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April 22, 2013 April 22, 2013 APR 22 APR 20 APR 20

Ms. Ann Cole Commission Clerk Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

Re: Docket No. 130001-EI

Dear Ms. Cole:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company (FPL) hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of March. Additionally, FPL is including the following revised Schedules:

- January and February 2013 A3 and January 2013 A4 revised to correct the net generation for Sanford Unit 3
- January and February 2013 A2 revised to correct the jurisdictional fuel revenues net of revenue taxes under original projections
- January and February 2013 A6 schedules have been revised to include incremental gas turbine maintenance and variable power plant O&M costs as a reduction to gains from off-system sales (Column 9). This revision also impacts Schedules A1 and A2 as the gains from off-system sales per Schedule A6 are a line item on Schedules A1 and A2. FPL believes that incremental gas turbine maintenance and variable power plant O&M costs are more appropriately reflected as a reduction to gains from off-system sales rather than a reduction to total dollars for fuel adjustment (Schedule A6, Column 7). The total dollars for fuel adjustment shown on Schedule A6 do not include O&M costs, but rather reflect only the incremental fuel costs of the power sold. Therefore, deducting O&M costs from the gains on off-system sales on Schedule A6 creates a more accurate representation of the transactional data. Additionally, this methodology allows for a direct tie between off-system sales gains reported on Schedule A6 and off-system sales gains reported for inclusion in the Incentive Mechanism.

DOCUMENT NUMBER-DATE 02098 APR 22 ^m FPSC-COMMISSION CLERK

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If there are any questions regarding this transmittal, please contact me at 561-304-5639.

Sincerely,

Jøhn T. Butler

Copy to: All parties of record

CERTIFICATE OF SERVICE Docket No. 130001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by overnight delivery (*) or United States mail this 22nd day of April 2013, to the following:

, I	Michael Barrett
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	Florida Public Service Commission
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By: John T. Butler

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FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE MONTH OF: January 2013

REVISED 4/22/13

SCHEDULE: A1

Line	A1 Schedule		Doll	ars			MM	VH			Cents	/KWH	
No.	A1 Schedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) (2)	220,037,900	220,073,886	(35,986)	(0.0%)	7,975,989	7,828,199	147,790	1.9%	2.7588	2.8113	(0.0525)	(1.9%
2	Nuclear Fuel Disposal Costs	1,880,395	1,828,715	51,680	2.8%	1,988,376	1,953,129	35,247	1.8%	0.0946	0.0936	0.0010	1.1%
3	Adjustments to Fuel Cost (A2)	(714,474)	(598,528)	(115,946)	19.4%	0	0	0	N/A	0.0000	0.0000	0.0000	N/
4	TOTAL COST OF GENERATED POWER	221,203,821	221,304,073	(100,252)	(0.0%)	7,975,989	7,828,199	147,790	1.9%	2.7734	2.8270	(0.0536)	(1.9%
5	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	7,594,732	13,244,662	(5,649,930)	(42.7%)	237,643	373,369	(135,726)	(36.4%)	3.1959	3.5473	(0.3514)	(9.9%
6	Energy Cost of Economy/OS Purchases (A9)	98,806	16,794	82,012	488.3%	3,085	600	2,485	414.2%	3.2028	2.7990	0.4038	14.4%
7	Energy Payments to Qualifying Facilities (A8)	1,679,537	11,500,528	(9,820,991)	(85.4%)	83,148	268,456	(185,308)	(69.0%)	2.0199	4.2839	(2.2640)	(52.8%
8	TOTAL COST OF PURCHASED POWER	9,373,075	24,761,984	(15,388,909)	(62.1%)	323,876	642,425	(318,549)	(49.6%)	2.8940	3.8545	(0.9605)	(24.9%
9	TOTAL AVAILABLE (LINE 5+9)	230,576,896	246,066,057	(15,489,161)	(6.3%)	8,299,865	8,470,624	(170,759)	(2.0%)	2.7781	2.9049	(0.1268)	(4.4%
10													
11	Fuel Cost of Economy and Other Power Sales (A6)	(3,282,129)	(2,928,560)	(353,569)	12.1%	(143,911)	(85,200)	(58,711)	68.9%	2.2807	3.4373	(1.1566)	(33.6%
12	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(419,390)	(411,384)	(8,006)	1.9%	(55,847)	(53,864)	(1,983)	3.7%	0.7510	0.7637	(0.0127)	(1.7%
13	Gains from Off-System Sales (A6)	(876,040)	(888,156)	12,116	(1.4%)	N/A	N/A	N/A	N/A				N/
14	TOTAL FUEL COST AND GAINS OF POWER SALES	(4,577,559)	(4,228,100)	(349,459)	8.3%	(199,758)	(139,064)	(60,694)	43.6%	2.2916	3.0404	(0.7488)	(24.6%
15	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 5+9+15)	225,999,337	241,837,957	(15,838,620)	(6.5%)	8,100,107	8,331,561	(231,454)	(2.8%)	2.7901	2.9027	(0.1126)	(3.9%
16													
17	Net Unbilled Sales (1)	(6,643,765)	(22,302,888)	15,659,123	(70.2%)	(238,119)	(768,350)	530,231	(69.0%)	(0.0848)	(0.2568)	0.1720	(67.0%
18	Company Use (1)	278,642	268,500	10,142	3.8%	9,987	9,250	737	8.0%	0.0036	0.0031	0.0005	16.4%
19	T & D Losses (1)	13,365,159	11,306,577	2,058,582	18.2%	479,021	389,519	89,501	23.0%	0.1706	0.1302	0.0404	31.0%
20	SYSTEM SALES KWH (EXCL CKW A2)	225,999,337	241,837,957	(15,838,620)	(6.5%)	7,833,108,641	8,684,409,932	(851,301,291)	(9.8%)	2.8852	2.7847	0.1004	3.6%
21	Wholesale Sales KWH (EXCL CKW A2)	4,290,168	3,986,360	303,808	7.6%	148,696,550	143,150,759	5,545,791	3.9%	2.8852	2.7847	0.1004	3.6%
22	Jurisdictional KWH Sales	221,709,169	237,851,597	(16,142,428)	(6.8%)	7,684,412,091	8,541,259,173	(856,847,082)	(10.0%)	2.8852	2.7847	0.1004	3.6%
23	Jurisdictional Loss Multiplier									1.00081	1.00081	0.00000	N/
24	Jurisdictional KWH Sales Adjusted for Line Losses	221,888,753	238,044,257	(16,155,504)	(6.8%)	7,684,412,091	8,541,259,173	(856,847,082)	(10.0%)	2.8875	2.7870	0.1005	3.6%
25	TRUE-UP	(4,007,108)	(4,007,108)	0	N/A	7,684,412,091	8,541,259,173	(856,847,082)	(10.0%)	(0.0521)	(0.0469)	(0.0052)	11.2%
26	TOTAL JURISDICTIONAL FUEL COST	217,881,645	234,037,149	(16,155,504)	(6.9%)	7,684,412,091	8,541,259,173	(856,847,082)	(10.0%)	2.8354	2.7401	0.0953	3.5%
27	Revenue Tax Factor									1.00072	1.00072	0.00000	N/
28	Fuel Factor Adjusted for Taxes									2.8374	2.7421	0.0953	3.5%
29	GPIF	641,993	641,993	0	N/A	7,684,412,091	8,541,259,173	(856,847,082)	(10.0%)	0.0084	0.0075	0.0009	12.0%
30	Fuel Factor Including GPIF									2.8458	2.7496	0.0962	3.5%
31	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.846	2.750	0.096	3.5%
32													
33	⁽¹⁾ For Informational Purposes Only.												
34	⁽²⁾ Includes non-fuel related charges of \$120 to be corrected in su	ubsequent month.											
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FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

REVISED 4/22/13 FOR THE MONTH OF: January 2013 (2) (4) (5) (6) (7) (9) (1) (3) (8) Current Month Year To Date Line No. Actual Estimate \$ Diff % Diff Actual Estimate \$ Diff % Diff Fuel Costs & Net Power Transactions 1 Fuel Cost of System Net Generation (2) 2 \$220,037,900 \$220.073.886 (\$35,986) (0.0%) \$220,037,900 \$220.073.886 (\$35,986) (0.0%) Nuclear Fuel Disposal Costs 3 1,880,395 1,828,715 51,680 2.8% 1,880,395 1,828,715 51,680 2.8% Fuel Cost of Power Sold (Per A6) 4 (3,701,519) (3, 339, 944)(361, 575)10.8% (3,701,519)(3, 339, 944)(361,575) 10.8% Gains from Off-System Sales (Per A6) (876,040) (888,156) 12,116 (1.4%) (876.040) (888,156) 12,116 (1.4%) 5 Fuel Cost of Purchased Power (Per A7) 7,594,732 13,244,662 (5,649,930)(42.7%)7,594,732 13,244,662 (5,649,930) (42.7%) 6 Energy Payments to Qualifying Facilities (Per A8) 1,679,537 11,500,528 (9,820,991) (85.4%) 1,679,537 11,500,528 (9,820,991) 7 (85.4%) Energy Cost of Economy Purchases (Per A9) 98,806 16,794 82,012 488.3% 98,806 16,794 82,012 488.3% 8 \$226,713,811 \$226,713,811 \$242,436,485 (\$15,722,674) \$242,436,485 (\$15,722,674) 9 Total Fuel Costs & Net Power Transactions (6.5%) (6.5%) 10 Adjustments to Fuel Cost 11 Sales to City of Key West (CKW) 12 (664,908) (598,528) (66,380) 11.1% (664,908) (598,528) (66,380) 11.1% 13 Reactive and Voltage Control Fuel Revenue 56,481 0 56,481 N/A 56,481 0 56,481 N/A Inventory Adjustments (106,047) 0 (106,047) N/A (106,047) 0 (106,047) N/A 14 15 Non Recoverable Oil/Tank Bottoms 0 0 0 N/A 0 0 0 N/A Adjusted Total Fuel Costs & Net Power Transactions \$225,999,337 \$241,837,957 (\$15,838,620) \$225,999,337 \$241,837,957 (\$15,838,620) 16 (6.5%) (6.5%) 17 kWh Sales 18 Jurisdictional kWh Sales 7.684.412.091 8.541.259.173 (856,847,082) (10.0%) 7.684.412.091 8.541.259.173 (856.847.082) (10.0%) 19 Sale for Resale (Excluding CKW) 143,150,759 5,545,791 3.9% 148,696,550 143,150,759 5,545,791 3.9% 20 148,696,550 Sub-Total Sales (Excluding CKW) 7,833,108,641 8,684,409,932 (851,301,291) (9.8%) 7,833,108,641 8,684,409,932 (851,301,291) (9.8%) 21 Sales to CKW 22 16,110,000 16,731,000 (621,000) (3.7%) 16,110,000 16,731,000 (621,000) (3.7%) (851,922,291) (851,922,291) 23 Total Sales 7,849,218,641 8,701,140,932 (9.8%) 7,849,218,641 8,701,140,932 (9.8%) Jurisdictional % of Total kWh Sales (Line 20 / Line 22) 98.10169% 98.35164% (0.24995%) 24 (0.3%) N/A N/A N/A N/A 25 26 **True-up Calculation** 27 Jurisdictional Fuel Revenues (Net of Revenue Taxes) 235,363,510 265,015,149 (29,651,639)(11.2%)235,363,510 265,015,149 (29,651,639) (11.2%)28 29 Fuel Adjustment Revenues Not Applicable to Period Prior Period True-up Collected/(Refunded) This Period 30 4,007,108 4,007,108 0 0.0% 4,007,108 4,007,108 0 0.0% GPIF, Net of Revenue Taxes⁽¹⁾ (641,530) (641,530) (641,530) 31 (641,530) (0) 0.0% (0) 0.0% \$238,729,087 \$268,380,727 (\$29,651,640) (11.0%) \$238,729,087 \$268,380,727 (\$29,651,640) (11.0%) 32 Jurisdictional Fuel Revenues Applicable to Period Adjusted Total Fuel Costs & Net Power Transactions (Line 16) \$225,999,337 \$241.837.957 (\$15.838.620) \$225,999,337 \$241.837.957 (\$15,838,620) (6.5%) 33 (6.5%) Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items 34 225,999,337 241,837,957 (15,838,620) (6.5%) 225,999,337 241,837,957 (15,838,620) (6.5%) Jurisdictional Sales % of Total kWh Sales (Line 24) 35 98.10169% 98.35164% (0.24995%) N/A N/A N/A N/A N/A

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

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							R	EVISED 4/22/13	
		F	OR THE MONTH OF:	January 2013					
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line		· · · · · · · · · · · · · · · · · · ·	Current M	lonth			Year To [Date	
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Jurisdictional Total Fuel Costs & Net Power Transactions ⁽³⁾	\$221,888,753	\$238,044,257	(\$16,155,504)	(6.8%)	\$221,888,753	\$238,044,257	(\$16,155,504)	(6.8%)
2	True-up Provision for the Month - Over/(Under) Recovery (P1, Line 32- Line 1)	\$16,840,334	\$30,336,470	(\$13,496,136)	(44.5%)	16,840,334	\$30,336,470	(\$13,496,136)	(44.5%)
3	Interest Provision for the Month (Line 19)	2,912	0	2,912	N/A	2,912	0	2,912	N/A
4	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	48,085,296	48,085,296	0	0.0%	48,085,296	48,085,296	0	0.0%
5	Deferred True-up Beginning of Period - Over/(Under) Recovery	(4,550,654)	0	(4,550,654)	N/A	(4,550,654)	0	(4,550,654)	N/A
6	Prior Period True-up (Collected)/Refunded This Period	(4,007,108)	(4,007,108)	0	0.0%	(4,007,108)	(4,007,108)	0	0.0%
7	End of Period Net True-up Amount Over/(Under) Recovery (Lines 2 through 6)	\$56,370,780	\$74,414,658	(\$18,043,878)	(24.2%)	\$56,370,780	\$74,414,658	(\$18,043,878)	(24.2%)
8					=				
9	Interest Provision								
10	Beginning True-up Amount (Lines 4+5)	\$43,534,642	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Ending True-up Amount Before Interest (Lines 4+5+6)	\$56,367,868	N/A	N/A	N/A	N/A	N/A	N/A	N/A
12	Total of Beginning & Ending True-up Amount (Lines 10+11)	\$99,902,510	N/A	N/A	N/A	N/A	N/A	N/A	N/A
13	Average True-up Amount (50% of Line 12)	\$49,951,255	N/A	N/A	N/A	N/A	N/A	N/A	N/A
14	Interest Rate - First Day Reporting Business Month	0.05000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
15	Interest Rate - First Day Subsequent Business Month	0.09000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Total (Lines 14+15)	0.14000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Average Interest Rate (50% of Line 16)	0.07000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Monthly Average Interest Rate (Line 17/12)	0.00583%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Interest Provision (Line 13 x Line 18)	\$2,912	N/A	N/A	N/A	N/A	N/A	N/A	N/A

20

21 ⁽¹⁾ Generation Performance Incenctive Factor is ((7,703,912/12) x 99.9280%) - See Order No. PSC-12-0664-FOF-EI.

22 ⁽²⁾ Includes non-fuel related charges of \$120 to be corrected in subsequent month.

