

Eric Fryson

From: Miguel Bustos <mbustos@aglresources.com>
Sent: Friday, April 19, 2013 8:56 AM
To: Filings@psc.state.fl.us
Subject: FCG -PGA filing -March 2013
Attachments: 3202_001.pdf

Miguel Bustos
Energy Conservation Manager

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Docket no. 130003-GU Purchase Gas Adjustment / March 2013

Company: Florida City Gas

Pages: 13

Description: Purchase Gas Adjustment Filing for March 2013



955th E 25th Street
Hialeah, FL 33013

April 19, 2013

Ms. Ann Cole, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Re: Docket No. 130003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Cole:

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of March 2013

Please contact me if you have any questions.

Thank you for your assistance.

Sincerely

s/ Miguel Bustos

ECP Manager
Florida City Gas
955th E 25th St.
Hialeah, FL 33013
Mbustos@agresources.com
O: (305) 835-3601
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DOCUMENT NUMBER-DATE

02058 APR 19 2013

FPSC-COMMISSION CLERK

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF: **JANUARY 2013 THROUGH DECEMBER 2013**

**SCHEDULE A-1
(REVISED 6/08/94)**
PAGE 1 OF 12

	CURRENT MONTH: 3/13		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	22,343	22,343	100.00	-	70,532	70,532	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,656,016	1,613,591	(42,425)	(2.63)	4,020,429	5,049,737	1,029,308	20.38
5	DEMAND (Line 32 A-1 support detail)	1,228,544	1,276,491	47,947	3.76	3,528,109	3,576,007	47,898	1.34
6	OTHER (Line 40 A-1 support detail)	170,522	27,552	(142,970)	(518.91)	468,174	88,428	(379,746)	(429.44)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	3,055,082	2,939,977	(115,105)	(3.92)	8,016,712	8,784,705	767,993	8.74
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(180)	(1,520)	(1,340)	88.13	(703)	(4,324)	(3,621)	83.74
14	TOTAL THERM SALES	2,653,348	2,938,457	285,109	9.70	7,465,722	8,780,381	1,314,659	14.97
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	6,075,388	3,865,610	(2,209,778)	(57.17)	12,278,232	12,202,823	(75,409)	(0.62)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	6,039,878	3,828,210	(2,211,668)	(57.77)	12,342,282	12,081,723	(260,559)	(2.16)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	16,661,440	20,505,880	3,844,440	18.75	52,144,130	59,533,200	7,389,070	12.41
20	OTHER Commodity (Line 40 A-1 support detail)	55,486	39,400	(16,086)	(40.83)	647,656	127,100	(520,556)	(409.56)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	6,095,364	3,867,610	(2,227,754)	(57.60)	12,989,937	12,208,823	(781,114)	(6.40)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(392)	(2,000)	(1,608)	80.39	(1,528)	(6,000)	(4,472)	74.53
27	TOTAL THERM SALES (24-26 Estimated only)	4,304,080	3,865,610	(438,470)	(11.34)	12,126,186	12,202,823	76,637	0.63
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00578	0.00578	100.00	-	0.00578	0.00578	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.27418	0.42150	0.14732	34.95	0.32574	0.41796	0.09222	22.06
32	DEMAND (5/19)	0.07374	0.06225	(0.01149)	(18.46)	0.06766	0.06007	(0.00759)	(12.64)
33	OTHER (6/20)	3.07323	0.69929	(2.37394)	(339.48)	0.72287	0.69574	(0.02713)	(3.90)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.50121	0.76015	0.25894	34.06	0.61715	0.71954	0.10239	14.23
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.76000	0.30000	39.47	0.46000	0.72067	0.26067	36.17
40	TOTAL THERM SALES (11/27)	0.70981	0.76055	0.05074	6.67	0.61567	0.71989	0.10422	14.48
41	TRUE-UP (E-2)	0.00686	0.00686	-	-	0.00686	0.00686	-	-
42	TOTAL COST OF GAS (40+41)	0.71667	0.76741	0.05074	6.61	0.62253	0.72675	0.10422	14.34
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.72027	0.77127	0.05100	6.61	0.62566	0.73041	0.10475	14.34
45	PGA FACTOR ROUNDED TO NEAREST .001	0.720	0.77100	0.051	6.61	0.626	0.730	0.104	14.25

DOCUMENT NUMBER-DATE
02058 APR 19 02
FPSC-COMMISSION CLERK

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF: **JANUARY 2013 THROUGH DECEMBER 2013**

