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COMMISSION CLERK

November 15, 2012

<u>Via U.S. Mail</u> Ms. Ann Cole Cornmission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

REDACTED

Re: Docket No. 120001-EI

Dear Ms. Cole:

Enclosed for filing on behalf of Progress Energy Florida, Inc. are an original plus seven (7) copies of FPSC 423 forms for the month of September, 2012, along with Progress Energy Florida, Inc.'s Request for Specified Confidential Treatment. Forms 423-1A, 423-2, 423-2A, 423-2B, and 423-2C contained in this filing have been edited to delete certain confidential information. An unedited copy of the 423 forms has been submitted for filing under separate cover.

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (727)820-5184.

Sincerely,

John Burnett Deputy General Counsel

APA APA ECO ENG GCL IDM TEL CLK 299 1st Avenue North. Si

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DOCIMENT NUMBER CAN

299 1st Avenue North, St. Petersburg, FL 33701 ∃ P.O. Box 14042, St. Petersburg, FL 33733 Phone: 727.820.5184 ∃ Fax: 727.820.5249 ∃ Email: john.burnett@pgnmail.com

FPSC-COMMISSION CLEP

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Progress Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 120001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s FPSC 423 Forms for the month of September, 2012 have been furnished to the following individuals via Email on this 15th day of November, 2012.

Attorney

Jennifer Crawford Office of General Counsel Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 jennifer.crawford@psc.state.fl.us Martha.Barrera@psc.state.fl.us

AFFIRM Dan Moore 316 Maxwell Road, Suite 400 Alpharetta, GA 30009 <u>dmoore@ecoconsult.com</u>

Ausley & McMullen Law Firm James D. Beasley, Esq./J. Jeffry Wahlen, Esq. P.O. Box 391 Tallahassee, FL 32302 jbeasley@ausley.com

Beggs & Lane Law Firm Jeffrey A. Stone, Esq./Russell A. Badders, Esq. Steven R. Griffin P.O. Box 12950 Pensacola, FL 32591 jas@lane.com

Brickfield Law Firm James W. Brew, Esq/F. Alvin Taylor, Esq. 1025 Thomas Jefferson St., NW 8th Floor, West Tower Washington, DC 20007 jbrew@bbrslaw.com

Federal Executive Agencies Captain Samuel Miller USAF/AFLOA/JACL/ULFSC 139 Barnes Drive, Suite 1 Tyndall AFB, FL 32403-5319 Samuel.Miller@Tyndall.af.mil Florida Industrial Power Users Group Moyle Law Firm Vicki Gordon Kaufman/Jon Moyle 118 N. Gadsden Street Tallahassee, FL 32301 vkaufman@moylelaw.com

Florida Power & Light Co. John T. Butler, Esq. 700 Universe Boulevard Juno Beach, FL 33408 john.butler@fpl.com

Florida Power & Light Company Kenneth Hoffman 215 South Monroe Street, Suite 810 Tallahassee, FL 32301-1858 <u>Ken.Hoffman@fpl.com</u>

Florida Public Utilities Company Cheryl Martin P.O. Box 3395 West Palm Beach, FL 33402-3395 <u>cmmartin@fpuc.com</u>

Florida Retail Federation c/o Gardner Law Firm Robert Scheffel Wright/John T. LaVia, III 1300 Thomaswood Drive Tallahassee, FL 32308 <u>schef@gbwlegal.com</u>

Gulf Power Company Ms. Susan D. Ritenour One Energy Place Pensacola, FL 32520-0780 <u>sdriteno@southernco.com</u> Tampa Electric Company Paula K. Brown P.O. Box 111 Tampa, FL 33601 <u>Regdept@tecoenergy.com</u>

White Springs Agricultural Chemicals, Inc. Randy B. Miller P. O. Box 300 White Springs, FL 32096 <u>RMiller@pcsphosphate.com</u>