23 ⁽³⁾Line 34 x 35 x 1.00081

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FLORIDA POWER & LIGHT COMPANY GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

			FOR THE MONTH OF	- January 2013				EVISED 4/22/13	
Line			Current M	Nonth			Year To I	Date	
No.	A3 Schedule	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Cost of System Net Generation (\$)								
2	Heavy Oil ⁽¹⁾ Light Oil ⁽¹⁾	175,248	4,805,400	(4,630,152)	(96.4%)	175,248	4,805,400	(4,630,152)	(96.4%
3		251,735	203,700	48,035	23.6%	251,735	203,700	48,035	23.6%
4	Coal Gas ⁽²⁾	14,022,984	11,675,200	2,347,784 4,437,047	20.1%	14,022,984 192,662,133	11,675,200 188,225,086	2,347,784 4,437,047	20.1%
5 6	Nuclear	192,662,133 12,925,680	188,225,086 15,164,500	(2,238,820)	(14.8%)	12,925,680	15,164,500	(2,238,820)	(14.8%
7	Total	220,037,780	220,073,886	(36,106)	(0.0%)	220,037,780	220,073,886	(36,106)	(14.0%
8	System Net Generation (MWH)		220,010,000	(00,100)	(0.0.0)			(00)100/	
9	Heavy Oil	(1,808)	26,861	(28,669)	(106.7%)	(1,808)	26,861	(28,669)	(106.7%
10	Light Oil	1,611	423	1,188	281.0%	1,611	423	1,188	281.0%
11	Coal	510,895	399,451	111,444	27.9%	510,895	399,451	111,444	27.9%
12	Gas	5,472,419	5,431,400	41,019	0.8%	5,472,419	5,431,400	41,019	0.8%
13	Nuclear	1,988,376	1,953,129	35,247	1.8%	1,988,376	1,953,129	35,247	1.8%
14	Solar	4,495	16,935	(12,440)	(73.5%)	4,495	16,935	(12,440)	(73.5%
15	Total	7,975,989	7,828,199	147,789	1.9%	7,975,989	7,828,199	147,789	1.9%
16	Units of Fuel Burned (Unit) ⁽⁴⁾								
17	Heavy Oil ⁽¹⁾	1,952	45,917	(43,965)	(95.7%)	1,952	45,917	(43,965)	(95.7%
18	Light Oil ⁽¹⁾ Coal ⁽³⁾	2,224	1,504	720	47.9%	2,224	1,504	720	47.9%
19	Gas ⁽²⁾	53,239	36,430	16,809	46.1% 1.9%	53,239 39,361,833	36,430 38,638,378	16,809 723,455	46.1% 1.9%
20		39,361,833 20,147,225	38,638,378 20,705,218	723,455 (557,993)	(2.7%)	20,147,225	20,705,218	(557,993)	(2.7%
21 22	Nuclear BTU Burned (MMBTU)	20,147,225	20,705,218	(557,993)	(2.770)	20,147,225	20,705,218	(337,993)	(2.770
22	Heavy Oil	12,443	293,869	(281,426)	(95.8%)	12,443	293,869	(281,426)	(95.8%
24	Light Oil	12,857	8,765	4,092	46.7%	12,857	8,765	4,092	46.7%
25	Coal	5,157,669	4,172,614	985,055	23.6%	5,157,669	4,172,614	985,055	23.6%
26	Gas	39,936,356	38,638,378	1,297,978	3.4%	39,936,356	38,638,378	1,297,978	3.4%
27	Nuclear	20,147,225	20,705,218	(557,993)	(2.7%)	20,147,225	20,705,218	(557,993)	(2.7%
28	Total	65,266,550	63,818,844	1,447,707	2.3%	65,266,550	63,818,844	1,447,707	2.3%
29	Generation Mix (%)								
30	Heavy Oil	(0.02%)	0.34%	(0.37%)	(106.6%)	(0.02%)	0.34%	(0.37%)	(106.6%)
31	Light Oil	0.02%	0.01%	0.01%	273.9%	0.02%	0.01%	0.01%	273.9%
32	Coal	6.41%	5.10%	1.30%	25.5%	6.41%	5.10%	1.30%	25.5%
33	Gas	68.61%	69.38%	(0.77%)	(1.1%)	68.61%	69.38%	(0.77%)	(1.1%)
34	Nuclear	24.93%	24.95%	(0.02%)	(0.1%)	24.93%	24.95%	(0.02%)	(0.1%)
35	Solar	0.06%	0.22%	(0.16%)	(73.9%)	0.06%	0.22%	(0.16%)	(73.9%)
36	Total	100.00%	100.00%	(0.00%)	(0.0%)	100.00%	100.00%	(0.00%)	(0.0%)
37	Fuel Cost per Unit (\$/Unit)						101.0510	(110750)	(4.4.00/)
38	Heavy Oil ⁽¹⁾ Light Oil ⁽¹⁾	89.7788	104.6540	(14.8752)	(14.2%)	89.7788	104.6540	(14.8752)	(14.2%)
39	Coal ⁽³⁾	113.1903	135.4388	(22.2485)	(16.4%)	113.1903 78.8383	135.4388 102.4870	(22.2485) (23.6487)	(16.4%)
40 41	Gas ⁽²⁾	78.8383	102.4870 4.8715	(23.6487) 0.0232	(23.1%) 0.5%	4.8946	4.8715	0.0232	0.5%
41	Nuclear	0.6416	0.7324	(0.0908)	(12.4%)	0.6416	0.7324	(0.0908)	(12.4%)
42	Fuel Cost per MMBTU (\$/MMBTU)	0.0410	0.1524	(0.0300)	(12.470)	0.0410	0.1024	(0.0000)	(12.170)
44	Heavy Oil ⁽¹⁾	14.0841	16.3522	(2.2681)	(13.9%)	14.0841	16.3522	(2.2681)	(13.9%)
45	Light Oil (1)	19.5796	23.2402	(3.6605)	(15.8%)	19.5796	23.2402	(3.6605)	(15.8%)
46	Coal	2.7189	2.7981	(0.0792)	(2.8%)	2.7189	2.7981	(0.0792)	(2.8%)
47	Gas ⁽²⁾	4.8242	4.8715	(0.0472)	(1.0%)	4.8242	4.8715	(0.0472)	(1.0%)
48	Nuclear	0.6416	0.7324	(0.0908)	(12.4%)	0.6416	0.7324	(0.0908)	(12.4%
49	Total	3.3714	3.4484	(0.0770)	(2.2%)	3.3714	3.4484	(0.0770)	(2.2%
50	BTU Burned per KWH (BTU/KWH)								
51	Heavy Oil	(6,883)	10,940	(17,824)	(162.9%)	(6,883)	10,940	(17,824)	(162.9%)
52	Light Oil	7,978	20,721	(12,743)	(61.5%)	7,978	20,721	(12,743)	(61.5%
53	Coal	10,095	10,446	(351)	(3.4%)	10,095	10,446	(351)	(3.4%
54	Gas	7,298	7,114	184	2.6%	7,298	7,114	184	2.6%
55	Nuclear	10,133	10,601	(469)	(4.4%)	10,133	10,601	(469)	(4.4%
56	Total	8,183	8,152	30	0.4%	8,183	8,152	30	0.4%
57	Generated Fuel Cost per KWH (cents/KWH) Heavy Oil ⁽¹⁾		47.0000	(07 5044)	(454 00)	(0.0040)	47 8900	(07 5944)	(454.00/
58	Light Oil (1)	(9.6942)	17.8899 48.1560	(27.5841) (32.5342)	(154.2%) (67.6%)	(9.6942) 15.6218	17.8899 48.1560	(27.5841) (32.5342)	(154.2%)
59	Coal	15.6218 2.7448	2.9228	(0.1780)	(6.1%)	2.7448	2.9228	(0.1780)	(6.1%
60 61	Gas ⁽²⁾	3.5206	3.4655	0.0551	1.6%	3.5206	3.4655	0.0551	1.6%
62	Nuclear	0.6501	0.7764	(0.1264)	(16.3%)	0.6501	0.7764	(0.1264)	(16.3%
63	Total	2.7588	2.8113	(0.0525)	(1.9%)	2.7588	2.8113	(0.0525)	(1.9%
64					,,				
65	(1) Distillate & Propane (Bbls & \$) used for firing, hot st	andby, ignition, prewarming	, etc. in Fossil Steam	Plants is included in	Heavy Oil and Light	Oil. Values may no	t agree with Schedul	e A5.	
66	(2) Includes gas used for Fossil Steam Plants start-up.								
67	(3) Scherer coal is reported in MMBTUs only. Scherer	coal is not included in TON	S. This applies to "Co	al TONS" values for	Units of Fuel Burned	d and Fuel Cost Per	Unit.		
	(4) Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coa	1 - TONS, Gas - MCF, Nucl	ear - MMBTU						
68									
68 69							1		

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				(4)	(7)	(0)	(-)	(2)				(10)	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Cape Canaveral 3 (6)		4										
2	Gas		3,270					68,614	1.017	69,780	385,229	11.7807	5.61
3	Plant Unit Info	0			N/A	N/A	N/A						
4	<u>Desoto Solar</u>												
5	Solar		3,220					N/A	N/A	N/A	N/A	N/A	N//
6	Plant Unit Info	25		17.3	N/A	17.3	N/A						
7	Everglades 1-12		ļ										
8	Light Oil		0					1	5.572	6	110	0.0000	110.10
9	Gas		40	+ +				1,561	1.017	1,588	7,658	19.1462	4.90
10	Plant Unit Info	383		0.0	98.9	3.9	39,850						
11	Fort Myers 1-12												
12	Light Oil		0					128	5.804	743	15,124	0.0000	118.16
13	Plant Unit Info	627		0.0	93.2	0.0	0						
14	Fort Myers 2												
15	Gas		742,268					5,310,865	1.018	5,406,461	26,073,831	3.5127	4.91
16	Plant Unit Info	1,425		75.2	99.5	75.2	7,284						
17	Fort Myers 3A		 										
18	Light Oil		64					143	5.778	826	16,897	26.2780	118.16
19	Gas		799					10,591	1.018	10,782	51,999	6.5104	4.91
20	Plant Unit Info	161		0.8	99.9	55.9	13,451						
21	Fort Myers 3B												
22	Light Oil		47					98	5.778	566	11,580	24.6900	118.16
23	Gas		1,034					12,861	1.018	13,093	63,144	6.1062	4.91
24	Plant Unit Info	161		1.0	100.0	63.7	12,636						
25	Lauderdale 1-12												
26	Gas		45	under is Ma				1,155	1.017	1,175	5,667	12.5926	4.90
27	Plant Unit Info	383		0.0	92.7	3.8	26,111						
28	Lauderdale 13-24												
29	Light Oil		2					6	5.537	33	543	22.6098	90.44
30	Gas		130					2,033	1.017	2,068	9,973	7.6896	4.90
31	Plant Unit Info	383		0.1	98.7	11.3	15,917						
32	Lauderdale 4												
33	Gas		222,892					1,848,926	1.017	1,880,358	9,068,434	4.0685	4.90
34	Plant Unit Info	448		69.5	100.0	70.8	8,436						
35	Lauderdale 5												
36	Gas		117,242		1 1 1 11 18 18 18 18 18 18 18 18 18 18 1			972,060	1.017	988,585	4,767,666	4.0665	4.90
37	Plant Unit Info	448		36.6	98.4	70.0	8,432						
38	Manatee 1						· · · · · ·						
39	Heavy Oil		(343)					0	N/A	0	0	0.0000	0.00
	,		(2.0)										

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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		(343)					0	N/A	0	0	0.0000	0.00
2	Plant Unit Info	800		(0.1)	0	0.0							Ļ
3	Manatee_2												
4	Heavy Oil		(670)					0		0	0	0.0000	0.00
5	Gas		(670)					0	N/A	0	0	0.0000	0.00
6	Plant Unit Info	797		(0.2)	0.0	0.0							i
7	Manatee 3												
8	Gas		566,467					3,891,621	1.012	3,938,320	18,993,403	3.3530	4.88
9	Plant Unit Info	1,117		73.3	96.8	73.3	6,952						
10	Martin 1												
11	Heavy Oil		(686)					0		0	0	0.0000	0.00
12	Gas		(686)					0	N/A	0	0	0.0000	0.00
13	Plant Unit Info	815		(0.2)	76.5	0.0	0						ļ
14	Martin 2												
15	Heavy Oil		(289)					0	N/A	0	0	0.0000	0.00
16	Gas		(289)					0	N/A	0	0	0.0000	0.00
17	Plant Unit Info	807		(0.1)	87.1	0.0	0						ļ
18	<u>Martin 3</u>												
19	Gas		135,360					1,067,529	1.012	1,080,339	5,210,169	3.8491	4.88
20	Plant Unit Info	451		43.7	97.6	76.4	7,981						
21	Martin 4												
22	Gas		105,872					841,165	1.012	851,259	4,105,381	3.8777	4.88
23	Plant Unit Info	451		34.2	78.0	77.3	8,040						
24	Martin 8												
25	Light Oil		162					192	5.874	1,128	20,679	12.7885	107.70
26	Gas		536,676					3,698,498	1.012	3,742,880	18,050,851	3.3635	4.88
27	Plant Unit Info	1,147		67.9	84.3	67.9	6,974						
28	Pt Everglades 3												
29	Heavy Oil	-	672					1,671	6.375	10,653	148,621	22.1096	88.94
30	Gas		8,541					195,665	1.017	198,991	959,677	11.2364	4.90
31	Plant Unit Info	372		3.4	100.0	35.2	22,755				-		Ļ
32	<u>Pt Everglades 4</u>												
33	Heavy Oil		(221)					0	N/A	0	0	0.0000	0.00
34	Gas		(221)					37,510	1.017	38,148	183,977	83.2475	4.90
35	Plant Unit Info	372		(0.2)	0	31.4	0						
36	Putnam 1												
37	Gas		6,932					91,727	1.017	93,286	449,892	6.4904	4.90
38	Plant Unit Info	249		4.1	99.9	58.3	13,458						
39													• · · · · · · · · · · · · · · · · · · ·

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					FOR	THE MONTH OF:	January 2013						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Putnam 2					rom 1 - 11							
2	Gas		6,787					90,741	1.017	92,284	445,060	6.5580	4.90
3	Plant Unit Info	249		4.0	100.0	54.8	13,598						
4	Sanford 3												
5	Heavy Oil		0					0	N/A	0	0	0.0000	0.00
6	Gas		0					0	N/A	0	0	0.0000	0.00
7	Plant Unit Info	0		(0.1)	0	0.0	0						
8	Sanford 4		; +										
9	Gas		351,700					2,623,285	1.017	2,667,881	12,866,435	3.6584	4.90
10	Plant Unit Info	986		51.9	82.2	64.1	7,586						
11	Sanford 5												
12	Gas		437,501					3,229,946	1.017	3,284,855	15,841,926	3.6210	4.90
13	Plant Unit Info	986		64.7	99.9	68.1	7,508						
14	Scherer 4		-										
15	Light Oil		39					68	5.817	396	9,361	23.7594	137.67
16	Coal (1)(5)		398,606					4,005,138	-	4.005.138	9,825,711	2.4650	2.45
17	Plant Unit Info ⁽³⁾⁽⁴⁾	640		83.7	100.0	83.7	10,048						
18	St Johns #1												
19	Coat ⁽¹⁾		56,288					26,815	21.818	585,050	2,114,041	3.7558	78.84
20	Gas		254				-	2,637		2,637	18,875	7.4397	7.16
21	Plant Unit Info ⁽³⁾⁽⁴⁾	130	201	59.7	99.8	59.8	10,394	2,001		2,007	10,070	1.4007	7.10
22	St Johns #2	100		55.7	55.6	55.0	10,004						
23	Coal ⁽¹⁾		56,001					26,424	21.476	567,482	2 092 024	3 7000	70.04
23	Gas		234					20,424			2,083,231	3.7200	78.84
24	Plant Unit Info ⁽³⁾⁽⁴⁾	130	234	59.4	400.0		40.400	2,371		2,371	16,968	7.2513	7.16
		130		59.4	100.0	59.5	10,133						
26	<u>St Lucie 1</u>		740.007					7 000 00 /					
27	Nuclear		746,897					7,660,834	-	7,660,834	4,691,035	0.6281	0.61
28	Plant Unit Info	1,003		102.3	100.0	102.3	10,257						
29	St Lucie 2												
30	Nuclear		645,150					6,849,799	-	6,849,799	3,857,457	0.5979	0.56
31	Plant Unit Info	862	· · · ·	105.2	100.0	105.2	9,042						
32	Space Coast		· .										
33	Solar		1,275					N/A		N/A	N/A	N/A	N/A
34	Plant Unit Info	10		17.1	N/A	17.1	N/A	N/A	N/A	N/A	N/A	N/A	N/A
35	Turkey Point 1												
36	Heavy Oil		147					281	6.372	1,791	26,627	18.1632	94.76
37	Gas		10,855					140,854	1.017	143,249	690,849	6.3641	4.90
38	Plant Unit Info	387		3.9	100.0	28.0	13,183						
39													

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	(1)	(2)	(3)	(4)	(5)	. (6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Turkey Point 2												
2	Heavy Oil		(419)					0	N/A	0	0	0.0000	0.00
3	Gas		(419)					0	N/A	0	0	0.0000	0.00
4	Plant Unit Info	378		0.0	0	0.0	0						
5	Turkey Point 3												
6	Nuclear		597,091					5,636,592	-	5,636,592	4,377,188	0.7331	0.78
7	Plant Unit Info	833		115.8	98.0	115.8	9,440						
8	Turkey Point 4												
9	Nuclear		(762)					0	-	0	0	0.0000	0.00
10	Plant Unit Info	717		(0.1)	0	0.0	0						
11	Turkey Point 5												
12	Light Oil		875					1,078	5.774	6,224	111,485	12.7411	103.42
13	Gas		533,144					3,729,325	1.017	3,792,724	18,291,235	3.4308	4.90
14	Plant Unit Info	1,111		69.4	100.0	69.4	7,114						
15	WCEC.01												
16	Gas		582,278					3,897,594	1.012	3,944,365	19,022,556	3.2669	4.88
17	Plant Unit Info	1,217		65.2	91.4	67.3	6,774						
18	WCEC 02												
19	Gas		605,927					4,167,689	1.012	4,217,701	20,340,778	3.3570	4.88
20	Plant Unit Info	1,217		67.8	81.4	67.8	6,961						
21	WCEC 03												
22	Light Oil		422					510	5.755	2,935	65,957	15.6333	129.33
23	Gas		498,799					3,430,016	1.012	3,471,176	16,740,500	3.3562	4.88
24	Plant Unit Info	1,217		55.9	75.8	72.6	6,959						
25	System Totals												
26	Total	23,895	7,975,989	-	-	-	8,183		-	65,266,550	220,037,780	2.7588	
27													
28							•						
29	(1) IN MONTHS WHERE INVENTOR	RY ADJUSTMENTS	ARE BOOKED PE	R STOCKPILE SU	RVEYS AS IN JAN	IUARY 2013 FOR	SCHERER, THE N	IMBTU'S REPORT	ED MAY BE ARTIF	ICIALLY LOW OF	R HIGH AS THE RE	SULT OF THE SU	RVEY
30	BEING RECORDED IN THE CURR												
31	⁽²⁾ HEAT RATE IS CALCULATED B	ASED ON THE GEN	NERATION AND F	UEL CONSUMPTIC	ON REPORTED O	N THIS SCHEDUL	E AND MAY BE DI	FFERENT THAN	THE ACTUAL HEAT	RATE.			
32	(3) NET CAPABILITY (MW) IS FPL's						1				· · · · · · · · · · · · · · · · · · ·		
33	(4) NET GENERATION (MWH) AND							SSES					
34	⁽⁵⁾ SCHERER COAL FUEL BURNER					CLUDED IN TONS	i ,						
35	(6) DATA PROVIDED FOR CAPE CA	ANAVERAL REFLE	CTS DATA PRIOR	TO COMMERCIAL	OPERATION.								
36													
37													
38								 					
39													
								-					

