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January 25, 2013

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-VIA HAND DELIVERY -

Ms. Ann Cole, Director
Division of the Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 130001-EI

Dear Ms. Cole:

I am enclosing for filing in the above docket the original and seven (7) copies of Florida Power & Light Company's ("FPL") Petition for Approval of General Base Rate Adjustment Factor for Cape Canaveral Energy Center, together with the affidavits and supporting documents of Renae Deaton and Kim Ousdahl.

Also included herewith is a CD containing electronic file of FPL's Petition for Approval of General Base Rate Adjustment Factor for Cape Canaveral Energy Center.

If there are any questions regarding this transmittal, please contact me at 561-304-5639.

Sincerely,

John T. Butler

Enclosure

cc: Counsel for Parties of Record (w/encl.)

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FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power)
Cost Recovery Clause with)
Generating Performance)
Incentive Factor)
_____)

DOCKET NO. 130001-EI

Filed: January 25, 2013

**PETITION OF FLORIDA POWER & LIGHT COMPANY FOR APPROVAL
OF GENERATION BASE RATE ADJUSTMENT FACTOR
FOR CAPE CANAVERAL ENERGY CENTER**

Florida Power & Light Company ("FPL") hereby petitions the Commission for approval of a Generation Base Rate Adjustment ("GBRA") factor of 3.475% for the Cape Canaveral Energy Center ("CCEC"), to become effective on CCEC's commercial in-service date. In support of this petition, FPL states as follows:

1. In Docket No. 120001-EI, the predecessor to this docket, the Commission approved the following stipulation:

We will not have addressed or reached a decision in Docket 120015-EI, until after the date of our decision in Docket 120001-EI. Accordingly, we shall reserve ruling on this issue until we have issued our final order in Docket No. 120015-EI at which time we will schedule a decision on this issue for a regular agenda conference that will permit the approved GBRA factor to be implemented when the Canaveral Modernization Project goes into service. The decision on this issue will be made in Docket No. 130001-EI based on the amount, if any, that we approve for GBRA recovery in Docket No. 120015-EI.

It is acknowledged that the OPC, FRF and others have objected to the proposed settlement agreement signed by FPL, FIPUG, SFHHA and FEA in Docket No. 120015-EI, and that agreement to the stipulation language on this issue does not constitute waiver by OPC and FRF of those objections to the proposed settlement agreement or orders impacted by our consideration of the proposed settlement agreement.

Order No. PSC-12-0664-FOF-EI, dated December 21, 2012, at 31.

2. On August 15, 2012, FPL, the Florida Industrial Power Users Group, the South Florida Hospital and Healthcare Association and the Federal Executive Agencies (collectively,

DOCUMENT NUMBER-DATE

00462 JAN 25 2013

FPSC-COMMISSION CLERK

the “Signatories”) submitted for approval in Docket No. 120015-EI a Stipulation and Settlement. At a December 13, 2012 special agenda conference, the Commission approved the Stipulation and Settlement with certain revisions that the Signatories made to address comments by the Commissioners at the special agenda conference (the “Settlement Agreement”). See Order No. PSC-13-0023-S-EI, dated January 14, 2013.

3. Paragraph 8 of the Settlement Agreement provides, *inter alia*, for FPL to recover the annualized base revenue requirements for CCEC through a GBRA that is to be applied to meter readings made on and after CCEC’s commercial in-service date. FPL is seeking approval via this petition for the CCEC GBRA consistent with Paragraph 8 of the Settlement Agreement and the stipulation in Docket No. 120001-EI that is cited above.

4. Renae Deaton, by the attached affidavit and supporting schedules, presents the GBRA Factor of 3.475% for CCEC and the resulting revisions to FPL’s base rates and charges. The GBRA factor is calculated based on the ratio of CCEC’s jurisdictional annual revenue requirements and the total retail base revenues from the sale of electricity over the first twelve months of CCEC’s commercial operation.

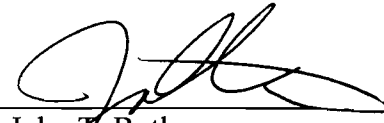
5. The attached affidavit and supporting schedules of Kim Ousdahl present the base revenue requirement for the first twelve months of CCEC’s operation, which is used to compute the GBRA for CCEC. The base revenue requirement of \$163.7 million was calculated using the forecasted amounts reflected in Schedule A-1 for the Canaveral Step Increase in Docket No. 120015-EI, adjusted for (i) the decreases in the forecasted amount for CCEC’s capital costs and FPL’s long term debt cost rate provided in FPL’s post-hearing brief filed on September 21, 2012 in that docket, and (ii) the ROE mid-point of 10.5% specified in Paragraph 8 of the Settlement Agreement.

WHEREFORE, Florida Power & Light Company respectfully requests the Commission to approve a GBRA Factor of 3.475% for CCEC, to become effective on CCEC's commercial in-service date.

Respectfully submitted,

R. Wade Litchfield, Esq.
Vice President and General Counsel
John T. Butler, Esq.
Assistant General Counsel – Regulatory
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408
Telephone: (561) 304-5639
Facsimile: (561) 691-7135

BY: _____



John T. Butler
Fla. Bar No. 283479

CERTIFICATE OF SERVICE
Docket No. 130001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing Petition of Florida Power & Light Company for Approval of Generation Base Rate Adjustment for Cape Canaveral Energy Center has been furnished by electronic mail on January 25, 2013, to the following:

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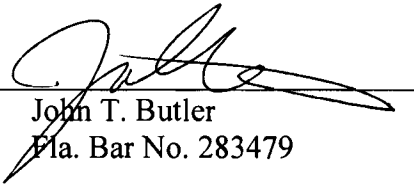
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By: 
John T. Butler
Fla. Bar No. 283479

**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION**

In re: Fuel and Purchased Power)
Cost Recovery Clause and Generating)
Performance Incentive Factor)

DOCKET NO. 130001-EI
FILED: January 25, 2013

AFFIDAVIT

STATE OF FLORIDA COUNTY
OF PALM BEACH

BEFORE ME, the undersigned authority, personally appeared Renae B.

Deaton, who being first duly sworn deposes and says:

1. My name is Renae B. Deaton. I am employed by Florida Power & Light Company ("FPL"). My business address is 700 Universe Bld. Juno Beach FL 33408.
2. I hold a Bachelor of Science in Business Administration and a Masters of Business Administration from Charleston Southern University. Since joining FPL in 1998 I have held positions in the rates and regulatory areas. Prior to joining FPL, I was employed at the South Carolina Public Service Authority (d/b/a Santee Cooper) for fourteen years where I held a variety of positions in the Corporate Forecasting, Rates, and Marketing Departments and in generation plant operations.
3. I currently hold the position of Senior Manager Regulatory Affairs, Rate Development with responsibilities for retail rate development and tariff

administration.

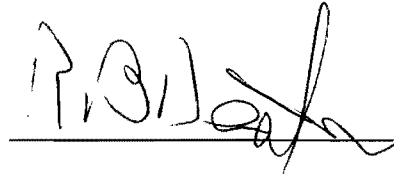
4. The purpose of my affidavit is to provide the Generation Base Rate Adjustment ("GBRA") Factor calculations for the Cape Canaveral Energy Center ("CCEC"). I previously submitted an affidavit on August 31, 2012 in Docket 120001-EI ("August 31 Affidavit"). The August 31 Affidavit calculated the GBRA factor based on the ratio of the CCEC jurisdictional revenue requirements and the forecasted retail base revenues from the sales of electricity (excluding West County Unit 3 revenues) during the first twelve months of operation, consistent with the Stipulation and Settlement that was filed in Docket No. 120015-EI on August 15, 2012, and used estimates for the Nuclear Extended Power Uprate ("EPU") base revenue increase.
5. The Commission ultimately approved a revised Stipulation and Settlement ("Settlement Agreement") at the special agenda conference held on December 13, 2012, which is addressed in and attached to Order No. PSC-13-0023-S-EI. These revisions affect the GBRA Factor in two ways. First, the approved base rate increase was lower than what was proposed in August, which affects the denominator of the GBRA Factor calculation. Second, as explained in the affidavit of Kim Ousdahl, the revisions resulted in a reduction in the CCEC revenue requirements, which affects the numerator of the GBRA Factor calculation. In addition, the Commission approved the nuclear EPU base revenue increase on November 27, 2012 in Docket No. 120244-EI. The approved increase was greater than estimated in the August 31 Affidavit, which also affects the denominator of the GBRA Factor calculation
6. As presented in Ms. Ousdahl's affidavit, the CCEC's jurisdictional annualized

base revenue requirements calculated consistent with the approved Settlement Agreement is \$163.7 million.

