102	\$3,877	\$4,653	\$5,428	\$6,204	\$6,979	\$7,755	\$8,530	\$9,308	13 M-Ave Acc Dep		\$4,653

### Florida Power & Light Company EPU Asset Retirements in 2012 Summary Schedule July 2012- Transmission - Turkey Point Davis Breaker Failure Panels

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
353	\$13,829	\$12,827	\$1,002
353	\$13,829	\$12,827	\$1,002
		Removal costs and Salvage	\$3,684
		Removal (Net of Participants)	\$3,684
			\$4,686
	Annual Amortiza	ition of Retired BV over 5 yrs.	\$937
		Junsdictional Separation Factor	0,90431145
		Jurisdictional Amortization	\$847
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
353	\$13,829	2.60%	\$360
Plant Acct: 353			
Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
Depreciation Expense	\$360	0.90431145	\$325
Property Tax Expense	<b>\$</b> 15	0,90431145	\$13

### Florida Power & Light Company EPU Asset Retirements in 2012 (System) Summary Schedule July 2012- Transmission - Turkey Point Davis Breaker Failure Panels

		2042	0040	5546	2040	5040	8648	2046	2042	5545	2042	5045	204B	0040	
		2012	2012	2012	2012	2012	2012	2013	2013	2013	2013	2013	2013	2013	12-Month Depreciation &
Detail		July	August	September	October	November	December	January	February	March	April	May	June	July	Property Tax Expense
Plant In-Service		\$13,829	\$13,829	\$13,829	\$13,829	\$13,829	\$13,829	\$13,829	\$13,829	\$13,829	\$13,829	\$13,829	\$13,829	\$13,829	
Participants Credit		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Net of Participants Plant In-															,
Service		\$13,829	\$13,829	\$13,829	\$13,829	\$13,829	\$13,829	\$13,829	\$13,829	\$13,829	\$13,829	\$13,829	\$13,829	\$13,829	
Depreciation	2.60%		\$30	\$30	\$30	\$30	\$30	\$30	\$30	\$30	\$30	\$30	\$30	\$30	\$360
Accumulated Depreciation		\$12,827	\$12,857	\$12,887	\$12,917	\$12,947	\$12,977	\$13,007	\$13,037	\$13,087	\$13,097	\$13,127	\$13,157	\$13,187	1
NBV		\$1,002	\$972	\$942	\$912	\$882	\$852	\$822	\$792	\$762	\$732	\$702	\$672	\$642	
Property Tax	1.81%		\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	51	\$1	\$1	\$1	\$15

### Florida Power & Light Company St, Lucie & Turkey Point Uprate Project Base Rate Increase Plant In-Senrice. Depreciation & Property Tax For Plant Placed into Service in 2012

### July 2012 - Nuclear St. Lucie Unit 1 License Amendment Request

Lin		# Plant Account	Detori		acremental Plant		A	snortization (Armual)	Amertization (Monthly)		Amortization Expense (Annual)	Amortization Expense (Monthly)		roperty Tax Raje (Annual - 2012)			
1	P00000050246	303	Intangible Plant		\$43,885,574			\$1,854,320	\$154,527		\$1,854,320	\$154,527		1.97%			
3														1,97%			
4	in-Servica [	late												1.97%			
5	Jul-12													1.97%			
7			Total Company in-Service		\$43,685,574												
10	3		Jurisdictional Factor		0.98202247												
1.			Jurisdictional Plant in-Servi	ca	\$43,096,620												
17																	
10	l Account	Detail	Beginning Balance	2012 July	2012 August	2012	2012 October	2012 November	2012 December	2013 January	2013 February	2013 March	2013 April	2013 May	2013 June	Total Year	13M-Avg
11	Account	Detas	15/4	3139	August	September	October	MORBITADES	Discomper	January	Pesitosy	Marcu	Apre	May	JUNE	1038 1641	13M-AVG
16	í	303 Plant in Service	43.885.574	43,885,574	43,885,574	43,685,574	43,885,574	43,885,574	43,885,574	43,885,574	43.885.574	43,885,574	43,685,574	43.885,574	43,865,574		
11	,	Jurisdictional Factor	0.98202247	0.98202247	D.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0,98202247	0.98202247		
18	3	Jurkdictional Plant	\$43,096,620	\$43,096,620	\$43,096,820	\$43,098,820	\$43,098,820	\$43,096,820	\$43,096,520	\$43,096,820	\$43,098,820	\$43,098,820	\$43,098,820	\$43,096,820	\$43,096,620		\$43,098,620
20	1	Depreciation		\$154,527	\$154,527	\$154,527	\$154,527	\$154,527	\$154,527	\$154,527	\$154,527	\$154,527	\$154,527	\$154,527	\$154,527	\$1,854,320	
21		Accumulated Depreciation		\$154,527	\$309,053	\$463,580	\$618,107	\$772,633	\$927,160	\$1,081,687	\$1,236,213	\$1,390,740	\$1,545,267	\$1,699,793	\$1,854,320		\$927.160
21		Het Plant in Service		\$42,942,093	\$42,787,587	\$42,833,040	\$42,478,513	\$42,323,987	\$42,169,480	\$42,014,933	\$41,880,407	\$41,705,880	\$41,551,353	\$41,396,827	\$41,242,300		
23	ı	Property Tax Base		\$42,942,093	\$42,787,587	\$42,633,040	\$42,478,513	\$42,323,987	\$42,169,460	\$42,014,933	\$41,863,407	\$41,705,880	\$41,551,353	\$41,396,827	\$41,242,300		
24	1	1.97% Property Tax Rate		0.16%	0.18%	0.16%	0.16%	0,16%	0.16%	0.16%	0.16%	0,16%	0.16%	0.16%	0.16%		
25		Property Tax		\$70,594	\$70,340	\$70,086	\$69,832	\$69,578	\$69,324	\$69,070	\$68,816	\$68,562	\$88,308	\$68,054	\$67,800	\$830,365	
28	;																
27																	

### Florida Power & Light Company St. Lucie & Turkey Point Uprate Project Base Rate Increase Plant In-Service, Deprecision & Preparty Tax For Plant Placed into Service in 2012

### July 2012- Transmission - Turkey Point Flagami Breaker Failure Panels

Work Order #	Pant Account	Detail		Incremental Plant			Depreciation Rate (Annual)	Depreciation Rate (Monthly)						roperty Tax Rate (Annual - 2012)			
T0900000 1821	352 353 358 397	Etructures & Improvement Station Equipment DH Conductors & Davice Commun. Equipment		\$0 \$632,277 \$0 \$12,804			1.90% 2.50% 3.20% 10,00%	0.158% 0.217% 0.267% 0.633%						1,81% 1,81% 1,81% 1,81%			
In-Service Date Jul-12	227	Contract, Equipment		4.2,550			10,00	2,0,20,20						1212			
20-12		Total Co	empany in-Sarvice	\$545,181 0.90431145													
		Jurisdictional Plan	t in-Service	\$583,445													
Account	Detail	Beginning Balance 1-Jul	2012 July	2012 August	2012 September	2012 October	2012 November	2012 December	2013 January	2013 February	2013 March	2013 April	2013 May	2013 June		Total Year	13M-A
353 Pk	lant in Service	\$632,277	\$632,277	\$632,277	\$632,277	\$632,277	\$632,277	\$632,277	\$632,277	\$632,277	5832.277	\$632,277	\$632,277	\$632.277			
	urisdictional Factor	0,90431145	0.90431145	0.90431145	0,90431145	0.90431145	0,90431145	0.90431145	0,90431145	0.90431145	0.90431145	0.90431145	0,90431145	0.90431145			
Jis	His dictional Plant	\$571,778	\$571,776	\$571,776	\$571,776	\$571,776	\$571,776	\$571,776	\$571,776	\$571,776	\$571,776	\$571,776	\$571,776	\$571,776			\$57
2.80% De	epr Rate (monthly)		0.217%	9.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%			
	epreciation		\$1,239	\$1,239	\$1,239	\$1,239	\$1,239	\$1,239	\$1,239	\$1,239	\$1,239	\$1,239	\$1,239	\$1,239		\$14,866	
Ac	counsisted Depreciation		\$1,239	\$2,478	\$3,717	\$4,955	\$6,194	\$7,433	\$8,672	\$8,911	\$11,150	\$12,368	\$13,627	\$14,866			\$
	et Plant in Service		\$570,537	\$569,298	\$568,059	\$566,820	\$565,582	\$564,343	\$563,104	\$561,665	\$560,626	\$559,387	\$558,148	\$556,910			
	ropesty Tax Base		\$570,537	\$569,298	\$558,059	\$566,520	\$965,582	\$564,343	\$563,104	\$561,865	\$580,626	\$559,387	\$558,148	\$556,910			
1,81% Pro	roperty Tax Rate		0.15%	0,15%	0.15%	0.15%	0.15%	0,15%	0,15%	0.15%	0,15%	0.15%	0,15%	0.15%			
Pro	roporty Tax		\$863	\$861	\$859	\$857	\$855	\$853	\$852	\$850	\$848	3846	\$844	\$842		\$10,230	
				7年7月1日		The same of the same of	TO SERVE OF THE SECOND				WARDING TO STATE OF		10年20年1月 - 10年2日				
	ant in Service	\$12,904	\$12,904	\$12,904	\$12,904	\$12,904	\$12,904	\$12,904	\$12,904	\$12,904	\$12,904	\$12,904	\$12,904	\$12,904			
	urisdictionel Factor	0.90431145	0,90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431745	0.90431145	0.90431145	0.90431145	0,90431145			
	usis dictional Plant	\$11,869	\$11,669	\$11,669	\$11,669	\$11,659	\$11,669	\$11,669	\$11,669	\$11,669	\$11,669	\$11,669	\$11,669	\$11,669			\$1
	epr Rate (monthly)		0.833%	0.833%	0,833%	0.833%	0.833%	6.833%	0.833%	0.833%	0.833%	0.833%	0.833%	0.833%			
	epreciation		\$97	\$97	\$97	\$97	\$97	\$97	\$97	\$97	\$57	\$97	\$97	\$97		\$1,167	
	coumulated Depreciation		\$97	\$194	\$292	\$389	\$486	\$583	\$681	\$778	\$875	\$972	\$1,070	\$1,167			
	of Plant in Service		\$11,572	\$11,474	\$11,377	\$11,280	\$11,183	\$11,085	\$10,988	\$10,891	\$10,794	\$10,696	\$10,599	\$10,502			
	roperty Tax Base		\$11,572	\$11,474	\$11,377	\$11,280	\$11,183	\$11,085	\$10,988	\$10,891	\$10,784	\$10,696	\$10,598	\$10,502			
	roperly Tex Rate		0.15%	0,15% \$17	0.15% \$17	0.15% 517	D.15% \$17	0,15%	0,15%	0,15% 516	0,15% \$16	0,15% \$16	0,15% \$16	0.15%		\$200	
Pro	roperty Tax		\$18		\$17	317	\$17	31/1	\$17	316	216	\$18	316	\$18		\$200	
	erisdictional Plant In-Service	\$583,445	\$583,445	\$583,445	\$583,445 \$1,338	\$583,445 \$1,338	\$583,445	\$583,445 \$1,338	\$583,445	\$583,445	\$583,445	\$583,445	\$583,445	\$583,445	13 M-Avg Plant Ine	*** ***	\$58
	epreciation roperty Tax		\$1,338	\$1,336 \$878	\$1,338 \$876	\$1,339 \$874	\$1,336 \$872	\$1,338 \$870	\$1,338 \$868	\$1,338 \$656	\$1,336 \$664	\$1,336 \$662	\$1,336 \$860	\$1,336 \$858	12 M Depreciation 12 M Property Tax	\$16,033 \$10,431	
	comulated Depreciation		\$680 \$1,336	\$2,672	\$4,008	35.344	\$6.68D	\$8,017	\$9,353	\$10.689	\$12,025	\$13,361	\$14,697	\$16,033	12 M Property Fax 13 M-Avg Acc Dep	#10,401	Şi

# Florida Power & Light Company EPU Asset Retirements in 2012 Summary Schedule July 2012- Transmission - Turkey Point Flagami Breaker Failure Panels

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
353	\$2,189	\$1,506	\$682
353	\$2,189	\$1,506	\$682
· · · · · · · · · · · · · · · · · · ·		Removal costs and Salvage	\$5,550
		Removal (Net of Participants)	\$5,550
			\$8,233
	Annual Amortiza	tion of Retired BV over 5 yrs.	\$1,247
		Jurisdictional Separation Factor	0.90431145
		Jurisdictional Amortization	\$1,127
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
353	\$2,189	2.60%	\$57
lant Acct; 353			
Dotail	40 M 5	Judicalisticani Esotos	
Detail Depreciation Expense	12-M Expense \$57	Jurisdictional Factor 0.90431145	Jurisdictional 12-M Expense \$5

# Florida Power & Light Company EPU Asset Retirements in 2012 (System) Summary Schedule July 2012- Transmission - Turkey Point Flagami Breaker Failure Panels

		2012	2012	2012	2012	2012	2012	2013	2013	2013	2013	2013	2013	2013	12-Month Depreciation &
Detail		July	August	September	October	November	December	January	February	March	April	May	June	July	Property Tax Expense
Plant In-Service Participants Credit		\$2,189 \$0													
Net of Participants Plant In- Service		\$2,189	\$2,189	\$2,189	\$2,189	\$2,189	\$2,189	\$2,189	\$2,189	\$2,189	\$2,189	\$2,189	\$2,169	\$2,189	•
Depreciation	2.60%		\$5	<b>\$</b> 5	\$5	\$5	<b>\$</b> 5	\$5	<b>\$</b> 5	<b>\$</b> 5	<b>\$</b> 5	<b>\$</b> 5	\$5	<b>\$</b> 5	\$57
Accumulated Depreciation		\$1,506	\$1,511	\$1,516	\$1,520	\$1,525	\$1,530	\$1,535	\$1,539	\$1,544	\$1,549	\$1,554	\$1,558	\$1,563	
NBV		\$682	\$678	\$673	\$666	\$663	\$659	\$654	\$649	\$644	\$640	\$635	\$630	\$626	_
Property Tax	1.81%		\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	<b>\$</b> 12

### Florista Power & Light Company St., Lucie & Turkey Point Uprate Project Base Rate Increase Plant In-Service, Depreciation & Property Tex For Plant Placed into Service in 2012

