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October 24, 2012

Ms. Ann Cole  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 120001-EI

Dear Ms. Cole:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., are the original and seven copies of Schedules A1 through A9 and A12 for the reporting month of September, 2012.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

Sincerely,

John Burnett  
Deputy General Counsel

JB/emc  
Enclosures

cc: Parties of record.

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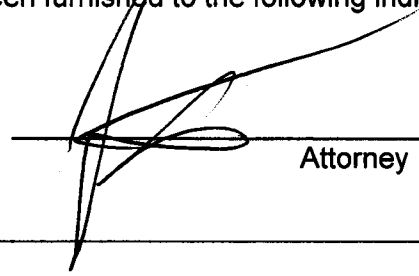
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**Progress Energy Florida, Inc.**

**CERTIFICATE OF SERVICE**

Docket No. 120001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of September, 2012 have been furnished to the following individuals via e-mail on this 24th day of October, 2012.

  
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PROGRESS ENERGY FLORIDA  
FUEL AND PURCHASED POWER

SEPTEMBER 2012

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	138,349,963	148,456,231	(10,106,267)	(6.8)	3,212,148	3,183,747	28,401	0.9	4.3071	4.6629	(0.3558)	(7.8)
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(1,101,725)	0	(1,101,725)	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	137,248,238	148,456,231	(11,207,993)	(7.6)	3,212,148	3,183,747	28,401	0.9	4.2728	4.6629	(0.3901)	(8.4)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	12,465,549	24,095,832	(11,630,283)	(46.3)	253,402	399,374	(145,972)	(36.6)	4.9193	6.0334	(1.1141)	(18.5)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	425,457	1,375,565	(950,108)	(69.1)	4,393	25,483	(21,090)	(82.8)	9.6849	5.3980	4.2869	79.4
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	16,288,106	15,787,111	500,994	3.2	327,396	317,956	9,440	3.0	4.9750	4.9652	0.0098	0.2
12 TOTAL COST OF PURCHASED POWER	29,179,112	41,259,508	(12,079,397)	(29.3)	585,191	742,813	(157,622)	(21.2)	4.9963	5.5544	(0.5681)	(10.2)
13 TOTAL AVAILABLE MWH					3,797,339	3,926,560	(129,221)	(3.3)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(87,203)	(104,693)	17,490	(16.7)	(3,145)	(2,040)	(1,105)	54.2	2.7727	5.1320	(2.3593)	(46.0)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(18,193)	(11,516)	(6,677)	58.0	(3,145)	(2,040)	(1,105)	54.2	0.5785	0.5845	0.0140	2.5
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(8,076,126)	(10,892,635)	4,616,509	(43.2)	(178,904)	(229,914)	51,010	(22.2)	3.9963	4.6507	(1.2544)	(27.0)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(6,181,522)	(10,808,844)	4,627,323	(42.8)	(182,049)	(231,954)	49,905	(21.5)	3.9955	4.6599	(1.2644)	(27.1)
19 NET INADVERTENT AND WHEELED INTERCHANGE					2,556	0	2,556					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	160,245,828	178,905,895	(18,660,067)	(10.4)	3,617,846	3,694,606	(76,760)	(2.1)	4.4293	4.8424	(0.4131)	(8.5)
21 NET UNBILLED	(9,859,782)	(16,824,860)	7,265,098	(42.9)	218,087	349,517	(131,430)	(37.8)	(0.2726)	(0.4448)	0.1722	(38.7)
22 COMPANY USE	462,873	581,082	(118,209)	(20.3)	(10,450)	(12,000)	1,550	(12.9)	0.0131	0.0153	(0.0022)	(14.4)
23 T & D LOSSES	12,460,330	10,988,716	1,471,614	13.4	(281,315)	(226,929)	(54,386)	24.0	0.3516	0.2888	0.0628	21.8
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	160,245,828	178,905,895	(18,660,067)	(10.4)	3,544,168	3,805,194	(261,026)	(6.9)	4.5214	4.7016	(0.1802)	(3.8)
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(1,442,212)	(4,544,210)	3,101,997	(68.3)	(31,754)	(96,696)	64,912	(67.2)	4.5419	4.7009	(0.1590)	(3.4)
26 JURISDICTIONAL KWH SALES	158,803,616	174,361,685	(15,558,069)	(8.9)	3,512,414	3,708,528	(196,114)	(5.3)	4.5212	4.7016	(0.1804)	(3.8)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00122	158,997,356	174,773,179	(15,775,822)	(9.0)	3,512,414	3,708,528	(196,114)	(5.3)	4.5267	4.7127	(0.1860)	(4.0)
28 PRIOR PERIOD TRUE-UP	10,263,267	10,263,267	(0)	0.0	3,512,414	3,708,528	(196,114)	(5.3)	0.2922	0.2767	0.0155	5.6
28a MARKET PRICE TRUE-UP	0	0	0	0.0	3,512,414	3,708,528	(196,114)	(5.3)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,512,414	3,708,528	(196,114)	(5.3)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	169,260,823	185,036,446	(15,775,623)	(8.5)	3,512,414	3,708,528	(196,114)	(5.3)	4.8189	4.9894	(0.1705)	(3.4)
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									4.8224	4.9930	(0.1706)	(3.4)
32 GPIF	(248,341)	(248,341)			3,512,414	3,708,528			(0.0071)	(0.0067)	(0.0004)	6.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.815	4.986	(0.171)	(3.4)

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PROGRESS ENERGY FLORIDA  
FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
YEAR TO DATE - SEPTEMBER 2012

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	1,162,168,702	1,246,294,384	(84,125,682)	(6.8)	26,477,425	26,804,619	(327,194)	(1.2)	4.3893	4.6496	(0.2603)	(5.6)
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 COAL CAR INVESTMENT	51,948	12,108	39,840	329.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(21,181,373)	(118,285,714)	97,104,341	(82.1)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	1,141,039,277	1,128,020,778	13,018,499	1.2	26,477,425	26,804,619	(327,194)	(1.2)	4.3095	4.2083	0.1012	2.4
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	111,265,837	184,795,546	(73,529,709)	(39.8)	2,251,297	3,057,739	(806,442)	(26.4)	4.9423	6.0435	(1.1012)	(18.2)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	5,083	0	5,083	0.0	172	0	172	0.0	2.9554	0.0000	2.9554	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	12,792,667	11,109,769	1,682,898	15.2	260,640	196,699	63,941	32.5	4.9082	5.6481	(0.7399)	(13.1)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	138,760,458	138,255,399	505,060	0.4	3,002,959	2,859,641	143,318	5.0	4.6208	4.8347	(0.2139)	(4.4)
12 TOTAL COST OF PURCHASED POWER	262,824,046	334,180,714	(71,356,668)	(21.4)	5,515,098	6,114,079	(599,011)	(9.8)	4.7856	5.4654	(0.6998)	(12.8)
13 TOTAL AVAILABLE MWH					31,992,493	32,918,698	(926,205)	(2.8)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(1,164,688)	(1,694,157)	729,469	(38.5)	(41,380)	(49,921)	8,541	(17.1)	2.8148	3.7943	(0.9797)	(25.8)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(229,053)	(208,357)	(20,696)	9.9	(41,380)	(49,921)	8,541	(17.1)	0.5535	0.4174	0.1361	32.6
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(37,763,519)	(79,558,427)	41,794,908	(52.5)	(1,154,934)	(1,695,113)	540,179	(31.9)	3.2698	4.6934	(1.4236)	(30.3)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(39,157,261)	(81,680,941)	42,503,681	(52.1)	(1,196,314)	(1,745,034)	548,720	(31.4)	3.2732	4.6796	(1.4084)	(30.1)
19 NET INADVERTENT AND WHEELED INTERCHANGE					8,671	0	8,671					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	1,364,706,062	1,380,520,550	(15,814,489)	(1.2)	30,804,850	31,173,664	(368,814)	(1.2)	4.4302	4.4285	0.0017	0.0
21 NET UNBILLED	35,253,535	21,324,927	13,928,608	65.3	(795,781)	(515,683)	(280,098)	54.3	0.1267	0.0743	0.0524	70.5
22 COMPANY USE	4,718,138	4,748,608	(30,470)	(0.6)	(106,500)	(108,000)	1,500	(1.4)	0.0170	0.0166	0.0004	2.4
23 T & D LOSSES	82,164,292	82,470,611	9,693,681	11.8	(2,080,380)	(1,861,649)	(218,731)	11.8	0.3313	0.2875	0.0438	15.2
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	1,364,706,062	1,380,520,550	(15,814,489)	(1.2)	27,822,209	28,688,352	(866,143)	(3.0)	4.9051	4.8121	0.0930	1.9
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(9,365,264)	(31,014,182)	21,628,918	(69.7)	(193,530)	(646,842)	453,312	(70.1)	4.8495	4.7947	0.0548	1.1
26 JURISDICTIONAL KWH SALES	1,355,320,798	1,349,506,368	5,814,430	0.4	27,628,678	28,041,510	(412,832)	(1.5)	4.9055	4.8125	0.0930	1.9
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00122	1,357,124,601	1,352,691,203	4,433,398	0.3	27,628,678	28,041,510	(412,832)	(1.5)	4.9120	4.8239	0.0881	1.8
28 PRIOR PERIOD TRUE-UP	92,369,401	92,369,403	(2)	0.0	27,628,678	28,041,510	(412,832)	(1.5)	0.3343	0.3294	0.0049	1.5
28a MARKET PRICE TRUE-UP	0	0	0	0.0	27,628,678	28,041,510	(412,832)	(1.5)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	27,628,678	28,041,510	(412,832)	(1.5)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	1,449,494,002	1,445,080,606	4,433,396	0.3	27,628,678	28,041,510	(412,832)	(1.5)	5.2463	5.1533	0.0930	1.8
30 REVENUE TAX FACTOR									1.0072	1.0072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									5.2501	5.1570	0.0931	1.8
32 GPIF	(2,235,067)	(2,235,069)			27,628,678	28,041,510			(0.0081)	(0.0080)	(0.0001)	98.8
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.242	5.149	0.093	1.8