Office of Attorney General Cecilia Bradley The Capitol – PL01 Tallahassee, FL 32399-1050 Cecilia.Bradley@myfloridalegal.com Gunster Law Firm Beth Keating, Esquire 215 S. Monroe Street #601 Tallahassee FL 32301 <u>BKeating@gunster.com</u>

Office of Public Counsel J.R. Kelly/P. Christensen/C. Rehwinkel c/o The Florida Legislature 111 W. Madison St., Room 812 Tallahassee, FL 32399-1400 rehwinkel.charles@leg.state.fl.us Christensen.patty@leg.state.fl.us

Patrick K. Wiggins P. O. Drawer 1657 Tallahassee, FL 32302 p.wiggins@gfblawfirm.com

ATTACHMENT C

Progress Energy Florida, Inc. Docket No. 120001-El

Request for Specified Confidential Treatment

423 Forms for September, 2012

CONFIDENTIAL COPY

(Confidential information denoted with shading)

MONTHLY REPORT OF COST AND QUALITY OF OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY



9/2012 Report For: Reporting Company: Florida Power Corporation NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Jean-Marie Andersen, Senior Business Financial Analyst, (919) 546-3189

Signature of Official Submitting Report:

Wando-Suggette

Lawanda Jiggetts - Lead Business Financial Analyst

DATE COMPLETED: 10/25/2012

| | | | | | | | Туре | Sulfur | BTU | | |
|------|-------------------------------|-------------------|---------------------|---------------|----------|----------|------|--------|-----------|---------------|-----------------|
| Line | | | | | Point of | Date of | Fuel | Level | Content | | Delivered Price |
| No. | Plant name | Supplier Name | Shipping Point | Purchase Type | Delivery | Delivery | Oil | (%) | (Btu/gal) | Volume (Bbls) | (\$/Bbl) |
| (a) | (b) | (c) | (d) | (e) | (1) | (g) | (h) | (i) | (i) | (k) | 0 |
| 1 | Crystal River | Transfer Facility | Martin Gas Terminal | N/A | FACILITY | 9/2012 | FO2 | 0.03 | 137,665 | 3,716.5 | 5 \$133,6653 |
| 2 | Avon Park Peakers | Transfer Facility | Martin Gas Terminal | N/A | FACILITY | 9/2012 | FO2 | 0.03 | 137,665 | 1,363.4 | \$134.5664 |
| 3 | University of Florida Peakers | Transfer Facility | Martin Gas Terminal | N/A | FACILITY | 9/2012 | FO2 | 0.03 | 137,665 | 2,831.2 | \$135.2119 |

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DODUMENT NUMBER -DATE

MONTHLY REPORT OF COST AND QUALITY OF OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY



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| Report For: Reporting Company: | 9/2012 Florida Power Corporation | NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM. Jean-Marie Anderson, Senior Business Financial Analyst Signature of Official Submitting Report: Lawanda Jiggetis - Labo Business Financial Analyst DATE COMPLETED: 1025/2012 |
|-----------------------------------|-------------------------------------|--|
| Line No Piant name | Point of Supplier Name Defivery | Additional Transpor-Other Effective tarion Charges Date of Type Invoice Price Invoice Amount Delivery Oil Volume (Bbls) (\$/Bbl) (\$/Bbl) Discount (\$) Net Amount (\$) Net Price (\$/Bbl) Quelity Adjust-ments (\$/Bbl) Price (\$/Bbl) (\$/Bbl) (\$/Bbl) Price (\$/Bbl) |

| - | - COLOR CONTROL | and provide the second | 1000 C | | | a description Justice of | Ten County | | District (e) | add / white and the | LANE C LINA TALYARA | an analysis a second a survey of the month | t the fertility | the carenty | 101000 | 1 March 1 March 101 |
|-----|-------------------------------|------------------------|----------|--------|-----|--------------------------|------------|-----|--------------|---------------------|---------------------|--|-----------------|-------------|--------|---------------------|
| (8) | (b) | (c) | (0) | (8) | Ø | (9) | (ħ) | (1) | Û | (k) | ø | (m) | (11) | (0) | (P) | (a) |
| , | Crystal River | Transfer Facility | FACILITY | 9/2012 | FO2 | 3.716.5 | | | | | | | | | | \$133 6653 |
| 2 | Avon Park Peakers | Transfer Facility | FACILITY | 9/2012 | FO2 | 1,363.4 | | | | | | | | | | \$134.5664 |
| 3 | University of Florida Peakers | Transfer Facility | FACILITY | 9/2012 | FO2 | 2,831.2 | | | | | | | | | | \$135.2119 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