### August 2012-Transmission - Turkey Point Distribution Street Lighting

Line No.		Plant Account	Detail		Incremental Plant			Depreciation Rate (Annual)	Depreciation Rate (Monthly)						roperty Tax Rate (Annual - 2012)			
1	D00004530325	352	Structures & Improvemen	nta	0			1.90%	0,158%						1,81%			
- 4		353	Station Equipment		Ü			2.50%	0.217%						1.81%			
3		356	CH Conductors & Device	05				3,20%	0,267%						1.81%			
4		397 371	Commun. Equipment					10,00%	0,833%						1,81%			
6	In-Service Date Aug-12	. 3/1	Installations on Customer		10,219			4.00%	0.333%									
ī			Total C	company In-Service	\$10,219 0.90431145													
			Jurisdictional Plan	ni la Banésa	\$9,241													
19			Jura de gonal e la	ur lu-ostatis	\$0,441													
11			Beginning Balance	2012	2012	2012	2012	2012	2013	2013	2013	2013	2013	2013	2013			
12	Account	Detail	1-Aug	August	September	October	November	December	January	February	Merch	April	May	June	July		Total Year	13M-Avg
13	***	Plant in Service	\$10,219	\$10,219	\$10,219	\$10,219	\$10,219	\$10,219	\$10,219	\$10,219	\$10,219	\$10,219	\$10,219	\$10,219	\$10.219			
19		Jurisdictional Pactor	0.90491145	0.90431145	0.90431145	0.90431145	8,90431145	0.90431145	0.90431145	8.90431145	0.96431145	8.90431145	0.90431145	0.90431145	0.90431145			
19		Jurisdictional Plant	\$9,241	\$9,241	\$9,241	\$9,241	\$9.241	\$9,241	\$9,241	89,241	\$9,241	\$9,241	\$9,241		\$9,241			\$9,241
10		Depr Rate (monthly)	\$9,241	0,333%	0.333%	0.333%	0,333%	0,333%	0.333%	0.333%	0,333%	0.333%	0,333%	\$9,241 0,333%	\$9,241 0,333%			49,241
17		Depression		\$31	9,333%	831	9,333% \$31			531 531					0.333% \$31		\$370	
18		Accumulated Depreciation		331	\$31 \$62	\$92	\$123	\$31 \$154	\$31 \$185	\$31 \$216	\$31 \$246	\$31 \$277	\$31 \$308	\$31 \$339	\$31 \$370		\$370	\$185
15		Net Plant in Service		\$9.210	\$9,180	39,149	39,118	\$9.087	\$9,066	\$9.026	\$8,995	\$8,964	\$8,933	\$8,902	\$8.872			\$ 102
20		Properly Tax Bose		\$9,210	\$9,180	\$9,149	\$9,118	\$9,087	\$9,056	\$9,026	\$6,995	\$8,964	\$8,933	\$8,902 \$8,902	\$8,872			
22		Property Tax Rate		0,15%	0.15%	0,15%	0,15%	0.15%	0,15%	0.15%	0,15%	0.15%	0.15%	0.15%	0.15%			
73		Property Tax		514	\$14	\$14	\$14	\$14	514	\$14	\$14	\$14	\$14	0.1276	0.15%		****	
74	ACT PROPERTY TO PROPERTY AND ADDRESS OF THE PARTY OF THE	Property 1 ax		SECULIAR DE LA COMPANION DE LA				THE PERSON NAMED IN	NAME OF THE OWNER, OF THE OWNER, OF THE OWNER,			314 3888 38 388 38 38 38 38 38	314				3 104 1817 THE CHECKER PROBES	A Fire administration of the
25		Plant is Service	SO SO	\$0	\$0	\$0	SC C	\$0	\$0	\$0	\$0	\$0	\$0	**	**	AND DESCRIPTION OF THE PARTY OF	MARKET AND A TREE	PRINCIPAL STREET, STRE
26		Jurisdictional Factor	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145			
17		Jurisdictional Plant	0.00431143	\$0	\$0	30	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	30			\$0
78		Depr Rate (monthly)	***	0.833%	0.833%	0.833%	0.833%	0.833%	0.833%	0,833%	0.833%	0.833%	0.833%	0.833%	0,833%			-
20		Depreciation		Q.BSS'4	30	30	50	\$0	30	5n	0.03374	0.0.33%	V.03376	V,03374	30 30		\$0	
20		Accumulated Degreciation		50	50	\$0	\$0	\$0	80	\$0	\$0	#D	¥U.	\$0	#0 \$0		***	50
31		Net Plant in Service		*0	50	***	\$0	\$0	50		\$0	***	\$0		50			
33		Property Tax Base		50	30	\$0		\$C	\$0	\$0	50		*C	\$0	\$0			
33		Property Tax Rate		0,15%	0.15%	0,15%	0.15%	0,15%	0.15%	0,15%	0,15%	0.15%	0,15%	0,15%	0,15%			
34		Property Tax		50	50	\$0	30	50	50	30	35	\$0	\$0	\$0	30		\$0	
35	•	Tiobaid inv		40	- 40				40								40	
36		Jurisdictional Plant In-Service	\$9,241	\$9,241	\$9,241	\$9,241	\$9,241	\$8,241	\$9,241	\$9,241	\$9,241	\$9,241	\$6,241	\$9,241	\$9,241	13 M-Avg Plant Ins		\$9,241
37		Depreciation		\$31	331	\$31	\$31	\$31	\$31	\$31	\$31	\$31	331	\$31	\$31	12 M Depreciation	\$370	
3/3		Property Tex		\$14	\$14	\$14	\$14	\$14	\$14	\$14	\$14	\$14	\$14	\$13	\$13	12 M Property Tax	\$164	
23		Accumulated Depreciation		\$31	\$62	\$92	\$123	\$154	\$185	\$216	\$246	\$277	3308	\$339	\$370	13 M-Avg Acc Dep		\$185
2/3	•																	

(a) Totals may not add due to rounding

### Florida Power & Light Company St. Lucie & Turkey Point Uprets Project Base Rate Increase Plant In-Service, Depreciation & Property Tax For Plant Placed into Service in 2012

### August 2012 - Nuclear - Turkey Point Unit 3 Outage (PTN 3-26)

Work Order #	Plant Account	Detail		Incremental Plant		Total	(Annual)	Depreciation Rate (Monthly)						Property Tex Rate (Annual - 2012)			
P00000000765 P00000001475 P00000357807	321 322 323 324	Structures & Improvement Reactor Plant Equipment Turbogenerator units Accessory Electric Equip	ŧ	95,258,726,77 197,101,202,42 609,638,602,85 13,751,248,68		\$96,256,727 \$197,101,202 \$609,638,603 \$13,751,247	1,80% 2,00% 2,40% 1,80%	0,150% 0,167% 0,200% 0,150%						1,81% 1,81% 1,81% 1,81%			
In-Service Date	325 353,1	Misce Enneous Equipment Station Equipment - Step	nt	*		\$0 \$0	1,80% 2,90%	0,150% 0,242%						1.81%			
Aug-12		Total Company In-Service Jurisdictional Factor	P	916,749,778.72 0.98202247		818,749,778.72 0,98202247	****										
		Jurisdictional Plant in-Se	nyice	\$900,288,882		\$900,269,862											
Account	Detail	Beginning Balanca 1-Aug	2012 August	2012 September	2012 October	2012 November	2012 December	2013 January	2013 February	2013 March	2013 April	2013 May	2013 June	2013 July		Total Year	13M-
	lant in Service Historional Factor	\$96,258,727 0.96202247	\$96,258,727 0,982022.47	\$96,258,727 0,98202247	\$98,258,727 0.982022.47	\$98,258,727 0,98202247	\$98,258,727 0,98202247	\$96,258,727 0.98202247	\$96,258,727 0.98202247	\$98,256,727 0.98202247	\$96,258,727 0.98202247	\$96,258,727 0.96202247	\$96,258,727 0,98202247	\$96,258,727 0,98202247			
1.80% De	urisdictional Plant epr Rate (monthly)	\$94,528,233	\$94,528,233 0,150%	\$94,528,233 0,150%	\$94,528,233 0,150%	\$94,528,233 0.150%	\$94,528,233 0.150%	\$94,528,233 0,150%	\$94,528,233 0.150%	\$94,528,233 0,150%	\$94,526,233 0,150%	\$94,528,233 0.150%	\$94,528,233 0.150%	\$94,528,233 0,150%			\$84,5
Ac	epreciation coumulated Depreciation let Plant in Sarvice		\$141,792 \$141,792 \$94,386,440	\$141,792 \$283,585	\$141,792 \$425,377 \$94,102,856	\$141,792 \$567,169 \$93,961,063	\$141,792 \$708,962 \$93,819,271	\$141,792 \$850,754 \$93,677,479	\$141,792 \$992,546 \$93,535,886	\$141,792 \$1,134,339 \$93,393,894	\$141,792 \$1,276,131 \$93,252,101	\$141.792 \$1,417,923 \$93.110.309	\$141,792 \$1,559,716 \$92,988,517	\$141,792 \$1,701,508 \$92,826,724		\$1,701,508	\$
Pro	roperty Tax Bese roperty Tax Rate		\$94,386,440 0.15%	\$94,244,648 \$94,244,648 0.15%	\$94,102,856 \$94,102,856 0.15%	\$93,961,063 0.15%	\$93,819,271 \$93,819,271 0.15%	\$93,677,479 \$93,677,479 0,15%	\$93,535,686 \$93,535,686 0.15%	\$93,393,894 0.15%	\$93,252,101	\$93,110,309 \$93,110,309 0.15%	\$92,968,517 0.15%	\$92,626,724 0.15%			
Pro	roperty Tax		\$142,744	\$142,529	\$142,315	\$142,100	\$141,886	\$141,672	\$141,457	\$141,243	\$141,028	\$140,814	\$140,599	\$140,385		\$1,898,772	
322 Pla	lant in Sorvice	\$197,101,202	\$197,101,202	\$197.101,202	\$197,101,202	\$197.101,202	\$197,101,202	\$197,101,202	\$197.101,202	\$197,101,202	\$197,101,202	\$187,101,202	\$197,101,202	\$197,101,202		231 a.45	
Ja	uisdictional Factor uisdictional Plant	0.98202247 \$193,557,810	0.98202247 \$193,557.810	0.98202247 \$193,557,810	0.98202247 \$193,557,810	0.98202247 \$193,557,810	0.98202247 \$193,557,810	0.98202247 \$193,557,810 0.167%	0.98202247 \$193,557,810	0.98202247 \$193,557,810	0.98202247 \$193,557,810	0.88202247 \$183,557,810 0.167%	0.98202247 \$193.557,810 0.167%	0,98202247 \$193,557,810			\$193
De	epr Rate (monthly) epreciation countrieled Degreciation		0,187% \$322,596 \$322,596	0,167% \$322,596 \$845,193	0.167% \$322,596 \$967,789	0,167% \$322,596 \$1,290,385	0,167% \$322,596 \$1,812,962	\$322,596 \$1,935,578	0,167% \$322,596 \$2,258,174	0,167% \$322,596 \$2,580,771	0.167% \$322,596 \$2,903,387	\$322,596 \$3,225,963	\$322,598 \$3,548,580	0,167% \$322,596 \$3,871,156		\$3,871,156	\$1
No	et Plant in Service roperty Tax Base		\$193,235,213 \$193,235,213	\$192,912,617 \$192,912,617	\$192,590,021 \$192,590,021	\$192,267,424 \$192,267,424	\$191,944,828 \$191,944,828	\$191,622,232 \$191,622,232	\$191,299,635 \$191,299,635	\$190,977,039 \$190,977,039	\$190,654,443 \$190,654,443	\$190,331,846 \$190,331,846	\$190,009,250 \$190,009,250	\$169,686,653 \$189,686,653			•
1.81% Pro	roperty Tax Rate roperty Tax		0,15% \$292,236	0.15% \$291,748	0.15% \$291,260	0,15% \$290,772	0.15 % \$290,285	0.15% \$269,797	9,15% \$289,309	3.15% \$288,821	0,15% \$288,333	0,15% \$287,845	0,15% \$287,357	0.15% \$286,869		\$3,474,633	
				\$609.638.6C3	\$609.638.603	\$609 638.603	\$609,638,603		1609 638 603	\$609.638.603	\$509.828.603	5609 638 803	\$609.638.603	<b>1</b> 609 638 603	LEAST VALUE		N. LEW
<u>Jun</u>	lant in Service urisdictional Factor urisdictional Plant	\$609,638,603 0,98202247 \$598,678,607	\$609,638,503 0,98202247 \$598,678,607	0.98202247 \$598.678.807	0.98202247 \$598,678,807	0.98202247 \$598.878.807	0.98202247 \$598.878.807	\$609.838,803 0,98202247 \$598,878,807	0,98202247 \$598,678,807	0.98202247 \$598.678.807	0,98202247 \$598,678,607	0,98202247 \$598,678,807	0,98202247 \$598.878.807	0.98202247 \$598.678.807			\$598
2.40% De	epr Rate (monthly)	3330.070,007	0.200% \$1,197,358	0.200% \$1,197,358	0.200% \$1,197,358	0.200% \$1,197,358	0.200% \$1,197,358	0.200% \$1,197,358	0.200% \$1,197,358	0.200% \$1,197,358	0.200% \$1,197,358	0.200%	0.200% \$1,197,358	0.200% \$1,197,358		\$14,368,291	•
Ne	ccumulated Depreciation at Plent in Service		\$1,197,358 \$597,481,449	\$2,394,715 \$596,284,091	\$3,592,073 \$595,086,734	\$4,789,430 \$593,889,376	\$5,986,788 \$592,692,019	\$7,184,146 \$591,494,681	\$8,381,503 \$590,297,303	\$9,578,861 \$589,099,946	\$10,776,219 \$587,902,588	\$11,973,576 \$586,705,230	\$13,170,934 \$585,507,873	\$14,368,291 \$584,310,515			\$7
1.81% Pro	roperty Tax Base roperty Tax Rate		\$597,451,448 0,15%	\$596,284,091 0,15%	\$595,088,734 0,15%	\$593,889,376 0,15%	\$592,692,019 0.15%	\$591,494,661 0.15%	\$590,297,303 0,15%	\$589,099,946 0,15%	\$587,902,586 0.15%	\$586,705,230 0.15%	\$585,507,873 0,15%	\$584,310,515 0,15%			
. –	roperty Tax		\$903,591	\$901,780	\$899,970	\$898,159	\$896,346	\$894,537	\$892,726	\$890,915	\$889,105	\$887,294	\$885,483	\$883,672	Z Skriger	\$10,723,580	estatets
324 Pb	lent in Service arisdictional Factor	\$13,751,247 6,98202247	\$13,751,247 0.96202247	\$13,751,247 0.98202247	\$13,751,247 0.98202247	\$13,751,247 0.96202247	\$13,751,247 0.98202247	\$13,751,247 0.98202247	\$13,751.247 0.98202247	\$13,751,247 0.98202247	\$13,751,247 0.98202247	\$13,751,247 0.98202247	\$13,751,247 0,98202247	\$13,751,247 5.98202247	MARINE - 12-12-12-12-12-12-12-12-12-12-12-12-12-1	APPENDENCE LANGUE	PEODOS GAI
1.80% De	urisdictional Plant opr Rate (monthly)	\$13,504,033	\$13,504,033 0.150%	\$13,504,033 0.150%	\$13,504,033 0.150%	\$13,504,033 0,150%	\$13,504,033 0,150%	\$13,504,033 0.150%	\$13,504,033 0,150%	\$13,504,033 0,150%	\$13,594,033 0.150%	\$13,594,033 0.150%	\$13,504,033 0,150%	\$13,504,033 0,150%			\$13
Aci	epreciation commissed Depreciation		\$20,256 \$20,256	\$20,258 \$40,512	\$20,256 \$60,766	\$20,256 \$81,024	\$20,258 \$101,280	\$20,256 \$121,536	\$20,256 \$141,792	\$20,258 \$162,048	\$20,256 \$182,304	\$20,256 \$202,560	\$20,256 \$222,817	\$20,256 \$243,073		\$243,073	
Pro	et Plant in Service roperly Tax Base roperty Tax Rate		\$13,483,777 \$13,483,777 0.15%	\$13,463,521 \$13,463,521 0.15%	\$13,443,265 \$13,443,285 0,15%	\$13,423,009 \$13,423,009 0,15%	\$13,402,753 \$13,402,753 0,15%	\$13,382,497 \$13,382,497 0,15%	\$13,382,241 \$13,382,241 0,15%	\$13,341,985 \$13,341,985 0,15%	\$13,321,729 \$13,321,729 0,15%	\$13,301,473 \$13,301,473 0,15%	\$13.261,217 \$13.281,217 0.15%	\$13,260,961 \$13,260,961 0.15%			
	roperty Tax		\$20,392	\$20,361	\$20,331	\$20,300	\$20,269	\$20,239	\$20,208	\$20,178	\$20,147	\$20,116	\$20,986	\$20,055		\$242,682	
	urzadictional Plant In-Service	\$600,288,882	\$900,288,882	\$900,268,882	\$900,268,882	\$900,268,082	\$900,268,882	1900,266,862	1900,258,882	\$900,268,882	1900,266,882	1900,266,662	\$900,288,882	\$900,288,682	Total 13 M-Avg Plant Ins		\$900
	epreciation		\$1,662,902	\$1,682,002	\$1,682,002	\$1,662,002	\$1,882,002	\$1,662,002 \$1,346,244	\$1,882,002	\$1,682,002	\$1,662,002	\$1,882,002	\$1,582,002	\$1,882,002	12 M Depreciation	\$20,184,028	

# Fiorida Power & Light Company EPU Asset Retirements in 2012 Summary Schedule August 2012 - Nuclear - Turkey Point Unit 3 Outage (PTN 3-26)

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
321 Participant Credit	\$1,194,840	\$874,902	\$319,938 \$0
321 - Net of Participants	\$1,194,840	\$874,902	\$319,938
		Removal costs and Salvage Net of Participants	\$809,756
		Removal (Net of Participants)	\$809,756
			\$1,129,694
	Annual Amo	rtization of Retired BV over 5 yrs.	\$225,939
		Jurisdictional Separation Factor	
		Jurisdictional Amortization	\$221,877
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
321	\$1,194,840	1.80%	\$21,507
Plant Acct: 321	***************************************		
Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M
Depreciation Expense	\$21,507	0.98202247	Expense \$21,120
Property Tax Expense	\$5,595	0.98202247	\$5,494
r repairs ran Expense	70,000	J.JULULL41	40,404