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	(1)	(2)
Line No.	A4.1 Schedule	FPL
	System Totals:	
	BBLS	4,176
	MCF	39,361,833
	MMBTU (Coal)	4,005,138
5	Tons (Coal)	53,239
6	MMBTU (Nuclear)	20,147,225
7		, ,
8	Average Net Heat Rate (BTU/KWH)	8,183
9	Fuel Cost Per KWH (Cents/KWH)	2.7588
9 10		2.7000
11		
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SCHEDULE: A6

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2 3 4 5 6 7 8	(1) SOLD TO Estimated OS/FCBBS Off System St Lucie Reliability Sales Total OS/FCBBS Total Estimated Actual St. Lucie Participation	(2) Type & Schedule OS OS	(3) Total KWH Sold (000) 85,200 53,864 139,064	(4) KWH from Own Generation (000) 85,200 53,864	(5) Fuel Cost (cents/KWH) 3.437	(6) Total Cost (cents/KWH)	(7) Total \$ for Fuel Adjustment (Col(4) * Col(5))	(8) Total Cost (\$) (Col(4) * Col(6))	(9) Gain from Off System Sales (\$)
No. 1 2 3 4 5 6 7 8 9 10 11 12 13 14	Estimated OS/FCBBS Off System St Lucie Reliability Sales Total OS/FCBBS Total Estimated Actual	Schedule	(000) 85,200 53,864	Generation (000) 85,200	(cents/KWH)		Adjustment		
2 3 4 5 6 7 8 9 10 11 12 13 14	OS/FCBBS Off System St Lucie Reliability Sales Total OS/FCBBS Total Estimated		53,864		3.437				
3 4 5 7 8 9 10 11 12 13 14	Off System St Lucie Reliability Sales Total OS/FCBBS Total Estimated Actual		53,864		3.437				
4 5 7 8 9 10 11 12 13 14	St Lucie Reliability Sales Total OS/FCBBS Total Estimated Actual		53,864		3.437				
5 6 7 8 9 10 11 12 13 14	Total OS/FCBBS Total Estimated Actual	OS		53,864		4.745	2,928,560	4,043,160	888,156
6 7 9 10 11 12 13 14	Total Estimated		139,064		0.764	0.764	411,384	411,384	0
7 8 10 11 12 13 14	Actual			139,064	2.402	3.203	3,339,944	4,454,544	888,156
8 9 10 11 12 13 14	Actual								
9 10 11 12 13 14			139,064	139,064	2.402	3.203	3,339,944	4,454,544	888,156
10 11 12 13 14									
11 12 13 14	St. Lucie Participation								
12 13 14		o		00.010	0		050 000		-
13 14	FMPA (SL 1)	St. L.	33,016	33,016	0.767	0.767	253,088	253,088	0
14	OUC (SL 1)	St. L.	22,831	22,831	0.728	0.728	166,302	166,302	0
	Total St. Lucie Participation		55,847	55,847	0.751	0.751	419,390	419,390	0
15	OS/AF								
16	OS/AF Cargill Power Markets, LLC OS	os	12,000	12,000	2.499	3.393	299,926	407,200	107,274
16	EDF Trading North America, LLC OS	OS	2,512	2,512	2.499	2.850	299,926	407,200	107,274
17	Eber Hading North Affenda, LLC, US Energy Authority, The OS	os	40,595	40,595	2.143	3.138	891,757	1,273,978	325,702
19	Exelon Generation Company, LLC. OS	os	40,393	40,595	2.197	3.138	230,707	316,446	85,739
20	Florida Power Corporation OS	os	1,850	1,850	2.781	3.870	51,442	71,600	(37,020)
20	Gainesville Regional Utilities OS	os	0	1,000	0.000	0.000	0	0	(57,023)
22	Homestead, City Of OS	OS	3,500	3,500	2.216	2.900	77,550	101,500	14,673
23	JP Morgan Ventures Energy Corp. OS	os	3,979	3,979	2.182	3.055	86,816	121,553	34,737
24	Morgan Stanley Capital Group, Inc. OS	os	2,825	2,825	2.053	2.944	57,988	83,160	25,172
25	New Smyrna Beach Utilities Commission, City of OS	OS	1,056	1,056	2.196	3.175	23,187	33,532	8,019
26	Oglethorpe Power Corporation OS	os	400	400	2.090	3.275	8,361	13,100	4,739
27	Orlando Utilities Commission OS	OS	150	150	2.054	3.300	3,081	4,950	1,134
28	Powersouth Energy Cooporative OS	os	180	180	1.997	3.214	3,595	5,785	2,190
29	Reedy Creek Improvement District OS	os	13,520	13,520	2.285	3.204	308,963	433,160	124,197
30	Seminole Electric Cooporative, Inc. OS	os	10,640	10,640	2.248	2.771	239,171	294,858	55,687
31	Southern Company Services, Inc. OS	os	1,600	1,600	2.206	2.800	35,296	44,800	(119,329)
32	Tampa Electric Company OS	os	34,525	34,525	2.380	3.085	821,772	1,065,150	228,325
33	Tennessee Valley Authority OS	OS	2,731	2,731	2.141	3.900	58,468	106,516	48,048
34	Total OS/AF		142,553	142,553	2.281	3.121	3,251,910	4,448,878	867,833
35									
36	FCBBS								
37		FCBBS	749	749	2.168	2.722	16,240	20,391	4,151

SCHEDULE: A6

REVISED 4/22/13

				FOR T	HE MONTH OF: J	lanuary 2013				
· <u>·····</u>	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off	
1	Florida Municipal Power Agency FCBBS	FCBBS	100	100	2.142	2.499	2,142	2,499	357	
2	Homestead, City of FCBBS	FCBBS	13	13	2.160	2.967	281	386	105	
3	Orlando Utilities Commission FCBBS	FCBBS	90	90	2.252	2.696	2,026	2,427	400	
4	Reedy Creek Improvement District FCBBS	FCBBS	108	108	2.225	2.706	2,403	2,922	519	
5	Tampa Electric Company FCBBS	FCBBS	298	298	2.392	3.289	7,127	9,801	2,674	
6	Total FCBBS		1,358	1,358	2.225	2.830	30,219	38,426	8,207	
7									· · · · · · · · · · · · · · · · · · ·	
8	Total Actual		199,758	199,758	1.853	2.456	3,701,519	4,906,694	876,040	
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SCHEDULE: A6 FLORIDA POWER & LIGHT COMPANY **REVISED 4/22/13** FOR THE MONTH OF: January 2013 (1) (2) (3) (4) (5) (7) (8) (6) (9) Total \$ for Fuel Fuel Cost Total KWH Sold KWH from Own Total Cost Total Cost (\$) Gain from Off Line SOLD TO Type & Schedule Adjustment (cents/KWH) (000) Generation (000) (cents/KWH) (Col(4) * Col(6)) System Sales (\$) No. (Col(4) * Col(5)) Other 1 876,040 2 Gain from off System Sales \$ 3 Gas Turbine Maintenance Revenue Reclassed to Base Revenue 0 Variable Power Plant O&M Costs over 514,000 MW Threshold 4 0 5 Total 876,040 6 7 Current Month 8 Actual 199,758 199,758 1.853 2.456 3,701,519 4,906,694 876,040 2.402 9 Estimate 139,064 139,064 3.203 3,339,944 4,454,544 888,156 10 Difference 60,694 60,694 (0.549) (0.747) 361,575 452,150 (12,116) 43.6% 43.6% (22.8%) (23.3%) 10.8% 10.2% (1.4%) 11 Difference (%) 12 13 Period To Date Actual 199,758 199,758 1.853 2.456 3,701,519 4,906,694 876,040 14 2.402 Estimate 139,064 139,064 3.203 3,339,944 4,454,544 888,156 15 60,694 16 Difference 60,694 (0.549) (0.747) 361,575 452,150 (12,116) 43.6% 43.6% (1.4%) 17 Difference (%) (22.8%) (23.3%) 10.8% 10.2%

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FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE MONTH OF: February 2013

REVISED 4/22/13

Line	A1 Schedule		Dolla	ars			MW	/H			Cents/	KWH	
No.	All Galedaid	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) ⁽²⁾	208,050,632	191,301,440	16,749,192	8.8%	7,534,903	7,015,650	519,253	7.4%	2.7612	2.7268	0.0344	1.3%
2	Nuclear Fuel Disposal Costs	1,417,734	1,651,746	(234,012)	(14.2%)	1,513,557	1,764,120	(250,563)	(14.2%)	0.0937	0.0936	0.0001	0.1%
3	Coal Cars Depreciation Return	(181)	0	(181)	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
4	Adjustments to Fuel Cost (A2)	(5,289,784)	(601,104)	(4,688,680)	780.0%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
5	TOTAL COST OF GENERATED POWER	204,178,401	192,352,082	11,826,319	6.1%	7,534,903	7,015,650	519,253	7.4%	2.7098	2.7418	(0.0320)	(1.2%)
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	6,358,940	10,153,704	(3,794,764)	(37.4%)	185,169	288,734	(103,565)	(35.9%)	3.4341	3.5166	(0.0825)	(2.3%)
7	Energy Cost of Economy/OS Purchases (A9)	63,674	348,000	(284,326)	(81.7%)	1,955	14,500	(12,545)	(86.5%)	3.2570	2.4000	0.8570	35.7%
8	Energy Payments to Qualifying Facilities (A8)	1,308,963	9,984,528	(8,675,565)	(86.9%)	67,696	240,980	(173,284)	(71.9%)	1.9336	4.1433	(2.2097)	(53.3%)
9	TOTAL COST OF PURCHASED POWER	7,731,577	20,486,232	(12,754,655)	(62.3%)	254,820	544,214	(289,394)	(53.2%)	3.0341	3.7644	(0.7303)	(19.4%)
10	TOTAL AVAILABLE (LINE 5+9)	211,909,978	212,838,314	(928,336)	(0.4%)	7,789,723	7,559,864	229,859	3.0%	2.7204	2.8154	(0.0950)	(3.4%)
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(6,167,666)	(1,995,400)	(4,172,266)	209.1%	(277,621)	(66,100)	(211,521)	320.0%	2.2216	3.0188	(0.7972)	(26.4%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(381,691)	(371,573)	(10,118)	2.7%	(50,445)	(48,651)	(1,794)	3.7%	0.7566	0.7637	(0.0071)	(0.9%)
14	Gains from Off-System Sales (A6)	(1,741,631)	(641,976)	(1,099,655)	171.3%	N/A	N/A	N/A	N/A				N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(8,290,988)	(3,008,949)	(5,282,039)	175.5%	(328,066)	(114,751)	(213,315)	185.9%	2.5272	2.6221	(0.0949)	(3.6%)
16	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 5+9+15)	203,618,990	209,829,366	(6,210,376)	(3.0%)	7,461,657	7,445,113	16,544	0.2%	2.7289	2.8184	(0.0895)	(3.2%)
17													
18	Net Unbilled Sales (*)	(6,053,111)	(13,932,702)	7,879,591	(56.6%)	(221,815)	(494,348)	272,533	(55.1%)	(0.0834)	(0.1836)	0.1002	(54.6%)
19	Company Use (1)	248,887	233,397	15,490	6.6%	9,120	8,281	839	10.1%	0.0034	0.0031	0.0003	10.5%
20	T & D Losses ⁽¹⁾	10,817,054	9,235,979	1,581,075	17.1%	396,389	327,703	68,686	21.0%	0.1490	0.1217	0.0273	22.4%
21	SYSTEM SALES KWH (EXCL CKW A2)	203,618,990	209,829,366	(6,210,376)	(3.0%)	7,261,852,856	7,586,673,891	(324,821,035)	(4.3%)	2.8040	2.7658	0.0382	1.4%
22	Wholesale Sales KWH (EXCL CKW A2)	4,288,257	4,293,822	(5,565)	(0.1%)	152,935,981	155,248,870	(2,312,889)	(1.5%)	2.8040	2.7658	0.0382	1.4%
23	Jurisdictional KWH Sales	199,330,733	205,535,544	(6,204,811)	(3.0%)	7,108,916,875	7,431,425,021	(322,508,146)	(4.3%)	2.8040	2.7658	0.0382	1.4%
24	Jurisdictional Loss Multiplier									1.00081	1.00081	0.00000	N/A
25	Jurisdictional KWH Sales Adjusted for Line Losses	199,492,191	205,702,028	(6,209,837)	(3.0%)	7,108,916,875	7,431,425,021	(322,508,146)	(4.3%)	2.8062	2.7680	0.0382	1.4%
26	TRUE-UP	(4,007,108)	(4,007,108)	0	N/A	7,108,916,875	7,431,425,021	(322,508,146)	(4.3%)	(0.0564)	(0.0539)	(0.0024)	4.5%
27	TOTAL JURISDICTIONAL FUEL COST	195,485,083	201,694,920	(6,209,837)	(3.1%)	7,108,916,875	7,431,425,021	(322,508,146)	(4.3%)	2.7499	2.7141	0.0358	1.3%
28	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
29	Fuel Factor Adjusted for Taxes									2.7518	2.7160	0.0358	1.3%
30	GPIF	641,993	641,993	0	N/A	7,108,916,875	7,431,425,021	(322,508,146)	(4.3%)	0.0090	0.0086	0.0004	4.7%
31	Fuel Factor Including GPIF									2.7608	2.7246	0.0362	1.3%
32	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.761	2.725	0.036	1.3%
33													
34	⁽¹⁾ For Informational Purposes Only.												
35	⁽²⁾ Includes a correction of (\$120) from January 2013.												
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FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE YEAR TO DATE PERIOD ENDING: February 2013