PROGRESS ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
SEPTEMBER 2012

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>A. FUEL COSTS AND NET POWER TRANSACTIONS</b>								
1. FUEL COST OF SYSTEM NET GENERATION	\$138,349,963	148,456,231	(\$10,106,267)	(6.8)	\$1,162,168,702	\$1,246,294,384	(\$84,125,682)	(6.8)
1a. NUCLEAR FUEL DISPOSAL COST	-	0	0	0.0	0	0	0	0.0
1b. NUCLEAR DECOM & DECON	-	0	0	100.0	0	0	0	100.0
1c. COAL CAR INVESTMENT	-	0	0	0.0	51,948	12,108	39,840	329.0
2. FUEL COST OF POWER SOLD	(87,203)	(104,693)	17,490	(16.7)	(1,164,688)	(1,894,167)	729,469	(38.5)
2a. GAIN ON POWER SALES	(18,193)	(11,516)	(6,677)	58.0	(229,053)	(208,357)	(20,696)	9.9
3. FUEL COST OF PURCHASED POWER	12,465,549	24,095,832	(11,630,283)	(48.3)	111,265,837	184,795,546	(73,529,709)	(39.8)
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	18,288,106	15,787,111	500,994	3.2	138,760,458	138,255,399	505,059	0.4
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	425,457	1,375,565	(950,108)	(69.1)	12,797,750	11,109,789	1,687,961	15.2
5. TOTAL FUEL & NET POWER TRANSACTIONS	167,423,680	189,598,530	(22,174,850)	(11.7)	1,423,650,954	1,578,364,692	(154,713,738)	(9.8)
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(6,076,126)	(10,692,635)	4,616,509	(43.2)	(37,763,519)	(79,558,427)	41,794,908	(52.5)
6b. OTHER - JURISDICTIONAL ADJUSTMENTS (see detail below)	(1,101,725)	0	(1,101,725)	0.0	(21,181,373)	(118,285,714)	97,104,341	(82.1)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$160,245,828	\$178,905,895	(\$18,660,067)	(10.4)	\$1,384,706,062	\$1,380,520,550	(\$15,814,489)	(1.2)

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$326	\$0	\$326	\$518	\$0	\$518
INEFFICIENT USE OF BARTOW CC	0	0	0	0	0	0
UNIV OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	900	0	900	6,170	0	6,170
ADJUSTMENT FOR NUCLEAR DECOM & DECON	0	0	0	0	0	0
TANK BOTTOM ADJUSTMENT	0	0	0	(9,771)	0	(9,771)
AERIAL SURVEY ADJUSTMENT (Coal Pile)	0	0	0	(657,920)	0	(657,920)
NEIL Replacement Power Reimbursement	0	0	0	(10,928,571)	(118,285,714)	107,357,143
E-Schedule Adjustment (2011)	0	0	0	0	0	0
Gain on Sale of #8 Oil	0	0	0	(891,333)	0	(891,333)
RAIL CAR (Gain on Sale)	0	0	0	0	0	0
NET METER SETTLEMENT	0	0	0	13,921	0	13,921
St. George Island Emergency Fuel	0	0	0	0	0	0
Derivative Collateral Interest	17,537	0	17,537	487,216	0	487,216
Joint Owner CR3 Replacement Power (Capacity Factor Agreement)	(1,120,488)	0	(1,120,488)	(9,201,603)	0	(9,201,603)
<b>SUBTOTAL LINE 6b SHOWN ABOVE</b>	<b>(\$1,101,725)</b>	<b>\$0</b>	<b>(\$1,101,725)</b>	<b>(\$21,181,373)</b>	<b>(\$118,285,714)</b>	<b>\$97,104,341</b>

**B. KWH SALES**

1. JURISDICTIONAL SALES	3,512,414,295	3,708,528,000	(196,113,705)	(5.3)	27,628,678,109	28,041,510,000	(412,831,891)	(1.5)
2. NON JURISDICTIONAL (WHOLESALE) SALES	31,753,566	96,606,000	(64,912,434)	(67.2)	193,530,480	646,842,000	(453,311,520)	(70.1)
3. TOTAL SALES	3,544,167,861	3,805,134,000	(261,026,139)	(6.9)	27,822,208,589	28,688,352,000	(866,143,411)	(3.0)
4. JURISDICTIONAL SALES % OF TOTAL SALES	99.10	97.46	1.64	1.7	99.30	97.75	1.55	1.6

PROGRESS ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
SEPTEMBER 2012

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>C. TRUE UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE	\$180,944,252	\$191,514,404	(\$10,570,152)	(5.5)	\$1,407,709,585	\$1,448,109,078	(\$40,399,493)	(2.8)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(10,263,267)	(10,263,267)	0	0.0	(92,369,401)	(92,369,403)	2	0.0
2b. INCENTIVE PROVISION	248,341	248,341	(0)	0.0	2,235,067	2,235,069	(2)	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	170,929,326	181,499,478	(10,570,152)	(5.8)	1,317,575,251	1,357,974,744	(40,399,493)	(3.0)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	160,245,828	178,905,895	(18,660,067)	(10.4)	1,384,708,062	1,380,520,550	(15,814,489)	(1.2)
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	99.10	97.46	1.64	1.7	99.30	97.75	1.55	1.6
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00122 LOSS MULTIPLIER)	158,997,356	174,773,179	(15,775,822)	(9.0)	1,357,124,601	1,352,691,203	4,433,398	0.3
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	11,931,969	6,726,299	5,205,670	77.4	(39,549,350)	5,283,541	(44,832,891)	100.0
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(25,461)	(4,418)	(21,043)	476.3	(265,437)	(59,872)	(205,565)	343.3
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(293,996,742)	(42,551,278)	(251,445,464)	590.9	(324,522,196)	(123,159,202)	(201,362,995)	163.5
10. TRUE UP COLLECTED (REFUNDED)	10,263,267	10,263,267	(0)	0.0	92,369,401	92,369,403	(2)	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(271,826,967)	(25,566,130)	(246,260,837)	963.2	(271,967,582)	(25,566,130)	(246,401,452)	963.8
12. OTHER:	0				140,615		140,615	
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$271,826,967)	(25,566,130)	(246,260,837)	963.2	(\$271,826,967)	(25,566,130)	(246,260,837)	963.2
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE UP (LINE C9)	(\$293,996,742)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(271,801,506)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(565,798,248)	N/A	--	--		NOT		
4. AVERAGE TRUE UP (50% OF LINE D3)	(282,899,124)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	0.140	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.070	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	0.210	N/A	--	--				
8. AVERAGE INTEREST RATE (50% OF LINE D7)	0.105	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.009	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$25,461)	N/A	--	--				

# A-3 Generating System Comparative Data Report

FINAL

Progress Energy Florida, Inc.