7. The GBRA Factor also requires computation of the retail base revenues from the sales of electricity during the first twelve months of CCEC's commercial operation, excluding the base revenues associated with West County Unit 3 recovered through the capacity charge. Document RBD-1, page 2 of 2, reflects the forecasted retail base revenues from the sales of electricity for the period June 2013 through May 2014 for all customer classes as provided in the August 31 Affidavit, updated for the approved base rate increase and the approved nuclear EPU base increase. The total retail base revenues from the sales of electricity over the first twelve months of CCEC's commercial operation are projected to be \$4,709.6 million.
8. The computation and resulting GBRA Factor of 3.475% is provided in Document No. RBD-1, page 1 of 2. Pursuant to the Settlement Agreement, new charges reflecting the increase for the GBRA factor will be applied to meter readings made on and after the commercial in service date of CCEC, currently projected to occur by June 1, 2013. Document No. RBD-2 contains a Summary of Tariff Changes reflecting the application of the updated GBRA factor to current base rates. Document No. RBD-3 reflects the net impact on a typical residential 1000 kWh bill of \$0.16. FPL will submit for the FPSC staff's administrative approval revised tariff sheets reflecting these new charges prior to the actual commercial in service date.
9. Once CCEC's actual capital costs are known, if the unit's actual capital costs

are less than the projected costs used to develop this initial GBRA Factor, a one-time credit will be made through the capacity clause. In order to determine the amount of this credit, a revised GBRA Factor will be computed using the same data and methodology incorporated into the initial GBRA Factor, with the exception that CCEC's actual capital costs will be used in lieu of the capital cost the initial GBRA factor was based on. On a going forward basis, base rates will be adjusted to reflect the revised GBRA Factor for CCEC. The difference between the cumulative base revenues since the implementation of the initial GBRA Factor and the cumulative base revenues that would have resulted if the revised GBRA Factor had been implemented during the same time period will be credited to customers through the capacity clause with interest at the 30-day commercial paper rate as specified in Rule 25-6.109.

FURTHER AFFIANT SAYETH NOT.



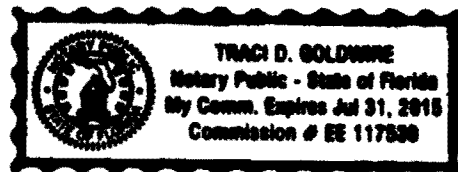
Renae B. Deaton

I hereby certify that on this this 24th day of January, 2013 before me, an officer duly authorized in the State and County aforesaid to take acknowledgements, personally appeared Renae B. Deaton who is personally known to me, and she acknowledged before me that she executed this certification of signature as her free act and deed who did not take an oath.

I witness Whereof, I have hereunto set my hand and seal in the State and County aforesaid as this 24th day of January, 2013.



Notary Public
State of Florida
My Commission Expires:



**FLORIDA POWER AND LIGHT
CAPE CANAVERAL GBRA FACTOR**

	<u>(\$million)</u>	<u>source</u>
(A) Jurisdictional Annualized Revenue Requirement	163.673	KO-1
(B) Total Retail Base Revenues From the Sales of Electricity	4,709.575	Page 2
(C) GBRA FACTOR [(A) / (B)]	3.475%	

**FLORIDA POWER AND LIGHT
RETAIL BASE REVENUES - FIRST 12 MONTHS OF CAPE CANAVERAL MODERNIZATION PROJECT'S COMMERCIAL OPERATIONS**

<u>Customer Class</u>	2013						
	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Residential	\$ 224,444,472	\$ 249,577,316	\$ 252,155,574	\$ 241,978,798	\$ 216,950,795	\$ 185,547,914	\$ 179,233,924
Commercial	126,849,063	135,828,988	134,025,222	127,149,519	131,175,118	126,870,870	129,180,894
Industrial	4,983,244	4,972,773	5,072,927	4,743,607	4,857,370	4,872,786	4,845,730
Street & Highway	4,173,024	4,224,439	4,224,361	4,192,341	4,185,341	4,204,674	4,131,329
Other	87,193	89,019	83,695	90,022	96,204	97,753	96,141
Railroads & Railways	219,168	225,029	242,432	217,158	250,757	248,239	246,926
Total Jurisdictional Billed Revenue	360,756,164	394,917,565	395,804,211	378,371,444	357,515,585	321,842,236	317,734,945
CILC/CDR Incentive	3,039,848	3,057,190	3,072,371	3,072,916	3,073,829	2,844,698	2,845,893
2013 Base Rate Increase	25,835,295	28,281,739	28,345,235	27,096,800	25,603,223	23,048,502	22,754,361
Unbilled Revenue	514,723	563,464	564,729	539,856	510,099	459,201	453,341
EPU 2013	21,539,789	23,579,475	23,632,414	22,591,550	21,346,302	19,216,342	18,971,106
Total Retail Base Revenues From the Sales of Electricity	\$ 411,685,818	\$ 450,399,432	\$ 451,418,960	\$ 431,672,566	\$ 408,049,039	\$ 367,410,978	\$ 362,759,645

<u>Customer Class</u>	2014					
	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>12 Month Ending</u>
Residential	\$ 207,484,284	\$ 173,380,779	\$ 169,241,872	\$ 172,572,239	\$ 200,030,869	\$ 2,472,598,838
Commercial	135,069,968	121,801,904	119,653,917	117,489,034	130,685,101	1,535,779,599
Industrial	4,906,139	4,730,308	4,855,123	4,721,265	4,856,529	58,417,801
Street & Highway	4,041,521	4,202,236	4,238,984	4,234,268	4,245,124	50,297,641
Other	90,835	98,011	99,265	92,691	90,364	1,111,194
Railroads & Railways	232,426	248,565	212,892	214,732	226,113	2,784,437
Total Jurisdictional Billed Revenue	351,825,174	304,461,803	298,302,054	299,324,228	340,134,101	4,120,989,511
CILC/CDR Incentive	2,848,326	2,851,322	2,854,862	3,094,862	3,099,507	35,755,623
2013 Base Rate Increase	25,195,708	21,803,814	21,362,688	21,435,890	24,358,460	295,121,716
Unbilled Revenue	501,980	434,403	425,614	427,072	485,299	5,879,780
EPU 2013	21,006,543	18,178,602	17,810,820	17,871,851	20,308,500	246,053,294
2013 Base Rate & EPU Increase - with Sales Growth Adj for 2014	1,873,495	971,768	1,072,923	931,966	924,947	5,775,100
Total Retail Base Revenues From the Sales of Electricity	\$ 403,251,226	\$ 348,701,713	\$ 341,828,961	\$ 343,085,871	\$ 389,310,816	\$ 4,709,575,023

Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
 SUMMARY OF CHARGES
 JUNE 2013 GBRA RATES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	gbra %			
			(3) CURRENT RATE	(4) PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) % CHANGE IN RATE
1	RS-1	Residential Service				3.475%
2		Customer Charge/Minimum	\$7.00	\$7.24	\$0.24	3.4%
3						
4		Base Energy Charge (¢ per kWh)				
5		First 1,000 kWh	4.261	4.409	0.148	3.5%
6		All additional kWh	5.261	5.444	0.183	3.5%
7						
8						
9	RST-1	Residential Service -Time of Use				
10		Customer Charge/Minimum	\$11.00	\$11.38	\$0.38	3.5%
11		with \$240.00 Lump-sum metering payment made prior to Proposed Rate Effective Date				
12						
13						
14		with \$248.34 Lump-sum metering payment effective with Proposed Rate Effective Date	\$7.00	\$7.24	\$0.24	3.4%
15						
16						
17		Base Energy Charge (¢ per kWh)				
18		On-Peak	12.735	13.178	0.443	3.5%
19		Off-Peak	0.971	1.005	0.034	3.5%
20						
21						
22	GS-1	General Service - Non Demand (0-20 kW)				
23		Customer Charge/Minimum				
24		Metered	\$6.89	\$7.13	\$0.24	3.5%
25		Unmetered	\$0.89	\$0.92	\$0.03	3.4%
26						
27		Base Energy Charge (¢ per kWh)	4.688	4.851	0.163	3.5%
28						
29						
30	GST-1	General Service - Non Demand - Time of Use (0-20 kW)				
31		Customer Charge/Minimum	\$13.53	\$14.00	\$0.47	3.5%
32		with \$398.40 Lump-sum metering payment made prior to Proposed Rate Effective Date				
33						
34						
35		with \$412.24 Lump-sum metering payment effective with Proposed Rate Effective Date	\$6.89	\$7.13	\$0.24	3.5%
36						
37						
38		Base Energy Charge (¢ per kWh)				
39		On-Peak	8.714	9.017	0.303	3.5%
40		Off-Peak	2.886	2.986	0.100	3.5%
41						
42						

SUPPORTING SCHEDULES:

RECAP SCHED RECAP SCHEDULES:

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF CHARGES
JUNE 2013 GBRA RATES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	gbra %	
					(5) TOTAL CHANGE IN RATE	(6) % CHANGE IN RATE
1	GSD-1	General Service Demand (21-499 kW)				3.475%
2		Customer Charge	\$18.00	\$18.63	\$0.63	3.5%
3						
4		Demand Charge (\$/kW)	\$7.00	\$7.24	\$0.24	3.4%
5						
6		Base Energy Charge (¢ per kWh)	1.721	1.781	0.060	3.5%
7						
8						
9	GSDT-1	General Service Demand - Time of Use (21-499 kW)				
10		Customer Charge	\$24.00	\$24.83	\$0.83	3.5%
11		with \$360.00 Lump-sum metering payment				
12		made prior to Proposed Rate Effective Date			\$0.00	
13						
14		with \$372.51 Lump-sum metering payment	\$18.00	\$18.63	\$0.63	3.5%
15		effective with Proposed Rate Effective Date				
16						
17		Demand Charge - On-Peak (\$/kW)	\$7.00	\$7.24	\$0.24	3.4%
18						
19		Base Energy Charge (¢ per kWh)				
20		On-Peak	3.661	3.788	0.127	3.5%
21		Off-Peak	0.931	0.963	0.032	3.4%
22						
23						
24	GSLD-1	General Service Large Demand (500-1999 kW)				
25		Customer Charge	\$55.00	\$56.91	\$1.91	3.5%
26						
27		Demand Charge (\$/kW)	\$8.00	\$8.28	\$0.28	3.5%
28						
29		Base Energy Charge (¢ per kWh)	1.273	1.317	0.044	3.5%
30						
31						
32	GSLDT-1	General Service Large Demand - Time of Use (500-1999 kW)				
33		Customer Charge	\$55.00	\$56.91	\$1.91	3.5%
34						
35		Demand Charge - On-Peak (\$/kW)	\$8.00	\$8.28	\$0.28	3.5%
36						
37		Base Energy Charge (¢ per kWh)				
38		On-Peak	2.118	2.192	0.074	3.5%
39		Off-Peak	0.921	0.953	0.032	3.5%
40						
41						
42						