REVISED 4/22/13

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line			Dolla	ars			MM	н			Cents/	кwн	
No.	A1.1 Schedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) (2)	428,088,532	411,375,326	16,713,206	4.1%	15,510,892	14,843,850	667,042	4.5%	2.7599	2.7714	(0.0115)	(0.4%)
2	Nuclear Fuel Disposal Costs	3,298,129	3,480,461	(182,332)	(5.2%)	3,501,933	3,717,249	(215,316)	(5.8%)	0.0942	0.0936	0.0006	0.6%
3	Coal Cars Depreciation Return	(181)	0	(181)	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
4	Adjustments to Fuel Cost (A2)	(6,004,258)	(1,199,632)	(4,804,626)	400.5%	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
5	TOTAL COST OF GENERATED POWER	425,382,222	413,656,155	11,726,067	2.8%	15,510,892	14,843,850	667,042	4.5%	2.7425	2.7867	(0.0442)	(1.6%)
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	13,953,672	23,398,366	(9,444,694)	(40.4%)	422,812	662,102	(239,290)	(36.1%)	3.3002	3.5340	(0.2338)	(6.6%)
7	Energy Cost of Economy/OS Purchases (A9)	162,480	364,794	(202,314)	(55.5%)	5,040	15,100	(10,060)	(66.6%)	3.2238	2.4159	0.8079	33.4%
8	Energy Payments to Qualifying Facilities (A8)	2,988,500	21,485,056	(18,496,556)	(86.1%)	150,844	509,437	(358,593)	(70.4%)	1.9812	4.2174	(2.2362)	(53.0%)
9	TOTAL COST OF PURCHASED POWER	17,104,652	45,248,216	(28,143,564)	(62.2%)	578,696	1,186,639	(607,943)	(51.2%)	2.9557	3.8131	(0.8574)	(22.5%)
10	TOTAL AVAILABLE (LINE 5+9)	442,486,874	458,904,371	(16,417,497)	(3.6%)	16,089,588	16,030,489	59,099	0.4%	2.7501	2.8627	(0.1126)	(3.9%)
11	Fuel Cost of Economy and Other Power Sales (A6)	(9,449,795)	(4,923,960)	(4,525,835)	91.9%	(421,532)	(151,300)	(270,232)	178.6%	2.2418	3.2544	(1.0126)	(31.1%)
12	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(801,081)	(782,957)	(18,124)	2.3%	(106,292)	(102,515)	(3,777)	3.7%	0.7537	0.7637	(0.0100)	(1.3%)
13	Gains from Off-System Sales (A6)	(2,617,671)	(1,530,132)	(1,087,539)	71.1%	N/A	N/A	N/A	N/A				N/A
14	TOTAL FUEL COST AND GAINS OF POWER SALES ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE	(12,868,547)	(7,237,049)	(5,631,498)	77.8%	(527,824)	(253,815)	(274,009)	108.0%	2.4380	2.8513	(0.4133)	(14.5%)
15	5+9+15)	429,618,327	451,667,323	(22,048,996)	(4.9%)	15,561,764	15,776,674	(214,910)	(1.4%)	2.7607	2.8629	(0.1022)	(3.6%)
16	Net Unbilled Sales ⁽¹⁾	(12,697,406)	(36,149,773)	23,452,367	N/A	(459,934)	(1,262,698)	802,763	N/A	(0.0841)	(0.2222)	0.1381	N/A
17	Company Use (1)	527,493	501,900	25,593	N/A	19,107	17,531	1,576	N/A	0.0035	0.0031	0.0004	N/A
18	T & D Losses (1)	24,167,432	20,533,355	3,634,077	N/A	875,410	717,222	158,187	N/A	0.1601	0.1262	0.0339	N/A
19	SYSTEM SALES KWH (EXCL CKW A2)	429,618,327	451,667,323	(22,048,996)	(4.9%)	15,094,961,497	16,271,083,823	(1,176,122,326)	(7.2%)	2.8461	2.7759	0.0702	2.5%
20	Wholesale Sales KWH (EXCL CKW A2)	8,578,425	8,280,182	298,243	3.6%	301,632,531	298,399,629	3,232,902	1.1%	2.8461	2.7759	0.0702	2.5%
21	Jurisdictional KWH Sales	421,039,902	443,387,141	(22,347,239)	(5.0%)	14,793,328,966	15,972,684,194	(1,179,355,228)	(7.4%)	2.8461	2.7759	0.0702	2.5%
22	Jurisdictional Loss Multiplier	-	-	-	-	•	-	-	-	1.00081	1.00081	0.00000	N/A
23	Jurisdictional KWH Sales Adjusted for Line Losses	421,380,944	443,746,285	(22,365,341)	(5.0%)	14,793,328,966	15,972,684,194	(1,179,355,228)	(7.4%)	2.8485	2.7782	0.0703	2.5%
24	TRUE-UP	(8,014,216)	(8,014,216)	0	N/A	14,793,328,966	15,972,684,194	(1,179,355,228)	(7.4%)	(0.0542)	(0.0502)	(0.0040)	8.0%
25	TOTAL JURISDICTIONAL FUEL COST	413,366,728	435,732,069	(22,365,341)	(5.1%)	14,793,328,966	15,972,684,194	(1,179,355,228)	(7.4%)	2.7943	2.7280	0.0663	2.4%
26	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
27	Fuel Factor Adjusted for Taxes									2.7963	2.7299	0.0663	0.024
28	GPIF	1,283,986	1,283,986	0	N/A	14,793,328,966	15,972,684,194	(1,179,355,228)	(7.4%)	0.0087	0.0080	0.0006	8.0%
29	Fuel Factor Including GPIF									2.8050	2.7380	0.0670	2.4%
30	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.805	2.738	0.067	2.4%
31													
32	(1) For Informational Purposes Only												

33 ⁽²⁾ Includes a correction of (\$120) from January 2013.

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FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

REVISED 4/22/13

		F	OR THE MONTH OF:	February 2013				(EVISED 4/22/13	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line			Current M	onth			Year To	Date	
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation ⁽²⁾	\$208,050,632	\$191,301,440	\$16,749,192	8.8%	\$428,088,532	\$411,375,326	\$16,713,206	4.1%
3	Nuclear Fuel Disposal Costs	1,417,734	1,651,746	(234,012)	(14.2%)	3,298,129	3,480,461	(182,332)	(5.2%
4	Coal Cars Depreciation & Return	(181)	0	(181)	N/A	(181)	0	(181)	N//
5	Fuel Cost of Power Sold (Per A6)	(6,549,357)	(2,366,973)	(4,182,384)	176.7%	(10,250,876)	(5,706,917)	(4,543,959)	79.6%
6	Gains from Off-System Sales (Per A6)	(1,741,631)	(641,976)	(1,099,655)	171.3%	(2,617,671)	(1,530,132)	(1,087,539)	71.1%
7	Fuel Cost of Purchased Power (Per A7)	6,358,940	10,153,704	(3,794,764)	(37.4%)	13,953,672	23,398,366	(9,444,694)	(40.4%
8	Energy Payments to Qualifying Facilities (Per A8)	1,308,964	9,984,528	(8,675,564)	(86.9%)	2,988,501	21,485,056	(18,496,555)	(86.1%
9	Energy Cost of Economy Purchases (Per A9)	63,673	348,000	(284,327)	(81.7%)	162,479	364,794	(202,315)	(55.5%
10	Total Fuel Costs & Net Power Transactions	\$208,908,774	\$210,430,469	(\$1,521,695)	(0.7%)	\$435,622,585	\$452,866,954	(\$17,244,369)	(3.8%
11				_	_				
12	Adjustments to Fuel Cost								
13	Sales to City of Key West (CKW)	(570,246)	(601,104)	30,858	(5.1%)	(1,235,154)	(1,199,632)	(35,522)	3.0%
14	Reactive and Voltage Control Fuel Revenue	82,535	D	82,535	N/A	139,016	0	139,016	N/#
15	Inventory Adjustments	(4,083,681)	0	(4,083,681)	N/A	(4,189,728)	0	(4,189,728)	N/A
16	Non Recoverable Oil/Tank Bottoms	(718,392)	0	(718,392)	N/A	(718,392)	0	(718,392)	N/A
17	Adjusted Total Fuel Costs & Net Power Transactions	\$203,618,990	\$209,829,366	(\$6,210,376)	(3.0%)	\$429,618,327	\$451,667,323	(\$22,048,996)	(4.9%
18					· · · =				
19	kWh Sales								
20	Jurisdictional kWh Sales	7,108,916,875	7,431,425,021	(322,508,146)	(4.3%)	14,793,328,966	15,972,684,194	(1,179,355,228)	(7.4%
21	Sale for Resale (Excluding CKW)	152,935,981	155,248,870	(2,312,889)	(1.5%)	301,632,531	298,399,629	3,232,902	1.1%
22	Sub-Total Sales (Excluding CKW)	7,261,852,856	7,586,673,891	(324,821,035)	(4.3%)	15,094,961,497	16,271,083,823	(1,176,122,326)	(7.2%
23	Sales to CKW	16,110,000	16,803,000	(693,000)	(4.1%)	32,220,000	33,534,000	(1,314,000)	(3.9%
23	Total Sales	7,277,962,856	7,603,476,891	(325,514,035)	(4.3%)	15,127,181,497	16,304,617,823	(1,177,436,326)	(3.9%
	Jurisdictional % of Total kWh Sales (Line 20 / Line 22)	-			· /=				
25		97.89398%	97.95366%	(0.05968%)	^(0.1%) =	N/A	N/A	N/A	N//
26									
27	True-up Calculation								
28	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	216,081,517	230,579,610	(14,498,093)	(6.3%)	451,445,027	495,594,759	(44,149,732)	(8.9%
29									
30	Fuel Adjustment Revenues Not Applicable to Period								
31	Prior Period True-up Collected/(Refunded) This Period	4,007,108	4,007,108	0	0.0%	8,014,216	8,014,216	0	0.0%
32	GPIF, Net of Revenue Taxes ⁽¹⁾	(641,530)	(641,530)	(0)	0.0%	(1,283,061)	(1,283,060)	(1)	0.0%
33	Jurisdictional Fuel Revenues Applicable to Period	\$219,447,095	\$233,945,188	(\$14,498,093)	(6.2%)	\$458,176,182	\$502,325,915	(\$44,149,733)	(8.8%
34	Adjusted Total Fuel Costs & Net Power Transactions (Line 17)	\$203,618,990	\$209,829,366	(\$6,210,376)	(3.0%)	\$429,618,327	\$451,667,322	(\$22,048,995)	(4.9%
35	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	203,618,990	209,829,366	(6,210,376)	(3.0%)	429,618,327	451,667,323	(22,048,996)	(4.9%

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

REVISED 4/22/13

		F	OR THE MONTH OF:	February 2013					
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line			Current M	ionth			Year To I	Date	
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Jurisdictional Sales % of Total kWh Sales (P1, Line 25)	97.89398%	97.95366%	(0.05968%)	N/A	N/A	N/A	N/A	٦
2	Jurisdictional Total Fuel Costs & Net Power Transactions ⁽³⁾	\$199,492,191	\$205,702,028	(\$6,209,837)	(3.0%)	\$421,380,945	\$443,746,285	(\$22,365,340)	(5.0
3	True-up Provision for the Month - Over/(Under) Recovery (P1, Line 33- Line 2)	\$19,954,903	\$28,243,160	(\$8,288,257)	(29.3%)	36,795,237	\$58,579,630	(\$21,784,393)	(37.2
4	Interest Provision for the Month (Line 20)	5,096	O	5,096	N/A	8,008	0	8,008	N
5	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	60,921,434	74,414,658	(13,493,224)	(18.1%)	48,085,296	48,085,296	0	0.0
6	Deferred True-up Beginning of Period - Over/(Under) Recovery	(4,550,654)	0	(4,550,654)	N/A	(4,550,654)	0	(4,550,654)	N
7	Prior Period True-up (Collected)/Refunded This Period	(4,007,108)	(4,007,108)	0	0.0%	(8,014,216)	(8,014,216)	0	0.0
8	End of Period Net True-up Amount Over/(Under) Recovery (Lines 3 through 7)	\$72,323,672	\$98,650,710	(\$26,327,038)	(26.7%)	\$72,323,672	\$98,650,710	(\$26,327,038)	(26.7
9									
10	Interest Provision								
11	Beginning True-up Amount (Lines 5+6)	\$56,370,780	N/A	N/A	N/A	N/A	N/A	N/A	N
12	Ending True-up Amount Before Interest (Lines 3+5+6+7)	\$72,318,575	N/A	N/A	N/A	N/A	N/A	N/A	٢
13	Total of Beginning & Ending True-up Amount (Lines 11+12)	\$128,689,356	N/A	N/A	N/A	N/A	N/A	N/A	N
14	Average True-up Amount (50% of Line 13)	\$64,344,678	N/A	N/A	N/A	N/A	N/A	N/A	N
15	Interest Rate - First Day Reporting Business Month	0.09000%	N/A	N/A	N/A	N/A	N/A	N/A	N
16	Interest Rate - First Day Subsequent Business Month	0.10000%	N/A	N/A	N/A	N/A	N/A	N/A	N
17	Total (Lines 15+16)	0.19000%	N/A	N/A	N/A	N/A	N/A	N/A	N
18	Average Interest Rate (50% of Line 17)	0.09500%	N/A	N/A	N/A	N/A	N/A	N/A	N
19	Monthly Average Interest Rate (Line 18/12)	0.00792%	N/A	N/A	N/A	N/A	N/A	N/A	N
20	Interest Provision (Line 14 x Line 19)	\$5,096	N/A	N/A	N/A	N/A	N/A	N/A	N
21									
22	⁽¹⁾ Generation Performance Incenctive Factor is ((7,703,912/12) x 99.9280%) - See Ore	der No. PSC-12-0664-F	OF-EI.						
23	⁽²⁾ Includes a correction of (\$120) from January 2013.								
24	⁽³⁾ Page 1, Line 35 x Line 1 x 1.00081								
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FLORIDA POWER & LIGHT COMPANY GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

		F	OR THE MONTH O	F: February 2013					
_						-			
Line No.	A3 Schedule	Actual	Current Estimate	Month \$ Diff	% Diff	Actual	Year T Estimate	o Date \$ Diff	% Diff
1	Fuel Cost of System Net Generation (\$)	Actual	Esumale	\$ Dill	26 Dill	Acidai	Csunate	\$ Dill	78 011
2	Heavy Oil (1)	186,272	0	186,272	N/A	361,520	4,805,400	(4,443,880)	(92.5
3	Light Oil (1)	385,253	0	385,253	N/A	636,988	203,700	433,288	212.7
4	Coal	12,321,270	11,684,600	636,670	5.4%	26,344,253	23,359,800	2,984,453	12.8
5	Gas ⁽²⁾	185,486,609	165,919,940	19,566,669	11.8%	378,148,742	354,145,026	24,003,716	6.8
6	Nuclear	9,671,348	13,696,900	(4,025,552)	(29.4%)	22,597,028	28,861,400	(6,264,372)	(21.7
7	Total	208,050,752	191,301,440	16,749,312	8.8%	428,088,533	411,375,326	16,713,207	4.1
8	System Net Generation (MWH)	200,000,702	101,001,110	10,1 10,012	0.070	.20,000,000			
9	Heavy Oil	478	0	478	N/A	(1,330)	26,861	(28,191)	(105.0
10	Light Oil	2,232	0	2,232	N/A	3,843	423	3,420	808.6
11	Coal	433,608	411,226	22,382	5.4%	944,502	810,677	133,825	16.5
12	Gas	5,580,054	4,823,112	756,942	15.7%	11,052,474	10,254,513	797,961	7.8
13	Nuclear	1,513,557	1,764,120	(250,563)	(14.2%)	3,501,933	3,717,249	(215,316)	(5.8
14	Solar	4,975	17,192	(12,217)	(71.1%)	9,470	34,127	(24,657)	(72.3
15	Total	7,534,903	7,015,650	519,253	7.4%	15,510,892	14,843,850	667,043	4.5
16	Units of Fuel Burned (Unit) ⁽⁴⁾	7,004,903	7,015,050	518,255	1.470	15,510,632	14,043,050	007,040	
17	Heavy Oil ⁽¹⁾	1,966	0	1,966	N/A	3,918	45,917	(41,999)	(91.5
	Light Oil ⁽¹⁾						43,917	4,396	292.3
18	Coal ⁽³⁾	3,676	22 702	3,676	N/A 27.3%	5,900 96,267	70,223	4,396	292.3
19	Gas ⁽²⁾	43,028	33,793	9,235					9.5
20		39,766,367	33,643,169	6,123,197	18.2%	79,128,200	72,281,547	6,846,653	
21		15,616,107	18,701,487	(3,085,380)	(16.5%)	35,763,332	39,406,705	(3,643,373)	(9.2
22	BTU Burned (MMBTU)							(000 000)	
23	Heavy Oil	12,527	0	12,527	N/A	24,970	293,869	(268,899)	(91.5
24	Light Oil	21,250	0	21,250	N/A	34,107	8,765	25,342	289.1
25	Coal	4,534,830	4,251,951	282,879	6.7%	9,692,500	8,424,565	1,267,935	15.1
26	Gas	40,305,984	33,643,169	6,662,815	19.8%	80,242,340	72,281,547	7,960,793	11.0
27	Nuclear	15,616,107	18,701,487	(3,085,380)	(16.5%)	35,763,332	39,406,705	(3,643,373)	(9.2
28	Total	60,490,699	56,596,607	3,894,091	6.9%	125,757,249	120,415,451	5,341,798	4.4
29	Generation Mix (%)								
30	Heavy Oil	0.01%	0.00%	0.01%	N/A	(0.01%)	0.18%	(0.19%)	(104.7
31	Light Oil	0.03%	0.00%	0.03%	N/A	0.02%	0.00%	0.02%	769.5
32	Coal	5.75%	5.86%	(0.11%)	(1.8%)	6.09%	5.46%	0.63%	11.5
33	Gas	74.06%	68.75%	5.31%	7.7%	71.26%	69.08%	2.17%	3.1
34	Nuclear	20.09%	25.15%	(5.06%)	(20.1%)	22.58%	25.04%	(2.47%)	(9.8
35	Solar	0.07%	0.25%	(0.18%)	(73.1%)	0.06%	0.23%	(0.17%)	(73.4
36	Total	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0
37	Fuel Cost per Unit (\$/Unit)						·		• • • • • • • • • • • • • • • • • • • •
38	Heavy Oil (1)	94.7468	N/A	94.7468	N/A	92.2717	104.6540	(12.3824)	(11.8
39	Light Oil ⁽¹⁾	104.8022	0.0000	104.8022	N/A	107.9641	135.4388	(27.4747)	(20.3
40	Coal ⁽³⁾	79.0800	99.8047	(20.7247)	(20.8%)	78.9463	101,1962	(22.2499)	(22.0
41	Gas ⁽²⁾	4.6644	4.9318	(0.2673)	(5.4%)	4.7789	4.8995	(0.1206)	(2.5
41		0.6193	0.7324	(0.1131)	(15.4%)	0.6318	0.7324	(0.1200)	(13.)
	Nuclear Fuel Cost per MMBTU (\$/MMBTU)	0.0193	0.7524	(0.1131)	(13.470)	0.0010	0.7524	(0.1000)	(10.1
43	Heavy Oil ⁽¹⁾			44.0007		44.4700	46 9599	(1.9740)	/11/
44	Light Oil ⁽¹⁾	14.8697	N/A	14.8697	N/A	14.4782	16.3522	(1.8740)	(11.5
45		18.1296	0.0000	18.1296	N/A	18.6762	23.2402	(4.5640)	(19.0
46	Coal	2.7170	2.7481	(0.0310)	(1.1%)	2.7180	2.7728	(0.0548)	(2.0
47	Gas ⁽²⁾	4.6020	4.9318	(0.3298)	(6.7%)	4.7126	4.8995	(0.1869)	(3.8
48	Nuclear	0.6193	0.7324	(0.1131)	(15.4%)	0.6318	0.7324	(0.1005)	(13.
49	Total	3.4394	3.3801	0.0593	1.8%	3.4041	3.4163	(0.0122)	(0.4
50	BTU Burned per KWH (BTU/KWH)								· · · · · · · · · · · · · · · · · · ·
51	Heavy Oil	26,211	N/A	26,211	N/A	(18,777)	10,940	(29,718)	(271.6
52	Light Oil	9,522	0	9,522	N/A	8,875	20,721	(11,846)	(57.)
53	Coal	10,458	10,340	119	1.1%	10,262	10,392	(130)	(1.
54	Gas	7,223	6,975	248	3.6%	7,260	7,049	211	3.
55	Nuclear	10,317	10,601	(284)	(2.7%)	10,212	10,601	(389)	(3.
56	Total	8,028	8,067	(39)	(0.5%)	8,108	8,112	(4)	(0.
57	Generated Fuel Cost per KWH (cents/KWH)								
58	Heavy Oil (1)	38.9740	N/A	38.9740	N/A	(27.1857)	17.8899	(45.0755)	(252.
59	Light Oil (1)	17.2625	0.0000	17.2625	N/A	16.5746	48.1560	(31.5815)	(65.
60	Coal	2.8416	2.8414	0.0002	0.0%	2.7892	2.8815	(0.0923)	(3.
61	Gas ⁽²⁾	3.3241	3.4401	(0.1160)	(3.4%)	3.4214	3.4536	(0.0322)	(0.
62	Nuclear	0.6390	0.7764	(0.1374)	(17.7%)	0.6453	0.7764	(0.1311)	(16.
63		2.7612	2.7268	0.0344	1.3%	2.7599	2.7714	(0.0114)	(0.
		2.7012	2.7200	5.0074	1.070	2.1000	2.0019	(0.0114)	, U.
64	⁽¹⁾ Distillate & Propane (Bbls & \$) used for firing, hot s	tandhy ignition newsparing	etc in Fossil Steam	Plants is included i	in Heavy Oil and Lich	t Oil Values movin	of anne with Scher	tule A5	
65						a ⊂n, values may r	or agree with ochec		
66	(2) Includes gas used for Fossil Steam Plants start-up					1			
67	(3) Scherer coal is reported in MMBTUs only. Scherer			oal TONS" values fo	or Units of Fuel Burne	and Fuel Cost Pe	er Unit.		
68	(4) Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Co.	al - TONS, Gas - MCF, Nucle	ar - MMBTU						
69									
	NOTE: The total cost of System Net Generation refle			and a second first the					