Report Period: 9/1/2012 to 9/1/2012  
Run Date: 10/8/2012 2:21:10PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>NET GENERATION (\$)</b>				
1 - HEAVY OIL	391,528	869,557	(478,029)	(55.0%)
2 - LIGHT OIL	1,187,709	2,375,264	(1,187,555)	(50.0%)
3 - COAL	37,146,411	42,431,453	(5,285,042)	(12.5%)
4 - GAS	99,624,315	102,779,957	(3,155,642)	(3.1%)
5 - NUCLEAR	0	0	0	0.0%
6	0	0	0	0.0%
7	0	0	0	0.0%
<b>8 - TOTAL (\$)</b>	<b>138,349,963</b>	<b>148,456,231</b>	<b>(10,106,268)</b>	<b>(6.8%)</b>
<b>SYSTEM NET GENERATION (MWH)</b>				
9 - HEAVY OIL	2,412	5,518	(3,106)	(56.3%)
10 - LIGHT OIL	3,194	4,471	(1,277)	(28.6%)
11 - COAL	922,382	1,117,081	(194,699)	(17.4%)
12 - GAS	2,284,160	2,056,677	227,483	11.1%
13 - NUCLEAR	0	0	0	0.0%
14	0	0	0	0.0%
15	0	0	0	0.0%
<b>16 - TOTAL (MWH)</b>	<b>3,212,148</b>	<b>3,183,747</b>	<b>28,401</b>	<b>0.9%</b>
<b>UNITS OF FUEL BURNED</b>				
17 - HEAVY OIL (BBL)	4,958	10,477	(5,519)	(52.7%)
18 - LIGHT OIL (BBL)	9,847	17,531	(7,684)	(43.8%)
19 - COAL (TON)	423,419	488,179	(64,760)	(13.3%)
20 - GAS (MCF)	17,554,378	16,015,548	1,538,830	9.6%
21 - NUCLEAR (MMBTU)	0	0	0	0.0%
22	0	0	0	0.0%
23	0	0	0	0.0%
<b>BTUS BURNED (MILLION BTU)</b>				
24 - HEAVY OIL	30,118	68,642	(38,524)	(56.1%)
25 - LIGHT OIL	38,837	101,625	(62,788)	(61.8%)
26 - COAL	9,945,776	11,492,022	(1,546,246)	(13.5%)
27 - GAS	17,802,512	16,015,548	1,786,964	11.2%
28 - NUCLEAR	0	0	0	0.0%
29	0	0	0	0.0%
30	0	0	0	0.0%
<b>31 - TOTAL (MILLION BTU)</b>	<b>27,817,243</b>	<b>27,677,837</b>	<b>139,406</b>	<b>0.5%</b>



# A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 9/1/2012 to 9/1/2012

Run Date: 10/8/2012 2:21:10PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GENERATION MIX (% MWH)</b>				
32 - HEAVY OIL	0.1	0.17	(0.1)	(56.7%)
33 - LIGHT OIL	0.1	0.14	0.0	(29.2%)
34 - COAL	28.7	35.09	(6.4)	(18.2%)
35 - GAS	71.1	64.60	6.5	10.1%
36 - NUCLEAR	0.0	0.00	0.0	0.0%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
<b>39 - TOTAL (% MWH)</b>	<b>100.0</b>	<b>100.0</b>	<b>0.0</b>	<b>0.0%</b>
<b>FUEL COST PER UNIT (\$)</b>				
40 - HEAVY OIL (\$/BBL)	78.97	83.00	(4.03)	(4.9%)
41 - LIGHT OIL (\$/BBL)	120.62	135.49	(14.87)	(11.0%)
42 - COAL (\$/TON)	87.73	86.92	0.81	0.9%
43 - GAS (\$/MCF)	5.68	6.42	(0.74)	(11.6%)
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>				
47 - HEAVY OIL	13.00	12.67	0.33	2.6%
48 - LIGHT OIL	30.58	23.37	7.21	30.8%
49 - COAL	3.73	3.69	0.04	1.2%
50 - GAS	5.60	6.42	(0.82)	(12.8%)
51 - NUCLEAR	0.00	0.00	0.00	0.0%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
<b>54 - SYSTEM (\$/MBTU)</b>	<b>4.97</b>	<b>5.36</b>	<b>(0.39)</b>	<b>(7.3%)</b>
<b>BTU BURNED PER KWH (BTU/KWH)</b>				
55 - HEAVY OIL	12,487	12,440	47	0.4%
56 - LIGHT OIL	12,158	22,730	(10,572)	(46.5%)
57 - COAL	10,783	10,288	495	4.8%
58 - GAS	7,794	7,787	7	0.1%
59 - NUCLEAR	0	0	0	0.0%
60	0	0	0	0.0%
61	0	0	0	0.0%
<b>62 - SYSTEM (BTU/KWH)</b>	<b>8,660</b>	<b>8,693</b>	<b>(33)</b>	<b>(0.4%)</b>

**A-3 Generating System Comparative Data Report**  
**Progress Energy Florida, Inc.**

**FINAL**

Report Period: 9/1/2012 to 9/1/2012  
 Run Date: 10/8/2012 2:21:10PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b><u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u></b>				
63 - HEAVY OIL	16.23	15.76	0.47	3.0%
64 - LIGHT OIL	37.18	53.13	(15.94)	(30.0%)
65 - COAL	4.03	3.80	0.23	6.0%
66 - GAS	4.36	5.00	(0.64)	(12.7%)
67 - NUCLEAR	0.00	0.00	0.00	0.0%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
<u>70 - SYSTEM (CENTS/KWH)</u>	<u>4.31</u>	<u>4.66</u>	<u>(0.36)</u>	<u>(7.6%)</u>

# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

FINAL

Report Period: 9/1/2012 to 9/1/2012  
Run Date: 10/8/2012 2:21:18PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Nuclear</b>													
<b>Crystal River 3</b>													
		0.00					No 2	22	5.869	129	2,799	0.000	127.246
TOTAL UNIT 3	789	0.00	0			0				129	2,799	0.000	
<b>TOTAL Nuclear:</b>	<b>789</b>	<b>0.00</b>				<b>0</b>				<b>129</b>	<b>2,799</b>	<b>0.000</b>	
<b>Steam</b>													
<b>Anclote</b>													
		0.00					No 2	87	5.795	504	10,419	0.000	119.758
		72,644.76					Gas	893,224	1.015	906,622	4,747,518	6.535	5.315
		2,413.24					No 6	4,958	6.075	30,118	391,528	16.224	78.969
TOTAL UNIT 1	501	75,058.00	21			12,487				937,244	5,149,465	6.861	
		85,525.00					Gas	1,041,755	1.015	1,057,381	5,536,966	6.474	5.315
TOTAL UNIT 2	510	85,525.00	23			12,363				1,057,381	5,536,966	6.474	
<b>Bartow</b>													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
<b>Crystal River 1 &amp; 2</b>													
		91,469.00					Coal	40,916	24.614	1,007,106	4,769,068	5.214	116.558
		0.00					No 2	645	5.782	3,730	80,282	0.000	124.469
TOTAL UNIT 1	375	91,469.00	34			11,051				1,010,836	4,849,350	5.302	
		132,039.00					Coal	59,396	24.614	1,461,973	6,923,051	5.243	116.558
		0.00					No 2	446	5.782	2,579	55,513	0.000	124.469
TOTAL UNIT 2	498	132,039.00	37			11,092				1,464,552	6,978,564	5.285	
<b>Crystal River 4 &amp; 5</b>													
		351,688.00					Coal	161,630	23.140	3,740,118	12,733,173	3.621	78.780
		0.00					No 2	1,246	5.748	7,162	168,761	0.000	135.442
TOTAL UNIT 4	712	351,688.00	69			10,655				3,747,280	12,901,934	3.669	
		349,109.00					Coal	161,477	23.140	3,736,578	12,721,120	3.644	78.780
		0.00					No 2	1,271	5.748	7,305	172,147	0.000	135.442
TOTAL UNIT 5	710	349,109.00	68			10,724				3,743,883	12,893,267	3.693	

# A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 9/1/2012 to 9/1/2012  
Run Date: 10/8/2012 2:21:18PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Suwannee Plant</b>													
TOTAL UNIT 1	28	2,004.00	10			16,007	Gas	31,603	1.015	32,077	167,800	8.373	5.310
		2,004.00								32,077	167,800	8.373	
TOTAL UNIT 2	30	10,170.00	47			15,285	Gas	153,152	1.015	155,449	813,177	7.996	5.310
		10,170.00								155,449	813,177	7.996	
TOTAL UNIT 3	71	32,507.00	64			11,641	Gas	372,831	1.015	378,423	1,979,587	6.090	5.310
		32,507.00								378,423	1,979,587	6.090	
<b>TOTAL Steam:</b>	<b>3,435</b>	<b>1,129,569.00</b>				<b>11,090</b>				<b>12,527,127</b>	<b>51,270,109</b>	<b>4.539</b>	