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF CHARGES
JUNE 2013 GBRA RATES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	gbra %	
					(5) TOTAL CHANGE IN RATE	(6) % CHANGE IN RATE
1	CS-1	Curtable Service (500-1999 kW)				3.475%
2		Customer Charge	\$80.00	\$82.78	\$2.78	3.5%
3						
4		Demand Charge (\$/kW)	\$8.00	\$8.28	\$0.28	3.5%
5						
6		Base Energy Charge (¢ per kWh)	1.273	1.317	0.044	3.5%
7						
8		Monthly Credit (\$ per kW)	(\$1.72)	(\$1.78)	(\$0.06)	3.5%
9						
10		Charges for Non-Compliance of Curtailment Demand				
11		Rebiling for last 36 months (per kW)	\$1.72	\$1.78	\$0.06	3.5%
12		Penalty Charge-current month (per kW)	\$3.70	\$3.83	\$0.13	3.5%
13		Early Termination Penalty charge (per kW)	\$1.09	\$1.13	\$0.04	3.7%
14						
15	CST-1	Curtable Service -Time of Use (500-1999 kW)				
16		Customer Charge	\$80.00	\$82.78	\$2.78	3.5%
17						
18		Demand Charge - On-Peak (\$/kW)	\$8.00	\$8.28	\$0.28	3.5%
19						
20		Base Energy Charge (¢ per kWh)				
21		On-Peak	2.118	2.192	0.074	3.5%
22		Off-Peak	0.921	0.953	0.032	3.5%
23						
24		Monthly Credit (per kW)	(\$1.72)	(\$1.78)	(\$0.06)	3.5%
25						
26		Charges for Non-Compliance of Curtailment Demand				
27		Rebiling for last 36 months (per kW)	\$1.72	\$1.78	\$0.06	3.5%
28		Penalty Charge-current month (per kW)	\$3.70	\$3.83	\$0.13	3.5%
29		Early Termination Penalty charge (per kW)	\$1.09	\$1.13	\$0.04	3.7%
30						
31	GSLD-2	General Service Large Demand (2000 kW +)				
32		Customer Charge	\$195.00	\$201.78	\$6.78	3.5%
33						
34		Demand Charge (\$/kW)	\$8.30	\$8.59	\$0.29	3.5%
35						
36		Base Energy Charge (¢ per kWh)	1.146	1.186	0.040	3.5%
37						
38						
39						
40						
41						
42						

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF CHARGES
JUNE 2013 GBRA RATES

							gbra %	3.475%
LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) % CHANGE IN RATE		
1	GSLDT-2	General Service Large Demand - Time of Use (2000 kW +)						
2		Customer Charge	\$195.00	\$201.78	\$6.78	3.5%		
3								
4		Demand Charge - On-Peak (\$/kW)	\$8.30	\$8.59	\$0.29	3.5%		
5								
6		Base Energy Charge (¢ per kWh)						
7		On-Peak	1.816	1.879	0.063	3.5%		
8		Off-Peak	0.893	0.924	0.031	3.5%		
9								
10								
11	CS-2	Curtable Service (2000 kW +)						
12		Customer Charge	\$220.00	\$227.65	\$7.65	3.5%		
13								
14		Demand Charge (\$/kW)	\$8.30	\$8.59	\$0.29	3.5%		
15								
16		Base Energy Charge (¢ per kWh)	1.146	1.186	0.040	3.5%		
17								
18		Monthly Credit (per kW)	(\$1.72)	(\$1.78)	(\$0.06)	3.5%		
19								
20		Charges for Non-Compliance of Curtailment Demand						
21		Rebiling for last 36 months (per kW)	\$1.72	\$1.78	\$0.06	3.5%		
22		Penalty Charge-current month (per kW)	\$3.70	\$3.83	\$0.13	3.5%		
23		Early Termination Penalty charge (per kW)	\$1.09	\$1.13	\$0.04	3.7%		
24								
25	CST-2	Curtable Service -Time of Use (2000 kW +)						
26		Customer Charge	\$220.00	\$227.65	\$7.65	3.5%		
27								
28		Demand Charge - On-Peak (\$/kW)	\$8.30	\$8.59	\$0.29	3.5%		
29								
30		Base Energy Charge (¢ per kWh)						
31		On-Peak	1.8160	1.879	0.0630	3.5%		
32		Off-Peak	0.8930	0.924	0.0310	3.5%		
33								
34		Monthly Credit (per kW)	(\$1.72)	(\$1.78)	(\$0.06)	3.5%		
35								
36		Charges for Non-Compliance of Curtailment Demand						
37		Rebiling for last 36 months (per kW)	\$1.72	\$1.78	\$0.06	3.5%		
38		Penalty Charge-current month (per kW)	\$3.70	\$3.83	\$0.13	3.5%		
39		Early Termination Penalty charge (per kW)	\$1.09	\$1.13	\$0.04	3.7%		
40								
41								
42								

SUPPORTING SCHEDULES:

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FLORIDA POWER & LIGHT COMPANY
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						gbra %	3.475%
LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) % CHANGE IN RATE	
1	GSLD-3	General Service Large Demand (2000 kW +)					
2		Customer Charge	\$1,441.88	\$1,491.99	\$50.11	3.5%	
3							
4		Demand Charge (\$/kW)	\$6.32	\$6.54	\$0.22	3.5%	
5							
6		Base Energy Charge (¢ per kWh)	0.830	0.859	0.029	3.5%	
7							
8							
9	GSLDT-3	General Service Large Demand - Time of Use (2000 kW +)					
10		Customer Charge	\$1,441.88	\$1,491.99	\$50.11	3.5%	
11							
12		Demand Charge - On-Peak (\$/kW)	\$6.32	\$6.54	\$0.22	3.5%	
13							
14		Base Energy Charge (¢ per kWh)					
15		On-Peak	0.929	0.961	0.032	3.4%	
16		Off-Peak	0.794	0.822	0.028	3.5%	
17							
18							
19	CS-3	Curtable Service (2000 kW +)					
20		Customer Charge	\$1,466.88	\$1,517.85	\$50.97	3.5%	
21							
22		Demand Charge (\$/kW)	\$6.32	\$6.54	\$0.22	3.5%	
23							
24		Base Energy Charge (¢ per kWh)	0.830	0.859	0.029	3.5%	
25							
26		Monthly Credit (per kW)	(\$1.72)	(\$1.78)	(\$0.06)	3.5%	
27							
28		Charges for Non-Compliance of Curtailment Demand					
29		Rebiling for last 36 months (per kW)	\$1.72	\$1.78	\$0.06	3.5%	
30		Penalty Charge-current month (per kW)	\$3.70	\$3.83	\$0.13	3.5%	
31		Early Termination Penalty charge (per kW)	\$1.09	\$1.13	\$0.04	3.7%	
32							
33							
34							
35							
36							
37							
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42							

SUPPORTING SCHEDULES:

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	gbra %	
					(5) TOTAL CHANGE IN RATE	(6) % CHANGE IN RATE
1	CST-3	Curtailable Service -Time of Use (2000 kW +)				3.475%
2		Customer Charge	\$1,466.88	\$1,517.85	\$50.97	3.5%
3						
4		Demand Charge - On-Peak (\$/kW)	\$6.32	\$6.54	\$0.22	3.5%
5						
6		Base Energy Charge (¢ per kWh)				
7		On-Peak	0.929	0.961	0.032	3.4%
8		Off-Peak	0.794	0.822	0.028	3.5%
9						
10		Monthly Credit (per kW)	(\$1.72)	(\$1.78)	(\$0.06)	3.5%
11						
12		Charges for Non-Compliance of Curtailment Demand				
13		Rebiling for last 12 months (per kW)	\$1.72	\$1.78	\$0.06	3.5%
14		Penalty Charge-current month (per kW)	\$3.70	\$3.83	\$0.13	3.5%
15		Early Termination Penalty charge (per kW)	\$1.09	\$1.13	\$0.04	3.7%
16						
17	OS-2	Sports Field Service [Schedule closed to new customers]				
18		Customer Charge	\$103.00	\$106.58	\$3.58	3.5%
19						
20		Base Energy Charge (¢ per kWh)	5.943	6.150	0.207	3.5%
21						
22						
23	MET	Metropolitan Transit Service				
24		Customer Charge	\$400.00	\$413.90	\$13.90	3.5%
25						
26		Base Demand Charge (\$/kW)	\$10.07	\$10.42	\$0.35	3.5%
27						
28		Base Energy Charge (¢ per kWh)	1.479	1.530	0.051	3.4%
29						
30						
31						
32						
33						
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	gbra %			
			(3) CURRENT RATE	(4) PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) % CHANGE IN RATE
1	CILC-1	Commercial/Industrial Load Control Program [Schedule closed to new customers]				3.475%
2		Customer Charge				
3		(G) 200-499kW	\$100.00	\$103.48	\$3.48	3.5%
4		(D) above 500kW	\$150.00	\$155.21	\$5.21	3.5%
5		(T) transmission	\$1,975.00	\$2,043.63	\$68.63	3.5%
6						
7		Base Demand Charge (\$/kW)				
8		per kW of Max Demand All kW:				
9		(G) 200-499kW	\$3.40	\$3.52	\$0.12	3.5%
10		(D) above 500kW	\$3.10	\$3.21	\$0.11	3.5%
11		(T) transmission	None	None		
12						
13						
14		per kW of Load Control On-Peak:				
15		(G) 200-499kW	\$1.30	\$1.35	\$0.05	3.8%
16		per kW of Load Control On-Peak:				
17		(D) above 500kW	\$1.30	\$1.35	\$0.05	3.8%
18		(T) transmission	\$1.30	\$1.35	\$0.05	3.8%
19						
20						
21						
22		Per kW of Firm On-Peak Demand				
23		(G) 200-499kW	\$7.31	\$7.56	\$0.25	3.4%
24		(D) above 500kW	\$7.11	\$7.36	\$0.25	3.5%
25		(T) transmission	\$7.25	\$7.50	\$0.25	3.4%
26						
27		Base Energy Charge (¢ per kWh)				
28		On-Peak				
29		(G) 200-499kW	1.269	1.313	0.044	3.5%
30		(D) above 500kW	0.732	0.757	0.025	3.4%
31		(T) transmission	0.651	0.674	0.023	3.5%
32		Off-Peak			-	
33		(G) 200-499kW	1.269	1.313	0.044	3.5%
34		(D) above 500kW	0.732	0.757	0.025	3.4%
35		(T) transmission	0.651	0.674	0.023	3.5%
36						
37		Excess "Firm Demand"				
38		▫ Up to prior 60 months of service		Difference between Firm and Load-Control On-Peak Demand Charge		
39						
40						
41		▫ Penalty Charge per kW for each month of rebilling	\$0.99	\$1.02	\$0.03	3.0%
42						

SUPPORTING SCHEDULES:

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						gbra %	3.475%
LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) % CHANGE IN RATE	
1	CDR	Commercial/Industrial Demand Reduction Rider					
2		Monthly Rate					
3		Customer Charge		Otherwise Applicable Rate			
4		Demand Charge		Otherwise Applicable Rate			
5		Energy Charge		Otherwise Applicable Rate			
6							
7		Monthly Administrative Adder					
8		GSD-1	\$75.00	\$77.61	\$2.61	3.5%	
9		GSDT-1, HLFT-1	\$75.00	\$77.61	\$2.61	3.5%	
10		GSLD-1, GSLDT-1, HLFT2	\$125.00	\$129.34	\$4.34	3.5%	
11		GSLD-2, GSLDT-2, HLFT3	\$50.00	\$51.74	\$1.74	3.5%	
12		GSLD-3, GSLDT-3	\$475.00	\$491.51	\$16.51	3.5%	
13							
14							
15							
16		Utility Controlled Demand Credit \$/kW	-\$7.30	(\$7.55)	-\$0.25	3.4%	
17							
18		Excess "Firm Demand"	\$7.30	\$7.55	\$0.25	3.4%	
19		▫ Up to prior 60 months of service					
20							
21		▫ Penalty Charge per kW for each month of rebilling	\$0.99	\$1.02	\$0.03	3.0%	
22							
23							
24	SL-1	Street Lighting					
25		Charges for FPL-Owned Units					
26		Fixture					
27		Sodium Vapor 6,300 lu 70 watts	\$3.46	\$3.58	\$0.12	3.5%	
28		Sodium Vapor 9,500 lu 100 watts	\$3.52	\$3.64	\$0.12	3.4%	
29		Sodium Vapor 16,000 lu 150 watts	\$3.63	\$3.76	\$0.13	3.6%	
30		Sodium Vapor 22,000 lu 200 watts	\$5.50	\$5.69	\$0.19	3.5%	
31		Sodium Vapor 50,000 lu 400 watts	\$5.56	\$5.75	\$0.19	3.4%	
32		* Sodium Vapor 12,800 lu 150 watts	\$3.78	\$3.91	\$0.13	3.4%	
33		* Sodium Vapor 27,500 lu 250 watts	\$5.85	\$6.05	\$0.20	3.4%	
34		* Sodium Vapor 140,000 lu 1,000 watts	\$8.80	\$9.11	\$0.31	3.5%	
35		* Mercury Vapor 6,000 lu 140 watts	\$2.73	\$2.82	\$0.09	3.3%	
36		* Mercury Vapor 8,600 lu 175 watts	\$2.77	\$2.87	\$0.10	3.6%	
37		* Mercury Vapor 11,500 lu 250 watts	\$4.63	\$4.79	\$0.16	3.5%	
38		* Mercury Vapor 21,500 lu 400 watts	\$4.61	\$4.77	\$0.16	3.5%	
39		* Mercury Vapor 39,500 lu 700 watts	\$6.52	\$6.75	\$0.23	3.5%	
40		* Mercury Vapor 60,000 lu 1,000 watts	\$6.67	\$6.90	\$0.23	3.4%	
41							
42							

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							gbra %	3.475%
LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) % CHANGE IN RATE		
1	SL-1	Street Lighting (continued)						
2		Maintenance						
3		Sodium Vapor 6,300 lu 70 watts	\$1.62	\$1.68	\$0.06	3.7%		
4		Sodium Vapor 9,500 lu 100 watts	\$1.63	\$1.69	\$0.06	3.7%		
5		Sodium Vapor 16,000 lu 150 watts	\$1.66	\$1.72	\$0.06	3.6%		
6		Sodium Vapor 22,000 lu 200 watts	\$2.12	\$2.19	\$0.07	3.3%		
7		Sodium Vapor 50,000 lu 400 watts	\$2.13	\$2.20	\$0.07	3.3%		
8	*	Sodium Vapor 12,800 lu 150 watts	\$1.86	\$1.92	\$0.06	3.2%		
9	*	Sodium Vapor 27,500 lu 250 watts	\$2.31	\$2.39	\$0.08	3.5%		
10	*	Sodium Vapor 140,000 lu 1,000 watts	\$4.14	\$4.28	\$0.14	3.4%		
11	*	Mercury Vapor 6,000 lu 140 watts	\$1.46	\$1.51	\$0.05	3.4%		
12	*	Mercury Vapor 8,600 lu 175 watts	\$1.46	\$1.51	\$0.05	3.4%		
13	*	Mercury Vapor 11,500 lu 250 watts	\$2.11	\$2.18	\$0.07	3.3%		
14	*	Mercury Vapor 21,500 lu 400 watts	\$2.07	\$2.14	\$0.07	3.4%		
15	*	Mercury Vapor 39,500 lu 700 watts	\$3.52	\$3.64	\$0.12	3.4%		
16	*	Mercury Vapor 60,000 lu 1,000 watts	\$3.44	\$3.56	\$0.12	3.5%		
17								
18		Energy Non-Fuel						
				kWh				
19		Sodium Vapor 6,300 lu 70 watts	29	\$0.70	\$0.72	\$0.02	2.9%	
20		Sodium Vapor 9,500 lu 100 watts	41	\$0.99	\$1.02	\$0.03	3.0%	
21		Sodium Vapor 16,000 lu 150 watts	60	\$1.44	\$1.50	\$0.06	4.2%	
22		Sodium Vapor 22,000 lu 200 watts	88	\$2.12	\$2.19	\$0.07	3.3%	
23		Sodium Vapor 50,000 lu 400 watts	168	\$4.05	\$4.19	\$0.14	3.5%	
24	*	Sodium Vapor 12,800 lu 150 watts	60	\$1.44	\$1.50	\$0.06	4.2%	
25	*	Sodium Vapor 27,500 lu 250 watts	116	\$2.79	\$2.89	\$0.10	3.6%	
26	*	Sodium Vapor 140,000 lu 1,000 watts	411	\$9.90	\$10.24	\$0.34	3.4%	
27	*	Mercury Vapor 6,000 lu 140 watts	62	\$1.49	\$1.55	\$0.06	4.0%	
28	*	Mercury Vapor 8,600 lu 175 watts	77	\$1.85	\$1.92	\$0.07	3.8%	
29	*	Mercury Vapor 11,500 lu 250 watts	104	\$2.50	\$2.59	\$0.09	3.6%	
30	*	Mercury Vapor 21,500 lu 400 watts	160	\$3.85	\$3.99	\$0.14	3.6%	
31	*	Mercury Vapor 39,500 lu 700 watts	272	\$6.55	\$6.78	\$0.23	3.5%	
32	*	Mercury Vapor 60,000 lu 1,000 watts	385	\$9.27	\$9.59	\$0.32	3.5%	
33								
34		Total Charge-Fixtures, Maintenance & Energy						
35	*	Incandescent 1,000 lu 103 watts	36	\$6.91	\$7.15	\$0.24	3.5%	
36	*	Incandescent 2,500 lu 202 watts	71	\$7.32	\$7.57	\$0.25	3.4%	
37	*	Incandescent 4,000 lu 327 watts	116	\$8.76	\$9.06	\$0.30	3.4%	
38								
39								
40								
41								
42								