SCHEDULE: A6

REVISED 4/22/13

				FOR T	HE MONTH OF: F	ebruary 2013			
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Estimated								
2	OS/FCBBS								
3	Off System	os	66,100	66,100	3.019	4.253	1,995,400	2,811,200	641,976
4	St Lucie Reliability Sales	os	48,651	48,651	0.764	0.764	371,573	371,573	0
5	Total OS/FCBBS		114,751	114,751	2.063	2.774	2,366,973	3,182,773	641,976
6									
7	Total Estimated		114,751	114,751	2.063	2.774	2,366,973	3,182,773	641,976
8									
9	Actual								
10	St. Lucie Participation								
11	FMPA (SL 1)	St. L.	29,823	29,823	0.778	0.778	231,885	231,885	0
12	OUC (SL 1)	St. L.	20,622	20,622	0.726	0.726	149,806	149,806	0
13	Total St. Lucie Participation		50,445	50,445	0.757	0.757	381,691	381,691	. 0
14									
15	OS/AF								
16	Cargill Power Markets, LLC OS	os	23,887	23,887	2.212	2.969	528,426	709,221	98,806
17	EDF Trading North America, LLC. OS	os	11,756	11,756	2.139	3.033	251,411	356,590	67,931
18	Energy Authority, The OS	os	44,915	44,915	2.225	3.153	999,325	1,416,042	103,174
19	Exelon Generation Company, LLC. OS	os	43,820	43,820	2.166	2.954	949,144	1,294,344	198,910
20	Florida Power Corporation OS	os	0	0	0.000	0.000	0	0	48,113
21	Gainesville Regional Utilities OS	os	0	0	0.000	0.000	0	0	59,213
22	Homestead, City Of OS	os	3,044	3,044	2.253	3.199	68,576	97,365	19,893
23	JP Morgan Ventures Energy Corp. OS	OS OS	6,580	6,580	2.258	3.211	148,577	211,315	33,633
24 25	Morgan Stanley Capital Group, Inc. OS	OS OS	7,830 1,943	7,830	2.101 2.251	3.088	164,501	241,768	46,978
25 26	New Smyrna Beach Utilities Commission, City of OS Oglethorpe Power Corporation OS	os	1,943	1,943 250	2.251	3.394 3.600	43,742 5,783	65,949 9,000	15,985 1
26 27	Orlando Utilities Commission OS	os	375	250 375	2.313	3.800	5,783	9,000	1 2,653
27 28	Powersouth Energy Cooporative OS	OS	2,400	2,400	2.749	3.850	55,368	74,400	2,653
20 29	Reedy Creek Improvement District OS	os	8,578	2,400	2.307	3.100	199,333	266,484	13,442
30	Seminole Electric Cooporative, Inc. OS	os	65,474	65,474	2.324	3.107	1,458,337	1,964,799	504,078
31	Southern Company Services, Inc. OS	os	30,487	30,487	2.227	3.289	676,092	1,002,786	390,307
32	Tampa Electric Company OS	os	18,027	18,027	2.216	2.909	428,253	524,320	91,137
33	Tennessee Valley Authority OS	OS	3,391	3,391	2.267	3.470	76,861	117,658	16,527
34	Total OS/AF	20	272,757	272,757	2.223	3.067	6,064,038	8,366,478	1,723,631
35			, 2.	,	0		_,,	-,,	.,. 20,001
36	FCBBS								
37	Energy Authority, The FCBBS	FCBBS	1,823	1,823	2.060	2.613	37,552	47,640	10,088

										REVISED 4/22/13	
				FOR T	HE MONTH OF: F	February 2013		ľ			
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)		
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)		
1	Homestead, City of FCBBS	FCBBS	25	25	2.042	2.535	510	634	123		
2	Orlando Utilities Commission FCBBS	FCBBS	2,599	2,599	2.169	2.498	56,360	64,926	8,565		
3	Reedy Creek Improvement District FCBBS	FCBBS	292	292	2.269	2.754	6,626	8,043	1,416		
4	Tampa Electric Company FCBBS	FCBBS	125	125	2.063	2.420	2,579	3,026	447	-	
5	Total FCBBS		4,864	4,864	2.131	2.555	103,628	124,268	20,639		
6										-	
7	Total Actual		328,066	328,066	1.996	2.704	6,549,357	8,872,437	1,744,271	=	
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SCHEDULE: A6

REVISED 4/22/13 FOR THE MONTH OF: February 2013 (5) (8) (1) (2) (3) (4) (6) (7) (9) Total \$ for Fuel Total KWH Sold KWH from Own Fuel Cost Total Cost Total Cost (\$) Gain from Off Line SOLD TO Type & Schedule Adjustment (000) Generation (000) (cents/KWH) (cents/KWH) (Col(4) * Col(6)) System Sales (\$) No. (Col(4) * Col(5)) <u>Other</u> 1 1,744,271 2 Gain from off System Sales \$ Gas Turbine Maintenance Revenue Reclassed to Base Revenue (2,640) з Variable Power Plant O&M Costs over 514,000 MW Threshold 0 4 1,741,631 Total 5 6 7 Current Month 328,066 328,066 1.996 2.704 6,549,357 8,872,437 1,741,631 8 Actual 2.063 Estimate 114,751 114,751 2.774 2,366,973 3,182,773 641,976 9 10 Difference 213,315 213,315 (0.066) (0.069) 4,182,384 5,689,664 1,099,655 185.9% 185.9% (3.2%) (2.5%) 176.7% 178.8% 171.3% 11 Difference (%) 12 Period To Date 13 527,824 527,824 1.942 2.611 10,250,876 13,779,131 2,617,671 14 Actual 3.009 253,815 253,815 2.248 5,706,916 7,637,316 1,530,132 15 Estimate 1,087,539 16 Difference 274,009 274,009 (0.306) (0.398) 4,543,959 6,141,814 80.4% 71.1% 108.0% 108.0% (13.6%) (13.2%) 79.6% 17 Difference (%) 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34

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FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

Line	. A1 Schedule		Doll				MM				Cents/		·
No.		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) (2)	234,633,600	208,965,847	25,667,753	12.3%	7,948,500	7,721,558	226,942	2.9%	2.9519	2.7063	0.2456	9.1%
2	Nuclear Fuel Disposal Costs	1,144,529	1,922,853	(778,324)	(40.5%)	1,216,458	2,053,672	(837,214)	(40.8%)	0.0941	0.0936	0.0005	0.5%
3	Coal Cars Depreciation Return	(46,136)	0	(46,136)	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
4	Adjustments to Fuel Cost (A2)	146,855	(605,453)	752,308	(124.3%)	0	· 0	0	N/A	0.0000	0.0000	0.0000	N/A
5	TOTAL COST OF GENERATED POWER	235,878,848	210,283,247	25,595,601	12.2%	7,948,500	7,721,558	226,942	2.9%	2.9676	2.7233	0.2443	9.0%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	3,174,645	12,860,712	(9,686,067)	(75.3%)	148,507	371,108	(222,601)	(60.0%)	2.1377	3.4655	(1.3278)	(38.3%)
7	Energy Cost of Economy/OS Purchases (A9)	148,555	1,350,422	(1,201,867)	(89.0%)	3,445	52,000	(48,555)	(93.4%)	4.3122	2.5970	1.7152	66.0%
8	Energy Payments to Qualifying Facilities (A8)	6,001,430	11,627,530	(5,626,100)	(48.4%)	183,926	271,546	(87,620)	(32.3%)	3.2630	4.2820	(1.0190)	(23.8%)
9	TOTAL COST OF PURCHASED POWER	9,324,630	25,838,664	. (16,514,034)	(63.9%)	335,878	694,654	(358,776)	(51.6%)	2.7762	3.7196	(0.9434)	(25.4%)
10	TOTAL AVAILABLE (LINE 5+9)	245,203,478	236,121,911	9,081,567	3.8%	8,284,378	8,416,212	(131,834)	(1.6%)	2.9598	2.8056	0.1542	5.5%
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(8,696,101)	(927,480)	(7,768,621)	837.6%	(339,252)	(26,400)	(312,852)	1,185.0%	2.5633	3.5132	(0.9499)	(27.0%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(154,975)	(411,384)	256,409	(62.3%)	(20,961)	(53,864)	32,903	(61.1%)	0.7393	0.7637	(0.0244)	(3.2%)
14	Gains from Off-System Sales (A6)	(1,818,389)	(232,510)	(1,585,879)	682.1%	N/A	N/A	N/A	N/A				N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(10,669,465)	(1,571,374)	(9,098,091)	579.0%	(360,213)	(80,264)	(279,949)	348.8%	2.9620	1.9578	1.0042	51.3%
16	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 5+9+15)	234,534,013	234,550,538	(16,523)	(0.0%)	7,924,165	8,335,948	(411,783)	(4.9%)	2.9597	2.8137	0.1460	5.2%
17													
18	Net Unbilled Sales (1)	10,478,374	13,573,329	(3,094,955)	(22.8%)	354,035	482,401	(128,366)	(26.6%)	0.1472	0.1810	(0.0338)	(18.7%)
19	Company Use (1)	305,637	260,594	45,043	17.3%	10,327	9,262	1,065	11.5%	0.0043	0.0035	0.0008	23.7%
20	T & D Losses ⁽¹⁾	12,544,133	9,290,089	3,254,044	35.0%	423,831	330,173	93,658	28.4%	0.1762	0.1239	0.0523	42.2%
21	SYSTEM SALES KWH (EXCL CKW A2)	234,534,013	234,550,536	(16,523)	(0.0%)	7,120,357,143	7,497,187,053	(376,829,910)	(5.0%)	3.2939	3.1285	0.1653	5.3%
22	Wholesale Sales KWH (EXCL CKW A2)	4,712,328	4,271,681	440,647	10.3%	143,064,345	136,540,138	6,524,207	4.8%	3.2939	3.1285	0.1653	5.3%
23	Jurisdictional KWH Sales	229,821,685	230,278,855	(457, 170)	(0.2%)	6,977,292,798	7,360,646,915	(383,354,117)	(5.2%)	3.2939	3.1285	0.1653	5.3%
24	Jurisdictional Loss Multiplier									1.00081	1.00081	· 0.00000	N/A
25	Jurisdictional KWH Sales Adjusted for Line Losses	230,007,841	230,465,381	(457,540)	(0.2%)	6,977,292,798	7,360,646,915	(383,354,117)	(5.2%)	3.2965	3.1310	0.1655	5.3%
26	TRUE-UP	(4,007,108)	(4,007,108)	0	N/A	6,977,292,798	7,360,646,915	(383,354,117)	(5.2%)	(0.0574)	(0.0544)	(0.0030)	5.5%
27	TOTAL JURISDICTIONAL FUEL COST	226,000,733	226,458,273	(457,540)	(0.2%)	6,977,292,798	7,360,646,915	(383,354,117)	(5.2%)	3.2391	3.0766	0.1625	5.3%
28	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
29	Fuel Factor Adjusted for Taxes									3.2414	3.0788	0.1626	5.3%
30	GPIF	641,993	641,993	0	N/A	6,977,292,798	7,360,646,915	(383,354,117)	(5.2%)	0.0092	0.0087	0.0005	5.7%
31	Fuel Factor Including GPIF									3.2506	3.0875	0.1631	5.3%
32	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.251	3.088	0.163	5.3%
33													
24	(1) For Informational Burgosos Only												

34 ⁽¹⁾ For Informational Purposes Only.

35 (2) The cost of total net generation reflected on Schedules A1 and A2 does not tie to the amount reflected on Schedules A3 and A4. The A1 and A2 Schedules include non-fuel related charges of \$810 which will be corrected in the subsequent month.

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SCHEDULE: A1

FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE YEAR TO DATE PERIOD ENDING: March 2013