# A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 9/1/2012 to 9/1/2012  
Run Date: 10/8/2012 2:21:18PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Gas Turbine</b>													
<b>Avon Park Peaker</b>													
		82.23					No 2	262	5.802	1,520	26,272	31.949	100.274
		2.47					Gas	45	1.015	46	242	9.794	5.378
TOTAL APP	48	84.70	0			18,486				1,566	26,514	31.303	
<b>Bartow Combined Cycle</b>													
		636,769.00					Gas	4,615,572	1.014	4,680,190	26,639,176	4.183	5.772
TOTAL BCC	1,133	636,769.00	78			7,350				4,680,190	26,639,176	4.183	
<b>Bartow Peaker</b>													
		55.59					No 2	140	5.793	811	14,999	26.980	107.135
		402.11					Gas	5,780	1.015	5,867	30,926	7.691	5.350
TOTAL BAP	92	457.70	1			14,590				6,678	45,925	10.034	
<b>Bayboro Peaker</b>													
		326.60					No 2	802	5.832	4,677	94,533	28.945	117.872
TOTAL BYP	174	326.60	0			14,320				4,677	94,533	28.945	
<b>Debary Peaker</b>													
		1,398.00					Gas	19,305	1.015	19,595	95,799	6.853	4.962
TOTAL DEP	247	1,398.00	1			14,016				19,595	95,799	6.853	
<b>Higgins Peaker</b>													
		0.00					Gas	0	0.000	0	(1)	0.000	0.000
TOTAL HGP	0	0.00	0			0				0	(1)	0.000	
<b>Hines Energy</b>													
		1,311,179.00					Gas	9,234,422	1.014	9,363,704	53,326,445	4.067	5.775
TOTAL HEP	1,912	1,311,179.00	95			7,141				9,363,704	53,326,445	4.067	
<b>Intercession City Peaker</b>													
		509.58					No 2	1,164	5.801	6,753	129,604	25.433	111.343
		28,012.40					Gas	366,070	1.014	371,195	2,108,345	7.526	5.759
TOTAL ICP	839	28,521.98	5			13,251				377,947	2,237,949	7.846	
<b>Suwannee Peaker</b>													
		269.85					No 2	632	5.803	3,668	57,861	21.442	91.553
		494.75					Gas	6,625	1.015	6,724	35,424	7.160	5.347
TOTAL SRP	104	764.60	1			13,591				10,392	93,285	12.201	
<b>Tiger Bay Cogen</b>													
		88,995.00					Gas	662,644	1.014	671,921	3,503,942	3.937	5.288
TOTAL TBP	205	88,995.00	60			7,550				671,921	3,503,942	3.937	

# A-4 System Net Generation and Fuel Cost Report

## Progress Energy Florida, Inc.

FINAL

Report Period: 9/1/2012 to 9/1/2012  
Run Date: 10/8/2012 2:21:18PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Gas Turbine</b>													
Univ of Florida Cogen		0.00					No 2 Gas	0	0.000	0	374,519	0.000	0.000
		14,082.50						151,350	1.013	153,318	638,969	4.537	4.222
TOTAL UFP	46	14,082.50	43			10,887				153,318	1,013,488	7.197	
<b>TOTAL Gas Turbine:</b>													
	4,800	2,082,579.08				7,342				15,289,987	87,077,055	4.181	
<b>SYSTEM TOTAL:</b>													
	9,024	3,212,148.08				8,660				27,817,243	138,349,963	4.307	

# A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 9/1/2012 to 9/1/2012

Run Date: 10/8/2012 2:21:05PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>HEAVY OIL</b>				
<b>1 - PURCHASES</b>				
2 - UNITS (BBL)	0	10,477	(10,477)	(100.0%)
3 - UNIT COST (\$/BBL)	0.00	83.00	(83.00)	(100.0%)
4 - AMOUNT (\$)	(376,187)	869,557	(1,245,744)	(143.3%)
<b>5 - BURNED</b>				
6 - UNITS (BBL)	4,958	10,477	(5,519)	(52.7%)
7 - UNIT COST (\$/BBL)	78.97	83.00	(4.03)	(4.9%)
8 - AMOUNT (\$)	391,528	869,557	(478,029)	(55.0%)
<b>9 - ADJUSTMENTS</b>				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	(3)			
<b>12 - ENDING INVENTORY</b>				
13 - UNITS (BBL)	622,383	1,100,000	(477,617)	(43.4%)
14 - UNIT COST (\$/BBL)	72.60	83.00	(10.40)	(12.5%)
15 - AMOUNT (\$)	45,183,770	91,296,480	(46,112,710)	(50.5%)
16 -				
17 - DAYS SUPPLY	3,766	3,150	616	19.6%
<b>LIGHT OIL</b>				
<b>18 - PURCHASES</b>				
19 - UNITS (BBL)	(177)	17,531	(17,708)	(101.0%)
20 - UNIT COST (\$/BBL)	(574.02)	135.49	(709.51)	(523.7%)
21 - AMOUNT (\$)	101,601	2,375,264	(2,273,663)	(95.7%)
<b>22 - BURNED</b>				
23 - UNITS (BBL)	9,847	17,531	(7,684)	(43.8%)
24 - UNIT COST (\$/BBL)	120.62	135.49	(14.87)	(11.0%)
25 - AMOUNT (\$)	1,187,709	2,375,264	(1,187,555)	(50.0%)
<b>26 - ADJUSTMENTS</b>				
27 - UNITS (BBL)	(2)			
28 - AMOUNT (\$)	(575)			
<b>29 - ENDING INVENTORY</b>				
30 - UNITS (BBL)	1,042,567	883,900	158,667	18.0%
31 - UNIT COST (\$/BBL)	108.37	135.49	(27.12)	(20.0%)
32 - AMOUNT (\$)	112,988,011	119,759,611	(6,771,600)	(5.7%)
33 -				
34 - DAYS SUPPLY	3,176	1,513	1,664	110.0%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

# A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 9/1/2012 to 9/1/2012

Run Date: 10/8/2012 2:21:05PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>COAL</b>				
<b>35 - PURCHASES</b>				
36 - UNITS (TON)	446,669	488,179	(41,510)	(8.5%)
37 - UNIT COST (\$/TON)	91.48	86.92	4.57	5.3%
38 - AMOUNT (\$)	40,862,900	42,431,453	(1,568,553)	(3.7%)
<b>39 - BURNED</b>				
40 - UNITS (TON)	423,419	488,179	(64,760)	(13.3%)
41 - UNIT COST (\$/TON)	87.73	86.92	0.81	0.9%
42 - AMOUNT (\$)	37,146,411	42,431,453	(5,285,042)	(12.5%)
<b>43 - ADJUSTMENTS</b>				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	0			
<b>46 - ENDING INVENTORY</b>				
47 - UNITS (TON)	772,821	768,000	4,821	0.6%
48 - UNIT COST (\$/TON)	96.95	86.92	10.03	11.5%
49 - AMOUNT (\$)	74,921,608	66,752,870	8,168,738	12.2%
50 -				
51 - DAYS SUPPLY	55	47	8	16.0%
<b>OTHER</b>				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				



# A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 9/1/2012 to 9/1/2012

Run Date: 10/8/2012 2:21:05PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GAS</b>				
66 - BURNED				
67 - UNITS (MCF)	17,554,378	16,015,548	1,538,830	9.6%
68 - UNIT COST (\$/MCF)	5.68	6.42	(0.74)	(11.6%)
69 - AMOUNT (\$)	99,624,315	102,779,957	(3,155,642)	(3.1%)
<b>NUCLEAR</b>				
70 - BURNED				
71 - UNITS (MMBTU)	0	0	0	0.0%
72 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
73 - AMOUNT (\$)	0	0	0	0.0%

**ATTACHMENT #1  
SCHEDULE A-5  
SEPTEMBER 2012**

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
	(\$2.86)	Non recoverable expense of fuel additives.
0	(\$2.86)	TOTAL

<b>LIGHT OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
	(\$322.87)	Non recoverable expense of fuel additives.
(2)	(\$250.70)	Crystal River #3 Participant's share of light oil burned.
(2)	(\$573.57)	TOTAL

<b>COAL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
	(0.33)	Non recoverable expense of inspection reports.
0	(\$0.33)	TOTAL