As Received Coal Quality

Report For: 9/2012 Reporting Company: Florida Power Corporation Plant Name: Associated Terminals

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

Signature of Official Submitting Report:

SUBMITTED ON THIS FORM: Jean-Marie Andersen, Senior Business Financial Analyst. (919) 546-3189 Signature of Official Submitting Report:

LaWanda Jiggetts - Lead Business Financial Analyst

| | | | | | | | | | | | | | -1 |
|-------------|-----------------------|------------------|------------------|--------------------------|--|----------|--|--|-----------------------------------|--------------------------|----------------------------|--------------------|----------------------------|
| Line No. | Supplier Name | Mine Location | Purchase Type | Transport- ation Mode | Number Primary Shipping Units | Tons | Effective Purchase Price (\$/Ton) | Total Transportation Cost (\$/Ton) | F.O.B. Plant Price (\$/Ton) | Percent Sulfur (%) | BTU Content (BTU/LB) | Percent Ash (%) | Percent Moisture (%) |
| (a) | (b) | (c) | (d) | (e) | (1) | (g) | (h) | (i) | (1) | (K) | (1) | (m) | (n) |
| 1 | Allied Resources Inc | 9,KY,233 | MTC | RB | 3 | 3,099.4 | | | \$63.999 | 2.78 | 11,811 | 9,07 | 10.18 |
| 2 | American Coal Company | 10,IL,165 | LTC | RB | 4 | 6,424.8 | | | \$60.840 | 2.51 | 12,051 | 8.03 | 9.86 |
| 3 | American Coal Company | 10,1L,165 | MTC | RB | 10 | 16,026.4 | | | \$59,935 | 2.51 | 12,064 | 8.08 | 9,75 |
| 4 | Central Coal Company | 10, IL, 145 | LTC | RB | 1 | 1,613.0 | | | \$57.760 | 3.16 | 11,342 | 8.44 | 12.03 |
| 5 | Eagle River Coal LLC | 10,IL,165 | MTC | RB | 12 | 15,347.2 | | | \$63.610 | 3.72 | 12,665 | 10.15 | 4.87 |
| 6 | Knight Hawk Coal LLC | 10, IL, 145 | MTC | RB | 12 | 17,047.6 | | | \$57.418 | 3.00 | 11,336 | 8,38 | 11.92 |
| 7 | Peabody Coalsales LLC | 10,1L,157 | LTC | R8 | 10 | 7,633,7 | | | \$53.320 | 2.60 | 11,069 | 8.71 | 13.24 |
| 8 | Peabody Coalsales LLC | 10,IL,165 | LTC | R8 | 2 | 1,576.3 | | | \$53.313 | 3.07 | 12,179 | 8,64 | 8,84 |
| 9 | Peabody Coalsales LLC | 10, IL, 165 | MTC | RB | 12 | 15,268.7 | | | \$63.941 | 3.10 | 12,183 | 8.73 | 8.76 |
| 10 | Riverview Mining LLC | 9,KY,225 | LTC | RB | 27 | 35,409.7 | | | \$61.346 | 3.00 | 11,537 | 8.05 | 12.12 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



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Report For:9/2012Reporting Company:Florida Power CorporationPlant Name:Crystal River