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
			Dolla		r		MW	n i			Cents/	1218 A 1	
Line No.	A1.1 Schedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) (2)	662,722,132	620,341,173	42,380,959	6.8%	23,459,392	22,565,408	893,984	4.0%	2.8250	2.7491	0.0759	2.8%
2	Nuclear Fuel Disposal Costs	4,442,658	5,403,314	(960,656)	(17.8%)	4,718,391	5.770.921	(1,052,530)	(18.2%)	0.0942	0.0936	0.0006	0.6%
3	Coal Cars Depreciation Return	(46,317)	0	(46,317)	N/A	0	0	0	(/0.1/0) N/A	0.0000	0.0000	0.0000	0.0%
4	Adjustments to Fuel Cost (A2)	(5,857,403)	(1,805,085)	(4,052,318)	224.5%	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
5	TOTAL COST OF GENERATED POWER	661,261,070	623,939,402	37.321.668	6.0%	23,459,392	22,565,408	893,984	4.0%	2.8187	2.7650	0.0537	1.9%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	17,128,317	36,259,078	(19,130,761)	(52.8%)	571,319	1,033,210	(461,891)	(44.7%)	2,9980	3.5094	(0.5114)	(14.6%)
7	Energy Cost of Economy/OS Purchases (A9)	311,035	1,715,216	(1,404,181)	(81.9%)	8,485	67,100	(58,615)	(87.4%)	3.6657	2.5562	1.1095	43.4%
8	Energy Payments to Qualifying Facilities (A8)	8,989,930	33,112,586	(24, 122, 656)	(72.9%)	334,770	780,983	(446,213)	(57.1%)	2.6854	4.2399	(1.5545)	(36.7%)
9	TOTAL COST OF PURCHASED POWER	26,429,282	71,086,880	(44,657,598)	(62.8%)	914,574	1,881,293	(966,719)	(51.4%)	2.8898	3.7786	(0.8888)	(23.5%)
10	TOTAL AVAILABLE (LINE 5+9)	687,690,352	695,026,282	(7,335,930)	(1.1%)	24,373,966	24,446,701	(72,735)	(0.3%)	2.8214	2.8430	(0.0216)	(0.8%)
11	Fuel Cost of Economy and Other Power Sales (A6)	(18,145,896)	(5,851,440)	(12,294,456)	210.1%	(760,784)	(177,700)	(583,084)	328.1%	2.3852	3.2929	(0.9077)	(27.6%)
12	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(956,056)	(1,194,341)	238,285	(20.0%)	(127,253)	(156,379)	29,126	(18.6%)	0.7513	0.7637	(0.0124)	(1.6%)
13	Gains from Off-System Sales (A8)	(4,436,060)	(1,762,642)	(2,673,418)	151.7%	N/A	N/A	N/A	N/A				N/A
14	TOTAL FUEL COST AND GAINS OF POWER SALES ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE	(23,538,012)	(8,808,423)	(14,729,589)	167.2%	(888,037)	(334,079)	(553,958)	185.8%	2.6506	2.6366	0.0140	0.5%
15	5+9+15)	664,152,340	686,217,859	(22,065,519)	(3.2%)	23,485,929	24,112,622	(626,693)	(2.6%)	2.8279	2.8459	(0.0180)	(0.6%)
16	Net Unbilled Sales ⁽¹⁾	(2,994,726)	(22,206,452)	19,211,726	N/A	(105,899)	(780,296)	674,397	N/A	(0.0135)	(0.0934)	0.0799	N/A
17	Company Use ⁽¹⁾	832,360	762,496	69,864	N/A	29,434	26,793	2,641	N/A	0.0037	0.0032	0.0005	N/A
18	T & D Losses ⁽¹⁾	36,741,231	29,807,832	6,933,399	N/A	1,299,241	1,047,396	251,845	N/A	0.1654	0.1254	0.0400	N/A
19	SYSTEM SALES KWH (EXCL CKW A2)	664,152,340	686,217,859	(22,065,519)	(3.2%)	22,215,318,640	23,768,270,876	(1,552,952,236)	(6.5%)	2.9896	2.8871	0.1025	3.6%
20	Wholesale Sales KWH (EXCL CKW A2)	13,290,753	12,551,863	738,890	5.9%	444,696,876	434,939,767	9,757,109	2.2%	2.9896	2.8871	0.1025	3.6%
21	Jurisdictional KWH Sales	650,861,587	673,665,996	(22,804,409)	(3.4%)	21,770,621,764	23,333,331,109	(1,562,709,345)	(6.7%)	2.9896	2.8871	0.1025	3.6%
22	Jurisdictional Loss Multiplier	-	-	-	-	-	-	•	-	1.00081	1.00081	0.00000	N/A
23	Jurisdictional KWH Sales Adjusted for Line Losses	651,388,785	674,211,666	(22,822,881)	(3.4%)	21,770,621,764	23,333,331,109	(1,562,709,345)	(6.7%)	2.9921	2.8895	0.1026	3.5%
24	TRUE-UP	(12,021,324)	(12,021,324)	0	N/A	21,770,621,764	23,333,331,109	(1,562,709,345)	(6.7%)	(0.0552)	(0.0515)	(0.0037)	7.2%
25	TOTAL JURISDICTIONAL FUEL COST	639,367,461	662,190,342	(22,822,881)	(3.4%)	21,770,621,764	23,333,331,109	(1,562,709,345)	(6.7%)	2.9368	2.8380	0.0989	3.5%
26	Revenue Tax Factor			•						1.00072	1.00072	0.00000	N/A
27	Fuel Factor Adjusted for Taxes									2.9390	2.8400	0.0989	0.035
28	GPIF	1,925,979	1,925,979	0	N/A	21,770,621,764	23,333,331,109	(1,562,709,345)	(6.7%)	0.0088	0.0083	0.0006	7.2%
29	Fuel Factor Including GPIF									2.9478	2.8483	0.0995	3.5%
30	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.948	2.848	0.100	3.5%
31													
32	⁽¹⁾ For Informational Purposes Only	10 data antida :		a Oshadalaa 40 aad		0 Oshadalar (ast. d.)	and first and show of						
33	⁽²⁾ The cost of total net generation reflected on Schedules A1 and	A2 does not tie to th	e amount renected	on schedules A3 and a	N4. The A1 and A	2 Schedules Include	non-fuel related chai	ges of \$810 which wil	De corrected in the	e subsequent month.			
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FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF: March 2013 (1) (2) (3) (4) (5) (6) (7) (8) (9) Current Month Year To Date Line No. % Diff Actual Estimate \$ Diff Actual Estimate \$ Diff % Diff Fuel Costs & Net Power Transactions 1 2 Fuel Cost of System Net Generation (2) \$234,633,600 \$208,965,847 \$25,667,753 12.3% \$662,722,132 \$620,341,173 \$42,380,959 6.8% 3 Nuclear Fuel Disposal Costs 1,144,529 1,922,853 (778,324) (40.5%) 4,442,658 5,403,314 (960,656) (17.8%) 4 Coal Cars Depreciation & Return (46,136) 0 (46,136) N/A (46, 317)0 (46, 317)N/A Fuel Cost of Power Sold (Per A6) 5 (8,851,076) (1,338,864) (7,512,212)561.1% (19,101,952) (7.045.781)(12,056,171) 171.1% Gains from Off-System Sales (Per A6) 6 (1,818,389)(232,510)(1,585,879) 682.1% (4,436,060) (1,762,642) (2,673,418) 151.7% 7 Fuel Cost of Purchased Power (Per A7) 3,174,645 12,860,712 (9,686,067) (75.3%) 17,128,317 36,259,078 (19,130,761) (52.8%) Energy Payments to Qualifying Facilities (Per A8) 8 6,001,429 11,627,530 (5,626,101) (48.4%) 8,989,930 33,112,586 (24, 122, 656) (72.9%) 9 Energy Cost of Economy Purchases (Per A9) 148,556 1,350,422 (1,201,866) (89.0%) 311.035 1,715,216 (1,404,181) (81.9%) 10 Total Fuel Costs & Net Power Transactions \$234,387,158 \$235,155,989 (\$768,831) \$670,009,743 \$688,022,943 (0.3%) (\$18,013,200) (2.6%)11 12 Adjustments to Fuel Cost Sales to City of Key West (CKW) 13 (522,829) (605,453) 82,624 (13.6%) (1,757,983)(1,805,085) 47,102 (2.6%)Reactive and Voltage Control Fuel Revenue 14 48,854 0 48,854 N/A 187,870 0 187,870 N/A 15 Inventory Adjustments 168,325 0 168,325 N/A (4,021,403) 0 (4,021,403) N/A 16 Non Recoverable Oil/Tank Bottoms 452,505 0 452,505 N/A (265,887) 0 (265,887) N/A 17 Adjusted Total Fuel Costs & Net Power Transactions \$234,534,013 \$234,550,536 (\$16,523) (0.0%) \$664,152,340 \$686,217,859 (\$22,065,519) (3.2%) 18 19 kWh Sales Jurisdictional kWh Sales 20 6,977,292,798 7,360,646,915 (383,354,117) (5.2%) 21,770,621,764 23,333,331,109 (1,562,709,345) (6.7%) Sale for Resale (Excluding CKW) 21 143.064.345 136,540,138 6,524,207 4.8% 444,696,876 434,939,767 9,757,109 2.2% Sub-Total Sales (Excluding CKW) 22 7,120,357,143 7,497,187,053 (376,829,910) (5.0%) 22,215,318,640 23,768,270,876 (1,552,952,236) (6.5%) 23 Sales to CKW (7.7%) 15,615,000 16,924,586 (1,309,586) 47,835,000 50,458,586 (2,623,586) (5.2%)Total Sales 7,135,972,143 24 7,514,111,639 (378,139,496) 22,263,153,640 (5.0%)23,818,729,462 (1,555,575,822) (6.5%) Jurisdictional % of Total kWh Sales (Line 20 / Line 22) 25 97.99077% 98.17878% (0.18801%) (0.2%)N/A N/A N/A N/A 26 27 **True-up Calculation** 28 Jurisdictional Fuel Revenues (Net of Revenue Taxes) 211,924,637 228,383,532 (16,458,895) (7.2%)663.369.663 723,978,291 (60,608,628) (8.4%) 29 30 Fuel Adjustment Revenues Not Applicable to Period Prior Period True-up Collected/(Refunded) This Period 31 4,007,108 4,007,108 0 0.0% 12,021,324 12,021,324 0 0.0% GPIF, Net of Revenue Taxes (1) 32 (641,530) (641,530) (0) 0.0% (1,924,591)(1,924,590)(1) 0.0% 33 Jurisdictional Fuel Revenues Applicable to Period \$215,290,214 \$231,749,110 (\$16,458,896) (7.1%)\$673,466,396 \$734,075,025 (\$60,608,629) (8.3%) Adjusted Total Fuel Costs & Net Power Transactions (Line 17) \$234,550,536 34 \$234,534,013 (\$16,523) (0.0%) \$664,152,340 \$686,217,858 (\$22,065,518) (3.2%)

234,534,013

234,550,536

35 Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items

(0.0%)

664,152,340

686,217,859

(22,065,519)

(3.2%)

(16,523)

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

		F	OR THE MONTH OF:	March 2013					
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line			Current M	lonth			Year To I	Date	
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Jurisdictional Sales % of Total kWh Sales (P1, Line 25)	97.99077%	98.17878%	(0.18801%)	N/A	N/A	N/A	N/A	N/A
2	Jurisdictional Total Fuel Costs & Net Power Transactions ⁽³⁾	\$230,007,841	\$230,465,381	(\$457,540)	(0.2%)	\$651,388,785	\$674,211,666	(\$22,822,881)	(3.4%)
3	True-up Provision for the Month - Over/(Under) Recovery (P1, Line 33- Line 2)	(\$14,717,627)	\$1,283,729	(\$16,001,356)	(1,246.5%)	22,077,611	\$59,863,359	(\$37,785,748)	(63.1%)
4	Interest Provision for the Month (Line 20)	4,722	0	4,722	N/A	12,730	0	12,730	N/A
5	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	76,874,326	98,650,710	(21,776,384)	(22.1%)	48,085,296	48,085,296	0	0.0%
6	Deferred True-up Beginning of Period - Over/(Under) Recovery	(4,550,654)	0	(4,550,654)	N/A	(4,550,654)	0	(4,550,654)	N/A
7	Prior Period True-up (Collected)/Refunded This Period	(4,007,108)	(4,007,108)	0	0.0%	(12,021,324)	(12,021,324)	0	0.0%
8	End of Period Net True-up Amount Over/(Under) Recovery (Lines 3 through 7)	\$53,603,659	\$95,927,331	(\$42,323,672)	(44.1%)	\$53,603,659	\$95,927,331	(\$42,323,672)	(44.1%)
9	· · · ·				_				
10	Interest Provision								
11	Beginning True-up Amount (Lines 5+6)	\$72,323,672	N/A	N/A	N/A	N/A	N/A	N/A	N/A
12	Ending True-up Amount Before Interest (Lines 3+5+6+7)	\$53,598,937	N/A	N/A	N/A	N/A	N/A	N/A	N/A
13	Total of Beginning & Ending True-up Amount (Lines 11+12)	\$125,922,609	N/A	N/A	N/A	N/A	N/A	N/A	N/A
14	Average True-up Amount (50% of Line 13)	\$62,961,304	N/A	N/A	N/A	N/A	N/A	N/A	N/A
15	Interest Rate - First Day Reporting Business Month	0.10000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Interest Rate - First Day Subsequent Business Month	0.08000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Total (Lines 15+16)	0.18000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Average Interest Rate (50% of Line 17)	0.09000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Monthly Average Interest Rate (Line 18/12)	0.00750%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Interest Provision (Line 14 x Line 19)	\$4,722	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	,			•					

22 ⁽¹⁾ Generation Performance Incenctive Factor is ((7,703,912/12) x 99.9280%) - See Order No. PSC-12-0664-FOF-EI.

23 (2) The cost of total net generation reflected on Schedules A1 and A2 does not tie to the amount reflected on Schedules A3 and A4. The A1 and A2 Schedules include non-fuel related charges of \$810 which will be corrected in the subsequent month.

24 ⁽³⁾ Page 1, Line 35 x Line 1 x 1.00081

FLORIDA POWER & LIGHT COMPANY GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

Line			Curren	t Month			Year To	Date	· · · · · · · · · · · · · · · · · · ·
No.	A3 Schedule	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1 2	Fuel Cost of System Net Generation (\$) Heavy Oil ⁽¹⁾	675,248		(007.050)	(00 50()	4 000 700	r 000 500	(4.054.700)	(04.00)
2 3	Light Oil (1)	1,980,262	883,100 0	(207,852) 1,980,262	(23.5%) N/A	1,036,768 2,617,251	5,688,500 203,700	(4,651,732) 2,413,551	(81.8%)
4	Coal	13,281,549	12,014,600	1,266,949	10.5%	39,625,802	35,374,400	4,251,402	1,104.9%
5	Gas ⁽²⁾	210,891,468	180,049,747	30,841,721	17.1%	589,040,210	534,194,773	54,845,437	10.3%
6	Nuclear	7,804,464	16,018,400	(8,213,936)	(51.3%)		44,879,800	(14,478,308)	(32.3%
7	Total	234,632,991	208,965,847	25,667,144	12.3%	662,721,524	620,341,173	42,380,351	6.8%
8	System Net Generation (MWH)								
9	Heavy Oil	3,369	5,066	(1,697)	(33.5%)	2,039	31,927	(29,888)	(93.6%
10	Light Oil	12,026	0	12,026	N/A	15,869	423	15,446	3,651.5%
11	Coal	492,845	437,494	55,351	12.7%	1,437,347	1,248,171	189,176	15.2%
12	Gas	6,216,826	5,203,048	1,013,778	19.5%	17,269,300	15,457,561	1,811,739	11.7%
13	Nuclear	1,216,458	2,053,672	(837,214)	(40.8%)	4,718,391	5,770,921	(1,052,530)	(18.2%
14 15	Solar	6,976 7,948,500	22,278 7,721,558	(15,302)	(68.7%) 2.9%	16,446	56,405	(39,959)	(70.8%
16	Units of Fuel Burned (Unit) (4)	/,940,500	7,721,556	226,942	2.9%	23,459,392	22,565,408	893,984	4.0%
17	Heavy Oil (1)	7,126	8,499	(1,373)	(16.2%)	11,044	54,416	(43,372)	(79.7%
18	Light Oil ⁽¹⁾	15,757	0,400	15,757	N/A	21,657	1,504	20,153	1,340.0%
19	Coal ⁽³⁾	32,203	26,999	5,204	19.3%	128,470	97,222	31,248	32.1%
20	Gas ⁽²⁾	43,503,736	36,378,226	7,125,510	19.6%	122,631,936	108,659,773	13,972,163	12.9%
21	Nuclear	12,640,147	21,789,086	(9,148,939)	(42.0%)	48,403,479	61,195,791	(12,792,312)	(20.9%
22	BTU Burned (MMBTU)								
23	Heavy Oil	45,414	54,396	(8,982)	(16.5%)	70,384	348,265	(277,881)	(79.8%
24	Light Oil	90,722	0	90,722	N/A	124,829	8,765	116,064	1,324.2%
25	Coal	5,186,087	4,493,453	692,634	15.4%	14,878,587	12,918,018	1,960,569	15.2%
26	Gas	44,131,313	36,378,226	7,753,088	21.3%	124,373,653	108,659,773	15,713,881	14.5%
27	Nuclear	12,640,147	21,789,086	(9,148,939)	(42.0%)	48,403,479	61,195,791	(12,792,312)	(20.9%)
28	Total	62,093,684	62,715,161	(621,477)	(1.0%)	187,850,933	183,130,612	4,720,321	2.6%
29 30	Generation Mix (%)		0.070		(DE 40/)			(8.480)	(00.00)
30	Heavy Oil Light Oil	0.04%	0.07%	(0.02%) 0.15%	(35.4%) N/A	0.01%	0.14%	(0.13%)	(93.9%) 3,508.6%
32	Coal	6.20%	5.67%	0.13%	9.4%	6.13%	5.53%	0.60%	3,508.8%
33	Gas	78.21%	67.38%	10.83%	16.1%	73.61%	68.50%	5.11%	7.5%
34	Nuclear	15.30%	26.60%	(11.29%)	(42.5%)	20.11%	25.57%	(5.46%)	(21.4%)
35	Solar	0.09%	0.29%	(0.20%)	(69.6%)	0.07%	0.25%	(0.18%)	(72.0%)
36	Total	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	(0.00%)	(0.0%)
37	Fuel Cost per Unit (\$/Unit)								
38	Heavy Oil ⁽¹⁾	94.7583	103.9063	(9.1481)	(8.8%)	93.8761	104.5373	(10.6611)	(10.2%)
39	Light Oil ⁽¹⁾	125.6751	0.0000	125.6751	N/A	120.8501	135.4388	(14.5887)	(10.8%)
40	Coal ⁽³⁾	80.0861	99.8037	(19.7176)	(19.8%)	79.2320	100.8095	(21.5775)	(21.4%)
41	Gas ⁽²⁾	4.8477	4.9494	(0.1017)	(2.1%)	4.8033	4.9162	(0.1129)	(2.3%)
42	Nuclear	0.6174	0.7352	(0.1177)	(16.0%)	0.6281	0.7334	(0.1053)	(14.4%)
	Fuel Cost per MMBTU (\$/MMBTU) Heavy Oil (1)								
44		14.8687	16.2346	(1.3659)	(8.4%)		16.3338	(1.6037)	(9.8%)
45 46	Coal	21.8278	0.0000	21.8278 (0.1128)	N/A		23.2402	(2.2735)	(9.8%)
40	Gas ⁽²⁾	2.5610	2.6738 4.9494	(0.1128) (0.1707)	(4.2%)		2.7384	(0.0751)	(2.7%)
48	Nuclear	0.6174	0.7352	(0.1177)	(16.0%)		0.7334	(0.1053)	(14.4%)
49	Total	3.7787	3.3320	0.4467	13.4%	3.5279	3.3874	0.1405	4.1%
50	BTU Burned per KWH (BTU/KWH)								
51	Heavy Oil	13,481	10,737	2,744	25.6%	34,521	10,908	23,613	216.5%
52	Light Oil	7,544	0	7,544	N/A	7,866	20,721	(12,855)	(62.0%)
53	Coal	10,523	10,271	252	2.5%	10,351	10,350	2	0.0%
54	Gas	7,099	6,992	107	1.5%	7,202	7,030	172	2.5%
55	Nuclear	10,391	10,610	(219)	(2.1%)	10,258	10,604	(346)	(3.3%)
56	Total	7,812	8,122	(310)	(3.8%)	8,007	8,116	(108)	(1.3%)
57	Generated Fuel Cost per KWH (cents/KWH)								
58	Heavy Oil ⁽¹⁾	20.0448	17.4319	2.6129	15.0%	50.8501	17.8172	33.0329	185.4%
59		16.4668	0.0000	16.4668	N/A		48.1560	(31.6631)	(65.8%)
60 61	Coal Gas ⁽²⁾	2.6949	2.7462	(0.0514)	(1.9%)		2.8341	(0.0772)	(2.7%)
62	Nuclear	0.6416	3.4605 0.7800	(0.0682) (0.1384)	(2.0%) (17.7%)		3.4559 0.7777	(0.0450) (0.1334)	(1.3%) (17.1%)
63	Total	2.9519	2.7063	0.2457	9.1%	2.8250	2.7491	0.0759	2.8%
64		2.0013	2.7003	5.2757	3.176	2.02.30	2.1901	0.0100	2.0%
65	(1) Distillate & Propane (Bbls & \$) used for firing, hot star	ndby, ignition, prewarming	, etc. in Fossil Stear	m Plants is included i	in Heavy Oil and Lig	ht Oil. Values mav	not agree with Schedu	le A5.	
66	(2) Includes gas used for Fossil Steam Plants start-up. E				· · · ·				
67	(3) Scherer coal is reported in MMBTUs only. Scherer co				or Units of Fuel Burr	ned and Fuel Cost P	er Unit.		
	(4) Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal -	TONS, Gas - MCF, Nucl	ear - MMBTU			,			
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					FOR	THE MONTH OF:	March 2013			· · · · ·			
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Cape Canaveral 3 ⁽⁶⁾												
2	Gas		261,376					511,698	1.014	518,861	2,455,004	0.9393	4.80
3	Plant Unit Info	0			N/A	N/A	N/A						
4	<u>Desoto Solar</u>												
5	Solar		5,099					N/A	N/A	N/A	N/A	N/A	N//
6	Plant Unit Info	25		27.5	N/A	27.5	N/A						
7	Everglades 1-12												
8	Light Oil		3					13	5.537	72	1,431	47.7094	110.10
9	Gas		21					580	1.016	589	2,815	13.4033	4.86
10	Plant Unit Info	383		0.0	76.2	5.5	27,542						
11	Fort Myers 1-12												
12	Light Oil		551					1,463	5.804	8,491	173,039	31.4046	118.28
13	Plant Unit Info	627		0.1	99.0	8.8	15,410						
14	Fort Myers 2												
15	Gas		760,902					5,490,728	1.017	5,584,070	26,684,982	3.5070	4.86
16	Plant Unit Info	1,425		77.2	98.2	77.2	7,339						
17	Fort Myers 3A												
18	Light Oil		75					151	5.782	873	17,860	23.7182	118.28
19	Gas		2,213					26,274	1.017	26,721	127,693	5.7709	4.86
20	Plant Unit Info	161		2.1	100.0	72.7	12,060						
21	Fort Myers 3B												
22	Light Oil		44					89	5.782	515	10,527	23.7087	118.28
23	Gas		2,259					26,856	1.017	27,313	130,523	5.7787	4.86
24	Plant Unit Info	161		2.1	100.0	73.1	12,083						
25	Lauderdale 1-12												
26	Light Oil		10					30	5.537	166	2,713	26.3415	90.44
27	Gas		202					3,546	1.016	3,603	17,218	8.5364	4.86
28	Plant Unit Info	383		0.1	99.0	52.5	17,778						
29	Lauderdale 13-24												
30	Light Oil		6					20	5.537	111	1,809	30.1463	90.44
31	Gas		15					520	1.016	528	2,523	16.8213	4.86
32	Plant Unit Info	383		0.0	91.2	5.2	30,429						
33	Lauderdale 4												
34	Light Oil		160					242	5.537	1,340	26,559	16.6412	109.75
35	Gas		208,877					1,727,085	1.016	1,754,718	8,385,392	4.0145	4.86
36	Plant Unit Info	448		65.3	100.0	68.0	8,401						
37	Lauderdale 5												
38	Light Oil		2					3	5.537	17	329	16.4625	109.75
39	Gas		204,131					1,659,849	1.016	1,686,407	8,058,950	3.9479	4.86