# Florida Power & Light Company EPU Asset Retirements in 2012 Summary Schedule August 2012 - Nuclear - Turkey Point Unit 3 Outage (PTN 3-26)

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
322 Participant Credit	\$753,852	\$620,063	\$133,789 \$0
322 - Net of Participants	\$753,852	\$620,063	\$133,789
		Removal costs and Salvage Net of Participants	(\$693,183)
		Removal (Net of Participants)	(\$693,183)
			(\$559,394)
	Annual Amo	rtization of Retired BV over 5 yrs.	(\$111,879)
		Jurisdictional Separation Factor Jurisdictional Amortization	
		Sursulctional Amortization	(\$109,868)
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
322	\$753,852	2.00%	\$15,077
Plant Acct: 322			······································
			Jurisdictional 12-M
Detail	12-M Expense	Jurisdictional Factor	Expense
Depreciation Expense	\$15,077	0.98202247	\$14,806
Property Tax Expense	\$2,280	0.98202247	\$2,239

# Florida Power & Light Company EPU Asset Retirements in 2012 Summary Schedule August 2012 - Nuclear - Turkey Point Unit 3 Outage (PTN 3-26)

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
323 Participant Credit	\$6,289,755	\$2,446,566	\$3,843,189 \$0
323 - Net of Participants	\$6,289,755	\$2,446,566	\$3,843,189
		Removal costs and Salvage Net of Participants	\$127,281
		Removal (Net of Participants)	\$127,261
			\$3,970,470
	Annual Amor	tization of Retired BV over 5 yrs.	\$794,094
		Jurisdictional Separation Factor	0.98202247
		Jurisdictional Amortization	\$779,818
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
323	\$6,289,755	2.40%	\$150,954
lant Acct; 323			
Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
Depreciation Expense	\$150,954	0.98202247	\$148,240
Depreciation Expense	4.40,441	0.98202247	+ / · · · · · ·

# Florida Power & Light Company EPU Asset Retirements In 2012 Summary Schedule August 2012 - Nuclear - Turkey Point Unit 3 Outage (PTN 3-26)

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
324 Participant Credit	\$0	\$0	\$0 \$0
324 - Net of Participants	\$0	\$0	\$0
		Removal costs and Salvage	(\$9,038)
		Net of Participants	\$1,346
		Removal (Net of Participants)	(\$7,692)
			(\$7,692)
	Annual Amor	tization of Retired BV over 5 yrs.	(\$1,538)
	Cititizan France	Jurisdictional Separation Factor	0.98202247
		Jurisdictional Amortization	(\$1,511)
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
324	\$0	1.80%	\$0
Plant Acct: 324			
	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
Detail	IL III WAPELIOU		
Depreciation Expense	\$0	0.98202247	\$0

# Florida Power & Light Company EPU Asset Retirements in 2012 Summary Schedule August 2012 - Nuclear - Turkey Point Unit 3 Outage (PTN 3-26)

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
Total	\$8,238,447	\$3,941,532	\$4,296,915
Participant Credit	\$0	\$0	\$0
323 - Net of Participants	\$8,238,447	\$3,941,532	\$4,296,915
		Removal costs and Salvage Net of Participants	\$234,815
		Removal (Net of Participants)	\$234,815
			\$4,531,731
	Annual Amo	ertization of Retired BV over 5 yrs.	\$906,346
		Jurisdictional Separation Factor	0.98202247
		Jurisdictional Amortization	\$890,052
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
321	\$1,194,840	1.80%	\$21,507
322	\$753,852	2.00%	\$15,077
323	\$6,289,755	2.40%	\$150,954
324	\$0	1.80%	\$0
Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
Depreciation Expense	\$187,538	0.98202247	\$184,167
Property Tax Expense	\$76,137	0.98202247	\$74,768

# Florida Power & Light Company EPU Asset Retirements in 2012 (System) Summary Schedule August 2012 - Nuclear - Turkey Point Unit 3 Outage (PTN 3-26)

		2012	2012	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	
Detail		August	September	October	November	December	January	February	March	April	May	June	July	August	12-Month Depreciation & Property Tax Expense
Plant In-Service Participants Credit		\$1,194,840 \$0													
Net of Participants Plant In- Service		\$1,194,840	\$1,194,840	\$1,194,840	\$1,194,840	\$1,194,840	\$1,194,840	\$1,194,840	\$1,194,840	\$1,194,840	\$1,194,840	\$1,194,840	\$1,194,840	\$1,194,840	-
Depreciation	1.80%		\$1,792	\$1,792	\$1,792	\$1,792	\$1,792	\$1,792	\$1,792	\$1,792	\$1,792	\$1,792	\$1,792	\$1,792	\$21,507
Accumulated Depreciation		\$874,902	\$876,695	\$878,487	\$880,279	\$882,071	\$883,864	\$885,656	\$887,448	\$889,240	\$891,033	\$892,825	\$894,617	\$896,409	_
NBV		\$319,938	\$318,146	\$316,353	\$314,561	\$312,769	\$310,977	\$309,184	\$307,392	\$305,600	\$303,808	\$302,015	\$300,223	\$298,431	_
Property Tax	1.81%		\$481	\$478	\$476	\$473	\$470	\$468	\$465	\$462	\$459	\$457	\$454	\$451	\$5.595

### Florida Power & Light Company EPU Asset Retirements in 2012 (System) Summary Schedule August 2012 - Nuclear - Turkey Point Unit 3 Outage (PTN 3-26)

		2012	2012	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	
Detail		August	September	October	November	December	January	February	March	April	May	June	July	August	12-Month Depreciation & Property Tax Expense
Plant In-Service Participants Credit		\$753,852 \$0													
Net of Participants Plant In-															-
Service		\$753,852	\$753,852	\$753,852	\$753,852	\$753,852	\$753,852	\$753,852	\$753,852	\$753,852	\$753,852	\$753,852	\$753,852	\$753,852	
Depreciation	2.00%		\$1,256	\$1,256	\$1,256	\$1,256	\$1,256	\$1,256	\$1,256	\$1,256	\$1,256	\$1,256	\$1,256	\$1,256	\$15,077
Accumulated Depreciation		\$620,063	\$621,320	\$622,576	\$623,833	\$625,089	\$626,345	\$627,602	\$628,858	\$630,115	\$631,371	\$632,627	\$633,884	\$635,140	-
NBV		\$133,789	\$132,533	\$131,276	\$130,020	\$128,763	\$127,507	\$126,250	\$124,994	\$123,738	\$122,481	\$121,225	\$119,968	\$118,712	
Property Tax	1.81%		\$200	\$199	\$197	\$195	\$193	\$191	\$189	\$187	\$185	\$183	\$181	\$180	\$2,280

### Florida Power & Light Company EPU Asset Retirements in 2012 (System) Summary Schedule August 2012 - Nuclear - Turkey Point Unit 3 Outage (PTN 3-26)

		2012	2012	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	
Detail		August	September	October	November	December	January	February	March	April	May	June	July	August	12-Month Depreciation & Property Tax Expense
Plant In-Service Participants Credit		\$6,289,755 \$0													
Net of Participants Plant In-															-
Service		\$6,289,755	\$6,289,755	\$6,289,755	\$6,289,755	\$6,289,755	\$6,289,755	\$6,289,755	\$6,289,755	\$6,289,755	\$6,289,755	\$6,289,755	\$6,289,755	\$6,289,755	
Depreciation	2.40%		\$12,580	\$12,580	\$12,580	\$12,580	\$12,580	\$12,580	\$12,580	\$12,580	\$12,580	\$12,580	\$12,580	\$12,580	\$150,954
Accumulated Depreciation		\$2,446,566	\$2,459,146	\$2,471,725	\$2,484,305	\$2,496,884	\$2,509,464	\$2,522,043	\$2,534,623	\$2,547,202	\$2,559,782	\$2,572,361	\$2,584,941	\$2,597,520	•
NBV		\$3,843,189	\$3,830,609	\$3,818,030	\$3,805,450	\$3,792,870	\$3,780,291	\$3,767,711	\$3,755,132	\$3,742,552	\$3,729,973	\$3,717,393	\$3,704,814	\$3,692,234	
Property Tax	1.81%		\$5,793	\$5.774	\$5,755	\$5,736	\$5,717	\$5,698	\$5,679	\$5,660	\$5,641	\$5,622	\$5,603	\$5.584	\$68.262

### Florida Power & Light Company SL Lusie & Turkey Point Uprete Project Base Rate Increase Plant In-Service, Depresident & Property Tax For Plant Placed into Service in 2012

### August 2012 - Nuclear Turkey Point Unit 3 and 4 License Amendment Request

Work Order #	Plant Account	Detail		Incremental Plant			Amortization (Annuel)	Amortization (Monthly)	A	mortization Expense A (Annual)	mortization Exponse (Monthly)		Property Tax Rate (Annual - 2012)			
P00000302463 P00000302466 In-Service Date Aug-12	303 303	Intangible Plant Unit 3 Intangible Plant Unit 4		\$33,126,485 \$32,704,617			\$1,656,324 \$1,576,126	\$138,027 \$131,344		\$1,656,324 \$1,578,126	\$135,027 \$131,344		1.81% 1.81% 1.81% 1.81% 1.81%			
		Total Company In-Service Jurisdictional Factor Jurisdictional Plant In-Servi	ice	\$65,831,102 0.98202247 \$64,847,621												
Account	Detail	Beginning Balance 1-Aug	2012 August	2012 September	2012 October	2012 Hovember	2012 December	2012 Jenuary	2013 February	2013 March	2013 April	2013 May	2013 June	2013 July	Total Year	13M-Ayg
30	3 Plant in Service Jurisdictional Factor Jurisdictional Plant	33,126,485 0,98202247 \$32,530,952	33,126,485 0,98202247 \$32,530,952	33,126,485 0.98202247 \$32,530,952	33,128,485 0,98202247 \$32,530,952	33,128,485 0,96202247 \$32,530,852	33,126,485 0.98202247 \$32,530,962	33,128,465 0,98202247 \$32,530,852	33,126,485 0.98202247 \$32,530,952	33,126,485 0.98202247 \$32,530.952	33,126,485 0,98202247 \$32,530,952	33,126,485 0,98202247 \$32,530,962	33,126,485 0.98202247 \$32,530,952	33,126,485 0.98202247 \$32,530,952		\$32,530,95
	Depreciation Accumulated Depreciation Net Plant in Service	442,000,002	\$138,027 \$138,027 \$32,392,925	\$138,027 \$276,054 \$32,254,898	\$138,027 \$414,081 \$32,118,871	\$138,027 \$552,108 \$31,978,844	\$138,027 \$890,135 \$31,840,817	\$138,027 \$628,162 \$31,702,790	\$136,027 \$966,189 \$31,564,753	\$138,027 \$1,104,216 \$31,426,736	\$138,027 \$1,242,243 \$31,288,709	\$138,027 \$1,380,270 \$31,150,682	\$198,027 \$1,518,297 \$31,612,655	\$138,027 \$1,856,324 \$30,874,628	\$1,688,324	\$828,16
	Property Tax Base Property Tax Rute Property Tax		\$32,392,925 0.15% \$48,989	\$32,254,898 0.15% \$48,780	\$32,116,871 0.15% \$48,571	\$31,978,844 0,15% \$48,363	\$31,640,617 0,15% \$48,154	\$31,702,790 0.15% \$47,945	\$31,564,763 0.15% \$47,736	\$31,426,736 0.15% \$47,528	\$31,286,709 0.15% \$47,319	\$31,150,682 0,15% \$47,110	\$31,012,855 0.15% \$46,901	\$30,874,628 0.15% \$48,693	\$574,090	
	3 Plant in Service	32,704,617	32,704,617	32,704,817	32,704,617	32,704,617	32,704,617	32,704,617	32,704,817	32,704,617	32,704,817	32,704,617	32,704,617	32.704,617	-78 - "	
	Jurisdictional Factor Jurisdictional Plant Degreciation	0.98202247 \$32,115,569	0.98202247 \$32,116,669 \$131,344	0.96202247 \$32,116,569 \$131,344	9.98202247 \$32,116,669 \$131,344	0.98202247 \$32,118,669 \$131,344	0.98202247 \$32,116,669 \$131,344	0.98202247 \$32.116,689 \$131,344	0.98202247 \$32,116,669 \$131,344	8.98202247 \$32,116,589 \$131,344	0.98202247 \$32,118,888 \$131,344	\$32,115,669 \$131,344	9,98202247 \$32,116,669 \$131,344	9.98202247 \$32,116,869 \$131,344	\$1,576,126	\$32,116,66
	Accumulated Depreciation Net Plant in Service Property Tax Base		\$131,344 \$31,985,325 \$31,985,325	\$262,888 \$31,853,981 \$31,853,981	\$394,032 \$31,722,637 \$31,722,637	\$525,375 \$31,561,293 \$31,561,293	\$656,719 \$31,459,949 \$31,459,949	\$768,063 \$31,326,606 \$31,326,606	\$919,407 \$31,197,282 \$31,197,262	\$1,050,751 \$31,065,918 \$31,065,918	\$1,182,095 \$30,934,574 \$30,934,574	\$1,313,438 \$30,803,230 \$30,803,230	\$1,444,782 \$30,671,886 \$30,671,886	\$1,576,126 \$30,540,542 \$30,540,542		\$788,06
1.614	Property Tax Rate Property Tax		0.15% \$48,372	0,15% \$48,174	0.15% \$47,975	0,15% \$47,777	0,15% \$47,578	0.15% \$47,379	0.15% \$47,181	0.15% \$46,982	0.15% \$46,783	0.15% \$46,585	0.15% \$46,388	0,15% \$46,187	\$567,360	
	Jurisdictional Plant In-Serv Depreciation Property Tax	\$64,647,621	\$84,647,621 \$289,371 \$87,361	\$84,647,621 \$266,371 \$98,954	\$84,847,821 \$289,371 \$96,547	\$64,647,821 \$269,371 \$96,139	\$64,647,621 \$269,371 \$95,732	\$64,647,821 \$269,371 \$95,324	\$84,847,821 \$289,371 \$54,917	\$84,847,621 \$289,371 \$84,510	\$64,847,621 \$269,371 \$94,102	\$84,847,821 \$289,371 \$93,885	\$64,647,621 \$289,371 \$93,288	\$84,647,821 \$269,371 \$92,880	\$3,232,450 \$1,141,450	\$84.647,62
	Accumulated Depreciation		\$269,371	\$538,742	\$808,113	\$1,077,483	\$1,346,654	\$1,616,225	\$1,885,596	\$2,154,967	\$2,424,338	\$2,693,709	\$2,963,079	\$3,232,450		51,616,225

### Florida Power & Light Company St. Lucia & Turkey Point Uprate Project Base Rate Increase Plant In-Service, Depreciation & Property Tex For Plant Placed into Service in 2012