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

LaWanda Jiggetts - Lead Business Financial Analyst

| | | | | | | | | | | As | s Received | Coal Quali | ły |
|-------------|----------------------------|------------------|------------------|--------------------------|--|-----------|--|--|-----------------------------------|--------------------------|----------------------------|--------------------|----------------------------|
| Line No. | Supplier Name | Mine Location | Purchase Type | Transport- ation Mode | Number Primary Shipping Units | Tons | Effective Purchase Price (\$/Ton) | Total Transportation Cost (\$/Ton) | F.O.B. Plant Price (\$/Ton) | Percent Sulfur (%) | BTU Content (BTU/LB) | Percent Ash (%) | Percent Moisture (%) |
| (a) | (b) | (c) | (ď) | (e) | (f) | (g) | (h) | 0 | (i) | (K) | (1) | (m) | (n) |
| 1 | Alpha Coal Sales Co. LLC | 8,KY,133 | LTC | UR | 1 | 10,909.0 | | | \$108.375 | 2.01 | 12,520 | 9,93 | 6.66 |
| 2 | Arch Coal Sales | 8,KY,193 | LTC | UR | 2 | 23,428.3 | | | \$124.063 | 1.07 | 12,254 | 10.80 | 6.34 |
| 3 | Blackhawk Mining LLC | 8,KY,71 | MTC | UR | 4 | 34,495.7 | | | \$118.818 | 1,13 | 12,453 | 9,05 | 7,03 |
| 4 | B&W Resources Inc | 8,KY,51 | MTC | UR | 4 | 34,472.5 | | | \$112.639 | 0.93 | 12,361 | 10.77 | 6:69 |
| 5 | James River Coal Sales Inc | 8,KY,193 | LTC | UR | 1 | 11,520.4 | | | \$120.485 | 0.98 | 12,737 | 9.39 | 6.24 |
| 6 | James River Coal Sales Inc | 8,KY,193 | LTC | UR | 3 | 34,757.0 | | | \$122.553 | 1.04 | 12,854 | 9.23 | 5.43 |
| 7 | Transfer Facility | N/A | N/A | OB | 8 | 139,597.9 | | | \$76.677 | 3.00 | 11,774 | 8,48 | 10.54 |
| 8 | Transfer Facility | N/A | N/A | OB | 2 | 32,659.0 | | | \$71.338 | 2.83 | 11,413 | 8.17 | 12.67 |
| 9 | Transfer Facility | N/A | N/A | OB | 6 | 101,277.7 | | | \$78.670 | 2.65 | 11,516 | 8.76 | 11.59 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For: 9/2012 Reporting Company: Florida Power Corporation Plant Name: IMT (Intl Marine Terminal)

FPSC FORM 423-2

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

Signature of Official Submitting Report:

SUBMITTED ON THIS FORM: Jean-Marie Andersen, Senior Business Financial Analyst, (919) 546-3189 Signature of Official Submitting Report: LaWanda Jiggetts - Lead'Besiness Financial Analyst

| | | | | | | | | | | A | s Received | Coal Qual | ity |
|-------------|-----------------------------|------------------|------------------|--------------------------|--|----------------|--|--|-----------------------------------|--------------------------|----------------------------|-------------|----------------------------|
| Line No. | Supplier Name | Mine Location | Purchase Type | Transport- ation Mode | Number Primary Shipping Units | Tons | Effective Purchase Price (\$/Ton) | Total Transportation Cost (\$/Ton) | F.O.B. Plant Price (\$/Ton) | Percent Sulfur (%) | BTU Content (BTU/LB) | | Percent Moisture (%) |
| (a) 1 ≸ | (b) Riverview Mining LLC | (c) 9,KY,225 | (d) LTC | (e) RB | (f) 43 | (g) 8,763.2 | (h) | (i) | (j) \$61.092 | (k) 3.04 | (l) 11,517 | (m) 8.22 | (n) 11.89 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



As Received Coal Quality

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Report For: 9/2012 Reporting Company: Florida Power Corporation US United Bulk Terminal Plant Name:

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Jean-Marie Andersen, Senior Business Financial Analyst, (919) 546-3189

Signature of Official Submitting Report:

(n Tr

LaWanda Jiggetts - Lead Bosiness Financial Analyst

| Line No. | Supplier Name | Mine Location | Purchase Type | Transport- ation Mode | Number Primary Shipping Units | Tons | Effective Purchase Price (\$/Ton) | Total Transportation Cost (\$/Ton) | F.O.B. Plant Price (\$/Ton) | Percent Sulfur (%) | BTU Content (BTU/LB) | Percent Ash (%) | Percent Moisture (%) |
|-------------|-----------------------|------------------|------------------|--------------------------|--|----------|--|--|-----------------------------------|--------------------------|----------------------------|--------------------|----------------------------|
| (a) | (b) | (c) | (d) | (e) | (1) | (9) | (h) | _(i) | 0 | (k) | (1) | (m) | (n) |
| 1 | Allied Resources Inc | 9,KY,233 | MTC | RB | 3 | 4,365.3 | | | \$63.890 | 2.80 | 11,866 | 8,96 | 9,90 |
| 2 | Central Coal Company | 10,IL,145 | LTC | RB | 1 | 1,630.4 | | | \$57.760 | 3.06 | 11,349 | 8.65 | 11,48 |
| 3 | Eagle River Coal LLC | 10,1L,165 | MTC | RB | 6 | 3,226.6 | | | \$63 939 | 3.47 | 12,736 | 941 | 5.43 |
| 4 | Knight Hawk Coal LLC | 10,1L,145 | MTC | RB | 7 | 10,763.0 | | | \$57.390 | 2.97 | 11,344 | 8.52 | 11.81 |
| 5 | Peabody Coalsales LLC | 10, IL, 165 | MTC | RB | 8 | 4,730.5 | | | \$63.840 | 3.20 | 12,199 | 8.84 | 8.52 |
| 6 | Riverview Mining LLC | 9,KY,225 | LTC | RB | 21 | 30,452.8 | | | \$80.865 | 2.98 | 11,545 | 8.02 | 12.13 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For: 9/2012 Reporting Company: Florida Power Corporation Plant Name: Associated Terminals

SUBMITTED ON THIS FORM: Jean-Marie Andersen, Senior Business Financial Analyst, (919) 546-3189 Signature of Official Submitting Report: Signature of Official Submitting Report:

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

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LaWanda Jiggetts - Lead Sesiness Financial Analyst

| Line No. | Supplier Name | Mine Location | Purchase Type | Tons | F.O.B Mine Price (\$/Ton) | Short Haul & Loading Charges (\$/Ton) | Original Invoice Price (\$/Ton) | Retro- active Price Inc(Dec) (\$/Ton) | Base Price (\$/Ton) | Quality Adjust- ments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|-------------|-----------------------|------------------|------------------|---------|------------------------------|--|------------------------------------|--|------------------------|---|--|
| (a) | (b) | (c) | (d) | (e) | (1) | (g) | (h) | (i) | (i) | (k) | (1) |
| 1 | Allied Resources Inc | 9,KY,233 | MTC | 1,495.0 |) | \$0.000 | | \$0.000 | | | |
| 2 | American Coal Company | 10,IL,165 | LTC | 1,448.4 | • | \$0.000 | | \$0,000 | | | |
| 3 | American Coal Company | 10,1L,165 | MTC | 6,236.5 | 6 | \$0.000 | | \$0.000 | | | |
| 4 | Eagle River Coal LLC | 10,IL,165 | MTC | 3,015.5 | 5 | \$0.000 | | \$0.000 | | | |
| 5 | Knight Hawk Coal LLC | 10.IL.145 | MTC | 1,478.0 | | \$0.000 | | \$0,000 | | | |
| 6 | Peabody Coaisales LLC | 10,IL,157 | LTC | 7,380.7 | · | \$0.000 | | \$0.000 | | | |
| 7 | Peabody Coalsales LLC | 10, IL, 165 | LTC | 1,478.7 | · | \$0.000 | | \$0.000 | | | |
| 8 | Peabody Coalsales LLC | 10,IL,165 | MTC | 3,051.3 | 1 | \$0.000 | | \$0.000 | | | |
| 9 | Riverview Mining LLC | 9.KY,225 | LTC | 9,634.4 | , | \$0.000 | | \$0.000 | | | |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