# A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 9/1/2012

Run Date: 10/8/2012 2:34:22PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>NET GENERATION (\$)</b>				
1 - HEAVY OIL	6,869,140	9,116,511	(2,247,371)	(24.7%)
2 - LIGHT OIL	16,063,726	31,140,830	(15,077,104)	(48.4%)
3 - COAL	331,786,268	348,246,521	(16,460,253)	(4.7%)
4 - GAS	807,449,568	857,790,521	(50,340,953)	(5.9%)
5 - NUCLEAR	0	0	0	0.0%
6	0	0	0	0.0%
7	0	0	0	0.0%
<b>8 - TOTAL (\$)</b>	<b>1,162,168,702</b>	<b>1,246,294,383</b>	<b>(84,125,681)</b>	<b>(6.8%)</b>
<b>SYSTEM NET GENERATION (MWH)</b>				
9 - HEAVY OIL	45,338	57,463	(12,125)	(21.1%)
10 - LIGHT OIL	62,495	69,621	(7,126)	(10.2%)
11 - COAL	8,118,527	9,564,939	(1,446,412)	(15.1%)
12 - GAS	18,251,065	17,112,596	1,138,469	6.7%
13 - NUCLEAR	0	0	0	0.0%
14	0	0	0	0.0%
15	0	0	0	0.0%
<b>16 - TOTAL (MWH)</b>	<b>26,477,425</b>	<b>26,804,619</b>	<b>(327,194)</b>	<b>(1.2%)</b>
<b>UNITS OF FUEL BURNED</b>				
17 - HEAVY OIL (BBL)	88,964	110,426	(21,462)	(19.4%)
18 - LIGHT OIL (BBL)	140,914	232,409	(91,495)	(39.4%)
19 - COAL (TON)	3,678,842	4,128,359	(449,517)	(10.9%)
20 - GAS (MCF)	143,076,632	132,878,624	10,198,008	7.7%
21 - NUCLEAR (MMBTU)	0	0	0	0.0%
22	0	0	0	0.0%
23	0	0	0	0.0%
<b>BTUS BURNED (MILLION BTU)</b>				
24 - HEAVY OIL	566,741	723,490	(156,749)	(21.7%)
25 - LIGHT OIL	797,168	1,347,056	(549,888)	(40.8%)
26 - COAL	86,348,005	97,433,348	(11,085,343)	(11.4%)
27 - GAS	144,930,282	132,878,624	12,051,658	9.1%
28 - NUCLEAR	0	0	0	0.0%
29	0	0	0	0.0%
30	0	0	0	0.0%
<b>31 - TOTAL (MILLION BTU)</b>	<b>232,642,195</b>	<b>232,382,518</b>	<b>259,677</b>	<b>0.1%</b>

# A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 9/1/2012

Run Date: 10/8/2012 2:34:22PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GENERATION MIX (% MWH)</b>				
32 - HEAVY OIL	0.2	0.21	0.0	(20.1%)
33 - LIGHT OIL	0.2	0.26	0.0	(9.1%)
34 - COAL	30.7	35.68	(5.0)	(14.1%)
35 - GAS	68.9	63.84	5.1	8.0%
36 - NUCLEAR	0.0	0.00	0.0	0.0%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
<b>39 - TOTAL (% MWH)</b>	<b>100.0</b>	<b>100.0</b>	<b>0.0</b>	<b>0.0%</b>
<b>FUEL COST PER UNIT (\$)</b>				
40 - HEAVY OIL (\$/BBL)	77.21	82.56	(5.35)	(6.5%)
41 - LIGHT OIL (\$/BBL)	114.00	133.99	(19.99)	(14.9%)
42 - COAL (\$/TON)	90.19	84.35	5.83	6.9%
43 - GAS (\$/MCF)	5.64	6.46	(0.81)	(12.6%)
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>				
47 - HEAVY OIL	12.12	12.60	(0.48)	(3.8%)
48 - LIGHT OIL	20.15	23.12	(2.97)	(12.8%)
49 - COAL	3.84	3.57	0.27	7.5%
50 - GAS	5.57	6.46	(0.88)	(13.7%)
51 - NUCLEAR	0.00	0.00	0.00	0.0%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
<b>54 - SYSTEM (\$/MBTU)</b>	<b>5.00</b>	<b>5.36</b>	<b>(0.37)</b>	<b>(6.9%)</b>
<b>BTU BURNED PER KWH (BTU/KWH)</b>				
55 - HEAVY OIL	12,500	12,591	(90)	(0.7%)
56 - LIGHT OIL	12,756	19,348	(6,593)	(34.1%)
57 - COAL	10,636	10,187	449	4.4%
58 - GAS	7,941	7,765	176	2.3%
59 - NUCLEAR	0	0	0	0.0%
60	0	0	0	0.0%
61	0	0	0	0.0%
<b>62 - SYSTEM (BTU/KWH)</b>	<b>8,786</b>	<b>8,669</b>	<b>117</b>	<b>1.3%</b>

**A-3 Generating System Comparative Data Report**  
**Progress Energy Florida, Inc.**

Report Period: 1/1/2012 to 9/1/2012  
 Run Date: 10/8/2012 2:34:22PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b><u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u></b>				
63 - HEAVY OIL	15.15	15.87	(0.71)	(4.5%)
64 - LIGHT OIL	25.70	44.73	(19.03)	(42.5%)
65 - COAL	4.09	3.64	0.45	12.2%
66 - GAS	4.42	5.01	(0.59)	(11.7%)
67 - NUCLEAR	0.00	0.00	0.00	0.0%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
<u>70 - SYSTEM (CENTS/KWH)</u>	<u>4.39</u>	<u>4.65</u>	<u>(0.26)</u>	<u>(5.6%)</u>

# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 9/1/2012  
Run Date: 10/8/2012 2:34:43PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Nuclear</b>													
<b>Crystal River 3</b>													
		0.00					No 2	244	5.829	1,422	30,996	0.000	127.033
TOTAL UNIT 3	789	0.00	0			711,119				1,422	30,996	1,549.802	
<b>TOTAL Nuclear:</b>	<b>789</b>	<b>0.00</b>				<b>711,119</b>				<b>1,422</b>	<b>30,996</b>	<b>1,549.802</b>	
<b>Steam</b>													
<b>Anclote</b>													
		0.00					No 2	795	5.795	4,607	91,630	0.000	115.257
		590,531.40					Gas	7,238,867	1.015	7,348,584	38,201,582	6.489	5.277
		23,563.60					No 6	48,263	6.338	293,226	3,585,570	15.217	77.504
TOTAL UNIT 1	517	614,095.00	18			12,452				7,646,417	41,878,782	6.820	
		0.00					No 2	1,565	5.795	9,070	179,120	0.000	114.454
		660,059.22					Gas	7,968,321	1.015	8,087,547	41,762,121	6.327	5.241
		21,583.78					No 6	41,322	6.400	264,461	3,193,328	14.795	77.279
TOTAL UNIT 2	530	681,643.00	20			12,266				8,361,078	45,134,569	6.621	
<b>Bartow</b>													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
<b>Crystal River 1 &amp; 2</b>													
		927,452.00					Coal	410,529	24.318	9,983,441	46,792,850	5.045	113.982
		0.00					No 2	5,283	5.780	30,537	588,983	0.000	111.486
TOTAL UNIT 1	376	927,452.00	38			10,797				10,013,978	47,381,833	5.109	
		1,075,724.00					Coal	468,794	24.309	11,395,691	53,808,216	5.002	114.780
		0.00					No 2	5,141	5.788	29,758	548,128	0.000	106.619
TOTAL UNIT 2	498	1,075,724.00	33			10,621				11,425,449	54,356,344	5.053	

# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 9/1/2012  
Run Date: 10/8/2012 2:34:43PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Crystal River 4 &amp; 5</b>													
		3,217,826.00					Coal	1,460,182	23.215	33,898,254	120,938,794	3.758	82.824
		0.00					No 2	14,738	5.790	85,333	1,851,449	0.000	125.624
TOTAL UNIT 4	721	3,217,826.00	68			10,561				33,983,586	122,790,243	3.816	
		2,921,466.00					Coal	1,339,337	23.199	31,070,619	110,246,408	3.774	82.314
		0.00					No 2	19,092	5.788	110,514	2,365,741	0.000	123.913
TOTAL UNIT 5	721	2,921,466.00	62			10,673				31,181,133	112,612,149	3.855	
<b>Suwannee Plant</b>													
		0.00					No 2	123	5.811	715	11,261	0.000	91.552
		63,417.50					Gas	928,594	1.020	947,372	4,907,715	7.739	5.285
		258.50					No 6	587	6.579	3,862	33,165	12.830	56.499
TOTAL UNIT 1	28	63,676.00	35			14,950				951,949	4,952,141	7.777	
		0.00					No 2	100	5.803	580	9,155	0.000	91.552
		78,145.45					Gas	1,141,016	1.020	1,163,478	6,008,795	7.689	5.266
		145.55					No 6	330	6.567	2,167	20,464	14.060	62.012
TOTAL UNIT 2	30	78,291.00	40			14,896				1,166,226	6,038,414	7.713	
		0.00					No 2	153	5.802	888	14,008	0.000	91.552
		249,649.96					Gas	2,912,742	1.021	2,972,786	15,403,718	6.170	5.288
		254.04					No 6	462	6.548	3,025	36,813	14.412	79.248
TOTAL UNIT 3	73	249,904.00	52			11,911				2,976,699	15,454,339	6.184	
<b>TOTAL Steam:</b>	<b>3,435</b>	<b>9,830,077.00</b>				<b>10,957</b>				<b>107,706,515</b>	<b>450,598,813</b>	<b>4.584</b>	

# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 9/1/2012  
Run Date: 10/8/2012 2:34:43PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Gas Turbine</b>													
<b>Avon Park Peaker</b>													
		286.60					No 2	964	5.802	5,593	96,515	33.675	100.119
		159.10					Gas	3,058	1.015	3,105	16,451	10.340	5.380
TOTAL APP	54	445.70	0			19,515				8,698	112,965	25.346	
<b>Bartow Combined Cycle</b>													
		1,076.29					No 2	1,433	5.764	8,260	167,847	15.595	117.130
		5,067,966.71					Gas	38,466,104	1.011	38,894,269	221,824,330	4.377	5.767
TOTAL BCC	1,178	5,069,043.00	65			7,675				38,902,529	221,992,177	4.379	
<b>Bartow Peaker</b>													
		516.32					No 2	856	5.793	4,959	91,708	17.762	107.135
		1,582.88					Gas	14,987	1.014	15,203	81,200	5.130	5.418
TOTAL BAP	202	2,099.20	0			9,605				20,163	172,908	8.237	
<b>Bayboro Peaker</b>													
		4,796.10					No 2	11,277	5.832	65,764	1,312,984	27.376	116.430
TOTAL BYP	196	4,796.10	0			13,712				65,764	1,312,984	27.376	
<b>Debary Peaker</b>													
		6,260.30					No 2	15,098	5.779	87,248	1,531,133	24.458	101.413
		40,249.70					Gas	552,360	1.016	560,949	2,893,715	7.189	5.239
TOTAL DEP	702	46,510.00	1			13,937				648,197	4,424,848	9.514	
<b>Higgins Peaker</b>													
		140.53					No 2	468	5.812	2,720	46,163	32.849	98.638
		416.77					Gas	7,946	1.015	8,067	42,009	10.080	5.267
TOTAL HGP	105	557.30	0			19,357				10,787	88,171	15.821	
<b>Hines Energy</b>													
		9,830,776.30					Gas	69,261,465	1.013	70,137,243	399,910,267	4.068	5.774
TOTAL HEP	2,040	9,830,776.30	73			7,134				70,137,243	399,910,267	4.068	
<b>Intercession City Peaker</b>													
		9,044.48					No 2	20,847	5.791	120,733	2,200,913	24.334	105.575
		256,156.25					Gas	3,380,634	1.011	3,419,383	19,418,015	7.581	5.744
TOTAL ICP	1,036	265,200.73	4			13,349				3,540,116	21,618,928	8.152	
<b>Rio Pinar Peaker</b>													
		18.00					No 2	59	5.804	342	6,337	35.205	107.404
TOTAL RPP	14	18.00	0			19,024				342	6,337	35.205	



# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 9/1/2012  
Run Date: 10/8/2012 2:34:43PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Gas Turbine</b>													
<b>Suwannee Peaker</b>													
		1,491.59					No 2	3,667	5.822	21,348	335,723	22.508	91.553
		9,892.37					Gas	136,014	1.020	138,721	718,055	7.408	5.279
TOTAL SRP	173	11,183.96	1			14,312				160,070	1,053,778	9.422	
<b>Tiger Bay Cogen</b>													
		1,131,393.00					Gas	8,446,061	1.015	8,575,002	44,164,110	3.904	5.229
TOTAL TBP	215	1,131,393.00	80			7,579				8,575,002	44,164,110	3.904	
<b>Turner Peaker</b>													
		13,463.00					No 2	35,920	5.757	206,776	4,209,416	31.267	117.189
TOTAL TUP	153	13,463.00	1			15,359				206,776	4,209,416	31.267	
<b>Univ of Florida Cogen</b>													
		0.00					No 2	0	0.000	0	374,519	0.000	0.000
		271,862.00					Gas	2,618,462	1.015	2,658,571	12,097,485	4.450	4.620
TOTAL UFP	46	271,862.00	89			9,779				2,658,571	12,472,004	4.588	
<b>TOTAL Gas Turbine:</b>													
	6,113	16,647,348.29				7,505				124,934,258	711,538,893	4.274	
<b>SYSTEM TOTAL:</b>													
	10,337	26,477,425.29				8,786				232,642,195	1,162,168,702	4.389	

# A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 9/1/2012  
Run Date: 10/8/2012 2:34:48PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>HEAVY OIL</b>				
<b>1 - PURCHASES</b>				
2 - UNITS (BBL)	(19,865)	110,426	(130,291)	(118.0%)
3 - UNIT COST (\$/BBL)	226.17	82.56	143.61	174.5%
4 - AMOUNT (\$)	(4,492,840)	9,116,511	(13,609,351)	(149.3%)
<b>5 - BURNED</b>				
6 - UNITS (BBL)	88,964	110,426	(21,462)	(19.4%)
7 - UNIT COST (\$/BBL)	77.21	82.56	(5.35)	(6.5%)
8 - AMOUNT (\$)	6,869,140	9,116,511	(2,247,371)	(24.7%)
<b>9 - ADJUSTMENTS</b>				
10 - UNITS (BBL)	(1,968)			
11 - AMOUNT (\$)	(155,215)			
<b>12 - ENDING INVENTORY</b>				
13 - UNITS (BBL)	622,383	1,100,000	(477,617)	(43.4%)
14 - UNIT COST (\$/BBL)	72.60	83.00	(10.40)	(12.5%)
15 - AMOUNT (\$)	45,183,770	91,296,480	(46,112,710)	(50.5%)
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
<b>LIGHT OIL</b>				
<b>18 - PURCHASES</b>				
19 - UNITS (BBL)	130,523	232,409	(101,886)	(43.8%)
20 - UNIT COST (\$/BBL)	141.65	133.99	7.66	5.7%
21 - AMOUNT (\$)	18,488,494	31,140,830	(12,652,336)	(40.6%)
<b>22 - BURNED</b>				
23 - UNITS (BBL)	140,914	232,409	(91,495)	(39.4%)
24 - UNIT COST (\$/BBL)	114.00	133.99	(19.99)	(14.9%)
25 - AMOUNT (\$)	16,063,726	31,140,830	(15,077,104)	(48.4%)
<b>26 - ADJUSTMENTS</b>				
27 - UNITS (BBL)	1,150			
28 - AMOUNT (\$)	108,618			
<b>29 - ENDING INVENTORY</b>				
30 - UNITS (BBL)	1,042,567	883,900	158,667	18.0%
31 - UNIT COST (\$/BBL)	108.37	135.49	(27.12)	(20.0%)
32 - AMOUNT (\$)	112,988,011	119,759,611	(6,771,600)	(5.7%)
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

# A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 9/1/2012  
Run Date: 10/8/2012 2:34:48PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>COAL</b>				
<b>35 - PURCHASES</b>				
36 - UNITS (TON)	3,166,496	4,128,359	(961,863)	(23.3%)
37 - UNIT COST (\$/TON)	88.97	84.35	4.62	5.5%
38 - AMOUNT (\$)	281,733,746	348,246,521	(66,512,775)	(19.1%)
<b>39 - BURNED</b>				
40 - UNITS (TON)	3,678,842	4,128,359	(449,517)	(10.9%)
41 - UNIT COST (\$/TON)	90.19	84.35	5.83	6.9%
42 - AMOUNT (\$)	331,786,268	348,246,521	(16,460,253)	(4.7%)
<b>43 - ADJUSTMENTS</b>				
44 - UNITS (TON)	5,854			
45 - AMOUNT (\$)	657,915			
<b>46 - ENDING INVENTORY</b>				
47 - UNITS (TON)	772,821	768,000	4,821	0.6%
48 - UNIT COST (\$/TON)	96.95	86.92	10.03	11.5%
49 - AMOUNT (\$)	74,921,608	66,752,870	8,168,738	12.2%
50 -				
51 - DAYS SUPPLY	0	0	0	0.0%
<b>OTHER</b>				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

# A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 9/1/2012  
Run Date: 10/8/2012 2:34:48PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GAS</b>				
66 - BURNED				
67 - UNITS (MCF)	143,076,632	132,878,624	10,198,008	7.7%
68 - UNIT COST (\$/MCF)	5.64	6.46	(0.81)	(12.6%)
69 - AMOUNT (\$)	807,449,568	857,790,521	(50,340,953)	(5.9%)
<b>NUCLEAR</b>				
70 - BURNED				
71 - UNITS (MMBTU)	0	0	0	0.0%
72 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
73 - AMOUNT (\$)	0	0	0	0.0%

Progress Energy Florida, Inc.  
Schedule A6  
Power Sold for the Month of  
September 2012