### August 2012- GSU - Turkey Point Spare Generator Step-Up (GSU) Transformer

Line Ho.	Work Order #	Plant Account	Detail		Incremental Plant			Depreciation Rate (Annual)	Depreciation Rate (Monthly)						roperty Tex Rate (Annual - 2012)		
	T00000003126	352	Structures & Improvemen		50	***************************************		1,90%	0,158%						1,81%	***************************************	
ż	100000000120	353	Station Equipment	THES.	<u>د</u>			2.90%	0.217%						1,81%		
3		356	OH Conductors & Device		so			3.20%	0.287%						1,81%		
4		397	Commun. Equipment		50			10,00%	0,633%						1,81%		
5	In-Service Date	353.1	Station Equipment - Step	up Transformere	\$8,425,001			2,50%	0.242%						1,51 2		
7	Aug-12		Total C	ompany in-Service	\$8,428,001												
â					0.98051733												
9			Jurisdictional Plan	nt In-Service	\$8,261,840												
11			Beginning Balance	2012	2012	2012	2012	2012	2013	2013	2013	2013	2013	2013	2013		
12	Account	Detail	1-Aug	August	September	October	November	December	January	February	March	April	May	June	July	Total Year	13#6-Avg
1.5	443.4	1. Plant in Service	\$8,426,001	\$8,426,001	\$5,425,001	\$8,426,001	\$8,428,001	\$8,426,001	\$8,426,001	\$8,426,001	\$8,426,001	\$8,429,001	\$8,428,001	\$8,426,001	\$8,429,001		
19	303,6	Jurisdictional Factor	0.98051733	0.98051733	0.98051733	0,98051733	0,98051733	0,98051733	0.98051733	0.98051733	D.98051733	0,98051733	0.98051733	0,98051733	0.98051733		
1.3		Jurisdictional Plant	\$8,261,840	\$8,261,840	\$8,261,840	\$8,261,840	\$8,261,840	\$8,261,840	\$8,261,840	\$8,261,840	\$8,261,840	\$8,261,840	\$8,261,840	\$8,281,840	\$8,281,840		\$6,261,840
17	2.90%	6 Dept Rate (monthly)	40.20,,040	0.242%	0.242%	0.242%	0,242%	0.242%	0.242%	0.242%	9.242%	0.242%	0.242%	0.242%	0.242%		40,201,040
10		Depreciation		\$19,986	\$19,988	\$19,966	\$19,966	\$19,966	\$19,988	\$19.968	\$19.968	\$19,988	\$19,966	\$19,986	\$19,988	\$239,593	
10		Accumulated Depreciation		\$19,966	\$39,932	\$59,898	\$79,864	\$99,831	\$119,797	\$139,783	\$159,729	\$179,895	\$199,661	\$219,627	\$239,593	4100,000	\$118,797
20		Net Plant in Service		\$8,241,874	\$8,221,908	\$8,201.942	\$8,181,975	\$8,152,009	58,142,043	\$6,122,077	\$6,102,111	\$8,082,145	\$8,062,179	\$8,042,213	\$8,022,247		*******
21		Property Tax Base		\$8,241,874	\$8,221,908	\$8,201,942	\$8,181,975	\$8,162,009	\$8,142,043	\$8,122,077	\$8.102,111	36,082,145	\$8,062,179	\$8,042,213	\$8,022,247		
22	1.81%	Property Tax Rate		0,15%	0,15%	0,15%	0.15%	0,15%	0,15%	0,15%	0.15%	0.15%	0.15%	0.15%	0.15%		
23		Property Tax		\$12,464	\$12,434	\$12,404	\$12,374	\$12,344	\$12,313	\$12,283	\$12,253	\$12,223	\$12,193	\$12,183	\$12,132	\$147,581	
24																	
25		(a) Totals may not add due to	rounding														

### Florida Power & Light Company EPU Asset Retirements in 2012 Summary Schedule August 2012- GSU - Turkey Point Spare Generator Step-Up (GSU) Transformer

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
353,1	\$1,701,706	\$1,349,512	\$352,194
353.1	\$1,701,706	\$1,349,512	\$352,194
		Removal costs and Salvage	(\$276,000)
		Removal (Net of Participants)	(\$276,000)
			\$76,194
	Annual Amortiza	tion of Retired BV over 5 yrs.	\$15,239
		Jurisdictional Separation Factor	0,98051733
		Jurisdictional Amortization	\$14,942
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
353,1	\$1,701,706	2.90%	\$49,349
Plant Acct: 353.1			
Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
Detail Depreciation Expense Property Tax Expense	12-M Expense \$49,349 \$5,907	Jurisdictional Factor 0.98051733 0.98051733	

# Florida Power & Light Company EPU Asset Retirements in 2012 (System) Summary Schedule August 2012- GSU - Turkey Point Spare Generator Step-Up (GSU) Transformer

	2012	2012	2012	2012	2012	2013	2013	2013	2013	2013	2013	2013	2013	
Detail	August	September	October	November	December	January	February	March	April	May	June	July	August	12-Month Depreciation & Property Tax Expense
Plant In-Service Participants Credit	\$1,701,706 \$0													
Net of Participants Plant In-														
Service	\$1,701,706	\$1,701,708	\$1,701,706	\$1,701,706	\$1,701,706	\$1,701,706	\$1,701,706	\$1,701,706	\$1,701,708	\$1,701,706	\$1,701,708	\$1,701,706	\$1,701,706	
Depreciation	2.90%	\$4,112	\$4,112	\$4,112	\$4,112	\$4,112	\$4,112	\$4,112	\$4,112	\$4,112	\$4,112	\$4,112	\$4,112	\$49,349
Accumulated Depreciation	\$1,349,512	\$1,353,624	\$1,357,737	\$1,361,849	\$1,365,962	\$1,370,074	\$1,374,187	\$1,378,299	\$1,382,412	\$1,386,524	\$1,390,837	\$1,394,749	\$1,398,861	
NBV	\$352,194	\$348,082	\$343,969	\$339,857	\$335,744	\$331,632	\$327,519	\$323,407	\$319,294	\$315,182	\$311,070	\$306,957	\$302,845	
Property Tax	1.81%	\$526	\$520	\$514	\$508	\$502	\$495	\$489	\$483	\$477	\$470	\$464	\$458	\$5 907

### Florida Power & Light Company St, Lucie & Turkey Point Uprate Project Base Rate Increase Plant In-Sentice, Depreciation & Property Tax For Plant Placed Into Service in 2012

### September 2012 - Nuclear - Turkey Point Simulator

t,ine No.	Walk Groen #	Plant Account	Detail		Incremental Plant			Depreciation Rate (Annual)	Depreciation Rate (Monthly)					Property Tax Rate (Annual - 2012)			
	P00000016044	321	Structures & improvemen	ite.				1.80%	0.150%					1.61%			
,	1 000000 100-04	322	Reactor Plant Equipment					2.00%	0.167%					1.51%			
•		323	Turbogenerator units					2.40%	0.200%					1.81%			
4	In-Service Date	324	Accessory Ejectric Equip	ment				1,90%	0,150%					1.81%			
5 *	Sep-12	325	Miscollaneous Equipmen		1.839.118.96			1.80%	0.150%					1.61%			
6		353.1	Station Equipment - Step					2.90%	0.242%								
7			Total Company In-Service	1	\$1,839,117												
8			Jurisdictional Fector		0.98202247												
9			Jurisdictional Plant In-Se	rvice	\$1,806,054												
10																	
11			Beginning Balance	2012	2012	2012	2012	2013	2013	2013	2013	2013	2013	2013	2013		
12	Account	Detail	1-Sep	September	October	Navember	December	January	February	March	April	May	June	July	August	Total Year	13M-Ave
13							1										
14		Plent in Service	\$1,839,117	\$1,839,117	\$1,839,117	\$1,839,117	\$1,839,117	\$1,839,117	\$1,839,117	\$1,839,117	\$1,839,117	\$1,839,117	\$1,839,117	\$1,839,117	\$1,839,117		
15		Jurisdictional Factor	0,98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0,98202247	0.98202247	0.98202247	0,98202247	0.98202247	0.98202247		
16		Jurisdictional Plant	\$1,808,054	\$1,806,054	\$1,806,054	\$1,806,054	\$1,806,054	\$1,606,054	\$1,808,054	\$1,806,054	\$1,806,054	\$1,808,054	\$1,808,064	\$1,800,054	\$1,806,054		\$1,806,054
17		Depr Rate (monthly)		0.150%	0,150%	0.150%	0.150%	0.150%	0,150%	0,150%	0,150%	6,150%	0.150%	0.150%	0,150%		
18		Depreciation		\$2,709	\$2,709	\$2,709	\$2,709	\$2,709	\$2,709	\$2,709	\$2,709	\$2,709	\$2,709	\$2,709	\$2,709	\$32,508	
19		Accumulated Depreciation		\$2,709	\$5,418	\$8,127	\$10,836	\$13,545	\$18,254	\$18,964	\$21,873	\$24,382	\$27,091	\$29,800	\$32,508		\$16,254
20		Net Plant in Service		\$1,803,345	\$1,800,636	\$1,797,927	\$1,795,218	\$1,792,509	\$1,789,600	\$1,787,091	\$1,784,382	\$1,781,672	\$1,778,963	\$1,778,254	\$1,773,545		
21		Property Tax Base		\$1,803,345	\$1,800,636	\$1,797,927	\$1,795,216	\$1,792,509	\$1,789,800 0.15%	\$1,767,091 0.15%	\$1,784,382	\$1,781,672	\$1,778,963	\$1,778,254	\$1,773,545		
22		Property Tax Rate		0,15%	0,15%	9,15% \$2,719	0,15% \$2,715	8,15% \$2,711	\$2,707	\$2,703	0,15% \$2,699	9,15% \$2,694	0,15% \$2,690	0,15%	0.15%		
23		Property Tax		\$2,727	\$2,723	\$2,719	\$2,715 [	\$2,711	\$2,707	\$2,703	\$2,599	\$2,694	\$2,690	\$2,686	\$2,682	\$32,457	

<sup>(</sup>a) Totals may not add due to rounding

### Florida Power & Light Company EPU Asset Retirements in 2012 Summary Schedule September 2012 - Nuclear - Turkey Point Simulator

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
325	\$1,110,614	\$788,539	\$322,075
325	\$1,110,614	\$788,539	\$322,075
		Removal costs and Salvage	\$230
		Removal (Net of Participants)	\$230
			\$322,305
	Annual Amortizat	tion of Retired BV over 5 yrs.	\$64,461
	J	urisdictional Separation Factor	0.98202247
		Jurisdictional Amortization	\$63,302
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
325	\$1,110,614	1.80%	\$19,991
325 Plant Acct: 325	\$1,110,614	1.80%	\$19,991
	\$1,110,614	1.80%  Jurisdictional Factor	\$19,991  Jurisdictional 12-M Expense
Plant Acct: 325			Jurisdictional 12-M

### Florida Power & Light Company EPU Asset Retirements in 2012 (System) Summary Schedule

September	2012 - Nuclear	- Turkey	Point Simulator
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Detail		2012 September	2012 October	2012 November	2012 December	2013 January	2013 February	2013 March	<b>2013</b> April	2013 May	<b>2013</b> June	<b>2013</b> July	2013 August	2013 September	12-Month Depreciation & Property Tax Expense
Plant in-Service Participants Credit Net of Participants Plant In-		\$1,110,614 \$0	\$1,110,614 \$0	\$1,110,614 \$0	\$1,110,614 \$0	\$1,110,614 \$0	\$1,110,614 \$0	\$1,110,614 \$0	\$1,110,614 \$0	\$1,110,614 \$0	\$1,110,614 \$0	\$1,110,614 \$0	\$1,110,614 \$0	\$1,110,614 \$0	
Service Depreciation	1.80%		\$1,110,614 \$1,666	\$1,110,614 \$1,666	\$1,110,614 \$1,666	\$1,110,614 \$1,666	\$1,666	\$1,110,614 \$1,666	\$1,666	\$1,110,614 \$1,666	\$1,666	\$1,666	\$1,666	\$1,110,614 \$1,666	\$19,991
Accumulated Depreciation NBV Property Tax	1.81%	\$788,539 \$322,075	\$790,205 \$320,409 \$485	\$791,871 \$318,743 \$482	\$793,537 \$317,077 \$480	\$795,203 \$315,411 \$477	\$796,869 \$313,745 \$474	\$798,535 \$312,080 \$472	\$800,200 \$310,414 \$469	\$801,866 \$308,748 \$467	\$803,532 \$307,082 \$464	\$805,198 \$305,416 \$462	\$806,864 \$303,750 \$459	\$808,530 \$302,084 \$457	\$5,649

Father Point Light Light Light Light Company St. Lucie & Turkey Point Lighted Light Notes and Black Fath Increase Plant In-Service Copyrights of the Service Structure of T

			1		\$4,418,845		239,770				2.160		\$1,272,722			25-10-05 and 1-10-05		7,863		0,412		1			1,169		200'014		1	928	400
			1384		24.42		3		2		5127.272.160					200 mag	With the same of t	38,36	_	\$1,15			18 At 181		\$5,743,189	40,0	-			\$238,301,856	C 5.04 ED
			Tetal Year			\$79,530			\$98,322			50 546 540			\$2,483,53	2011 THE 144	Total Control of the		\$2,300,92			\$1,886.624				\$157,377		\$170.787		\$5,083,184	\$4,607,281
																		\$85.887,663											Total	13 M-Avg Plent Ins 12 M Depresiden	12 M Property Tax 13 M-Avg Acc Dep
Property Tax Rates (Annual 2012)	1,87% 1,97% 1,97% 1,97% 1,97%		2013 October	\$4,499,739	\$4,418,845	36,628	\$4,339,305	34,339,306	\$7.134	\$129,602,105	\$127,272,180	\$272,120	\$2,545,444	\$124,728,738	\$205,043		597,522,578	\$95,887,663	\$191,735	\$92,566,939	393,566,839	\$153,518	200 000 000	0.96202247	98,743,189	\$13,115	\$8 585,792	\$14,115		\$236,301,856 \$423,599	
			2013 September	\$4,499,739	\$4,418,845	\$6,626	\$4345,934	\$4,346,934	\$7.144	\$129.662,105	\$127,272,180	\$212,120	\$2,333,323 \$124 014 85ss	\$124,939,856	\$200 392		587,522,578	\$95,887,683	\$191,735	\$50,759,574	\$53,738,574	\$154134	to 0012 207	0.98202247	0.150%	\$13,115	\$8,598,906	\$14,136		\$236,301,856	\$380,808
			£013 August	\$4,499,732 0 \$8000047	54,418,845	\$6,628	\$4352582	\$4,352,562	\$7,156	\$129.602,105 0.000000	\$127,272,180	\$212,120	\$2 121 203 \$125 150 977	\$125,150,977	\$205,741		\$97,622,678 0.99202247	\$95,867,663 0.700%	\$191,735	\$83,950,310	583,850,318 0.18%	\$154 449	SR R03 227	0.96202247	0.150%	\$131,115	\$8,612,921	\$14,158		\$236,301,656	\$4,235,986
			2013 \$4	\$4,439,739	\$4,418,845	\$8,628	\$4 359 190	\$4,359,150	\$7,166	\$129,602,105 0.98207207	\$127,272,180	\$212,120	\$125.363.097	\$125,383,097	\$206,090		\$97,622,678 0,98202247	\$95,367,663	\$191,735	\$94.142.045	\$94,142,045 0,16%	\$154,764	\$6.803.227	0,99202247	0,150%	\$116,033	\$8,625,136	0.16% 314.179	200 0000	\$236,301,856 \$423,599	\$3,612,385
			2013 June	\$4,469,739	54,416,845 0,150%	\$6,628	\$4.365.81B	\$4,385,819 0.16%	\$7.177	\$129,802,106	\$127,272,180	\$212.120	\$125,576,277	\$125,575,217	3206,436		557,622,678	\$65,867,563	\$191,735	\$84,333,780	\$94,333,780 0.16%	\$155,079	\$6.803.227	0.98202247	0.150%	\$104,916	\$6,838,251	\$14.201	979 101 909	\$7,26,301,556 \$423,599 energeneral	\$3,382,769
			2013 Mey	54,489,739	54,418,845 0.150%	36,528	\$4372,447	54,372,447	\$7,188	\$129,602,105 0.98362247	\$127,272,180	\$212.120	\$125,787,337	\$125,787,337	\$208,787		0.98292247	\$95,867,563	\$191,735	\$94.525.516	384,525,516 0,16%	\$155.394	\$2,503,227	0.96202247	0.150%	\$12,170 \$91,800	\$8,651,385	314222	920 104 260	983,5248 983,5248	\$2,965,191
Deprisation Rate (Monthly)	0.150% 0.187% 0.200% 0.150% 0.150% 0.242%		2013 April	\$4,499,739	5-4-418,845 0.15394	\$6,628	\$4379,075	\$4,379,075 0.16%	\$7,100	\$129,602,105 0.98202247		\$212,120			11		\$97,622,678 3,98202247	\$95,887,563	\$191,735	\$94.717.251	0.16%	\$155,710	522,503,848	0.96202247	0.150%	\$78,069	\$8,664,450	\$14244		\$423,524	
Deprecution Rate De (Anexal)	1.80% 2.00% 2.40% 1.80% 1.60% 2.80%		2013 March	54,489,739	\$4,418,845 0.180%	\$4,628	\$4385.703	\$4,385,703 0.16%	\$7,210	\$129,502,105 0.98202247	\$127,272,180	\$212.120	\$128.211.578	\$126,211,578 0.15%	\$207,484		0.98202247	\$85,867,863	\$191,735 3058 677	\$84.908,966	384, 648, 985 0.15%	\$158,025	\$8,903,227	6,98202247	0,150%	\$45,574	\$8,677,595	\$14.265	STATE TOTAL BEST	1423.599	\$2,117,993
Total	\$5,287,311 \$152,285,961 \$114,709,196 \$10,481,524	262,745,663,36 [\$42,116,145] \$240,827,748 £ 96,202,47 \$236,301,656	2013 Febuary	\$4,499,735	\$4,418,845	\$6,828	\$4,392,332	\$4,392,332 0.15%	\$7,221	\$129,802,105 8.98202247	\$127,272,160	\$212,120	\$125,423,696	\$126,423,698	\$207,633		597,622,678 0.96202247	\$95,667,963	\$191,735	\$95,100,722	560,100,722 0,16%	\$158,340	\$6,603,227	0.98202247	0,150%	\$52,45B	\$5,690,710	\$14.287	4714 3115 4116	\$423,596 \$423,596	\$1,694,395
			2013 .Britisty	34,499,739	\$4,418,845	\$58,828 818,828	34 388 960	\$4,398,960 0,16%	\$7,232	\$129,502,136 8.98202247	\$127,272,180	\$212,120	\$128,635,619	\$126,635,519	\$208,182		0.98202247	\$95,867,863	\$191,735	\$85,292,457	\$80,292,457 0.15%	1158 655	\$6,903,227	64 747 168	0.156%	\$39,344	\$8,703,824	\$14,309	4774 374 568	\$423,569	\$1,270,796
Incremental Plant	5,287,310,81 152,285,880,96 114,708,187,54 10,481,524,05	282 743 663.36 (42,116,145) \$240,627,748 0,86202247 \$236,301,856	2012 December	\$4.488,739 0.98202247	\$4,418,845	\$6,62E	\$4,405,588	\$4,405,588	87.243	\$129,602,105	\$127,272,180	1212,120	\$ 126.847,639	\$128,847,939 0.16%			0.96202247			\$95,484,192		\$156,970	\$8,903,227	0,98202247 \$8 744 \$80	0.190%	\$26,230	\$8,716,936	\$14,330	4728 304 85R	\$423,569	1647.197
2			2012 November	54,489,739	34,418,845 0,150%	\$6,528	\$4 412 216	\$4,412,216	Н	\$129,602,105 0.96202247	1	\$212,120	\$127,060,059	\$127,060,059 0.18%	\$206,679		0.96202247	\$95,867,663	\$191,735	\$95,675,928	395,572,828 0.16%	\$157,288	\$6,903,227	0.98202247	0.150%	\$13,115	\$8,730,054	\$14,352	Work and Bile	\$423,599	3423,599
letac C	Sinctures & Provenments Reactor Plent Equipment I utoposariestor unda Accessory Electro Equipment Miscellamous Equipment Silaton Equipment Silaton Equipment	Total Cumpany In-Service Parkington Consil Total Company In-Service (Net of Part) Jurischippenel Factor Jurischippenel Factor	Beginning Balance 1-Nov	\$4,489,739	\$4,418,E45					\$129,502,105	\$127,272,180						0.98202247	\$95,867,863					\$6,903,227	0.96202247					SAN AGE SECT		
Plent Assount	321 322 323 324 324 325 353.1		Detad	Plant in Service Jurisdictional Factor	Junedictional Plant Depr Rate (monthly)	Depreciation Actumulated Democration	Net Plant in Service	Property Tax Bass Property Tax Rate	erty 7 av		Sursidictional Plant Once Bate (constitled	Depreciation	Accumulated Depreciation	Property Tax Base Property Tax Rate	Properly Tax		Plant in Service Junedictional Factor	Juradictional Plant Dept Rate (monthly)	Depreciation Acrem dated Department	Net Plant in Service	Property Lax Base Property Lex Rate			Juradictional Factor	Depr Rate (monthly)	Appropries	Net Manuer Service Property Tax Base	Property Tax Rate Property Tex	readelines Day in Charge	Julianación man man montro. Depretador	Accumulated Depreciation
Work Owker #	POLIDIAGONATRA POLIDIGOS LA ES POLIDIGOS 1 485 POLIDIGOS 17 19 POLIDIGOS 17 19 POLIDIGOS POLIDIAGOS POLIDIAGOS POLIDIAGOS POLIDIAGOS POLIDIAGOS		Acount	321 Plant	1,80% Depri	Property Action	Sec.	1.97% Prope	Prope	322 Plant in Service Junisdictional Feature	Default Defaul		N STAN	Property Property	ado <sub>tel</sub>		Juned Cas	2.40% Dept	Program Street	N N	1.97 × Page	Sold.	324 Plantin Service	Darrier .	1.80% Depr	Accum Accum	A Del	1.97% Prope		Physical Districts	Winds