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

FLORIDA POWER & LIGHT COMPANY
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							gbra %	3.475%	
LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) % CHANGE IN RATE			
1	SL-1	Street Lighting (continued)	-----						
2		Charge for Customer-Owned Units	-----						
3		Relamping and Energy							
				Relamp increase					
4		Sodium Vapor 6,300 lu 70 watts	1.06	\$2.35	\$2.43	\$0.08	3.4%		
5		Sodium Vapor 9,500 lu 100 watts	1.05	\$2.65	\$2.74	\$0.09	3.4%		
6		Sodium Vapor 16,000 lu 150 watts	1.09	\$3.13	\$3.25	\$0.12	3.8%		
7		Sodium Vapor 22,000 lu 200 watts	1.36	\$4.25	\$4.39	\$0.14	3.3%		
8		Sodium Vapor 50,000 lu 400 watts	1.36	\$6.19	\$6.40	\$0.21	3.4%		
9	*	Sodium Vapor 12,800 lu 150 watts	1.12	\$3.30	\$3.42	\$0.12	3.6%		
10	*	Sodium Vapor 27,500 lu 250 watts	1.50	\$5.10	\$5.28	\$0.18	3.5%		
11	*	Sodium Vapor 140,000 lu 1,000 watts	2.42	\$14.12	\$14.61	\$0.49	3.5%		
12	*	Mercury Vapor 6,000 lu 140 watts	0.90	\$2.98	\$3.09	\$0.11	3.7%		
13	*	Mercury Vapor 8,600 lu 175 watts	0.89	\$3.34	\$3.46	\$0.12	3.6%		
14	*	Mercury Vapor 11,500 lu 250 watts	1.51	\$4.65	\$4.81	\$0.16	3.4%		
15	*	Mercury Vapor 21,500 lu 400 watts	1.49	\$5.96	\$6.17	\$0.21	3.5%		
16	*	Mercury Vapor 39,500 lu 700 watts	3.48	\$10.07	\$10.42	\$0.35	3.5%		
17	*	Mercury Vapor 60,000 lu 1,000 watts	2.65	\$12.77	\$13.21	\$0.44	3.4%		
18	*	Incandescent 1,000 lu 103 watts	1.41	\$4.17	\$4.31	\$0.14	3.4%		
19	*	Incandescent 2,500 lu 202 watts	1.42	\$5.03	\$5.21	\$0.18	3.6%		
20	*	Incandescent 4,000 lu 327 watts	1.47	\$6.21	\$6.43	\$0.22	3.5%		
21	*	Incandescent 6,000 lu 448 watts	NA	NA	NA				
22	*	Incandescent 10,000 lu 690 watts	NA	NA	NA				
23	*	Fluorescent 19,800 lu 300 watts	0.76	\$4.70	\$4.86	\$0.16	3.4%		
24	*	Fluorescent 39,600 lu 700 watts	NA	NA	NA				
25									
26		Energy Only		kWh					
27		Sodium Vapor 6,300 lu 70 watts	29	\$0.70	\$0.72	\$0.02	2.9%		
28		Sodium Vapor 9,500 lu 100 watts	41	\$0.99	\$1.02	\$0.03	3.0%		
29		Sodium Vapor 16,000 lu 150 watts	60	\$1.44	\$1.50	\$0.06	4.2%		
30		Sodium Vapor 22,000 lu 200 watts	88	\$2.12	\$2.19	\$0.07	3.3%		
31		Sodium Vapor 50,000 lu 400 watts	168	\$4.05	\$4.19	\$0.14	3.5%		
32	*	Sodium Vapor 12,800 lu 150 watts	60	\$1.44	\$1.50	\$0.06	4.2%		
33	*	Sodium Vapor 27,500 lu 250 watts	116	\$2.79	\$2.89	\$0.10	3.6%		
34	*	Sodium Vapor 140,000 lu 1,000 watts	411	\$9.90	\$10.24	\$0.34	3.4%		
35	*	Mercury Vapor 6,000 lu 140 watts	62	\$1.49	\$1.55	\$0.06	4.0%		
36	*	Mercury Vapor 8,600 lu 175 watts	77	\$1.85	\$1.92	\$0.07	3.8%		
37	*	Mercury Vapor 11,500 lu 250 watts	104	\$2.50	\$2.59	\$0.09	3.6%		
38	*	Mercury Vapor 21,500 lu 400 watts	160	\$3.85	\$3.99	\$0.14	3.6%		
39	*	Mercury Vapor 39,500 lu 700 watts	272	\$6.55	\$6.78	\$0.23	3.5%		
40	*	Mercury Vapor 60,000 lu 1,000 watts	385	\$9.27	\$9.59	\$0.32	3.5%		
41	*	Incandescent 1,000 lu 103 watts	36	\$0.87	\$0.90	\$0.03	3.4%		
42	*	Incandescent 2,500 lu 202 watts	71	\$1.71	\$1.77	\$0.06	3.5%		

SUPPORTING SCHEDULES:

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							gbra %	3.475%
LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) % CHANGE IN RATE		
1	SL-1	Street Lighting (continued)						
2	*	Incandescent 4,000 lu 327 watts	116	\$2.79	\$2.89	\$0.10	3.6%	
3	*	Incandescent 6,000 lu 448 watts	158	NA	NA			
4	*	Incandescent 10,000 lu 690 watts	244	NA	NA			
5	*	Fluorescent 19,800 lu 300 watts	122	\$2.94	\$3.04	\$0.10	3.4%	
6	*	Fluorescent 39,600 lu 700 watts	264	NA	NA			
7								
8		Non-Fuel Energy (\$ per kWh)		2.408	2.492	0.084	3.5%	
9								
10		<u>Other Charges</u>						
11		Wood Pole		\$4.19	\$4.34	\$0.15	3.6%	
12		Concrete Pole		\$5.76	\$5.96	\$0.20	3.5%	
13		Fiberglass Pole		\$6.81	\$7.05	\$0.24	3.5%	
14		Underground conductors not under paving (\$ per foot)		\$3.29	\$3.40	\$0.11	3.3%	
15		Underground conductors under paving (\$ per foot)		\$8.05	\$8.33	\$0.28	3.5%	
16								
17		<u>Willful Damage</u>						
18		Cost for Shield upon second occurrence		\$280.00	\$280.00	\$0.00	0.0%	
19		* These units are closed to new FPL owned installations.						
20								
21								
22								
23	PL-1	Premium Lighting (Note: Also includes Recreational Lighting RL-1)						
24		Present Value Revenue Requirement						
25		Multiplier		1.1941	1.1941	0.0000	0.0%	
26								
27		Monthly Rate						
28		Facilities (Percentage of total work order cost)						
29		10 Year Payment Option		1.362%	1.362%	0.000%	0.0%	
30		20 Year Payment Option		0.925%	0.925%	0.000%	0.0%	
31								
32		Maintenance						
33								
34								
35		Termination Factors						
36		10 Year Payment Option						
37			1	1.1941	1.1941	0.0000	0.0%	
38			2	1.0306	1.0306	0.0000	0.0%	
39			3	0.9473	0.9473	0.0000	0.0%	
40			4	0.8575	0.8575	0.0000	0.0%	
41			5	0.7608	0.7608	0.0000	0.0%	
42			6	0.6565	0.6565	0.0000	0.0%	

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	gbra %		
					(5) TOTAL CHANGE IN RATE	(6) % CHANGE IN RATE	
1	PL-1	Premium Lighting (continued)				3.475%	
2							
3			7	0.5441	0.5441	0.0000	0.0%
4			8	0.4230	0.4230	0.0000	0.0%
5			9	0.2924	0.2924	0.0000	0.0%
6			10	0.1517	0.1517	0.0000	0.0%
7		>10		0.0000	0.0000	0.0000	
8		20 Year Payment Option					
9			1	1.1941	1.1941	0.0000	0.0%
10			2	1.0831	1.0831	0.0000	0.0%
11			3	1.0563	1.0563	0.0000	0.0%
12			4	1.0275	1.0275	0.0000	0.0%
13			5	0.9965	0.9965	0.0000	0.0%
14			6	0.9630	0.9630	0.0000	0.0%
15			7	0.9269	0.9269	0.0000	0.0%
16			8	0.8880	0.8880	0.0000	0.0%
17			9	0.8461	0.8461	0.0000	0.0%
18			10	0.8009	0.8009	0.0000	0.0%
19			11	0.7523	0.7523	0.0000	0.0%
20			12	0.6998	0.6998	0.0000	0.0%
21			13	0.6432	0.6432	0.0000	0.0%
22			14	0.5823	0.5823	0.0000	0.0%
23			15	0.5166	0.5166	0.0000	0.0%
24			16	0.4458	0.4458	0.0000	0.0%
25			17	0.3695	0.3695	0.0000	0.0%
26			18	0.2872	0.2872	0.0000	0.0%
27			19	0.1985	0.1985	0.0000	0.0%
28			20	0.1030	0.1030	0.0000	0.0%
29			>20	0.0000	0.0000	0.0000	
30							
31		Non-Fuel Energy (¢ per kWh)		2.408	2.492	0.084	3.5%
32							
33		<u>Willful Damage</u>					
34		All occurrences after initial repair		Cost for repair or replacement			
35		* 10 and 20 year payment options closed to new facilities					
36							
37	RL-1	Recreational Lighting [Schedule closed to new customers]					
38							
39		Non-Fuel Energy (¢ per kWh)		Otherwise applicable General			
40				Service Rate			
41							
42		Maintenance		FPL's estimated cost of			
				maintaining facilities			