SCHEDULE A-1/R
(REVISED 6/08/94)
(Flex Down) PAGE 2 OF 12

	CURRENT MONTH: 3/13		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	6,486	6,486	100.00	-	66,737	66,737	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	1,656,016	1,356,677	(299,339)	(22.06)	4,020,429	5,362,360	1,341,931	25.03
5 DEMAND (Line 25 + Line 31 A-1 support detail)	1,228,544	939,248	(289,296)	(30.80)	3,528,109	2,706,058	(822,051)	(30.38)
6 OTHER (Line 40 A-1 support detail)	170,522	27,552	(142,970)	(518.90)	468,174	88,428	(379,746)	(429.44)
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COS ¹ (1+2+3+4+5+6+10)-(7+8+9)	3,055,082	2,329,963	(725,119)	(31.12)	8,016,712	8,223,583	206,871	2.52
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(180)	(1,220)	(1,040)	85.21	(703)	(3,660)	(2,957)	80.79
14 TOTAL THERM SALES	2,653,348	2,328,743	(324,605)	(13.94)	7,465,722	8,219,922	754,200	9.18
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	6,075,388	3,782,000	(2,293,388)	(60.64)	12,278,232	13,359,256	1,081,025	8.09
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	6,039,878	3,782,000	(2,257,878)	(59.70)	12,342,282	13,359,256	1,016,975	7.61
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	16,861,440	16,785,880	124,440	0.74	52,144,130	49,274,680	(2,869,450)	(5.82)
20 OTHER Commodity (Line 40 A-1 support detail)	55,486	39,400	(16,086)	(40.83)	647,656	127,100	(520,556)	(409.56)
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	6,095,364	3,821,400	(2,273,964)	(59.51)	12,989,937	13,486,358	496,419	3.68
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(392)	(2,000)	(1,608)	-	(1,528)	(6,000)	(4,472)	74.53
27 TOTAL THERM SALES (24-26 Estimated only)	4,304,080	3,819,400	(484,680)	(12.69)	12,126,186	13,480,358	1,354,170	10.05
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.00171	0.00171	100.00	-	0.00500	0.00500	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.27418	0.35872	0.08454	23.57	0.32574	0.40140	0.07566	18.85
32 DEMAND (5/19)	0.07374	0.05595	(0.01779)	(31.80)	0.06766	0.05492	(0.01274)	(23.20)
33 OTHER (6/20)	3.07323	0.69930	(2.37393)	(339.47)	0.72287	0.69573	(0.02714)	(3.90)
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.50121	0.60971	0.10850	17.80	0.61715	0.60977	(0.00738)	(1.21)
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.46000	0.61003	0.15003	24.59	0.46000	0.61004	0.15004	24.60
40 TOTAL THERM SALES (11/27)	0.70981	0.61003	(0.09978)	(16.36)	0.66111	0.61004	(0.05107)	(8.37)
41 TRUE-UP (E-2)	0.00686	0.00686	-	-	0.00686	0.00686	-	-
42 TOTAL COST OF GAS (40+41)	-	0.61689	0.61689	100.00	0.66797	0.61690	(0.05107)	(8.28)
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.72027	0.61999	(0.10028)	(16.17)	0.67133	0.62000	(0.05133)	(8.28)
45 PGA FACTOR ROUNDED TO NEAREST .001	0.720	0.620	(0.100)	(16.13)	0.671	0.620	(0.051)	(8.23)

COMPANY:
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 4 OF 12

FOR THE PERIOD: JANUARY 2013 THROUGH DECEMBER 2013

CURRENT MONTH: 3/13

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	5,293,110	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	782,670	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg. 11)	(392)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	6,075,388	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	6,075,780	1,675,394.45	0.27575
18 Bay Gas Storage	0	0.00	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(120,250.00)	(40,067.30)	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)	84,740	25,942.75	
22 Other Shippers (Line 85 Page 10)	0.00	(5,073.19)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(392)	(180.42)	0.46000
24 TOTAL COMMODITY (Other)	6,039,878	1,656,016.29	0.27418
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	15,161,440	1,194,793.98	0.07880
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,500,000	33,750.00	
32 TOTAL DEMAND	16,661,440	1,228,543.98	0.07374
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	25,486	24,474.56	0.96031
34 Storage Purchases	0	0.00	
35 Storage withdrawal	30,000	54.04	
36 Storage Activity	0	145,993.79	
35 Realized Gain/Loss (Line 22, Page 10)		0.00	
36 LNG Supply		0.00	
37 FGT Demand		0.00	
38 TOTAL OTHER	55,486	170,522.39	3.07324
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)

FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

PAGE 5 OF 12

	CURRENT MONTH: 3/13		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,826,538	1,384,229	(442,309)	-31.95%	4,488,603	5,450,788	962,185	17.65%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	1,228,544	945,734	(282,810)	-29.90%	3,528,109	2,772,795	(755,314)	-27.24%
3	TOTAL	3,055,082	2,329,963	(725,119)	-31.12%	8,016,712	8,223,583	206,871	2.52%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	2,653,348	2,328,743	(324,605)	-13.94%	7,465,722	8,219,922	754,200	9.18%
5	TRUE-UP (COLLECTED) OR REFUNDED	(23,956)	(23,956)	-	0.00%	(71,867)	(71,867)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,629,393	2,304,788	(324,605)	-14.08%	7,393,856	8,148,056	754,200	9.26%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(425,690)	(25,176)	400,514	-1590.88%	(622,856)	(75,527)	547,330	-724.68%
8	INTEREST PROVISION-THIS PERIOD (21)	77	(50)	(127)	254.00%	312	(160)	(472)	295.00%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	971,289	(500,862)	(1,472,150)	293.92%	1,120,310	(498,311)	(1,618,621)	324.82%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	23,956	23,956	-	0.00%	71,867	71,867	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	-	-	-	-	-
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	-	-	-	-	-	-	-	-
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	569,632	(502,132)	(1,071,763)	213.44%	569,632	(502,132)	(1,071,763)	213.44%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	971,289	(500,862)	(1,472,150)	293.92%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	569,555	(502,082)	(1,071,636)	213.44%				
14	TOTAL (12+13)	1,540,844	(1,002,943)	(2,543,787)	253.63%				
15	AVERAGE (50% OF 14)	770,422	(501,472)	(1,271,894)	253.63%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00140	0.00140	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00090	0.00090	-	0.00%				
18	TOTAL (16+17)	0.00230	0.00230	-	0.00%				
19	AVERAGE (50% OF 18)	0.00115	0.00115	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00010	0.00010	-	0.00%				
21	INTEREST PROVISION (15x20)	77	(50)	(127)	254.00%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 6 OF 12

ACTUAL FOR THE PERIOD OF:

JANUARY 2013 THROUGH DECEMBER 2013

CURRENT MONTH: 3/13

DATE	(A) PURCHASED FROM	Y 2011 TH PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GR/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						1,172,780.18	6,351.73	22.28
2	Sequent Energy Management	System Supply	FTS	5,293,110		5,293,110	1,675,394.45				31.65
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				5,293,110	-	5,293,110	1,675,394	-	1,172,780	6,352	53.93

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)
PAGE 7 OF 12

COMPANY: FLORIDA CITY GAS
FOR THE PERIOD: JANUARY 2013 THROUGH DECEMBER 2013

CURRENT MONTH: 3/13

	(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
1	Sequent Energy Management	Various	17,075	16,605	529,311	514,755	3.1652	3.2547	
2									
3									
4									
5									
6									
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8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
		TOTAL	17,075	16,605	529,311	514,755	3.1652	3.2547	
							WEIGHTED AVERAGE	3.1652	3.2547

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

FLORIDA CITY GAS
GAS INVOICES
CURRENT MONTH: 3/13

FOR THE PERIOD: JANUARY 2013 THROUGH DECEMBER 2013

					Actual	
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:	
1	Commodity costs					
2	Contract #5034 FTS 1	5,293,110	0.00000	0.00		
3	Contract #3608, 5338, 5364, 5381 FTS 2		0.00000	0.00		
3A	Back to Back / No Notice		n/a	n/a		
4	Total Firm:	5,293,110		0.00	()	
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply Miami	6,800,780	0.72998354	0.04694	319,228.61 ()	
6	" Capacity release	0	0	--		
7	" System supply Treasure Coast	371,690	0.03001259	0.04694	17,447.13 ()	
8	" System supply Brevard	4,893,660	0.24000387	0.04694	229,708.40 ()	
9	" " Merritt Sq.	0		0.04694	0.00 ()	
10	Total FTS-1 demand	12,066,130		566,384		
11						
12	FTS-2 Demand - System supply Miami	4,719,750		0.07185	339,114 ()	
13	FTS-2 Demand - Capacity release	0		--	0.00	
14						
15	Total FTS-2 demand	4,719,750		339,114.04		
16						
17	TECO - Peoples Gas - 08/11 Usage Adj					
18	FGT Storage Demand	3,720,000			267,282	
19						
20					()	
21	Total fixed charges	20,505,880			1,172,780.18	
22						
23	OTHER SUPPLIERS:					
24		THERMS		AMOUNT		
25	Sequent Energy Management	5,293,110		1,875,394.45	()	
26	Bay Gas Storage - Injection				()	
27					()	
28					()	
29					()	
30					()	
31					()	
32					()	
33					()	
34					()	
35					()	
36					()	
37					()	
38					()	
39					()	
40					()	
41					()	
42					()	
43					()	
44					()	
45	Total costs:	5,293,110		1,875,394.45		
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)			2,848,174.63		