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
321 Participant Credit	\$368,123 (\$54,834)	\$158,796 (\$23,654)	\$209,327 (\$31,180)
r articipant Credit	(404,654)	(\$23,004)	(\$01,100)
321 - Net of Participants	\$313,289	\$135,143	\$178,146
		Removal costs and Salvage	\$80,842
		Net of Participants	(\$12,042)
		Removal (Net of Participants)	\$68,801
			\$246,947
	Annual Amortiza	ition of Retired BV over 5 yrs.	<b>\$</b> 49.389
		Jurisdictional Separation Factor	0.98202247
		Jurisdictional Amortization	\$48,501
Asset Type	Original Cost	Depreciation Rate	Annual Depreciatio
321	\$313,289	1,80%	\$5,639
Plant Acct; 321			
Plant Acct; 321	12-M Expense	Junsdictional Factor	Jurisdictional 12-N Expense
	12-M Expense \$5,639	Juńsdictional Factor 0.98202247	Jurisdictional 12-M Expense \$5,538

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
322	\$6,707,515	\$3,752,836	\$2,954,679
Participant Credit	(\$999,119)	(\$559,004)	(\$440,114)
999 Net of Decisionate	\$5,708,396	\$3,193,832	\$2,514,564
322 - Net of Participants	\$5,706,386	Removal costs and Salvage	\$1,401,419
		Net of Participants	(\$208,748)
		Removal (Net of Participants)	
			\$3,707,235
	Annual Amortiza	ition of Retired BV over 5 yrs.	\$741,447
		Jurisdictional Separation Factor	0.98202247
		Junsdictional Amortization	\$728,118
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
322	\$5,708,396	2,00%	\$114,168
Plant Acct: 322			
Detail	12-M Expense	Jurisdictional Factor	Expense
Detail Depreciation Expense	12-M Expense \$114,168	Jurisdictional Factor 0.98202247 0.98202247	Jurisdictional 12-M Expense \$112,115

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
323	\$1,203,562	\$278,031	\$925,531
Participant Credit	(\$179,277)	(\$41,414)	(\$137,863)
323 - Net of Participants	\$1,024,285	\$236,616	\$787.669
323 - Net of Fatherpains	\$1,024,200	Removal costs and Salvage	(\$783,902)
		Net of Participants	\$116,766
		Removal (Net of Participants)	(\$667,136)
			\$120,533
	Annual Amortizat	tion of Retired BV over 6 yrs.	\$24,107
		Jurisdictional Separation Factor	0.98202247
		Jurisdictional Amortization	\$23,673
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
323	\$1,024,285	2.40%	\$24,583
Plant Acct: 323			······································
			Jurisdictional 12-M
Detail	12-M Expense	Jurisdictional Factor	Expense
	12-M Expense \$24,583 \$15,276	Jurisdictional Factor 0.98202247 0.98202247	

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
324	\$0	\$0	\$0
Participant Credit	\$0	\$0	\$0
324 - Net of Participants	<b>5</b> 0	\$0	\$0
		Removal costs and Salvage	(\$2,680)
		Net of Participants	\$399
		Removal (Net of Participants)	(\$2,281)
			(\$2,281)
	Annual Amortiza	tion of Retired BV over 5 yrs.	(\$456)
		Jurisdictional Separation Factor	0.98202247
		Jurisdictional Amortization	(\$448)
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
324	\$0	1.80%	**
	•	1,50%	\$0
Plant Acct; 324		1,00%	<b>3</b> U
Plant Acct; 324  Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
			Jurisdictional 12-M

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
Total	\$8,279,200	\$4,189,663	\$4,089,537
Participant Credit	(\$1,178,395)	(\$600,418)	(\$577,977)
Net of Participants	\$7,100,804	\$3,589,245	\$3,511,560
		Removal costs and Salvage	\$695,679
		Net of Participants	(\$103,625)
		Removal (Net of Participants)	\$592,054
			\$4,103,814
	Annual Amortiza	tion of Retired BV over 5 yrs.	\$820.723
		lurisdictional Separation Factor	0,98202247
		Jurisdictional Amortization	\$805,968
Asset Type	Original Cost	Depreciation Rate	Annual Depreciati
321	\$368.123	1.80%	\$6,626
322	\$6,707,515	2.00%	\$134,150
	** ***	0.4004	000.005
323	\$1,203,562	2.40%	\$28.885
323 324	\$1,203,562 \$0	1,80%	\$28,885 \$0
			\$0 Jurisdictional 12-
324	\$0	1.80%	

		2012	2012	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	
Detail		November	December	January	February	March	April	May	June	July	August	September	October	November	12-Month Depreciation & Property Tax Expense
Plant In-Service Participants Credit		\$368,123 (\$54,834)	\$368,123 (\$54,634)	\$368,123 (\$54,834)											
Net of Participants Plant in- Service Depreciation	4 000/	\$313,289	\$313,289 \$470	\$313,269 \$470	\$313,289 \$470	\$313,289 \$470	\$313,289 \$470	\$313,289	•						
Accumulated Depreciation NBV	1.00%	\$135,143 \$178,146	\$135,613 \$177,677	\$136,083 \$177,207	\$136,553 \$176,737	\$137,022 \$176,267	\$137,492 \$175,797	\$137,962 \$175,327	\$138,432 \$174,857	\$138,902 \$174,387	\$139,372 \$173,917	\$139,842 \$173,447	\$140,312 \$172,977	\$470 \$140,782 \$172,507	\$5,639
Property Tax	1.97%		\$292	\$291	\$291	\$290	\$289	\$288	\$287	\$287	\$286	\$285	\$284	\$284	\$3,454

	2012	2012	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	
Detail	November	December	January	February	March	April	Мау	June	July	August	September	October	November	12-Month Depreciation & Property Tax Expense
Plant In-Service	\$6,707,515	,	4-1	\$6,707,515	\$6,707,515	\$6,707,515					,,			
Participants Credit Net of Participants Plant In-		(\$999,119)	(\$999,119)	(\$999,119)	(\$999,119)	(\$999,119)	(\$999,119)	(\$999,119)	(\$999,119)	(\$999,119)	(\$999,119)	(\$999,119)	(\$999,119)	-
Service	\$5,708,396	\$5,708,396	\$5,708,396	\$5,708,396	\$5,708,396	\$5,708,396	\$5,708,396	\$5,708,396	\$5,708,396	\$5,708,396	\$5,708,396	\$5,708,396	\$5,708,396	
Depreciation	2.00%	\$9,514	\$9,514	\$9,514	\$9,514	\$9,514	\$9,514	\$9,514	\$9,514	\$9,514	\$9,514	\$9,514	\$9,514	\$114,168
Accumulated Depreciation	\$3,193,832	\$3,203,346	\$3,212,860	\$3,222,374	\$3,231,888	\$3,241,402		\$3,260,430	\$3,269,944	\$3,279,458	\$3,288,972	\$3,298,486	\$3,308,000	
NBV	\$2,514,564	\$2,505,050	\$2,495,536	\$2,486,022	\$2,476,508	\$2,466,994				\$2,428,938	\$2,419,424	\$2,409,910	\$2,400,396	_
Property Tax	1.97%	\$4,118	\$4,103	\$4,087	\$4,071	\$4,056	\$4,040	\$4,024	\$4,009	\$3,993	\$3,977	\$3,962	\$3,946	\$48.386

	2012	2012	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	
Detail	Novem	er December	January	February	March	April	May	June	July	August	September	October	November	12-Month Depreciation & Property Tax Expense
Plant in-Service Participants Credit	\$1,203,5 (\$179,2	, ,,	,				\$1,203,562 (\$179,277)		\$1,203,562 (\$179,277)	\$1,203,562 (\$179,277)	\$1,203,562 (\$179,277)	\$1,203,562 (\$179,277)	\$1,203,562 (\$179,277)	
Net of Participants Plant In- Service Depreciation	\$1,024,2	85 \$1,024,285 \$2,049	\$1,024,285 \$2,049	\$1,024,285 \$2.049	\$1,024,285 \$2,049	\$1,024,285 \$2.049	\$1,024,285 \$2,049	\$1,024,285 \$2,049	\$1,024,285 \$2,049	\$1,024,285 \$2,049	\$1,024,285 \$2,049	\$1,024,285 \$2,049	\$1,024,285 \$2,049	\$24,583
Accumulated Depreciation NBV	\$236,6 \$787,6	6 \$238,665 9 \$785,620	\$240,714 \$783,571	\$242,762 \$781,523	\$244,811 \$779,474	\$246,859 \$777,426	\$248,908 \$775,377	\$250,956 \$773,329	\$253,005 \$771,280	\$255,054 \$769,231	\$257,102 \$767,183	\$259,151 \$765,134	\$261,199 \$763,086	- 424,563
Property Tax	1.97%	\$1,292	\$1,288	\$1,285	\$1,281	\$1,278	\$1,275	\$1,271	\$1,268	\$1,265	\$1,261	\$1,258	\$1,254	\$15,276

### Florida Power & Light Company St. Lucie & Turkey Point Uprate Project Base Rate Increase Plant In-Service, Deprociation & Property Tax For Plant Placed Into Service in 2012

### November 2012 - Nuclear - St. Lucie Unit 2 License Amendment Request

Lin Ma		Plant Account	Detail		Incremental Plant			Amortization (Annual)	Amortization (Monthly)		Amortization Expense (Annual)	Amortization Expense (Monthly)		Property Tax Rate (Annual - 2012)			
1 2	P00000050696 P00000308022	303	intangible f	Plant	\$35,102,111			\$979,458	\$81,522		\$979,458	\$81,622		1,97% 1,97%			
4 5 6	In-Service Date Nov-12	-												1.97% 1.97% 1.97%			
7			Total Company In-Service Participant Credit	,	35,102.110.82 (5,228.838)					<del></del>							-
			Total Company In-Service	(Net of Part)	\$29,873,472												
			Jurisdictional Factor		0.98202247												
9			Jurisdictional Plant In-Set	rvice	\$29,338,421												
11			Beginning Balance	2012	2012	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013		
12	Account	Delai	1-Nov	November	December	January	February	March	April	Mev	June	July	August	September	2013 October	Total Year	13M-Avq
12														a piction.	CCTODE	TOTAL TERE	13/11-4400
14	303	3 Plant in Service	\$29,873,472	\$29,873,472	\$29,873,472	\$29,873,472	\$29,873,472	\$29,873,472	\$29,873,472	\$29,873,472	\$29,873,472	\$29,873,472	\$29,873,472	\$29,873,472	\$29,873,472		
15	i	Jurisdictional Factor	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247		
10	i	Jurisdictional Plant	\$29,336,421	\$29,336,421	\$29,336,421	\$29,335,421	\$29,336,421	\$29,335,421	\$29,336,421	\$29,336,421	129,336,421	\$29,336,421	\$29,336,421	\$29,336,421	\$29,336,421		\$29,338,421
11	i	Depreciation		\$81,622	\$81,622	\$81,622	\$81,622	\$81,622	\$81,622	\$81,622	\$81,622	\$81,622	\$81,622	\$81,622	\$81,622	\$979,458	
15		Accumulated Depreciation		\$81,822	\$163,243	\$244,865	\$326,486 \$29,009,935	\$408,108	\$489.729	\$571,351	\$652,972	\$734,594	\$816,215	\$897,837	\$979,458		\$489,729
20	•	Net Plant in Service		\$29,254,800 \$29,254,800	\$29,173,178 \$29,173,178	\$29,091,557 \$29,091,557	\$29,009,935	\$28,928,314 \$28,928,314	\$28,846,692 \$28,846,692	\$28,765,071 \$28,765,071	\$28,683,449	\$28,801,828	\$28,520,208	\$28,438,585	\$28,356,963		
21	1.075	Property Tax Base		\$24,234,800 0,18%	0.16%	3⊭29/,∪91,357 0.16%	\$29,008,935 0,16%	\$20,920,314 0,16%	\$20,546,692 0,15%	\$25,755,071 0.16%	\$28,683,449 0.16%	\$28,601,828 0,16%	\$28,520,206	\$28,438,585	\$28,356,963		
2	1.9/9	Property Tax Rate Property Tax		\$48,093	347.959	\$47.825	\$47,691	\$47,556	\$47,422	\$47.288	347.154	\$47,020	0.16%	0.16%	0.16%		
4	•	FINDERS 104		446,080	441,909	\$41,023	77,051	471,000	441,422	\$47,200	\$41,134	347,020	\$46,886	\$46,751	\$48,617	\$568,262	