SUPPORTING SCHEDULES:

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FLORIDA POWER & LIGHT COMPANY
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							gbra %	3.475%
LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) % CHANGE IN RATE		
1	OL-1	Outdoor Lighting						
2		Charges for FPL-Owned Units						
3		Fixture						
4		Sodium Vapor 6,300 lu 70 watts	\$4.49	\$4.65	\$0.16	3.6%		
5		Sodium Vapor 9,500 lu 100 watts	\$4.59	\$4.75	\$0.16	3.5%		
6		Sodium Vapor 16,000 lu 150 watts	\$4.75	\$4.92	\$0.17	3.6%		
7		Sodium Vapor 22,000 lu 200 watts	\$6.91	\$7.15	\$0.24	3.5%		
8		Sodium Vapor 50,000 lu 400 watts	\$7.35	\$7.61	\$0.26	3.5%		
9	*	Sodium Vapor 12,000 lu 150 watts	\$5.10	\$5.28	\$0.18	3.5%		
10	*	Mercury Vapor 6,000 lu 140 watts	\$3.45	\$3.57	\$0.12	3.5%		
11	*	Mercury Vapor 8,600 lu 175 watts	\$3.47	\$3.59	\$0.12	3.5%		
12	*	Mercury Vapor 21,500 lu 400 watts	\$5.68	\$5.88	\$0.20	3.5%		
13								
14		Maintenance						
15		Sodium Vapor 6,300 lu 70 watts	\$1.64	\$1.70	\$0.06	3.7%		
16		Sodium Vapor 9,500 lu 100 watts	\$1.64	\$1.70	\$0.06	3.7%		
17		Sodium Vapor 16,000 lu 150 watts	\$1.67	\$1.73	\$0.06	3.6%		
18		Sodium Vapor 22,000 lu 200 watts	\$2.16	\$2.24	\$0.08	3.7%		
19		Sodium Vapor 50,000 lu 400 watts	\$2.13	\$2.20	\$0.07	3.3%		
20	*	Sodium Vapor 12,000 lu 150 watts	\$1.91	\$1.98	\$0.07	3.7%		
21	*	Mercury Vapor 6,000 lu 140 watts	\$1.48	\$1.53	\$0.05	3.4%		
22	*	Mercury Vapor 8,600 lu 175 watts	\$1.48	\$1.53	\$0.05	3.4%		
23	*	Mercury Vapor 21,500 lu 400 watts	\$2.08	\$2.15	\$0.07	3.4%		
24								
25		Energy Non-Fuel						
				kWh				
26		Sodium Vapor 6,300 lu 70 watts	29	\$0.70	\$0.73	\$0.03	4.3%	
27		Sodium Vapor 9,500 lu 100 watts	41	\$1.00	\$1.03	\$0.03	3.0%	
28		Sodium Vapor 16,000 lu 150 watts	60	\$1.46	\$1.51	\$0.05	3.4%	
29		Sodium Vapor 22,000 lu 200 watts	88	\$2.14	\$2.21	\$0.07	3.3%	
30		Sodium Vapor 50,000 lu 400 watts	168	\$4.08	\$4.23	\$0.15	3.7%	
31	*	Sodium Vapor 12,000 lu 150 watts	60	\$1.46	\$1.51	\$0.05	3.4%	
32	*	Mercury Vapor 6,000 lu 140 watts	62	\$1.51	\$1.56	\$0.05	3.3%	
33	*	Mercury Vapor 8,600 lu 175 watts	77	\$1.87	\$1.94	\$0.07	3.7%	
34	*	Mercury Vapor 21,500 lu 400 watts	160	\$3.89	\$4.02	\$0.13	3.3%	
35								
36								
37								
38								
39								
40								
41								
42								

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

FLORIDA POWER & LIGHT COMPANY
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							gbra %	3.475%	
LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) % CHANGE IN RATE			
1	OL-1	Outdoor Lighting (continued)	-----						
2		<u>Charges for Customer Owned Units</u>	Relamp increase						
3		Total Charge-Relamping & Energy							
4		Sodium Vapor 6,300 lu 70 watts	1.52	\$2.34	\$2.43	\$0.09	3.8%		
5		Sodium Vapor 9,500 lu 100 watts	1.68	\$2.64	\$2.73	\$0.09	3.4%		
6		Sodium Vapor 16,000 lu 150 watts	1.99	\$3.13	\$3.24	\$0.11	3.5%		
7		Sodium Vapor 22,000 lu 200 watts	2.86	\$4.30	\$4.45	\$0.15	3.5%		
8		Sodium Vapor 50,000 lu 400 watts	3.94	\$6.21	\$6.43	\$0.22	3.5%		
9	*	Sodium Vapor 12,000 lu 150 watts	2.02	\$3.37	\$3.49	\$0.12	3.6%		
10	*	Mercury Vapor 6,000 lu 140 watts	1.83	\$2.99	\$3.09	\$0.10	3.3%		
11	*	Mercury Vapor 8,600 lu 175 watts	2.04	\$3.35	\$3.47	\$0.12	3.6%		
12	*	Mercury Vapor 21,500 lu 400 watts	3.79	\$5.97	\$6.17	\$0.20	3.4%		
13									
14		Energy Only	kWh						
15		Sodium Vapor 6,300 lu 70 watts	29	\$0.70	\$0.73	\$0.03	4.3%		
16		Sodium Vapor 9,500 lu 100 watts	41	\$1.00	\$1.03	\$0.03	3.0%		
17		Sodium Vapor 16,000 lu 150 watts	60	\$1.46	\$1.51	\$0.05	3.4%		
18		Sodium Vapor 22,000 lu 200 watts	88	\$2.14	\$2.21	\$0.07	3.3%		
19		Sodium Vapor 50,000 lu 400 watts	168	\$4.08	\$4.23	\$0.15	3.7%		
20	*	Sodium Vapor 12,000 lu 150 watts	60	\$1.46	\$1.51	\$0.05	3.4%		
21	*	Mercury Vapor 6,000 lu 140 watts	62	\$1.51	\$1.56	\$0.05	3.3%		
22	*	Mercury Vapor 8,600 lu 175 watts	77	\$1.87	\$1.94	\$0.07	3.7%		
23	*	Mercury Vapor 21,500 lu 400 watts	160	\$3.89	\$4.02	\$0.13	3.3%		
24									
25		Non-Fuel Energy (¢ per kWh)		2.431	2.515	0.084	3.5%		
26									
27		<u>Other Charges</u>							
28		Wood Pole		\$8.62	\$8.92	\$0.30	3.5%		
29		Concrete Pole		\$11.64	\$12.04	\$0.40	3.4%		
30		Fiberglass Pole		\$13.67	\$14.15	\$0.48	3.5%		
31		Underground conductors excluding							
32		Trenching per foot		\$0.069	\$0.072	\$0.003	3.7%		
33		Down-guy, Anchor and Protector		\$8.31	\$8.60	\$0.29	3.5%		
34		* These units are closed to new FPL owned installations.							
35									
36	SL-2	Traffic Signal Service	-----						
37		Base Energy Charge (¢ per kWh)		3.906	4.042	0.136	3.5%		
38		Minimum Charge at each point		\$2.88	\$2.98	\$0.10	3.5%		
39									
40									
41									
42									

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					gbra %	3.475%
1	SST-1	Standby and Supplemental Service				
2		Customer Charge				
3		SST-1(D1)	\$100.00	\$103.48	\$3.48	3.5%
4		SST-1(D2)	\$100.00	\$103.48	\$3.48	3.5%
5		SST-1(D3)	\$375.00	\$388.03	\$13.03	3.5%
6		SST-1(T)	\$1,451.71	\$1,502.16	\$50.45	3.5%
7						
8		Distribution Demand \$/kW Contract Standby Demand				
9		SST-1(D1)	\$2.70	\$2.79	\$0.09	3.3%
10		SST-1(D2)	\$2.70	\$2.79	\$0.09	3.3%
11		SST-1(D3)	\$2.70	\$2.79	\$0.09	3.3%
12		SST-1(T)	N/A	N/A		
13						
14		Reservation Demand \$/kW				
15		SST-1(D1)	\$1.00	\$1.03	\$0.03	3.0%
16		SST-1(D2)	\$1.00	\$1.03	\$0.03	3.0%
17		SST-1(D3)	\$1.00	\$1.03	\$0.03	3.0%
18		SST-1(T)	\$1.03	\$1.07	\$0.04	3.9%
19						
20		Daily Demand (On-Peak) \$/kW				
21		SST-1(D1)	\$0.49	\$0.51	\$0.02	4.1%
22		SST-1(D2)	\$0.49	\$0.51	\$0.02	4.1%
23		SST-1(D3)	\$0.49	\$0.51	\$0.02	4.1%
24		SST-1(T)	\$0.29	\$0.30	\$0.01	3.4%
25						
26		Supplemental Service				
27		Demand		Otherwise Applicable Rate		
28		Energy		Otherwise Applicable Rate		
29						
30		Non-Fuel Energy - On-Peak (¢ per kWh)				
31		SST-1(D1)	0.876	0.906	0.030	3.4%
32		SST-1(D2)	0.876	0.906	0.030	3.4%
33		SST-1(D3)	0.876	0.906	0.030	3.4%
34		SST-1(T)	0.852	0.882	0.030	3.5%
35		Non-Fuel Energy - Off-Peak (¢ per kWh)				
36		SST-1(D1)	0.876	0.906	0.030	3.4%
37		SST-1(D2)	0.876	0.906	0.030	3.4%
38		SST-1(D3)	0.876	0.906	0.030	3.4%
39		SST-1(T)	0.852	0.882	0.030	3.5%
40						
41						
42						