Last refreshed 10/2/12 6:07 PM

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	KWH Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
<b>ESTIMATED</b>		2,040		2,040	5.132	5.897	104,693.00	116,209.00	11,516.00
<b>ACTUAL</b>									
Florida Power & Light Company	Schedule C	98		98	3.611	3.785	3,538.78	3,709.30	170.52
City of New Smyrna Beach, FL	CR-1	151		151	2.385	2.955	3,600.70	4,462.53	861.83
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00	0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	13,888.80	13,888.80	0.00
Gainesville Regional Utilities	Schedule A	153		153	4.458	4.458	6,820.74	6,820.74	0.00
Reedy Creek Improvement District	CR-1	1,773		1,773	2.122	2.791	37,615.15	49,484.50	11,869.35
Tampa Electric Company	CR-1	200		200	2.237	2.425	4,473.72	4,849.28	375.56
The Energy Authority, Inc.	Schedule OS	770		770	2.242	2.881	17,264.87	22,180.28	4,915.41
<b>Subtotal - Gain on Other Power Sales</b>		<b>3,145</b>		<b>3,145</b>	<b>2.773</b>	<b>3.351</b>	<b>87,202.76</b>	<b>105,395.43</b>	<b>18,192.67</b>
<b>CURRENT MONTH TOTAL</b>		<b>3,145</b>		<b>3,145</b>	<b>2.773</b>	<b>3.351</b>	<b>87,202.76</b>	<b>105,395.43</b>	<b>18,192.67</b>
<b>DIFFERENCE</b>		<b>1,105</b>		<b>1,105</b>	<b>(2.359)</b>	<b>(2.346)</b>	<b>(17,490.24)</b>	<b>(10,813.57)</b>	<b>8,678.67</b>
<b>DIFFERENCE %</b>		<b>54.17</b>		<b>54.17</b>	<b>(45.97)</b>	<b>(41.18)</b>	<b>(16.71)</b>	<b>(9.31)</b>	<b>57.98</b>
<b>CUMULATIVE ACTUAL</b>		<b>41,380</b>		<b>41,380</b>	<b>2.815</b>	<b>3.368</b>	<b>1,164,688.07</b>	<b>1,393,741.49</b>	<b>229,053.42</b>
<b>CUMULATIVE ESTIMATED</b>		<b>49,921</b>		<b>49,921</b>	<b>3.794</b>	<b>4.212</b>	<b>1,894,158.00</b>	<b>2,102,613.00</b>	<b>208,357.00</b>
<b>DIFFERENCE</b>		<b>(8,541)</b>		<b>(8,541)</b>	<b>(0.979)</b>	<b>(0.844)</b>	<b>(729,467.93)</b>	<b>(708,771.51)</b>	<b>20,696.42</b>
<b>DIFFERENCE %</b>		<b>(17.11)</b>		<b>(17.11)</b>	<b>(25.80)</b>	<b>(20.04)</b>	<b>(38.51)</b>	<b>(33.71)</b>	<b>9.93</b>

PROGRESS ENERGY FLORIDA, INC.  
SCHEDULE A7

PURCHASED POWER  
EXCLUSIVE OF ECONOMY PURCHASES

FOR THE MONTH OF:  
SEPTEMBER, 2012

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
<b>ESTIMATED</b>		399,374			399,374	6.033	6.033	24,095,832.00	24,095,832.00
<b>ACTUAL</b>									
Reliant Energy Services, Inc.	TOLL	34,260			34,260	7.521	7.521	2,576,810.27	2,576,810.27
Shady Hills Power Company, LLC	TOLL	84,107			84,107	8.837	8.837	5,750,003.52	5,750,003.52
Southern Company Services, Inc	Franklin	135,578			135,578	3.007	3.007	4,076,348.48	4,076,348.48
Southern Company Services, Inc	Scherer3	0			0	0.000	0.000	0.00	0.00
<b>ADJUSTMENTS</b>									
Reliant Energy Services, Inc.	TOLL	(543)			(543)	(6.786)	(6.786)	36,845.57	36,845.57
Shady Hills Power Company, LLC	TOLL	0			0	0.000	0.000	(977.09)	(977.09)
Southern Company Services, Inc	Franklin	0			0	0.000	0.000	0.00	0.00
Southern Company Services, Inc	Scherer3	0			0	0.000	0.000	26,518.19	26,518.19
Southern Company Services, Inc	Southern UPS	0			0	0.000	0.000	0.00	0.00
<b>CURRENT MONTH TOTAL</b>		253,402			253,402	4.919	4.919	12,485,548.92	12,485,548.92
<b>DIFFERENCE</b>		(145,972)			(145,972)	(1.114)	(1.114)	(11,630,283.1)	(11,630,283.1)
<b>DIFFERENCE %</b>		(36.55)			(36.55)	(18.46)	(18.46)	(48.27)	(48.27)
<b>CUMULATIVE ACTUAL</b>		2,251,297			2,251,297	4.942	4.942	111,265,836.90	111,265,836.90
<b>CUMULATIVE ESTIMATED</b>		3,057,739			3,057,739	6.044	6.044	184,795,546.00	184,795,546.00
<b>DIFFERENCE</b>		(806,442)			(806,442)	(1.101)	(1.101)	(73,529,709.10)	(73,529,709.10)
<b>DIFFERENCE %</b>		(26.37)			(26.37)	(18.22)	(18.22)	(39.79)	(39.79)

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PROGRESS ENERGY FLORIDA, INC.  
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE MONTH OF:  
SEPTEMBER, 2012

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		317,956	0	0	317,956	4.965	13.157	15,787,111.00
ACTUAL								
Aubumdale Power Partners, L.P. (AUBRDLAS) ADJ	CO-GEN	5,269 0			5,269 0	3.963	3.963	208,794.62 9,914.70
Aubumdale Power Partners, L.P. (AUBRDLFC) ADJ	CO-GEN	8,160 0			8,160 0	3.208	3.208	261,772.80 3,883.90
Aubumdale Power Partners, L.P. (AUBSET) ADJ	CO-GEN	78,808 (0)			78,808 (0)	5.437	5.437	4,284,703.97 55,911.50
Central Power & Lime (FLACRUSH) ADJ	CO-GEN	(0) 0			(0) 0	0.000	0.000	0.00 0.00
Citrus World (CITRUS) ADJ	CO-GEN	10 9			10 9	2.920	2.920	304.26 279.24
Lake County (LAKCOUNT) ADJ	CO-GEN	7,661 0			7,661 0	2.998	2.998	229,676.78 3,419.58
Lake Cogen Limited (LAKORDER) ADJ	CO-GEN	39,639 0			39,639 0	6.176	6.176	2,448,104.64 21,743.91
Metro-Dade County (METRDADE) ADJ	CO-GEN	25,273 0			25,273 0	4.807	4.807	1,214,873.11 (20,170.25)
Metro-Dade County (METRDDAS) ADJ	CO-GEN	626 0			626 0	3.412	3.412	21,359.12 (184.20)
Orange Cogen (ORANGEAS) ADJ	CO-GEN	273 0			273 0	3.957	3.957	10,802.61 (8.89)
Orange Cogen (ORANGEEO) ADJ	CO-GEN	18,136 0			18,136 0	4.733	4.733	858,376.88 14,447.64
Orlando Cogen Limited (ORLACOGL) ADJ	CO-GEN	54,251 0			54,251 0	5.518	5.518	2,993,570.18 40,002.46
Orlando Cogen Limited (ORLCOGAS) ADJ	CO-GEN	80 0			80 0	4.959	4.959	3,967.20 55.64
Pasco County Resource Recovery (PASCOUNT) ADJ	CO-GEN	13,045 0			13,045 0	3.000	3.000	391,350.00 6,927.51
PCS Phosphate (OCSWFCRK) ADJ	CO-GEN	186 52			186 52	3.287	3.287	6,105.60 1,866.15
PCS Phosphate (OCWHSPRS) ADJ	CO-GEN	453 33			453 33	3.213	3.213	14,541.72 2,057.47
Perpetual Energy (PRPETUAL) ADJ	CO-GEN	(0) 0			(0) 0	0.000	0.000	0.00 0.00
Pinellas County Resource Recovery (PINCOUNT) ADJ	CO-GEN	20,757 0			20,757 0	2.993	2.993	621,257.01 8,400.80
Polk Power Partners, L.P. (MULBERRY) ADJ	CO-GEN	36,852 0			36,852 0	3.780	3.780	1,393,005.60 67,320.15
Wheelabrator Ridge Energy, Inc. (RIDGEGEN) ADJ	CO-GEN	17,825 0			17,825 0	5.730	5.730	1,021,372.50 88,299.69
Aubumdale Power Partners, L.P. (AUBEST) ADJ	CO-GEN	(0) 0			(0) 0	0.000	0.000	0.00 0.00
Orange Cogen (ORANGEEO) ADJ	CO-GEN	(0) 0			(0) 0	0.000	0.000	0.00 0.00
SI Group Energy, LLC (SIGROUP) ADJ	CO-GEN	(0) 0			(0) 0	0.000	0.000	0.00 0.00
CURRENT MONTH TOTAL		327,396			327,396	4.975	4.975	16,288,105.50
DIFFERENCE		9,440			9,440	0.010	(8.182)	500,994.50
DIFFERENCE %		2.97			2.97	0.20	(164.79)	3.17
CUMULATIVE ACTUAL		3,002,959			3,002,959	4.621	4.621	138,760,458.30
CUMULATIVE ESTIMATED		2,859,641			2,859,641	4.835	4.835	138,255,398.00
CUMULATIVE DIFFERENCE		143,318			143,318	(0.214)	(0.214)	505,060.30
CUMULATIVE DIFFERENCE %		5.01			5.01	(4.42)	(4.42)	0.37

PROGRESS ENERGY FLORIDA, INC.