(a) Totals may not add due to rounding

### Florida Power & Light Company St Lucia & Turkey Point Uprate Project Bese Rate Increase Plant In-Service, Ceprecident & Property Tax For Plant Placed into Service in 2012

### November 2012 - GSU - St. Lucie Unit Replacement 2A GSU Transformer

Line No.		Plant Account	Detail		Incremental Plant			Depreciation Rate (Annual)	Depreciation Rate (Monthly)					Property Tax Rate (Annusi - 2012)			
1 2 3 4 5 6 7 8	P0000001690 P0000001785 P00000107824 In-Service Date Nov-12	321 322 323 324 325 325 353.1	Structures & Improvement Reactor Plant Equipment Turbogenerator units Accessory Electric Equipment Statton Equipment Statton Equipment - Statton Equipment - Statton Equipment - Statton Exemplement - Statton Exemplement - Statton Exemplement - Service Petroligant Careett Tobal Company In-Service Juris dictional Fleet In-Service Juris dictional Fleet In-Service Juris dictional Fleet In-Service State - Service - Ser	up Transformers	13,775,774,15 13,775,774,15 (2,051,972) 511,723,802 0,89051733 511,485,391			1.80% 2.00% 2.40% 1.80% 1.80% 2.90%	0.150% 0.167% 0.200% 0.150% 0.150% 0.242%					1,97% 1,97% 1,97% 1,97% 1,97% 1,97%			
10 11			Beginning Balance	2012	2012	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013		
12	Account	Detail	1-Nov	Neverther	December	January	February	March	April	Мау	June	July	August	September	October	Total Year	13M-Avg
13 14 15		Plant in Service Jurisdictional Factor	\$11,723,802 0.98051733	\$11,723,802 0.98051733	\$11,723,802 0,98051733	\$11,723,802 0,98051733	\$11,723.862 0,98051733	\$11,723,602 0,98061733	\$11,723,802 0,98051733	\$11,723,802 6.98051733	\$11,723,802 0,96051733	\$11,723.802 0,98051733	\$11,723,802 0,98051733	\$11,723,802 0.98051733	\$11,723,802 0,68051733		
16		Jurisdictional Plant	\$11,495,391	\$11,495,391	\$11,495,391	\$11,495,391	\$11,495,391	\$11,495,391	\$11,495,391	\$11,495,391	\$11,495,391	\$11,495,391	\$11,495,391	\$11,495,391	\$11,495,391		\$11,495.391
17		Depr Rate (monthly)		0.242%	0,242% \$27,781	0.242%	0.242% \$27,781	6,242% \$27,781	0.242% \$27,781	0.242% \$27,751	0,242% 527,781	0.242% \$27.781	0,242%	0,242%	0.242%		
15		Depreciation Accurrulated Depreciation		\$27,761 \$27,781	\$55,581	\$83,342	\$111.122	\$138,993	\$166,683	\$194,484	\$222,244	\$250,025	\$27,781 \$277,805	\$27,781 \$305,586	\$27,781 \$333,366	\$333,966	
20		Net Plant in Service		\$11,467,611	\$11,439,830	\$11,412,050	\$11,384,259	\$11,356,489	\$11,328,708	\$11,300,928	\$11,273,147	\$11,245,397	\$11,217,686	\$11,159,806	\$11,162,025		\$186.653
21	•	Property Tax Base		\$11,487,611	\$11,439,830	\$11,412,050	\$11,384,269	\$11,356,489	\$11,328,708	\$11,300,928	\$11,273,147	\$11,245,387	\$11,217,586	\$11,189,606	\$11,162,025		
22		Property Tax Rate		0.16%	0.18%	0.16%	0,16%	D,16%	0,16%	0.16%	0.16%	0.10%	0.16%	0.18%	0,18%		
23		Property Tax		\$18,852	\$18,806	\$16,761	\$18,715	\$18,669	\$18,624	\$18,578	\$18,532	\$18,487	\$18,441	\$18,395	\$18,350	\$223,211	

<sup>(</sup>a) Totals may not add due to rounding

### Florida Power & Light Company EPU Asset Retirements in 2012 Summary Schedule November 2012 - GSU - St, Lucie Unit Replacement 2A GSU Transformer

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
353.1	\$3,519,011	\$2,705,328	\$813,683
Participants Credits	(\$524,175)	(\$402,972)	(\$121,202)
353.1	\$2,994,836	\$2,302,356	\$692,481
		Removal costs and Salvage	\$77,226
			(\$11,503)
		Removal (Net of Participants)	\$65,723
			\$758,203
	Annual Amortic	zation of Retired BV over 5 yrs.	\$151,641
		Jurisdictional Separation Factor	0.98051733
		Jurisdictional Amortization	\$148,686
Asset Type	Original Cost	Depreciation Rate	Annual Depreciati
353.1	\$2,994,838	2.90%	\$86.850

Depreciation is an Exclusion										
Plant Acct: 353.1										
			Jurisdictional 12-M							
Detail	12-M Expense	Jurisdictional Factor	Expense							
Depreciation Expense	\$86,850	0.98051733	\$85,158							

### Florida Power & Light Company EPU Asset Retirements in 2012 (System) Summary Schedule November 2012 - GSU - St. Lucie Unit Replacement 2A GSU Transformer

		2012	2012	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	AD March David W. A
Detail		November	December	January	February	March	April	May	June	July	August	September	October	November	12-Month Depreciation & Property Tax Expense
Plant In-Service		\$3,519,011	\$3,519,011	\$3,519,011	\$3,519,011	\$3,519,011	\$3,519,011	\$3,519,011	\$3,519,011	\$3,519,011	\$3,519,011	\$3,519,011	\$3,519,011	\$3,519,011	
Participants Credit		(\$524,175)	(\$524,175)	(\$524,175)	(\$524,175)	(\$524,175)	(\$524,175)	(\$524,175)	(\$524,175)	(\$524,175)	(\$524,175)	(\$524,175)	(\$524,175)	(\$524,175)	
Net of Participants Plant In-															
Service		\$2,994,836	\$2,994,836	\$2,994,836	\$2,994,838	\$2,994,838	\$2,994,836	\$2,994,836	\$2,994,836	\$2,994,836	\$2,994,836	\$2,994,836	\$2,994,836	\$2,994,836	
Depreciation	2,90%		\$7,238	\$7,238	\$7,238	\$7,236	\$7,238	\$7,238	\$7,238	\$7,238	\$7,238	\$7,238	\$7,238	\$7,238	\$86,850
Accumulated Depreciation		\$2,302,358	\$2,309,593	\$2,316,831	\$2,324,068	\$2,331,305	\$2,338,543	\$2,345,781	\$2,353,019	\$2,360,256	\$2,367,494	\$2,374,731	\$2,381,969	\$2,389,206	
NBV		\$692,481	\$685,243	\$878,005	\$670,768	\$663,530	\$656,293	\$849,055	\$641,818	\$634,580	\$627,343	\$620,105	\$612,868	\$605,630	
Property Tax	1.97%		51,128	\$1,115	\$1,103	\$1,091	\$1.079	\$1,087	\$1.055	\$1,043	\$1,031	\$1,019	\$1.008	\$998	\$12 733

#### Florida Power & Light Company St. Lucie & Turkey Point Uprete Project Base Rate Increase Plant In-Service, Deprecision & Property Tax For Plant Placed into Service in 2012

#### December 2012 - Nuclear - St. Lucle Simulator Phese III

Line No.	Work Order #	Plant Account	Detail		Incremental Plant		0	épreciation Rate (Annuel)	Depreciation Rate (Monthly)					Property Tax Rate (Annual - 2012)			
1	P90000113256	321	Structures & Ima	rovements				1,80%	0,150%					1.97%			
2		327	Reactor Plant E	awipment.				2.00%	0.167%					1.97%			
3		323	Turbageneval					2,40%	6.200%					1.97%			
4	In-Service Date	324	Accessory Electric	Equipment				1,80%	0.150%					1.97%			
5	Dec-12	325	Miscolanoous E		304,537			1,80%	0.150%					1.97%			
6		353.1	Station Equipment - Ste					2.90%	0.242%								
7			Total Company in-Service		304,838,63												
8			Participant Credit		(22,689)												
			Total Company in-Service	(Net of Part)	\$281,948												
			Jurisdictional Factor		0.98202247												
8			Jurisdictional Plant In-Sar	Yice	\$278,879												
10							2012	2013	2013	2013	2013	2013					
11			Beginning Balance	2012	2012	2012	March	April	May	June	July		2013	2013	2013		
12	Account	Detail	1-Dec	December	January	February	Merch	April	May	June	July	August	September	October	November	Total Year	13M-Avg
13	325	Plant in Service	\$281,948	\$281,948	\$281,948	\$261,948	\$281,948	\$281,948	\$281,948	3281,948	\$281,948	\$281,948	5281,948	\$281,948	\$281,948		
15		Jurisdictional Factor	0.95202247	0.98202247	0.98202247	0.98202247	0.98202247	0,98202247	0.98202247	0,98202247	0,98202247	0,98202247	0,98202247	0.98202247	0.98202247		
16		Jurisdictional Plant	\$276,879	\$276,879	\$276,879	\$276,879	\$275,879	\$276,879	\$276,879	\$276,879	\$276,879	\$276,879	\$278,879	\$276,879	\$276,879		\$276.879
17	1,80%	Depr Rate (monthly)		0.150%	0,150%	0.150%	0.150%	0.150%	0,150%	0,150%	0.150%	0,150%	0,150%	0,150%	0,150%		
18		Depreciation		\$415	\$415	\$415	\$415	\$415	\$415	\$415	\$415	\$415	\$415	\$415	\$415	\$4.984	
19		Accumulated Depreciation		\$415	\$631	\$1,248	\$1,561	\$2,077	\$2,492	\$2,907	\$3,323	\$3,738	\$4,153	\$4,569	\$4,984		\$2,492
20		Net Plant in Service		\$276,464	\$276,049	\$275,634	\$275,218	\$274,803	\$274,388	\$273,972	\$273,557	\$273,142	\$272,726	\$272.311	\$271,896		
21		Property Tax Baso		\$278,484	\$276,049	\$275,634	\$275,218	\$274,803	\$274,388	\$273,972	\$273,557	\$273,142	\$272,728	\$272,311	\$271,898		
22	1,97%	Property Tax Rate		0,16%	0.16%	0.18%	0.16%	0.16%	0.16%	0.16%	0,16%	0.16%	D.16%	0.16%	0.16%		
23		Preparty Tax		\$454	\$454	\$453	\$452	\$452	\$451	\$450	\$450	\$449	\$448	\$448	\$447	\$5,409	

(a) Totals may not add due to rounding

#### Florida Power & Light Company EPU Asset Retirements in 2012 Summary Schedule December 2012 - Nuclear - St. Lucie Simulator Phase III

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
325	\$140,777	\$36,041	\$104,736
Participants Credits	(\$10,485)	(\$2,684)	(\$7,800)
	\$130,292	\$33,357	\$96,935
		Removal costs and Salvage	\$230
		Net of Participants	(\$17)
		Removal (Net of Participants)	\$213
			\$97,148
	Annual Amortiza	tion of Retired BV over 5 yrs.	\$19,430
		Jurisdictional Separation Factor	0.98202247
		Jurisdictional Amortization	\$19,080
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
Asset Type 325	Original Cost \$130,292	Depreciation Rate	Annual Depreciation \$2,345
		<del></del>	
325		<del></del>	
325 Plant Acct: 325	\$130,292	1.80%	\$2,345  Jurisdictional 12-M

#### Florida Power & Light Company EPU Asset Retirements in 2012 (System) Summary Schedule December 2012 - Nuclear - St. Lucle Simulator Phase III

	2012	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	
Detail	December	January	February	March	April	May	June	July	August	September	October	November	December	12-Month Depreciation & Property Tax Expense
Plant in-Service	\$140,777	\$140,777	\$140,777	\$140,777	\$140,777	\$140,777	\$140,777	\$140,777	\$140,777	\$140,777	\$140,777	\$140,777	\$140,777	
Participants Credit	(\$10,485)	(\$10,485)	(\$10,485)	(\$10,485)	(\$10,485)	(\$10,485)	(\$10,485)	(\$10,485)	(\$10,485)	(\$10,485)	(\$10,485)	(\$10,485)	(\$10,485)	
Net of Participants Plant In-														-
Service	\$130,292	\$130,292	\$130,292	\$130,292	\$130,292	\$130,292	\$130,292	\$130,292	\$130,292	\$130,292	\$130,292	\$130,292	\$130,292	
Depreciation 1.80	%	<b>\$</b> 195	\$195	\$195	\$195	\$195	\$195	\$195	\$195	\$195	\$195	\$195	\$195	\$2,345
Accumulated Depreciation	\$33,357	\$33,553	\$33,748	\$33,943	\$34,139	\$34,334	\$34,530	\$34,725	\$34,921	\$35,116	\$35,311	\$35,507	\$35,702	-
NBV	\$96,935	\$96,740	\$96,544	\$96,349	\$96,153	\$95,958	\$95,763	\$95,587	\$95,372	\$95,176	\$94,981	\$94,785	\$94,590	
Property Tax 1,97°	<b>%</b>	\$159	\$159	\$158	\$158	\$158	\$157	\$157	\$157	\$156	\$156	\$156	\$156	\$1,887

Fluida Power & Light Conspany SL Lucie & Turkey Polet Upnale Proje Baye Rath Increase Plant In-Sarvize, Deprecialize & Propert

T00000002182 353 353 356 356 1n-Service Date												֡			
it.			:												
363 386 397 In-Service Date	Structures & Improvement	2	3			\$ CE.	0,158%						1.81%		
356 397 In-Service Date	Station Equipment		\$105,137			2,50%	0.217%						7.0		
In-Service Date	OH Constactors & Devices	_	2			3.20%	0.267						2 81%		
In-Service Date	Commun. Equipment		3			10,00%	0,833%						1 616		
Dep-12															
	Total Co	Total Company In-Service	\$186,137												
			0.90431145												
	Jurisdictional Plant in-Service	In-Service	\$108,336												
	Beginning Balance	2012	2013	2013	2013	2013	2013	2013	EHOZ	2013	2013	2013	2013		Ì
Account Detail	i Que	December	Jennary	February	March	April	Mey	June	Abl.	August	Seplember	October	November	Total Year	13M-Avg
353 Place in Service	\$186.137	\$188.137	\$186,137	\$166,137	\$186,137	\$166,137	\$186.137	\$186.137	\$186,137	\$186.137	£188 137	K188 137	\$14E 107		
Jurischelbense Factor	0,90431145	0,90431145	0.99431145	0.50431145	0.90431145	B.90431145	0.90431145	0.90431145	0.90431145	0.99431145	0.90431145	0.00431146	A BO431546		
Juristictional Plant	\$188,328	\$108,326	\$168,326	\$ 166,326	\$155,326	\$168,326	8158,126	\$168,326	\$168,326	\$168,325	\$168,328	\$188 126	S.188.326		8400 000
2.50% Deor Rate (monthly)		0.217%	0.217%	0.217%	0.217%	0217%	0.217%	0,217%	0.217%	0.217%	0.217%	0.217%	767-00		*
Depreciation		390\$	5963	\$385	3923	\$36\$	\$365	\$365	5905	\$365	5863	582	2903	27. 23	
Accumulated Depreciation	for	\$365	\$729	\$1,094	\$1,459	\$1,824	\$2,188	\$2,560	\$2,918	\$3,282	53.847	54.012	\$4.378		43 188
Net Plant in Service		\$167,961	\$167,596	\$167,231	\$166,887	\$168,502	\$166,137	\$165,773	\$185,408	\$165,043	\$164,678	\$184,314	\$ 183 949		ž
Property Tax Basis		\$187,981	\$167,586	\$167,231	\$ 166,857	\$166,502	\$166,137	\$165,773	\$165,408	\$185,043	\$154,678	\$154.314	\$163 949		
1,81% Property Tax Rate		0.13%	0,15%	0,15%	0,15%	9,15%	0,15%	0,15%	0,15%	0.15%	0,15%	0.15%	0 15%		
Property Tax		PS23	8283	\$253	\$252	1252	1525	\$25	05.75	\$250	5246	\$248	4763	******	