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

FLORIDA POWER & LIGHT COMPANY
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	gbra %	
					(5) TOTAL CHANGE IN RATE	(6) % CHANGE IN RATE
1	ISST-1	Interruptible Standby and Supplemental Service				3.475%
2		Customer Charge				
3		Distribution	\$375.00	\$388.03	\$13.03	3.5%
4		Transmission	\$1,891.00	\$1,956.71	\$65.71	3.5%
5						
6		Distribution Demand				
7		Distribution	\$2.70	\$2.79	\$0.09	3.3%
8		Transmission	N/A	N/A		
9						
10		Reservation Demand-Interruptible				
11		Distribution	\$0.09	\$0.09	\$0.00	0.0%
12		Transmission	\$0.16	\$0.17	\$0.01	6.3%
13						
14		Reservation Demand-Firm				
15		Distribution	\$1.00	\$1.03	\$0.03	3.0%
16		Transmission	\$0.81	\$0.84	\$0.03	3.7%
17						
18		Supplemental Service				
19		Demand		Otherwise Applicable Rate		
20		Energy		Otherwise Applicable Rate		
21						
22		Daily Demand (On-Peak) Firm Standby				
23		Distribution	\$0.49	\$0.51	\$0.02	4.1%
24		Transmission	\$0.38	\$0.39	\$0.01	2.6%
25						
26		Daily Demand (On-Peak) Interruptible Standby				
27		Distribution	\$0.05	\$0.05	\$0.00	0.0%
28		Transmission	\$0.07	\$0.07	\$0.00	0.0%
29						
30		Non-Fuel Energy - On-Peak (¢ per kWh)				
31		Distribution	0.876	0.906	0.030	3.4%
32		Transmission	0.801	0.829	0.028	3.5%
33		Non-Fuel Energy - Off-Peak (¢ per kWh)				
34		Distribution	0.876	0.906	0.030	3.4%
35		Transmission	0.801	0.829	0.028	3.5%
36						
37		Excess "Firm Standby Demand"				
38		▫ Up to prior 60 months of service				
39				Difference between reservation charge for firm and interruptible standby demand times excess demand		
40						
41						
42		▫ Penalty Charge per kW for each month of rebilling	\$0.99	\$1.02	\$0.03	3.0%

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						gbra %	3.475%
LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) % CHANGE IN RATE	
6	TR	Transformation Rider					
7		Transformer Credit					
8		(per kW of Billing Demand)	(\$0.27)	(\$0.28)	(\$0.01)	3.7%	
9							
10							
11	GSCU-1	General Service constant Usage					
12		Customer Charge:	\$12.00	\$12.42	\$0.42	3.5%	
13							
14		Non-Fuel Energy Charges:					
15		Base Energy Charge*	2.877	2.977	0.100	3.5%	
16		* The fuel and non-fuel energy charges will be assessed on the Constant Usage kWh					
17							
18							
19	HLFT	High Load Factor - Time of Use					
20		Customer Charge:					
21		21 - 499 kW:	\$24.00	\$24.83	\$0.83	3.5%	
22		500 - 1,999 kW	\$55.00	\$56.91	\$1.91	3.5%	
23		2,000 kW or greater	\$195.00	\$201.78	\$6.78	3.5%	
24							
25		Demand Charges:					
26		On-peak Demand Charge:					
27		21 - 499 kW:	\$8.40	\$8.69	\$0.29	3.5%	
28		500 - 1,999 kW	\$8.50	\$8.80	\$0.30	3.5%	
29		2,000 kW or greater	\$8.50	\$8.80	\$0.30	3.5%	
30							
31		Maximum Demand Charge:					
32		21 - 499 kW:	\$1.90	\$1.97	\$0.07	3.7%	
33		500 - 1,999 kW	\$2.00	\$2.07	\$0.07	3.5%	
34		2,000 kW or greater	\$2.00	\$2.07	\$0.07	3.5%	
35							
36		Non-Fuel Energy Charges: (¢ per kWh)					
37		On-Peak Period					
38		21 - 499 kW:	1.439	1.489	0.050	3.5%	
39		500 - 1,999 kW	0.789	0.816	0.027	3.4%	
40		2,000 kW or greater	0.722	0.747	0.025	3.5%	
41							
42							

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	gbra %	
					(5) TOTAL CHANGE IN RATE	(6) % CHANGE IN RATE
1						3.475%
2		Off-Peak Period				
3		21 - 499 kW:	0.931	0.963	0.032	3.4%
4		500 - 1,999 kW	0.789	0.816	0.027	3.4%
5		2,000 kW or greater	0.722	0.747	0.025	3.5%
6						
7						
8	SDTR	Seasonal Demand -- Time of Use Rider				
9		Option A				
10		Customer Charge:				
11		21 - 499 kW:	\$24.00	\$24.83	\$0.83	3.5%
12		500 - 1,999 kW	\$55.00	\$56.91	\$1.91	3.5%
13		2,000 kW or greater	\$195.00	\$201.78	\$6.78	3.5%
14						
15		Demand Charges:				
16		Seasonal On-peak Demand:				
17		21 - 499 kW:	\$8.20	\$8.48	\$0.28	3.4%
18		500 - 1,999 kW	\$8.90	\$9.21	\$0.31	3.5%
19		2,000 kW or greater	\$9.20	\$9.52	\$0.32	3.5%
20						
21		Non-seasonal Demand Max Demand:				
22		21 - 499 kW:	\$6.70	\$6.93	\$0.23	3.4%
23		500 - 1,999 kW	\$7.70	\$7.97	\$0.27	3.5%
24		2,000 kW or greater	\$8.10	\$8.38	\$0.28	3.5%
25						
26		Energy Charges (¢ per kWh):				
27		Seasonal On-peak Energy:				
28		21 - 499 kW:	6.475	6.700	0.225	3.5%
29		500 - 1,999 kW	4.484	4.640	0.156	3.5%
30		2,000 kW or greater	3.828	3.961	0.133	3.5%
31						
32		Seasonal Off-peak Energy:				
33		21 - 499 kW:	1.221	1.263	0.042	3.4%
34		500 - 1,999 kW	0.921	0.953	0.032	3.5%
35		2,000 kW or greater	0.829	0.858	0.029	3.5%
36						
37		Non-seasonal Energy				
38		21 - 499 kW:	1.721	1.781	0.060	3.5%
39		500 - 1,999 kW	1.273	1.317	0.044	3.5%
40		2,000 kW or greater	1.146	1.186	0.040	3.5%
41						
42						

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						gbra %	3.475%
LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) % CHANGE IN RATE	
1	SDTR	Seasonal Demand – Time of Use Rider (continued)					
2		Option B					
3		Customer Charge:					
4		21 - 499 kW:	\$24.00	\$24.83	\$0.83	3.5%	
5		500 - 1,999 kW	\$55.00	\$56.91	\$1.91	3.5%	
6		2,000 kW or greater	\$195.00	\$201.78	\$6.78	3.5%	
7							
8		Demand Charges:					
9		Seasonal On-peak Demand:					
10		21 - 499 kW:	\$8.20	\$8.48	\$0.28	3.4%	
11		500 - 1,999 kW	\$8.90	\$9.21	\$0.31	3.5%	
12		2,000 kW or greater	\$9.20	\$9.52	\$0.32	3.5%	
13							
14		Non-seasonal On-peak Demand:					
15		21 - 499 kW:	\$6.70	\$6.93	\$0.23	3.4%	
16		500 - 1,999 kW	\$7.70	\$7.97	\$0.27	3.5%	
17		2,000 kW or greater	\$8.10	\$8.38	\$0.28	3.5%	
18							
19		Energy Charges (¢ per kWh):					
20		Seasonal On-peak Energy:					
21		21 - 499 kW:	6.475	6.700	0.225	3.5%	
22		500 - 1,999 kW	4.484	4.640	0.156	3.5%	
23		2,000 kW or greater	3.828	3.961	0.133	3.5%	
24							
25		Seasonal Off-peak Energy:					
26		21 - 499 kW:	1.221	1.263	0.042	3.4%	
27		500 - 1,999 kW	0.921	0.953	0.032	3.5%	
28		2,000 kW or greater	0.829	0.858	0.029	3.5%	
29							
30		Non-seasonal On-peak Energy:					
31		21 - 499 kW:	3.453	3.573	0.120	3.5%	
32		500 - 1,999 kW	2.411	2.495	0.084	3.5%	
33		2,000 kW or greater	2.206	2.283	0.077	3.5%	
34							
35		Non-seasonal Off-peak Energy:					
36		21 - 499 kW:	1.221	1.263	0.042	3.4%	
37		500 - 1,999 kW	0.921	0.953	0.032	3.5%	
38		2,000 kW or greater	0.829	0.858	0.029	3.5%	
39							
40							
41							
42							