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Report For:9/2012Reporting Company:Florida Power CorporationPlant Name:Crystal River

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Jean-Marie Andgrsen, Senior Business Financial Analyst, (919) 546-3189

Signature of Official Submitting Report:

An Wanda figgetts

LaWanda Jiggetts - Lead Business Financial Analyst

| Line No. | Supplier Name | Mine Location | Purchase Type | Tons | F.O.B Mine Price (\$/Ton) | Short Hau & Loading Charges (\$/Ton) | | Retro- active Price Inc(Dec) (\$/Ton) | Base Price (\$/Ton) | Quality Adjust- ments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|-------------|----------------------------|------------------|------------------|----------|------------------------------|---|-----|--|------------------------|---|--|
| (8) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (i) | (k) | (1) |
| 1 | Alpha Coal Sales Co. LLC | 8,KY,133 | LTC | 10,909.0 | | \$0,000 | | \$0.000 | | | |
| 2 | Arch Coal Sales | 8,KY,193 | LTC | 23,545.0 | | \$0.000 | | \$0.000 | | | |
| 3 | Blackhawk Mining LLC | 8,KY,71 | MTC | 34,594.4 | 1 | \$0.000 | | \$0,000 | | | |
| 4 | B&W Resources Inc | 8,KY,51 | MTC | 34,574.4 | | \$0.000 | | \$0.000 | | | |
| 5 | James River Coal Sales Inc | 8,KY,193 | LTC | 34,873.9 | , | \$0,000 | | \$0.000 | | | |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:9/2012Reporting Company:Florida Power CorporationPlant Name:IMT (Intl Marine Terminal)

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Jean-Marie Andersen, Senior Business Financial Analyst. (919) 546-3189 Signature of Official Submitting Report:

LaWanda Jiggetts - Lead Business Financial Analyst

| Line No. | Supplier Name | Mine Location | Purchase Type | Tons | F.O.B Mine Price (\$/Ton) | Short Haul & Loading Charges (\$/Ton) | | Retro- active Price Inc(Dec) (\$/Ton) | Base Price (\$/Ton) | Quality Adjust- ments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|-------------|-----------------------|------------------|------------------|----------|------------------------------|--|-----|--|------------------------|---|--|
| (a) | (b) | (c) | (ð) | (e) | (1) | (9) | (h) | (i) | (j) | (k) | (1) |
| 1 | Allied Resources Inc | 9,KY,233 | MTC | 4,639.1 | | \$0.000 | | \$0.000 | | | |
| 2 | Knight Hawk Coal LLC | 10,IL,145 | MTC | 16,904.3 | L | \$0.000 | | \$0.000 | | | |
| 3 | Peabody Coalsales LLC | 10.IL,157 | LTC | 0.0 | | \$0.000 | | \$0.000 | | | |
| 4 | Riverview Mining LLC | 9,KY,225 | LTC | 55,906.1 | | \$0,000 | | \$0.000 | | | |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



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Report For: 9/2012 Reporting Company: Florida Power Corporation Plant Name: US United Bulk Terminal

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Jean-Marie Andersen, Senjor Business Financjal Analyst, (919) 546-3189 An Wanda Sudditto Signature of Official Submitting Report:

LaWanda Jiggetts - Lead Business Financial Analyst

| Line No. | Supplier Name | Mine Location | Purchase Type | Tons | F.O.B Mine Price (\$/Ton) | Short Haul & Loading Charges (\$/Ton) | | Retro- active Price Inc(Dec) (\$/Ton) | Base Price (\$/Ton) | Quality Adjust- ments (\$∕Ton) | Effective Purchase Price (\$/Ton) |
|-------------|-----------------------|------------------|------------------|---------|------------------------------|--|-----|--|------------------------|---|--|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (K) | (1) |
| 1 | Eagle River Coal LLC | 10, IL, 165 | MTC | 2,847.3 | 3 | \$0.000 | | \$0.000 | | | |
| 2 | Peabody Coalsales LLC | 10,IL,165 | LTC | 1,519.0 | | \$0.000 | | \$0.000 | | | |
| 3 | Peabody Coalsales LLC | 10.IL.165 | MTC | 4,511.3 | 3 | \$0,000 | | \$0.000 | | | |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Waterborne Charges

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Report For: 9/2012 Reporting Company: Florida Power Corporation Plant Name: Associated Terminals

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA S.