## Fibrata Power & Light Company St. Lucie & Turkey Point Uprate Project Base Rate Increase Plant In-Service, Osperciation & Property Tax For Plant Placed into Service in 2012

#### December 2012-Transmission - St. Lucie Spara GSU Coolers & Pumps

Line No.	Work Order ≇	Plant Account	Detail		Incremental Plant			Depreciation Rate (Annual)	Depreciation Rate (Monthly)						Property Tax Rate (Annual - 2012)		
1 2 3 4 5	In-Service Date Dec-12	352 353 356 397 353.1	Singhares & Improveme Station Equipment OH Constactors & Devic Commun. Equipment Station Equipment - Sta	es	\$0 \$0 \$0 \$0 \$0 \$2,278,176			1,90% 2,50% 3,20% 10,00% 2,90%	0.158% 0.217% 0.267% 0.833% 0.242%					_	1.97% 1.97% 1.97% 1.97%		
7 8 9			Tutel ( Jurisrlictional Pig	Company In-Service Int In-Service	\$2,278,176 0.98051733 \$2,233,791											<del></del>	
11	Account	Detail	Beginning Balance 1-Dec	2812 December	2013 January	2013 February	2013 March	2013 April	2013 May	2013 June	2013 July	2013 August	2013 September	2013 October	2013 November	Total Year	13M-Avg
13 14 15 16 17 18 19 20 21 22 23	2,90%	Plant in Service Jurhstichtonal Factor Jurhstichtonal Plant Depr Rate (monith) Depractation Accountabled Depreciation Net Plant in Service Property Tax Sase Property Tax Rate Property Tax Ase	\$2,278,176 0,96051733 \$2,230,781	\$2,278,176 9,98061733 \$2,233,791 0,242% \$5,398 \$5,398 \$2,228,392 \$2,228,392 9,18% \$3,863	\$2,278,176 0,96051733 \$2,233,791 0,242% \$5,396 \$10,797 \$2,222,994 \$2,222,994 0,15% \$3,854	\$2,278,176 0.98051733 \$2,233,791 0.242% \$5,388 \$10,195 \$2,217,596 \$2,217,596 0,15% \$3,648	\$2.278.178 0.98051733 \$2.233,761 0.242% \$5.398 \$2.1583 \$2.212.187 0.16% \$3.637	\$2,278,176 0,96051733 \$2,233,791 0,242% \$5,386 \$26,992 \$2,206,799 0,16% \$3,625	\$2,276,175 0,98051733 \$2,203,791 0,242% \$5,388 \$32,390 \$2,201,401 \$2,201,401 0,16% \$3,619	\$2,278,176 0,96051733 \$2,233,781 0,242% \$5,398 \$37,788 \$2,195,002 \$2,196,002 0,16% \$3,810	\$2,278,176 0.980\$1733 \$2,233,791 0.242% \$5,388 \$43,187 \$2,190,604 0,16% \$3,601	\$2,278,178 0,98051733 \$2,233,781 0,2427, \$5,366 \$446,385 \$2,185,206 0,16% \$3,592	\$2,278,178 5,98051733 \$2,233,791 0,242% \$5,398 \$5,985 \$2,178,807 \$2,179,807 \$2,179,807 \$3,583	\$2,278,178 0,98051733 \$2,233,791 0,242% \$5,398 \$69,382 \$2,174,408 \$2,174,408 \$3,575	\$2,276,176 0,98051733 \$2,233,791 0,247% \$5,398 \$64,780 \$2,169,011 \$2,169,011 0,165%	<b>364</b> ,780 <b>343</b> ,574	\$32,390
24 25		(e) Tolists may not said the to	munding														

## Florida Power & Light Company EPU Asset Retirements in 2012 Summary Schedule

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
353.1	\$172,265	\$84,165	\$88,100
353.1	\$172,265	\$84,165	\$88,100
		Removal costs and Salvage	\$10,981
		Removal (Net of Participants)	\$10,981
		,	\$99,081
	Annual Amortiza	ition of Retired BV over 5 yrs.	\$19,816
		Jurisdictional Separation Factor	0.98051733
		Jurisdictional Amortization	\$19,430
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
353.1	\$172,265	2.90%	\$4,996
353.1 Plant Acct: 353.1	\$172,265	2.90%	\$4,996
	\$172,265	2.90%  Jurisdictional Factor	\$4,996  Jurisdictional 12-h Expense
Plant Acct: 353,1			Jurisdictional 12-N

#### Florida Power & Light Company EPU Asset Retirements in 2012 (System) Summary Schedule December 2012- Transmission - St. Lucie Spare GSU Coolers & Pumps

		2012	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	
Detail		December	January	February	March	April	May	June	July	August	September	October	November	December	12-Month Depreciation & Property Tax Expense
Plant In-Service Participants Credit	\$	172,265 \$0	\$172,265 \$0												
Net of Participants Plant In-															
Service	\$	172,265	\$172,265	\$172,265	\$172,265	\$172,265	\$172,265	\$172,265	\$172,265	\$172,265	\$172,265	\$172,265	\$172,265	\$172,265	
Depreclation	2.90%		\$416	\$416	\$416	\$416	\$416	\$416	\$416	\$416	\$416	\$416	\$416	\$416	\$4,996
Accumulated Depreciation		\$84,165	\$84,581	\$84,998	\$85,414	\$85,830	\$86,247	\$86,663	\$87,079	\$87,495	\$87,912	\$88,328	\$88,744	\$89,161	7.,,
NBV		\$88,100	\$87,683	\$87,267	\$86,851	\$86,434	\$86,018	\$85,602	\$85,185	\$84,769	\$84,353	\$83,937	\$83,520	\$83,104	
Property Tax	1.97%		\$144	\$143	\$143	\$142	\$141	\$141	\$140	\$139	\$139	\$138	\$137	\$137	\$1.685

#### Florida Fower & Light Company St, Lucio & Turkey Point Uprate Project Base Rate Increase Plant In-Service, Depreciation & Property Tux For Plant Placed into Service in 2012

#### December 2012-Transmission - Turkey Point String Bus Spacers

Line No.	Work Order #	Plant Account	Detail		Incremental Plant			Dapreciation Rate (Annual)	Depreciation Rate (Monthly)						Property Tax Rate (Annual - 2012)		
1 2 3	T00000001991	352 353 358 397	Structures & Improveme Station Equipment OH Conductors & Device Commun. Equipment		\$0 \$0 \$398258 \$0			1,90% 2,60% 3,20% 10,00%	0.158% 0.217% 0.267% 0.833%						1,81% 1,81% 1,81% 1,81%		
ā	In-Service Date Dec-12																
2 6 9			Total C Jurisdictional Pla	company in-Service Int in-Service	\$388,058 0,90431145 \$350,926												
11	Account	Detail	Beginning Salance 1-Dec	2012 December	2013 January	2013 February	2013 March	2013 April	2013 May	2013 June	2013 July	2013 August	2013 September	2013 October	2013 November		
13															160Aetimet	Total Year	13M-Avg
14		Plant in Service Jurisdictional Fector	\$386,058 0,90431145	\$388,058 0.90431145	\$368,058 0,90431145	\$388,058 0,90431145	\$388,058 0,90431145	\$388,058 0,90431145	\$388,058 0.90431145	\$388,958 0,99431145	\$388,058 0,90431145	\$388,058 0,90431145	\$388,058 0.90431145	\$388,058 0,90431145	\$388,058 0,99431145		
16		Jurisdictional Plant	\$350,926	\$350,928	\$350,926	\$350,928	\$350,926	\$350,926	\$350,928	\$350,928	\$350,926	\$350,926	\$350,926	\$350,926	\$350,926		\$350,928
17		Depr Rule (monthly)		0,267%	0.267%	0.267%	0.267%	0,267%	0,287%	0.267%	0,267%	0.267%	0,267%	0.267%	0.267%		\$150,526
18		Depreciation		\$936	\$936	\$936	\$936	\$936	\$936	\$936	\$936	\$935	3936	\$936	\$936	\$11,230	
19		Net Plant in Service		\$936 \$349,990	\$1,872 \$349,054	\$2,807 \$348,118	\$3,743 \$347,182	\$4,679 \$346,247	\$5,615 \$345,311	\$6,551 \$344,375	\$7,486 \$343,439	\$8,422 \$342,503	\$9,358 \$341,568	\$10,294	\$11,230 \$339,696		\$5,615
20		Property Tax Base		\$349,990	\$349,054	\$348,118	\$347,182	\$346,247	\$345,311	\$344,375	\$343,439	\$342,503	\$341,568	\$340,632 \$340,632	\$339,696 \$339,698		
22	1.81%	Properly Tax Rate		0.15%	0.15%	0.15%	0,15%	0.15%	0,15%	0.15%	0.15%	0.15%	0.15%	0.15%	900,000 M 164		
23		Properly Tax		\$529	\$528	\$526	\$525	\$524	\$522	\$521	\$519	\$518	\$517	\$515	0.15% \$514	\$6,258	
24 25		(a) Totals may not add due to	rounding													***************************************	

#### Florida Power & Light Company EPU Asset Retirements in 2012 Summary Schedule December 2012- Transmission - Turkey Point String Bus Spacers

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
353	\$140,684	\$79,801	\$60,882
353	\$140,684	\$79,801	\$60,882
		Removal costs and Salvage	\$39,152
		Removal (Net of Participants)	\$39,152
			\$100,034
	Annual Amortiza	ation of Retired BV over 5 yrs.  Jurisdictional Separation Factor	\$20,007 0.90431145
		Jurisdictional Amortization	\$18,092
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
353	\$140,684	2.60%	\$3,658
Plant Acct; 353			
Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
Depreciation Expense	\$3,658	0.90431145	\$3,308
Property Tax Expense	\$1,069	0.90431145	\$967

#### Florida Power & Light Company EPU Asset Retirements in 2012 (System) Summary Schedule December 2012- Transmission - Turkey Point String Bus Spacers

		2012	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	
Detail		December	January	February	March	April	May	June	July	August	September	October	November	December	12-Month Depreciation & Property Tax Expense
Plant In-Service Participants Credit		\$140,684 \$0													
Net of Participants Plant In-															
Service		\$140,684	\$140,684	\$140,684	\$140,684	\$140,684	\$140,684	\$140,684	\$140,684	\$140,684	\$140,684	\$140,684	\$140,684	\$140,684	
Depreciation	2.60%		\$305	\$305	\$305	\$305	\$305	\$305	\$305	\$305	\$305	\$305	\$305	\$305	\$3,658
Accumulated Depreciation		\$79,801	\$80,106	\$8D,411	\$80,716	\$81,021	\$81,326	\$81,630	\$81,935	\$82,240	\$82,545	\$82,850	\$83,154	\$83,459	44,000
NBV		\$60,882	\$60,578	\$60,273	\$59,968	\$59,663	\$59,358	\$59,054	\$58,749	\$58,444	\$58,139	\$57,834	\$57,529	\$57,225	
Property Tax	1.81%		\$92	\$91	\$91	\$90	\$90	\$89	\$89	\$88	\$88	\$87	\$87	\$87	\$1.069

#### Fioriste Power & Light Company St. Lucie & Turkey Point Uprate Project Base Rate Increase Plant In-Service, De precision & Property Tax Fot Plant Placed into Service in 2012

#### December 2012- Transmission - Turkey Point Digitial Fault Recorder Monitoring

Late tion		Plant Account	Detail		Incremental Plant			epreciation Rate (Annual)	Depreciation Rate (Monthly)						Property Tex Rate (Annual - 2012)			
1	T09000002811	352	Structures & Improveme	nts	\$0			1.90%	0,158%						1.81%			
2		353	Station Equipment		\$28,929			2,50%	0.217%						1.81%			
3		35e	OH Conductors & Device	21	\$0			3,20%							1.81%			
4		397	Commun, Equipment		\$38,347			10,00%	0,833%						1.81%			
5	In-Service Date	_																
G	Dec-12																	
7 8			Total C	Company In-Service	\$87.276 0.90431145												~	
9			Jurisdictional Pla	nt in-Survice	8,90431145 \$80,838													
10																		
11		· · · · · · · · · · · · · · · · · · ·	Beginning Balance	2012	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013			
12	Account	Detail	1-Dec	December	January	February	March	April	May	June	July	August	September	October	November		Total Year	1356-Avg
13																	(3/01) 600	10704170
14	352	3 Plant in Service	\$28,929	\$28,929	\$28,929	\$25,929	\$28,929	\$28,929	\$28,929	\$28,929	\$28,929	\$28,929	\$28,929	\$28,929	\$28,929			
15		Jurisdictional Factor	0.90431145	0,90431145	0,90431145	0,90431145	0,90431145	0,90431145	0.90431145	0,90431145	0,90431145	0.80431145	0,90431145	0,90431145	0,90431145			
19		Jurisdictional Plant	\$28,160	\$26,160	\$28,160	\$29,160	\$28,160	\$28,180	\$26,180	\$28,180	\$26,180	\$26,180	\$28,180	\$28,160	\$28,180	1		\$28,160
17	2,60%	6 Depr Rate (monthly)		0.217%	0,217%	0,217%	0.217%	0,217%		0.217%	0,217%	0,217%	0.217%	0,217%	0.217%			\$20,100
15		Depreciation		\$57	\$57	\$57	\$57	\$57	\$57	\$57	\$57	\$57	\$57	\$57	\$57		\$680	
19		Accumulated Depreciation	_	\$57	\$113	\$170	\$227	\$283	\$340 \$25,820	<u>\$3</u> 97	\$453	\$510	\$557	\$823	3680		4000	\$340
20		Not Plant in Service		\$26,104	\$26,047	\$25,990	\$25,934	\$25,877	\$25,820	\$25,764	\$25,707	\$25,650	\$25,594	\$25.537	\$25,480			4.00
21		Property Tax Base		\$28,104	\$28,047	\$25,990	\$25,934	\$25,877	\$25,820	\$25,764	\$25,707	\$25,650	\$25,594	\$25,537	\$25,480			
22	1,81%	6 Property Tax Rate		0,15%	0.15%	0,15%	0.15%	0,15%	0.15%	0,15%	0,15%	0,15%	0,15%	0.15%	0.15%			
23		Property Tax		\$39	\$.39	\$39	\$39	\$39	\$39	\$39	\$39	\$39	\$39	\$39	\$39		\$468	
24				\$800 C	10 miles (10 mil					TAR TAR	1987 ( 1975) 14 15 15 15 15 15 15 15 15 15 15 15 15 15	THE WAY OF THE PARTY		24 February 17				ACT STREET, SERVICE STREET
25	397	7 Plant in Service	\$38,347	\$38,347	\$38,347	\$38,347	\$38,347	\$38,347	\$38,347	\$38,347	\$39,347	\$38,347	\$38,347	\$38,347	\$38,347			Mary or youngery consequent
-3		Jurisdictional Factor	0,90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0,90431145	0,90431145	0,90431145	0.60431145	0.90431145			
27		Jurisdictional Plant	\$34,678	\$34,678	\$34,678	\$34,678	\$34,678	\$34,878	\$34,678	\$34,678	\$34,678	\$34,578	\$34,678	\$34,678	\$34,678			\$34,678
23	10.00%	Depr Rate (monthly)		0,833%	0.833%	0.833%	0,833%	0.833%	0.833%	0,833%	0.833%	0.833%	0.833%	0.833%	0,833% \$289			V- 1/
23		Depreciation		\$289	\$289	\$289	\$289	\$289	\$289	\$289	\$289	\$289	\$289	\$289	\$289		\$3,458	
50		Accumulated Depreciation		\$289	\$578	\$867	\$1,156	\$1,445	\$1,734	\$2,D23	\$2,312	\$2,601	\$2.890	\$3,179	\$3,488			\$1,734
31		Net Plant in Service		\$34,389	\$34,100	\$33,811	\$33,522	\$33,233	\$32,944	\$32,655	\$32,366	\$32,077	\$31,788	\$31,499	\$31,210			
52		Property Tax Base		\$34,389	\$34,100	\$33,811	\$33,522	\$33,233	\$32,944	\$32,855	\$32,366	\$32,077	\$31,788	\$31,499	\$31,210			
33	1,819	Property Tax Rate		8,15% \$52	0,15% \$52	0.15%	0.15% \$51	0.15% \$50	0.15% \$50	0.15% \$49	0.15%	0.15%	0.15%	0.15%	0.15%			
34		Property Tax		35%	\$52	\$51	\$51	\$50	300	349	\$49	\$49	\$48	\$48	\$47		\$595	
35		Aristictional Part in-Service	\$80.838	\$60,838	\$80,838	\$60.838	\$60,838	\$60,838	\$60,838	\$60,838	\$60,838	\$60,838					~~	
36		Juris dictional Plant In-Service Depreciation	\$60,036	\$60,838 \$348	\$80,836 \$346	\$80,838 \$346	\$346	\$346	\$348	\$346	\$60,838 \$345	\$60,838 3346	\$60,838 \$346	\$80,836	\$60,638	13 M-Avg Plant Ins		\$50,838
37		Property Tax		\$91	\$340 \$91	\$90	390	\$89	-540 -682	\$68	\$55	3346	3.346 587	\$346	\$346	12 M Depreciation	\$4,148	
30		Accumulated Depreciation		\$346	\$691	\$1.037	\$1.383	\$1.728	\$2.074	\$2,420	\$2,785	\$87 \$3.111	\$87 \$3,457	\$86 \$3,602	\$86	12 M Property Tax	\$1,063	
30		Cerroli resear Debiaciación		4340	3031	\$1,03/	41,360	91,146	32,014	- 42,469	92,100	33,111	\$3,431	\$3,802	<b>\$4</b> ,148	13 M-Avg Acc Dep		\$2,074

#### Florida Power & Light Company St. Lucie & Turkey Point Upnate Project Base Rate Increase Plant In-Service, Deproclation & Property Tax For Plant Placed into Service in 2012.