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

FLORIDA POWER & LIGHT COMPANY
 SUMMARY OF CHARGES
 JUNE 2013 GBRA RATES

						gbra %	3.475%
LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) % CHANGE IN RATE	
1	RTR-1	Residential Time of Use Rider					
2		Customer Charge/Minimum	\$11.00	\$11.38	\$0.38	3.5%	
3		with \$240.00 Lump-sum metering payment					
4							
5		Customer Charge/Minimum					
6		with \$248.34 Lump-sum metering payment	\$7.00	\$7.24	\$0.24	3.4%	
11							
12		Energy Charges/Credits (¢ per kWh)					
13		On-Peak	8.142	8.425	0.283	3.5%	
14		Off-Peak	(3.622)	(3.748)	(0.126)	3.5%	
15							
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SUPPORTING SCHEDULES:

RECAP SCHEDULES:

	<u>MAR 13</u> ⁽¹⁾	<u>PROPOSED</u> <u>JUN 13</u>	<u>DIFFERENCE</u>	
			<u>\$</u>	<u>%</u>
BASE	\$49.61	\$51.33	\$1.72	3.47%
FUEL	\$27.89	\$26.33	-\$1.56	-5.59%
CONSERVATION	\$2.33	\$2.33	\$0.00	0.00%
CAPACITY PAYMENT	\$9.38	\$9.38	\$0.00	0.00%
ENVIRONMENTAL	\$2.29	\$2.29	\$0.00	0.00%
STORM RESTORATION SURCHARGE (1)	<u>\$1.57</u>	<u>\$1.57</u>	<u>\$0.00</u>	<u>\$0.00</u>
SUBTOTAL	\$93.07	\$93.23	\$0.16	0.17%
GROSS RECEIPTS TAX	<u>\$2.39</u>	<u>\$2.39</u>	<u>\$0.00</u>	<u>0.00%</u>
TOTAL	\$95.46	\$95.62	\$0.16	0.17%

Notes (1) The March 2013 bill is used as the baseline for comparison because FPL filed for an increase in the Storm Surcharge from \$0.39 to \$1.57 effective March 1, 2013.

**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION**

In re: Fuel and Purchased Power)
Cost Recovery Clause and Generating)
Performance Incentive Factor)

DOCKET NO. 130001-EI

FILED: January 25, 2013

AFFIDAVIT

STATE OF FLORIDA COUNTY
OF PALM BEACH

BEFORE ME, the undersigned authority, personally appeared Kim Ousdahl,
who being first duly sworn deposes and says:

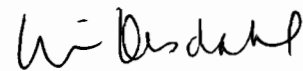
1. My name is Kim Ousdahl, and my business address is Florida Power & Light Company ("FPL" or the "Company"), 700 Universe Boulevard, Juno Beach, Florida, 33408.
2. I graduated from Kansas State University in 1979 with a Bachelor of Science Degree in Business Administration, majoring in Accounting. That same year, I was employed by Houston Lighting & Power Company in Houston, Texas. During my tenure there, I held various accounting and regulatory management positions. Prior to joining FPL in June 2004, I was Vice President and Controller of Reliant Energy. I am a Certified Public Accountant ("CPA") licensed in the State of Texas and a member of the American Institute of CPA's, the Texas Society of CPAs, and the Florida Institute of CPAs.

3. I am employed by FPL as Vice President, Controller and Chief Accounting Officer.
4. The purpose of my affidavit is to provide the Generation Base Rate Adjustment ("GBRA") revenue requirement calculation for Cape Canaveral Energy Center ("CCEC"). I previously submitted an affidavit on August 31, 2012 in Docket 120001-EI (the "August 31st Affidavit"). The August 31st Affidavit provided a GBRA revenue requirement calculation for CCEC that was consistent with the Stipulation and Settlement Agreement filed on August 15, 2012 in Docket No. 120015-EI. On December 13, 2012, the Commission approved a revised Stipulation and Settlement Agreement ("Settlement Agreement"), which is addressed in and attached to Order No. PSC-13-0023-S-EI. This affidavit calculates the GBRA CCEC revenue requirements consistent with the Settlement Agreement as approved.
5. Paragraph 8 of the Settlement Agreement provides that FPL's base rates will be increased by the annualized base revenue requirement for the first 12 months of operation for each of the modernization projects that achieve commercial in-service operation during the term of the Settlement Agreement. Specifically, it provides that the initial GBRA factor resulting from the commercial operation of CCEC would be applied to meter readings made on and after the commercial operations date, currently expected to be June 1, 2013. This GBRA factor is to be based on the annualized base revenue requirement for the first 12 months of CCEC's operation as reflected in FPL's 2012 Rate Petition and accompanying MFRs. In addition, Paragraph 8(c) of the Settlement Agreement requires that the GBRA be calculated using an ROE of 10.5%. Accordingly, the GBRA

revenue requirement calculation for CCEC provided in the August 31st Affidavit has been modified in order to comply with the approved Settlement Agreement.

6. As such, Document No. KO-1 shows the calculation of CCEC's jurisdictional annualized base revenue requirement for the first 12 months of operations based on the forecasted amounts reflected in Schedule A-1 for the Canaveral Step Increase included in FPL's 2012 Rate Petition. I have reduced that revenue requirement in order to reflect a decrease in the forecasted amount for CCEC's capital costs and FPL's long term debt cost rate (which was provided in FPL's post-hearing brief filed on September 21, 2012 in Docket No. 120015-EI), and the settlement ROE mid-point of 10.5%. The resulting jurisdictional annualized base revenue requirement for the first 12 months of operations for CCEC is \$163.7 million.

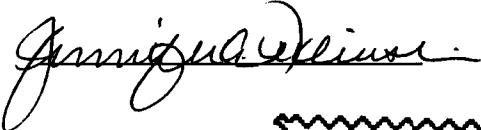
FURTHER AFFIANT SAYETH NOT.



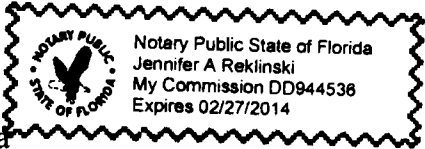
Kim Ousdahl

I hereby certify that on this 24th day of January 2013 before me, an officer duly authorized in the State and County aforesaid to take acknowledgements, personally appeared Kim Ousdahl who is personally known to me, and she acknowledged before me that she executed this certification of signature as her free act and deed who did not take an oath.

I witness Whereof, I have hereunto set my hand and seal in the State and County aforesaid as this 24th day of January 2013.



Notary Public
State of Florida



My Commission Expires: 2/27/2014

**CANAVERAL MODERNIZATION PROJECT
ESTIMATED FIRST YEAR REVENUE REQUIREMENTS
(\$000)**

Revenue Requirement Calculation	FIRST YEAR OPERATIONS (\$000)
Jurisdictional Adjusted Rate Base	\$811,809
Rate of Return on Rate Base	8.428%
Required Jurisdictional Net Operating Income	68,422
Jurisdictional Rate Base	68,422
Jurisdictional Adjusted Net Operating Income (Loss)	(31,876)
Net Operating Income Deficiency (Excess)	100,297
Net Operating Income Multiplier	1.63188
Revenue Requirement	\$163,673

**CANAVERAL MODERNIZATION PROJECT
ESTIMATED FIRST YEAR REVENUE REQUIREMENTS
(\$000)**

Capital Structure	Ratio	Cost Rate	Wtd Cost Rate	Pre Tax COC
Long Term Debt	39.031%	5.192%	2.027%	2.027%
Common Equity	60.969%	10.500%	6.402%	10.422%
Total	100.000%		8.428%	12.449%

Juris Rate Base	As Filed in FPL's 2012 Rate			Revised	
	Petition	Adjustments ⁽¹⁾			
Plant In Service	\$ 956,492	\$ (10,069)	\$	946,423	
Accum Provision Depreciation	(15,557)	166		(15,391)	
Working Capital	0	0		0	
Other - Deferred Taxes	(119,610)	387		(119,223)	
Total	\$ 821,325	\$ (9,516)	\$	811,809	Capital

Juris NOI	As Filed in FPL's 2012 Rate			Revised	
	Petition	Adjustments ⁽¹⁾			
Fixed O&M	\$ 6,394		\$	6,394	Fixed O&M
Variable O&M	4,484			4,484	Variable O&M
Property Insurance	1,249			1,249	Capital
Depreciation	31,502	(331)		31,171	Capital
Property Taxes	17,670	(212)		17,458	Capital
Payroll Taxes	286			286	
Income Taxes	(29,494)	327		(29,167)	
Total NOI	\$ (32,092)	\$ (216)	\$	(31,876)	

Notes

(1) Adjustments to rate base are reflected in Appendix II of FPL's post-hearing brief filed with the Commission on September 21, 2012 in Docket No. 120015-EI. The adjustments to NOI are a result of the rate base adjustments.