FLORIDA CITY GAS
SUMMARY OF GAS COSTS
CURRENT MONTH: 3/13

FOR THE PERIOD: JANUARY 2013 THROUGH DECEMBER 2013							
		Net		Amount			
		therms	therms	This month			
FGT -	billed	received	Payments	Accruals	Net Activity	Invoice Reference	Invoice
1	FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 03/13		5,293,110.0		-		
2	Reverse FTS-1 & FTS-2 Commod accr 02/13		(3,149,620.0)		-		
3	FTS-1 & FTS-2 Commodity 02/13		3,932,290.0	-			
4			6,075,780.0				
5							
6	FTS-1 & FTS-2 Demand (Mia,Brv,TC) 03/13	16,785,880.0			1,172,780.18	1,172,780.18	
7	Reverse FTS-1 & FTS-2 Demand accr 02/13	(16,785,880.0)			(1,059,285.32)	(1,059,285.32)	
8	FTS-1 & FTS-2 Demand 02/13	15,161,440.0		1,081,299.12		1,081,299.12	B1 (1)
9							
10	TOTAL FGT DEMAND	15,161,440.0				1,194,793.98	
11	No-Notice Demand						
12							
13							
14							
15							
16	TOTAL NO-NOTICE DEMAND						
17							
18							
19	FGT - Special Fuel Surcharge						
20	FGT - Supplier Refund						
21							
22	TECO - Peoples Gas		6,613	6,534.02		6,534.02	B2 & B3
23	TECO - Peoples Gas - Miramar Hosp.		18,873	17,940.54		17,940.54	B4
24	Reverse Sequent - 2/13	(3,996,910.0)			(1,364,281.98)	(1,364,281.98)	
25							
26	Sequent - 3/13	4,055,410.0		1,359,208.79		1,359,208.79	B1 (2)
27	Sequent - - Adjustment						
28							
29							
30	Bay Gas Storage Activity 2/13			145,993.79		145,993.79	
31	Bay Gas Storage Activity 2/13						
32	Bay Gas Storage Activity 3/13						
33	Bay Gas Storage Activity 2/13						
34	Bay Gas Storage Activity 2/13						
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47	Net Activity	58,500.00				140,820.80	
48							
49	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	5,293,110.0			1,675,394.45	1,675,394.45	
50							
51	Total purchases & accruals -		6,101,266.2	2,610,976.26	424,607.33	3,036,863.89	

FLORIDA CITY GAS
SUMMARY OF GAS COSTS

FOR THE PERIOD: JANUARY 2013 THROUGH DECEMBER 2013								
FGT	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	Cash outs	84,740.0	25,942.75		25,942.75	B5		
3								
4								
5								
16								
17								
18								
19								
20								
21								
22	Total Cash outs / Overtenders	0.0	84,740.0	25,942.75	0.00	25,942.75		
BOOK-OUT TRANSACTIONS								
23								
24								
25	FGT Cashout		(120,250.0)	(40,067.30)	(40,067.30)	B1 (3)		
26	Annual Cashout (aug 11 - jul 12)							
27	Bay Gas Property Tax Reimbursement							
28	Total book-outs	0.0	(120,250.0)	(40,067.30)	0.00	(40,067.30)		
STORAGE TRANSACTIONS								
29								
30	Buy Gas - Storage Demand	1,500,000		33,750.00	33,750.00	B1 (1)		
31					0.00			
32	Storage Purchases - Bay Gas	0		0.00	0.00	B1 (9)		
33	Storage Injections Purch - Bay Gas	0		0.00	0.00	B1 (4)		
34	Storage Injections Transp - Bay Gas	0		0.00	0.00	B1 (6)		
35	Storage Withdrawals - Bay Gas	30,940		30.94	30.94	B1 (8)		
36	Storage Withdrawals - Transp - Bay Gas		30,000	23.10	23.10	B1 (7)		
37	Total storage costs	1,530,940.0		33,804.04	0.00	33,894.04		
38								
39			6,095,766.2	2,630,655.76	424,607.33	3,066,263.08		
40				(a)	(b)			
41								
42	Total Gas Cost - (a + b):			3,066,263.08				
43				8.00				
44	50% margin sharing							
45	Company Use		(392.2)	(180.42)				
46	CNG Vehicle Use		0.0	0.00				
47								
48	Total PGA Gas Cost - (Ln 34 through 41):		6,095,363.98	3,065,082.66				

Proof