#### December 2012-Transmission - Turkey Point Switchyani

Line No.	Work Order	Plant Account	Defail		Incremental Plant			Deprocation Rate (Annual)	Depreciation Rate (Monthly)						Property Tax Rate (Annual - 2012)		
-1101															Cytolog a Sp (F)		
1	T00000602092	352	Structures & Improveme	enia	\$0			1.90%	0,158%						1,81%		
2		353	Station Equipment		\$4,185,302			2.60%	8.217%						1.81%		
3		356	OH Conductors & Devic	65	20			3,20%	0.267%						1.61%		
4		397	Commun. Equipment		\$0			10,00%	0,833%						1,81%		
5	In-Service D Dec-12	216															
7	Day-12		Total C	Company In-Service	\$4,185,302												
6					0.90431145												
9			Jurisdictional Pla	ni In-Service	\$3,784,817												
10																	
12			Regioning Balance	2012	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013		
12	Account	Detail	1-Oec	December	Jenuary	February	Moreh	April	May	June	July	August	September	October	November	Total Year	15M-Avg
13		353 Plant in Service	\$4,185,302	\$4,185,302	\$4,185,302	\$4,185,302	54,185,302	\$4,165,302	\$4,185,302	\$4,185,302	\$4,185,302	\$4,185,302	\$4,185,302	\$4,185,302			
15		Jurisdictional Factor	0,90431145	0.90431145	0.90431145	0.90431146	0.90431145	0.90431145	0.90431145	0.90431145	0,90431145	0.90431145	0.90431145	0.90431146	\$4,185,302 0.90431145		
16		Jurisdictional Plant	\$5,784,817	\$3,784,817	\$3,784,817	\$3,784,817	33,784,817	\$3,784,817	\$3,784,817	\$3,784,817	\$3,784,817	\$3,784,817	\$3,784,817	\$3,784,517	\$3,784,817		\$3,784,617
17		50% Depr Rain (monthly)	44.14.1	0,217%	0,217%	0,217%	0,217%	0,217%	0,217%	0.217%	8,217% \$8,200	0.217%	0,217%	0,217%	0,217%		\$3,184,017
18		Depreciation		\$8,200	\$8,200	\$8,200	\$8,200	\$8,200	\$8,200	\$6,200	\$8,200	\$8,200	\$8,200	\$8,200	\$8,200	998,405	
19		Accumulated Depreciation		\$8,200	\$15,401	\$24,601	\$32,802	\$41,002	\$49,203	\$57,400	\$85,603	\$73,864	\$82,004	\$90,265	\$98,405	****	\$49,203
29		Net Plant in Service		\$3,778,616	\$3,768,416	\$3,760,215	\$3,752,015	\$3,743,814	\$3,735,614	\$3,727,414	\$3,719,213	\$3,711,013	\$3,702,812	\$3,694,612	\$3,866,411		
21		Property Tax Basio		\$3,778,618	\$3,768,416	\$3,760,215	\$3,752,015	\$3,743,814	\$3,735,614	\$3,727,414	\$3,719,213	\$3,711,013	\$3,792,812	\$3,594,512	\$3,686,411		
22	1	.61% Property Tax Rais		0,15%	0.15%	0.15%	0,15%	0,15%	0,15%	0,15%	0,15%	0,15%	0.15%	0,15%	0,15%		
23		Property Text		\$5,712	\$5,693	\$5,687	\$5,674	\$6,662	\$5,840	\$5,837	\$5,825	\$5,612	\$5,600	\$5,587	\$5,575	\$67.720	
25		(a) Totals may not add due to	o rounding														

## Florida Power & Light Company EPU Asset Retirements in 2012 Summary Schedule December 2012-Transmission - Turkey Point Switchyard

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
353	\$13,642	\$11,163	\$2,479
353	\$13,642	\$11,163	\$2,479
		Removal costs and Salvage	\$8,443
		Removal (Net of Participants)	\$8,443
			\$10,922
Annual Amo		ed BV over 5 yrs.	\$2,184
		Jurisdictional Separation Factor	
		Jurisdictional Amortization	\$1,975
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
353	\$13,642	2.50%	\$355
Plant Acct: 353	***************************************		
Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
Depreciation Expense	\$355	0.90431145	\$321
Property Tax Expense	\$42	0.90431145	\$38

## Florida Power & Light Company EPU Asset Retirements in 2012 (System) Summary Schedule December 2012-Transmission -Turkey Point Switchyard

Detail	2012 December	2013 January	2013 February	2013 March	2013 April	2013 May	2013 June	2013 July	2013	2013 September	2013 October	2013 November	2013	12-Month Depreciation &
Detail	December	variua) j	Columny	Traction 1	Ohin	May	Ourie	July	August	September	CCIODEI	MOASHING	December	Property Tax Expense
Plant In-Service	\$13,642	\$13,642	\$13,542	\$13,642	\$13,642	\$13,542	\$13,642	\$13,642	\$13,642	\$13,642	\$13,642	\$13,642	\$13,642	
Participants Credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Net of Participants Plant In-														
Service	\$13,642	\$13,642	\$13,642	\$13,642	\$13,642	\$13,642	\$13,642	\$13,642	\$13,642	\$13,642	\$13,642	\$13,642	\$13,642	
Depreciation 2.60%		\$30	\$30	\$30	\$30	\$30	\$30	\$30	\$30	\$30	\$30	\$30	\$30	\$355
Accumulated Depreciation	\$11,163	\$11,193	\$11,222	\$11,252	\$11,281	\$11,311	\$11,341	\$11,370	\$11,400	\$11,429	\$11,459	\$11,488	\$11,518	
NBV	\$2,479	\$2,449	\$2,420	\$2,390	\$2,361	\$2,331	\$2,302	\$2,272	\$2,243	\$2,213	\$2,183	\$2,154	\$2,124	
Property Tax 1.81%		\$4	\$4	\$4	\$4	\$4	\$3	\$3	\$3	\$3	<b>\$</b> 3	\$3	\$3	\$42

#### Florida Power & Light Company 12 Months Base Rate Revenue Requirements True-up For Plant Placed into Service in 2011 Effective January 2, 2013

		Nuclear Generation & Transmission							
Line No.		System (Net of Participants) (b)	Separation Factor (f)	Retail Jurisdictional (Net of Participants) (b)					
2	Annualized Rate Base - 13 Month Average								
4	Electric Plant In Service - Nuclear	\$2,027,920	0.98818187	\$2,003,954					
5	Accumulated Reserve for Depreciation - Nuclear	(\$24,262)	0.98818187	(\$23,975)					
6 7	Net Rate Base - Nuclear (h) Electric Plant In Service - Transmission	\$2,003,656		\$1,979,978					
6	Accumulated Reserve for Depreciation - Transmission	\$36,166 (\$469)	0.88696801 0.88696801	\$32,096 (\$416)					
9	Net Rate Base - Transmission (h)	\$35,717		\$31,680					
10 11	Fuel inventory Working Capital - Income Taxes Payable								
12	Total Annualized Rate Base (Line 6 + Line 9) (h)	\$2,039,375		\$2,011,658					
13	, , , , , , , , , , , , , , , , , , , ,			92,011,050					
14 15	Annualized NOI O&M	**							
16	Depreciation Expense - Nuclear (e)	\$0 \$48,524	0.98818187	\$0 \$47,951					
17	Depreciation Expense - Transmission (e)	\$938	0.86696801	\$832					
18 19	Total Depreciation Expense (h)	\$49,463		\$48,783					
20	Property Taxes - Nuclear (d) Property Taxes - Transmission (d)	\$40,951 \$729	0.98818187 0.88696801	\$40,467 \$648					
21	Total Property Tax Expense	\$41,679	0.0000000	\$41,113					
22	Total Depreciation and Property Tax Expense (Line 18 + Line 21) (h)	\$91,142		\$89,898					
23 24	Payroll Taxes & Benefits Income Taxes								
25	Direct Current & Deferred (c)	(\$35,158)		(\$34,677)					
28	imputed interest (see calculation below)	(\$13,747)		(\$13,560)					
27 28	Total Income Taxes (Line 25 + Line 26)	(\$48,905)		(\$48,238)					
29	Total Annualized NOI (Line 22 + Line 27)	\$42,237		\$41,858					
30									
31	Calculation of Revenue Requirement	0.4004		* 4004					
32 33	Fully Adjusted Cost of Capital (a) NOI Requirement (Line 12 * Line 32)	6.46% \$131,769		8.46% \$129,976					
34	NOI Deficiency (Line 33 Plus Line 28)	\$174,006		\$171,836					
35	Net Operating Income Multiplier (g)	1.53411		1.63411					
36 37	Revenue Requirement (Line 34 * Line 35)	\$284,345		\$280,473					
38									
39	Annual Amort of Retired NBV - Nuclear	\$0	0.98816167	\$0					
40 41	Annual Amort of Retired NBV - Transmission Total Annual Amort of Retired NBV (I)	\$0 \$0	0.88698801	\$0 \$0					
42	Annual Deprec. Credit - Nuclear	\$0	0,98818167	\$0					
43	Annual Deprec. Credit - Transmission	\$0	0.88696801	\$0					
44 45	Total Annual Deprec. Credit (i) Annual Property Tax Expense - Nuclear	<u>\$0</u>	0.98818187	\$0 \$0					
46	Annual Property Tax Expense - Transmission	\$0	0.88696801	\$0					
47	Total Annual Property Tax Expense Credit (i)	\$0		\$0					
48 49	Net amount of retired plant (Line 41 + Line 44 + Line 47)	\$0		\$0					
50	Het amount of temed plant (Line 41 - Line 44 - Line 47)								
51	Net Revenue Requirement (Line 37 + Line 49)	\$ <u>284,</u> 345		\$280,473					
52 53									
54	Calculation of Taxes on Imputed Interest								
55	Weighted Cost of Debt Capital (a):								
56 57	Long Term Debt Fixed Rate Long Term Debt Variable Rate	1.54% 0.00%		1.54% 0.00%					
58	Short Term Debt	0.03%		0.03%					
59	Customer Deposits	0.16%		0.18%					
60 61	JDIC	0,0006% 1,75%		0.0006% 1.75%					
62		1.73 %		1.10%					
63	Imputed Interest (Line 12 * Line 64)	\$35,837		\$35,153					
84 85	income Taxes on imputed interest at 38.575% (c)	(\$13,747)		(\$13,560)					
86									
67									
68 69 No	niac.								
70	<ul> <li>(a) Rate of return on capital investments is from FPL July 2011 Surveilland</li> </ul>	e Report per Rule 25-8.0423	Section 7(d).						
71	(b) Participants' share represents Orlando Utilities Commission of 8.08959 plant placed into service is related to common St. Lucie Plant, the particip	6 and Florida Municipal Power	Agency of 8.806% o						
72	(c) Federal income Tax rate of 35% & State income Tax rate of 5.5%, for								
73	(d) Properly Tax Rate is the actual 2012 rate received from FPL's properly			ties.					
74 75	<ul> <li>(e) Depreciation and Amortization rates are from Order No. PSC-10-0153-</li> <li>(f) Jurisdictional separation factors are from FPL's rate case in Docket No.</li> </ul>		» +1,40,//,&./∀.						
76	(g) Net Operating Income Multiplier is from Order No. PSC-10-0153-FOF-E	El in Dkt. 080677, 090130-Ei, l							
77	(h) All EPU plant in service as of December 31, 2011 was included in base	rates in FPL's rate case filed	in Docket No. 12001	5-EI, Only incremental post					
78	in service costs subsequent to December 31, 2011 are included in this yea (i) Any true-up of the NBV of retirements, removal cost or salvage is inclu	ars ∡u11 base rate increase tr ded in base rates.	we up request.						
79	(j) Totals may not add due to rounding.								

# Attachment C

### **Summary of EPU Factor Tariff Impacts**

		2013 Billed Sales	2013 Unbilled	2013 Delivered Sales				Α	llocated EPU	EPU factor
Line	Rate Class	Forecast kWh	Sales kWh	Forecast kWh	_Tc	Total Nuclear cost allocation			Costs	\$ / kWh
		(1)	(2)	(3)		(4)	(5)		(6)	(7)
1	CILC-1D	2,861,942,625	3,167,529	2,865,110,154	\$	25,647,247	2.21%	\$	5,430,806	0.00190
2	CILC-1G	177,616,369	196,582	177,812,951	\$	1,641,180	0.14%	\$	347,520	0.00195
3	CILC-1T	1,341,477,742	1,484,715	1,342,962,457	\$	11,416,742	0.98%	\$	2,417,496	0.00180
4	GS(T)-1	5,844,824,242	6,468,911	5,851,293,153	\$	66,608,138	5,73%	\$	14,104,276	0.00241
5	GSCU-1	37,869,107	41,913	37,911,020	\$	332,991	0.03%	\$	70,511	0.00186
6	GSD(T)-1	25,078,522,608	27,756,307	25,106,278,915	\$	261,963,219	22.54%	\$	55,470,723	0.00221
7	GSLD(T)-1	11,310,651,252	12,518,357	11,323,169,609	\$	116,268,583	10.01%	\$	24,619,878	0.00217
8	GSLD(T)-2	2,450,692,797	2,712,368	2,453,405,165	\$	22,751,730	1.96%	\$	4,817,680	0.00196
9	GSLD(T)-3	199,482,765	220,783	199,703,548	\$	1,789,061	0.15%	\$	378,834	0.00190
10	MET	92,698,007	102,596	92,800,603	\$	1,013,465	0.09%	\$	214,601	0.00231
11	OL-1	99,358,122	109,967	99,468,089	\$	451,475	0.04%	\$	95,600	0.00096
12	OS-2	12,578,957	13,922	12,592,879	\$	114,523	0.01%	\$	24,250	0.00193
13	RS(T)-1	53,023,166,899	58,684,769	53,081,851,668	\$	648,321,576	55.79%	\$	137,282,123	0.00259
14	SL-1	531,612,631	588,376	532,201,007	\$	2,386,537	0.21%	\$	505,349	0.00095
15	SL-2	32,725,733	36,220	32,761,953	\$	293,615	0.03%	\$	62,173	0.00190
16	SST-DST	7,613,528	8,426	7,621,954	\$	58,399	0.01%	\$	12,366	0.00162
17	SST-TST	97,610,914	108,033	97,718,947	\$	940,300	0.08%	\$	199,109	0.00204
18	Total Retail	103,200,444,298	114,219,776	103,314,664,074	\$	1,161,998,781	100.00%	\$	246,053,294	0.00238
19				EPU Revenue Requi	rem	ents (Attachmen	B line 64)		246,053,294	

Notes: Sales forecast per MFR E9 filed in Docket No. 120015-EI

Nuclear Cost allocation per MFR E-6b filed in Docket No. 120015-El

The EPU factor is to be added to the base energy charges approved in Docket No. 120015-EI