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES

SCHEDULE A9

FOR THE MONTH OF:  
SEPTEMBER, 2012

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
<b>ESTIMATED</b>		25,483	5.398	1,375,565.00	8.217	2,094,047.00	718,482.00
<b>ACTUAL:</b>							
<b>SubTotal - Energy Purchases (Broker)</b>							
Sepa	Hydro	0	0.000	0.00	0.000	0.00	0.00
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
Constellation Power Source, Inc	InternationalSwapsDerivativesAss	1,808	3.974	71,854.00	6.452	116,652.44	44,798.44
EDF Trading North America, LLC	EEL	2,300	3.870	89,000.00	4.712	108,380.12	19,380.12
Florida Power & Light Company	Transmission Purchase	0	0.000	1,470.00	0.000	0.00	(1,470.00)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	142,846.68	0.000	0.00	(142,846.68)
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	110,110.00	0.000	0.00	(110,110.00)
Southern Company Services, Inc	EEL	100	3.300	3,300.00	3.236	3,236.31	(63.69)
Southern Company Services, Inc	Transmission Purchase	0	0.000	0.00	0.000	0.00	0.00
The Energy Authority, Inc.	EEL	185	3.443	6,370.00	3.690	6,826.06	456.06
<b>ADJUSTMENTS</b>							
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
Florida Power & Light Company	Transmission Purchase	0	0.000	484.63	0.000	0.00	(484.63)
Pennsylvania-New Jersey-Maryland In MR1		0	0.000	22.07	0.000	0.00	(22.07)
<b>SubTotal - Energy Purchases (Non-Broker)</b>		<b>4,393</b>	<b>9.685</b>	<b>425,457.36</b>	<b>5.352</b>	<b>235,094.93</b>	<b>(190,362.43)</b>
<b>CURRENT MONTH TOTAL</b>		<b>4,393</b>	<b>9.685</b>	<b>425,457.36</b>	<b>5.352</b>	<b>235,094.93</b>	<b>(190,362.43)</b>
<b>DIFFERENCE</b>		<b>(21,090)</b>	<b>4.287</b>	<b>(950,107.64)</b>	<b>(2.865)</b>	<b>(1,858,952.07)</b>	<b>(908,844.43)</b>
<b>DIFFERENCE %</b>		<b>(82.76)</b>	<b>79.42</b>	<b>(69.07)</b>	<b>(34.87)</b>	<b>(88.77)</b>	<b>(126.50)</b>
<b>CUMULATIVE ACTUAL</b>		<b>260,812</b>	<b>4.907</b>	<b>12,797,750.42</b>	<b>4.214</b>	<b>10,990,587.49</b>	<b>(1,807,162.93)</b>
<b>CUMULATIVE ESTIMATED</b>		<b>196,699</b>	<b>5.648</b>	<b>11,109,769.00</b>	<b>8.563</b>	<b>16,843,277.00</b>	<b>5,733,508.00</b>
<b>DIFFERENCE</b>		<b>64,113</b>	<b>(0.741)</b>	<b>1,687,981.42</b>	<b>(4.349)</b>	<b>(5,852,689.51)</b>	<b>(7,540,670.93)</b>
<b>DIFFERENCE %</b>		<b>32.59</b>	<b>(13.12)</b>	<b>15.19</b>	<b>(50.79)</b>	<b>(34.75)</b>	<b>(131.52)</b>

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PROGRESS ENERGY FLORIDA, INC.  
 SCHEDULE A12 - CAPACITY COSTS  
 FOR THE PERIOD JAN - DEC 2012

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Aubumdale Power Partners, L.P. (AUBRDLFC)	QF	17.00	1/1/95 - 12/31/13	775,370	775,370	775,370	775,370	775,370	775,370	775,370	775,370	775,370	0	0	0	6,978,330
2 Aubumdale Power Partners, L.P. (AUBSET)	QF	114.18	8/1/94 - 12/31/13	3,437,396	3,437,396	3,437,396	3,437,396	3,437,396	3,437,396	3,437,396	3,437,396	3,437,396	0	0	0	30,938,562
3 Lake County (LAKCOUNT)	QF	12.75	1/1/95 - 8/30/14	726,878	726,878	726,878	726,878	726,878	726,878	726,878	726,878	726,878	0	0	0	8,541,898
4 Lake Cogen Limited (LAKORDER)	QF	110.00	7/1/93 - 7/31/13	3,553,265	3,553,265	3,553,265	3,553,265	3,553,265	3,553,265	3,553,265	3,553,265	3,553,265	0	0	0	31,878,386
5 Metro-Dade County (METRDADE)	QF	43.00	11/1/91 - 11/30/13	1,334,720	1,334,720	1,334,720	1,334,720	1,334,720	1,334,720	1,334,720	1,334,720	1,334,720	0	0	0	12,012,480
6 Orange Cogen (ORANGECCO)	QF	74.00	7/1/95 - 12/31/24	2,813,601	2,813,601	2,813,601	2,813,601	2,813,601	2,813,601	2,813,601	2,813,601	2,813,601	0	0	0	25,322,411
7 Orlando Cogen Limited (ORLACOGL)	QF	79.20	9/1/93 - 12/31/23	2,682,226	2,675,946	2,676,295	2,740,784	2,740,784	2,740,784	2,740,784	2,740,784	2,740,784	0	0	0	24,478,071
8 Peasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	1,311,230	1,311,230	1,311,230	1,311,230	1,311,230	1,311,230	1,311,230	1,311,230	1,311,230	0	0	0	11,801,070
9 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	3,121,298	3,121,298	3,121,298	3,121,298	3,121,298	3,121,298	3,121,298	3,121,298	3,121,298	0	0	0	28,091,678
10 Polk Power Partners, L.P. (MULBERRY)	QF	115.00	8/1/94 - 8/9/24	5,431,880	5,431,880	5,431,880	5,431,880	5,431,880	5,431,880	5,431,880	5,431,880	5,431,880	0	0	0	48,886,916
11 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.60	8/1/94 - 12/31/23	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	0	0	0	7,208,512
12 UPS Purchase (414 total mw) - Southern	Other	414	7/19/98 - 5/31/10	0	0	(230,855)	0	0	0	0	0	(18,838)	0	0	0	(247,691)
13 Southern purchase - Scherer	Other	74	6/1/10 - 5/31/16	1,668,586	1,661,304	1,663,945	1,663,945	2,237,943	1,558,717	1,718,299	1,705,138	1,710,820	0	0	0	15,586,696
14 Southern purchase - Franklin	Other	350	6/1/10 - 5/31/16	2,163,000	2,163,000	2,163,000	2,768,640	3,289,165	2,291,019	3,063,230	3,006,201	3,361,866	0	0	0	24,289,110
15 Retail Wheeling				(2,932)	(1,199)	(465)	(3,033)	(1,120)	(2,803)	(12,128)	(2,527)	(1,328)	0	0	0	(27,524)
16 Levy Projected Expense				6,337,833	7,610,874	6,298,044	6,291,658	6,519,755	6,194,943	6,226,912	6,313,327	7,128,277	0	0	0	59,119,623
17 CR-3 Projected Expense				465,111	465,187	465,298	465,445	465,628	465,848	466,105	466,399	466,731	0	0	0	4,191,752
<b>SUBTOTAL</b>				<b>36,618,406</b>	<b>36,081,566</b>	<b>36,339,854</b>	<b>37,234,021</b>	<b>38,558,737</b>	<b>36,553,091</b>	<b>37,509,783</b>	<b>37,535,904</b>	<b>38,698,696</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>337,130,276</b>
<b>Confidential Capacity Contracts (Accounted):</b>																
Purchases/Sales (Net)	Other	MW	Contracts													
Total		837.25	4	3,385,403	3,385,161	2,419,903	2,377,915	3,328,799	9,432,376	9,746,704	9,721,960	4,523,567	0	0	0	46,323,809
<b>TOTAL</b>				<b>40,003,809</b>	<b>41,466,756</b>	<b>38,759,757</b>	<b>39,611,937</b>	<b>41,887,536</b>	<b>45,985,467</b>	<b>47,256,487</b>	<b>47,257,864</b>	<b>43,222,453</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>383,454,087</b>