SUBMITTED ON THIS FORM: Jean-Marie Anderson, Senior Business Financial Analyst, (919) 546-3189 taranda Acouto

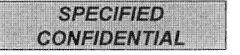
Signature of Official Submitting Report:

LaWanda Jiggetts - Lead Besiness Pinankial Analyst

Rad Charges

| | | | | | | | - | | | | | | | | |
|-------------|-----------------------|---------------|-----------------|--------------------------|----------|---|--|-----------------------|--|------------------------------------|---------------------------------------|------------------------------------|--|---|-----------------------------------|
| Line No. | Supplier Name | Mine Location | Shipping Point | Transport- ation Mode | Tons | Effective Purchase Price (S/Ton) | Additional Short Haul & Loading Charges (\$/Ton) | Rail Rate (\$/Ton) | Other Charges Incurred (\$/Ton) | River Barge Rate (\$/Ton) | Trans- loading Rate (\$/Ton) | Ocean Barge Rate (\$/Ton) | Other Charges Incurred (\$/Ton) | Total Transpor- tation Charges (\$/Ton) | F O B. Ptent Price (\$/Ton) |
| (a) | (0) | (c) | (d) | (e) | (1) | (g) | (h) | (1) | Ø | (k) | (1) | (m) | (n) | (0) | (p) |
| 1 | Alfied Resources Inc | 9,KY,233 | Onton No. 9 | RB | 3.099.4 | | \$0.000 | | | | | | | | \$63,999 |
| 2 | American Coal Company | 10.IL, 165 | Empire Dock | RB | 22,451.2 | | \$0.000 | | | | | | | | \$60,194 |
| з | Central Coal Company | 10,14,145 | Lone Eagle Dock | RB | 1,613.0 | | \$0 000 | | | | | | | | \$57 760 |
| 4 | Eagle River Coal LLC | 10, IL, 185 | Power Dock | RB | 15,347.2 | | \$0.000 | | | | | | | | \$63,510 |
| 5 | Knight Hawk Coal LLC | 10,1L,145 | Lone Eagle Dock | RB | 17,047.6 | | \$0 000 | | | | | | | | \$57.418 |
| 6 | Peabody Coalsales LLC | 10,1L,157 | Cora Dock | RB | 7,633.7 | | \$0.000 | | | | | | | | \$53.320 |
| 7 | Peabody Coalsales LLC | 10,1L_165 | Power Dock | R8 | 18,845,0 | | \$0.000 | | | | | | | | \$62.947 |
| 8 | Riverview Mining LLC | 9,KY,225 | River View | RB | 35,409.7 | | \$0.000 | | | | | | | | \$61,346 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Waterborne Charges

Report For: 9/2012 Reporting Company: Florida Power Corporation Crystal River Plant Name:

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM Jean-Marie Andersen, Senior Business Financial Analyst. (919) 546-3189 Ja Vanda Siegette Signature of Official Submitting Report:

LaWanda Jiggetts - Lead Business Financial Analyst

Rail Charges

| Lina | Supplier Name | Mine Location | Shipping Point | Transport- ation Mode | Tons | | Additional Short Haul & Loading Charges (\$/Ton) | Rail Rate (\$/Ton) | Other Charges Incurred (\$/Ton) | River Barge Rate (\$/Ton) | Trans- loading Rate (\$/Ton) | Ocean Barge Rate (\$/Ton) | Other Charges Incurred (\$/Ton) | Total Transpor- tation Charges (\$/Ton) | F.O.B. Plant Price (\$/Ton) |
|------|----------------------------|---------------|----------------------------|--------------------------|-----------|-----|--|-----------------------|--|------------------------------------|---------------------------------------|------------------------------------|--|---|-----------------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | () | (k) | (1) | (m) | (n) | (0) | (p) |
| 1 | Alpha Coal Sales Co. LLC | B,KY,133 | Roxana | UR | 10,909.0 | | \$0.000 | | | | | | | | \$108.375 |
| 2 | Arch Coal Sales | 3.KY, 193 | Туро | UR | 23,428,3 | | \$0.000 | | | | | | | | \$124,063 |
| 3 | Blackhawk Mining LLC | 8,KY,71 | Blackhawk Mine - Spunock | UR | 34,495.7 | | \$0.000 | | | | | | | | \$118,818 |
| 4 | B&W Resources Inc | 8.KY,51 | Resource | UR | 34,472.5 | | \$0.000 | | | | | | | | \$112.639 |
| 5 | James River Coal Sales Inc | 8,KY,193 | Buckeye | UR | 11,520,4 | | \$0.000 | | | | | | | | \$120.485 |
| 6 | James River Coal Sales Inc | 8,KY,193 | Leatherwood | UR | 34,757.0 | | \$0.000 | | | | | | | | \$122 553 |
| 7 | Transfer Facility | N/A | Associated Terminals | 08 | 139,597.9 | | \$0.000 | | | | | | | | \$76.677 |
| 8 | Transfer Facility | N/A | IMT (Intl Marine Terminal) | OB | 32,859 0 | | \$0.000 | | | | | | | | \$71 338 |
| 9 | Transfer Fecility | N/A | US United Bulk Terminal | 08 | 101,277 7 | | \$0 000 | | | | | | | | \$78 670 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

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Report For: 9/2012 Reporting Company: Florida Power Corporation US United Bulk Terminal Plant Name:

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM. Jean-Marie Andersen, Senior Business Financial Analyst, (919) 546-3189

Signature of Official Submitting Report:

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LaWanda Jiggetts - Lead Business Financial Analyst

| | | | | | | | - | Reil Charges | | Wateroome Charges | | | | - | |
|-------------|-----------------------|---------------|-----------------|--------------------------|----------|-----|--|-----------------------|--|------------------------------------|---------------------------------------|------------------------------------|--|---|-----------------------------------|
| Line No. | Supplier Name | Mine Location | Shipping Point | Transport- ation Mode | Tons | | Additional Short Haul & Loading Charges (\$/Ton) | Rail Rate (\$/Ton) | Other Charges Incurred (\$/Ton) | River Barge Rate (\$/Ton) | Trens- loading Rate (\$/Ton) | Ocean Barge Rate (\$/Ton) | Other Charges Incurred (\$/Ton) | Total Transpor- Lation Charges (\$/Ton) | F.O.B. Plant Price (\$/Ton) |
| (a) | (b) | (C) | (d) | (0) | (1) | (Q) | (h) | (1) | 0 | (K) | (1) | (m) | (n) | (0) | (p) |
| 1 | Alled Resources Inc | 9,KY,233 | Onton No. 9 | RB | 4,365.3 | | \$0.000 | | | | | | | | \$63.890 |
| 2 | Central Coal Company | 10,IL,145 | Lone Eagle Dock | RB | 1,630.4 | | \$0.000 | | | | | | | | \$57.760 |
| 3 | Eagle River Coal LLC | 10,1L,165 | Power Dock | RB | 3,226.6 | | \$0.000 | | | | | | | | \$63.939 |
| 4 | Knight Hawk Coal LLC | 10.HL,145 | Lone Eagle Dock | RB | 10,763.0 | | \$0.000 | | | | | | | | \$57,390 |
| 5 | Peabody Coalsales LLC | 10,1L,185 | Power Dock | RB | 4,730.5 | | \$0 000 | | | | | | | | \$63.840 |
| 6 | Riverview Mining LLC | 9.KY,225 | River View | RB | 30,452.8 | | \$0.000 | | | | | | | | \$60.865 |