					FOR	THE MONTH OF:	March 2013						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	448		63.7	95.7	65.0	8,261						
2	Manatee 1												
3	, Heavy Oil		(406)					0	N/A	0	0	0.0000	0.00
4	Gas		(406)					0	N/A	0	0	0.0000	0.00
5	Plant Unit Info	800		(0.1)	0	0.0							
6	Manatee 2							101					
7	Heavy Oil		1					2	6.405	13	133	13.3250	66.63
8	Gas		28,432					340,923	1.013	345,355	1,650,372	5.8046	4.84
9	Plant Unit Info	797		4.9	39.7	33.5	12,147						
10	Manatee 3												
11	Gas		590,893					4,027,666	1.013	4,080,026	19,497,503	3.2997	4.84
12	Plant Unit Info	1,117		76.5	90.2	76.6	6,905						
13	Martin 1												
14	Heavy Oil		3		-			4	6.358	25	369	14.7456	92.16
15	Gas		44,515					527,629	1.016	536,071	2,561,760	5.7548	4.86
16	Plant Unit Info	815		7.5	100.0	32.7	12,042						
17	Martin 2									· · · ·			
18	Heavy Oil		2					4	6.358	25	369	17.5543	92.16
19	Gas		68,860					808,594	1.016	821,531	3,925,907	5.7013	4.86
20	Plant Unit Info	807		11.7	100.0	30.1	11,931			021,001	0,020,001	0.1010	
21	Martin 3						,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						
22	Gas		189,108					1,451,377	1.013	1,470,245	7,025,962	3.7153	4.84
23	Plant Unit Info	451	100,100	61.2	85.2	71.9	7,775	1,401,011	1.010	1,470,240	7,020,002	0.7100	4.04
24	Martin 4			01.2		71.0	1,110						
25	Gas		208,159		_			1,569,644	1.013	1,590,049	7,598,477	3.6503	4.84
26	· Plant Unit Info	451	200,100	67.3	94.0	76.4	7,639	1,003,044	1.013	1,550,045	1,390,411	3.0503	4.04
	Martin 8			07.0	54.0	70.4	7,005						
28	Light Oil		55					64	5.874	376	6.016	10,6202	408.00
20	Gas		511,401					3,461,175	1.013	376	6,916 16,755,177	12.6202 3.2763	108.06
30	Plant Unit Info	1,147	511,401	64.8	70.9	90.7	6,856	3,401,175	1.013	3,506,170	10,700,177	3.2/03	4.84
30		1,147		64.8	70.9	90.7	965,0						
	Putnam 1		0.500					44.000		44.001		0.000-	
32 33	Gas Blant Unit Info		2,580			05.7	47.07	44,360	1.014	44,981	214,954	8.3325	4.85
	Plant Unit Info	249		1.5	30.2	25.7	17,437						
	Putnam 2		7 455										
35	Gas Diant Unit Info		7,456					101,749	1.014	103,173	493,040	6.6123	4.85
36	Plant Unit Info	249		4.4	47.3	37.9	13,837						
37	Sanford 4												
38	Gas		13,584					110,800	1.014	112,351	536,900	3.9524	4.85
39	Plant Unit Info	986		2.0	3.6	58.9	8,271						

					FOR	THE MONTH OF:	March 2013						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Sanford 5												
2	Gas		477,062					3,534,883	1.014	3,584,371	17,128,882	3.5905	4.85
3	Plant Unit Info	986		70.6	98.3	70.8	7,513						
4	Scherer 4												
5	Light Oil		2					3	5.817	17	469	27.5835	156.31
6	Coal (1)(5)		430,380					4,488,459	-	4,488,459	10,702,509	2.4868	2.38
7	Plant Unit Info ⁽³⁾⁽⁴⁾	640		89.2	100.0	89.2	10,429						
8	<u>St Johns #1</u>												
9	Coal ⁽¹⁾		6,688					4,945	21.240	105,037	395,871	5.9191	80.05
10	Gas		140					1,422	-	1,422	10,817	7.7486	7.61
11	Plant Unit Info ⁽³⁾⁽⁴⁾	130		6.3	11.5	62.8	15,593						
12	St Johns #2												
13	Coat ⁽¹⁾		55,777					27,258	21.740	592,591	2,183,168	3.9141	80.09
14	Gas		659					6,576	-	6,576	50,023	7.5942	7.61
15	Plant Unit Info ⁽³⁾⁽⁴⁾	130		59.5	93.3	64.0	10,617						
16	<u>St Lucie 1</u>												
17	Nuclear		272,536					2,861,520	-	2,861,520	1,752,819	0.6432	0.61
18	Plant Unit Info	1,003		37.4	37.4	102.8	10,500						
19	<u>St Lucie 2</u>												
20	Nuclear		645,556					6,839,926	-	6,839,926	3,852,620	0.5968	0.56
21	Plant Unit Info	862		105.4	100.0	105.4	9,024						
22	<u>Space Coast</u>												
23	Solar		1,877					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	10		25.3	N/A	25.3	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25	Turkey Point 1							_					
26	Heavy Oil		4,082					7,116	6.373	45,350	674,377	16.5203	94.77
27	Gas		36,062					416,363	1.016	423,025	2,021,539	5.6058	4.86
28	Plant Unit Info	387		14.2	68.7	30.1	11,667						
29	Turkey Point 2												
30	Heavy Oil		(313)					0	N/A	0	0	0.0000	0.00
31	Gas		(313)					0	N/A	0	0	0.0000	0.00
32	Plant Unit Info	378		0.0	0	0.0	0		· · ·				
33	Turkey Point 3												
34	Nuclear		304,713					2,938,701	-	2,938,701	2,199,026	0.7217	0.75
35	Plant Unit Info	833		59.2	52.5	108.6	9,644						
36	Turkey Point 4												
37	Nuclear		(6,347)					0		0	0	0.0000	0.00
38	Plant Unit Info	717		(1.2)	0'	0.0	0						
39													

					1								
					FOR	THE MONTH OF:	March 2013			· · · · · ·			
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Turkey Point 5												
2	Light Oil		909					1,106	5.774	6,386	114,544	12.6067	103.57
3	Gas		583,956					4,039,840	1.016	4,104,477	19,614,349	3.3589	4.86
4	Plant Unit Info	1,111		76.1	94.3	76.1	7,029						-
5	WCEC 01												
6	Light Oil		10,209					12,573	5.755	72,358	1,624,066	15.9079	129.17
7	Gas		625,764					4,189,640	1.013	4,244,105	20,281,599	3.2411	4.84
8	Plant Unit Info	1,217		71.3	90.1	71.3	6,787						
9	WCEC 02												
10	Gas		735,749					5,018,911	1.013	5,084,157	24,296,013	3.3022	4.84
11	Plant Unit Info	1,217		82.5	100.0	82.5	6,910						
12	WCEC 03												
13	Gas		653,170					4,413,048	1.013	4,470,418	21,363,096	3.2707	4.84
14	Plant Unit Info	1,217		73.2	95.4	76.0	6,844						
15	System Totals												
16	Total	23,151	7,948,500	-	-	-	7,812		-	62,093,684	234,632,991	2.9519	-
17													
18													
19	(1) IN MONTHS WHERE INVENTOR	RY ADJUSTMENTS	ARE BOOKED PE	ER STOCKPILE SU	RVEYS AS IN JAN	IUARY 2013 FOR	SCHERER, THE M	IMBTU'S REPORT	ED MAY BE ARTIF	FICIALLY LOW OF	R HIGH AS THE RE	SULT OF THE SU	RVEY
_ 20	BEING RECORDED IN THE CURR												
21	(2) HEAT RATE IS CALCULATED B		NERATION AND F		ON REPORTED O	N THIS SCHEDUL	E AND MAY BE DI	FFERENT THAN	THE ACTUAL HEA	T RATE.			
22	(3) NET CAPABILITY (MW) IS FPL's				<u> </u>								
23	(4) NET GENERATION (MWH) AND		· - · - · ·					SSES					
24	(5) SCHERER COAL FUEL BURNE				· · · · · · · · · · · · · · · · · · ·	CLUDED IN TONS							
25	⁽⁶⁾ DATA PROVIDED FOR CAPE C	ANAVERAL REFLE	CTS DATA PRIOR		OPERATION.								
26													
27	NOTE: The cost of total net genera										10 which will be cor	rected in the subse	quent month.
28	Additionally, Schedules A3 and A4	include (\$200) asso	pciated with a key p	ounch error entering	g the cost of gas fo	r the West County	units. This will als	o be corrected in t	he subsequent mor	nth.			
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FOR THE MONTH OF: March 2013

	(1)	(2)					
		(2)					
Line	A4.1 Schedule	FPL					
<u>No.</u> 1	System Totals:						
2	BBLS	22,883					
3	MCF	43,503,736					
4	MMBTU (Coal)	4,488,459					
5	Tons (Coal)	32,203					
6	MMBTU (Nuclear)	12,640,147					
7		12,040,147					
8	Average Net Heat Rate (BTU/KWH)	7,812					
9	Fuel Cost Per KWH (Cents/KWH)	2.9519					
9 10		2.3313					
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COMPANY: FLORIDA POWER & LIGHT COMPANY

SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS

					ITORY ANAL				
			CURRENT MON	MONTH OF	MARCH	2013	PEI	RIOD TO DATE	
			r		<u>,</u>				
		ACTUAL	ESTIMATED		~ <u>-</u>	ACTUAL	ESTIMATED		KEINCE %
1	PURCHASES			HEAVY OIL				•	
3	l UNITS (BBL) UNIT COST (\$/BBL) AMOUNT (\$)	329,429 110.8715 36,524,299	- - -	329,429 110.8715 36,524,299	100 100.0000 100	329,910 110.9574 36,605,966	- - -	329,910 110.9574 36,605,966	100 100.0000 100
5	BURNED								
7	UNITS (BBL) UNIT COST (\$/BBL) AMOUNT (\$)	8,116 138.8470 1,126,882	8,499 103.9063 883,100	(383) 34.9407 243,782	(5) 33.6000 	(4,979) (154.3366) 768,442	54,416 104.5373 5,688,500	(59,395) (258.8739) (4,920,058)	(47.6000)
9	ENDING INVENTORY					1		,	
11 12 13	UNITS (BBL) UNIT COST (\$/BBL) AMOUNT (\$) OTHER USAGE (\$) DAYS SUPPLY	2,913,537 92.5938 269,775,554 189,526 11,120	2,874,191 88.2757 253,721,223	39,346 4,3181 16,054,331	1 4.9000 6 	2,913,537 92.5938 269,775,554 32,171,161	2,874,191 88.2757 253,721,223	39,346 4.3181 16,054,331	1 4.9000 6
15	PURCHASES			LIGHT OIL		 			
17	UNITS (BBL) UNIT COST (\$/BBL) AMOUNT (\$)	1,119 147.8436 165,437	-	1,119 147.8436 165,437	100 100.0000 100	9,275 138.1700 1,281,527	18,000 133.8757 2,409,762	(8,725) 4.2943 (1,128,235)	(49) 3.2000 (47)
19	BURNED	1							
21	UNITS (BBL) UNIT COST (\$/BBL) AMOUNT (\$)	15,757 125.6751 1,980,262		15,757 125.6751 1,980,262	100 100.0000 100	21,657 120.8501 2,617,250	1,504 135.4388 203,700	20,153 (14.5887) 2,413,550	>100.0 (10.8000) >100.0
23	ENDING INVENTORY	1							
25 26 27	UNITS (BBL) UNITS (\$/BBL) AMOUNT (\$) OTHER USAGE (\$) DAYS SUPPLY	1,133,141 113.2645 128,344,614	1,315,996 117.4240 154,529,575	(182,855) (4.1595) (26,184,961)	(14) (3.5000) (17)	1,133,141 113.2645 128,344,614	1,315,996 117.4240 154,529,575	(182,855) (4.1595) (26,184,961)	
29	PURCHASES	1		COAL SJRPP					
31	UNITS (TON) UNIT COST (\$/TON) AMOUNT (\$)	18,838 82.8650 1,561,012	26,999 99.8185 2,695,000	(8,161) (16.9535) (1,133,988)	(30); (17.0000) (42)	65,021 80.1258 5,209,862	97,221 100.8218 9,802,000	(32,200) (20.6960) (4,592,138)	
33	BURNED								· · · · · · · · · · · · · · · · · · ·
35	UNITS (TON) UNIT COST (\$/TON) AMOUNT (\$)	32,203 80.0869 2,579,040	26,999 99.8185 2,695,000	5,204 (19.7316) (115,960)	19 (19.8000) (4);	128,470 79.2322 10,178,966	97,221 100.8218 9,802,000	31,249 (21.5896) 376,966	32 (21.4000) 4
37	ENDING INVENTORY								
39 40 41	UNITS (TON) UNIT COST (\$/TON) AMOUNT (\$) OTHER USAGE (\$) DAYS SUPPLY	37,601 80.1132 3,012,336	91,000 94.4835 8,598,000	(53,399) (14.3703) (5,585,664)	(59) (15.2000) (65)	37,601 80.1132 3,012,336	91,000 94.4835 8,598,000	(53,399) (14.3703) (5,585,664)	(15.2000)

SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS

SCHEDULE A5

			MONTH OF	MARCH	2013			
		CURRENT MO	NTH			PE	RIOD TO DATE	
	ACTUAL	ESTIMATED	DIFFEREN	ICE	ACTUAL	ESTIMATED	DIFFER	ENCE
			AMOUNT	<u> </u>			AMOUNT	<u> % </u>
3 PURCHASES		 	COAL SCHERER				1	
4 UNITS (MMBTU)	4,542,705	3,816,855	725,850	19	12,052,059	10,481,661	1,570,398	1!
5 U. COST (\$/MMBTU)	2.4184	2.4418	(0.0234)	: :	2.4228	2.4399	(0.0171)	(0.700
6 AMOUNT (\$)	10,986,270	9,320,000	1,666,270	18	29,199,796	25,574,000	3,625,796	14
7:BURNED		 						
		1	-					
BUNITS (MMBTU)	4,488,459	3,816,855	671,604	18	12,109,433	10,481,643	1,627,790	1
9 U. COST (\$/MMBTU)	2.4304	2.4418	(0.0114)	(0.5000)	2.4226	2.4399	(0.0173)	(0.700
AMOUNT (\$)	10,908,815	9,320,000	1,588,815	17	29,336,240	25,574,000	3,762,240	1
1 ENDING INVENTORY	 	ļ	· · · · · · · · · · · · · · · · · · ·	↓ ↓				
2 UNITS (MMBTU)	5,279,431	5,035,414	244,017	5	5,279,431	5,035,414	244,017	
3.U. COST (\$/MMBTU)	2.4356	2.3333	0.1023	4.4000	2.4356	2.3333	0.1023	4.400
AMOUNT (\$)	12,858,397	11,749,143	1,109,254	i 9i	12,858,397	11,749,143	1,109,254	
5 OTHER USAGE (\$) 6 DAYS SUPPLY								
PURCHASES	 	 	GAS	ļ			ļ	
				.				
UNITS (MMBTU)	45,706,421	-	45,706,421	100	126,799,973	-	126,799,973	10
U. COST (\$/MMBTU)	4.8304	-	4.8304	100.0000	4.8118	-	4.8118	100.000
AMOUNT (\$)	j 220,779,193	-	220,779,193	100	610,138,419	-	610,138,419	10
1 BURNED								
2 UNITS (MMBTU)	44,131,313	36,378,224	7,753,089	21	124,373,653	108,659,770	15,713,883	1
3 U. COST (\$/MMBTU)	4.8298	l 4.9494	(0.1196)	(2.4000)	4.8129	4.9162	(0.1033)	(2.100
AMOUNT (\$)	213,146,896	180,049,602	33,097,294	18	598,595,143	534,195,723	64,399,420	1
							1	2
UNITS (MMBTU)	1,675,000		1,675,000	100	1,675,000	-	1,675,000	10
U. COST (\$/MMBTU)	3.3393	-	3.3393	100.0000	3.3393	-	3.3393	100.000
BAMOUNT (\$)	5,593,271	-	5,593,271	100	5,593,271	-	5,593,271	10
OTHER USAGE (\$) DAYS SUPPLY		1 a						
1 BURNED	 	 	NUCLEAR	 	·		. 	
	1					·		
2 UNITS (MMBTU)	12,640,147	21,789,086	(9,148,939)		45,403,480	61,195,791	(15,792,311)	(2
3 U. COST (\$/MMBTU)	0.6174	0.7351	(0.1177)	I ' 'I	0.6696	0.7334	(0.0638)	(8.700
4 AMOUNT (\$)	7,804,464	16,018,000	(8,213,536)	: (51): I I	30,401,493	44,879,000	(14,477,507)	. (3
5 BURNED	· <u></u> · · · · · · · · · · · · · · ·		PROPANE				·	
6 UNITS (GAL)	392	 -	392	 100	958	-	958	10
7 UNIT COST (\$/GAL)	2.2219		2.2219	100.0000	2.5459	-	2.5459	100.000
8 AMOUNT (\$)	871	! -	871	100	2,439	-	2,439	10
NES 9 & 23 EXCLUDE ERIOD-TO-DATE.	1,000	BARRELS,	\$ 452,504.89	CURRENT	ONTH AND	(16,000)	BARRELS,	\$ (265,88

LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF

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\$

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1,144,529 CURRENT MONTH AND

\$ 4,442,658.28 PERIOD-TO-DATE.

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SCHEDULE A - NOTES MARCH 2013

UNITS		
	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ
		SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS
		MANATEE - NON RECOVERABLE - TANK BOTTOMS
		SANFORD - FUELS RECEIVABLE - SALE OF FUEL
		FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS
		PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ
		CANAVERAL - FUELS RECEIVABLE - SALE
		TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL
		MANATEE - FUELS RECEIVABLE - SALE OF FUEL
		TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ
		MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		SANFORD - TEMP/CAL ADJUSTMENT-LFARS
		SANFORD - TEMP/CAL ADJUSTMENT-SAP
		SANFORD -NON-REC INVENTORY ADJ
		FT. MYERS - TEMP/CAL ADJUSTMENT
		FT/ MYERS - INVENTORY ADJUSTMENT
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP
		CANAVERAL - TEMP/CAL ADJUSTMENT
		CANAVERAL - NON-REC INVENTORY ADJ
(287)	(\$27,198.73)	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP
	-	TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
4,097	\$380,222.74	MANATEE - TEMP/CAL ADJUSTMENT-LFARS
		MANATEE - TEMP/CAL ADJUSTMENT-SAP
		MANATEE - NON-REC INVENTORY ADJ
(1,428)	(\$131,208.14)	MARTIN - TEMP/CAL ADJUSTMENT-LFARS
		MARTIN - TEMP/CAL ADJUSTMENT-SAP
		MARTIN - NON-REC INVENTORY ADJ
2,382		TOTAL-LFARS
2,382	\$0.00	TOTAL-LFARS TOTAL-SAP
0		TOTAL-LFARS TOTAL-SAP
0	\$0.00	TOTAL-LFARS TOTAL-SAP
0 2,382	\$0.00	TOTAL-LFARS TOTAL-SAP
0 2,382 COAL UNITS	\$0.00 \$221,815.87 AMOUNT	TOTAL-LFARS TOTAL-SAP TOTAL NOTES ON COAL
0 2,382 COAL UNITS	\$0.00 \$221,815.87	TOTAL-LFARS TOTAL-SAP TOTAL
0 2,382 COAL UNITS 0 GAS	\$0.00 \$221,815.87 AMOUNT \$ (45,955.00)	TOTAL-LFARS TOTAL-SAP TOTAL NOTES ON COAL SJRPP COAL CAR DEPRECIATION
0 2,382 COAL UNITS 0	\$0.00 \$221,815.87 AMOUNT	TOTAL-LFARS TOTAL-SAP TOTAL NOTES ON COAL
0 2,382 COAL UNITS 0 GAS	\$0.00 \$221,815.87 AMOUNT \$ (45,955.00)	TOTAL-LFARS TOTAL-SAP TOTAL NOTES ON COAL SJRPP COAL CAR DEPRECIATION
0 2,382 COAL UNITS 0 GAS UNITS	\$0.00 \$221,815.87 AMOUNT \$ (45,955.00) AMOUNT	TOTAL-LFARS TOTAL-SAP TOTAL NOTES ON COAL SJRPP COAL CAR DEPRECIATION NOTES ON GAS/CTGT #2 OIL
0 2,382 COAL UNITS 0 GAS UNITS	\$0.00 \$221,815.87 AMOUNT \$ (45,955.00) AMOUNT \$ 3,070,329.18	TOTAL-LFARS TOTAL-SAP TOTAL NOTES ON COAL SJRPP COAL CAR DEPRECIATION NOTES ON GAS/CTGT #2 OIL NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)

Note: Normalized Gas adjustment represents YTD amounts recognized in 2013

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13
Date of Survey	-		-		-	
Tons per survey	-	-	-	-	-	-
Tons per books		-	-	-	-	-
Tons Difference	-	-	-	-	-	-
Adjustment tons exceeding 3% of survey	-	-	-	-	-	-
Adjustment \$ (20% ownership)	-	-		-	-	-

SJRPP - COAL

Adjusted Month	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
Date of Survey	-	-	-	-	-	-
Tons per survey	-	-	-	-	-	-
Tons per books	-	-	-	-	-	-
Tons Difference	-	-	-	-		-
Adjustment tons exceeding 3% of survey	-	-		-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	_

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-13	(100,549)	\$ (258,762.09)
Feb-13		
Mar-13	·	
Apr-13		
May-13		·
Jun-13		
Jul-13		
Aug-13		
Sep-13		
Oct-13		
Nov-13		
Dec-13	-	

POWER SOLD FLORIDA POWER & LIGHT COMPANY

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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Estimated						-		
2	OS/FCBBS								
3	Off System	OS	26,400	26,400	3.513	4.709	927,480	1,243,080	232,510
4	St Lucie Reliability Sales	OS	53,864	53,864	0.764	0.764	411,384	411,384	0
5	Total OS/FCBBS		80,264	80,264	1.668	2.061	1,338,864	1,654,464	232,510
6									
7	Total Estimated		80,264	80,264	1.668	2.061	1,338,864	1,654,464	232,510
8									
9	Actual								
10	St. Lucie Participation	.	40.000	10.000	0.7.0	0.740	00.054	00.054	2
11	FMPA (SL 1)	St. L.	12,392	12,392	0.748	0.748	92,651	92,651 62,324	0
12	OUC (SL 1)	St. L.	8,569	8,569 20,961	0.727	0.727	62,324 154,975	62,324 154,975	0
13	Total St. Lucie Participation		20,961	∠u,961	0.739	0.739	104,975	104,975	0
14 15	OS/AF								
15	OS/AF Cargill Power Markets, LLC OS	os	6,218	6,218	2.388	3.286	148,497	204,325	40,239
10	EDF Trading North America, LLC OS	os	29,341	29,341	2.558	3.457	750,515	1,014,431	195,398
17	Energy Authority, The OS	os	47,899	47,899	2.563	3.529	1,227,750	1,690,514	281,583
19	Exelon Generation Company, LLC. OS	os	46,398	46,398	2.573	3.461	1,193,665	1,605,650	303,660
20	Florida Municipal Power Agency OS	os	2,000	2,000	2.426	3.368	48,528	67,350	18,823
21	Florida Power Corporation OS	os	6,275	6,275	2.579	3.583	161,817	224,850	41,685
22	Homestead, City Of OS	os	7,455	7,455	2.981	3.499	222,213	260,883	38,542
23	JP Morgan Ventures Energy Corp. OS	os	18,353	18,353	2.464	3.511	452,154	644,344	138,236
24	Morgan Stanley Capital Group, Inc. OS	os	20,676	20,676	2.584	3.514	534,340	726,467	139,759
25	New Smyrna Beach Utilities Commission, City of OS	os	3,732	3,732	2.571	3.608	95,965	134,663	26,573
26	Oglethorpe Power Corporation OS	OS	3,457	3,457	2.347	3.459	81,125	119,584	28,804
27	Orlando Utilities Commission OS	os	675	675	2.746	4.144	18,537	27,975	6,131
28	Powersouth Energy Cooporative OS	os	4,055	4,055	2.333	3.517	94,623	142,615	34,779
29	Reedy Creek Improvement District OS	os	13,173	13,173	2.544	3.300	335,056	434,770	69,746
30	Seminole Electric Cooporative, Inc. OS	os	58,378	58,378	2.477	3.194	1,445,996	1,864,750	361,985
31	Southern Company Services, Inc. OS	OS	20,240	20,240	2.599	3.445	525,953	697,225	122,400
32	Tampa Electric Company OS	OS	12,928	12,928	2.544	3.469	328,869	448,533	106,776
33	Tennessee Valley Authority OS	OS	31,221	31,221	2.795	3.919	872,563	1,223,398	193,434
34	Total OS/AF		332,474	332,474	2.568	3.469	8,538,164	11,532,327	2,148,552
35									,
36	FCBBS								
37	Energy Authority, The FCBBS	FCBBS	2,153	2,153	2.367	2.988	50,956	64,331	13,375

POWER SOLD FLORIDA POWER & LIGHT COMPANY

	······································			FOR T	HE MONTH OF: M	March 2013					
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	 	
Line No.	SOLD TO	Type & Schedule	Totai KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)		
1	Florida Municipal Power Agency FCBBS	FCBBS	3,060	3,060	2.232	2.687	68,287	82,213	13,926		
2	Florida Power Corp. FCBBS	FCBBS	200	200	2.331	3.402	4,662	6,803	2,141		
3	Homestead, City of FCBBS	FCBBS	16		2.449	2.886	392	462			
4	Orlando Utilities Commission FCBBS	FCBBS	1,095		2.514	2.801		30,667	3,143		
5	Reedy Creek Improvement District FCBBS	FCBBS	130		2.347	2.878		3,742			
6	Tampa Electric Company FCBBS	FCBBS	124		2.473	3.434		4,258			
7	Total FCBBS		6,778	6,778	2.330	2.840	157,938	192,475	34,537		
8 9			360,213	360,213	2.457	3.298	8,851,076	11,879,777	2,183,089		
9 10	Total Actual		300,213	300,213	2.45/	3.298	0,001,076	11,0/9,///	2,103,089		
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				FOR T	HE MONTH OF: N	March 2013			
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1 2 3 4 5 6	Other Gain from off System Sales \$ Gas Turbine Maintenance Revenue Reclassed to Base Revenue Variable Power Plant O&M Costs over 514,000 MW Threshold Total								2,183,089 0 (364,700) 1,818,389
7 8 9 10 11	<u>Current Month</u> Actual Estimate Difference Difference (%)		360,213 80,264 279,949 348.8%	360,213 80,264 279,949 348.8%	2.457 <u>1.668</u> 0.789 47.3%	3.298 2.061 1.237 60.0%	8,851,076 1,338,864 7,512,212 561.1%	11,879,777 1,654,464 10,225,313 618.0%	
12 13 14 15 16	<u>Period To Date</u> Actual Estimate Difference		888,037 334,079 553,958	888,037 334,079 553,958	2.151 2.109 0.042	2.889 2.781 0.108	19,101,952 7,045,780 12,056,172	25,658,907 9,291,780 16,367,127	4,436,060 1,762,643 2,673,417
17 18 19 20	Difference (%)		165.8%	165.8%	2.0%	3.9%	171.1%	176.1%	151.7%
21 22 23 24									
25 26 27	· · · ·								

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POWER SOLD FLORIDA POWER & LIGHT COMPANY

FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

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	FOR THE MONTH OF: March 2013												
	. (1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)		Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8)*Col(9))	
1	Estimated						_						
2	Southern Company - UPS & R	UPS	159,896	0		159,896	0	159,896	3.566	\$5,702,371	\$0	\$5,702,371	
3	SJRPP		165,127	0	165,127	165,127	0	165,127	4.117	\$6,799,000	\$0	\$6,799,000	
4	St Lucie Reliability		46,085	0	46,085	46,085	0	46,085	0.780	\$359,341	\$0	\$359,341	
5	Total Estimated		371,108	0	371,108	371,108	0	371,108	3.465	\$12,860,712	\$0	\$12,860,712	
6													
7	Actual								0.744	6 0 10 175		****	
8	FMPA (SL 2)	SL 2	33,192	(11)		33,192		33,181	0.714	\$240,475		\$236,800	
9	Jacksonville Electric Authority UPS	UPS	74,155	0	74,155	74,155		74,155	2.216	\$3,453,056		\$1,643,232	
10	OUC (SL 2)	SL 2	22,953	(8)		22,953		22,945	0.715	\$164,113		\$164,141	
· 11	Southern Company - Franklin PPA	PPA	2,928	0	2,928	2,928		2,928	10.897	\$319,057	\$0	\$319,057	
12	Southern Company - Harris PPA	PPA	15,298	0	15,298	15,298	0	15,298	8.034	\$1,229,038		\$1,229,038	
13	Southern Company - Scherer3 PPA	PPA	0	0		0		0	0.000	(\$417,623)		(\$417,623)	
14	Total Actual		148,526	(19)	148,507	148,526	(19)	148,507	2.138	\$4,988,116	(\$1,813,471)	\$3,174,645	
15													
16						•••							
17	NOTE: GAS RECEIVED UNDER GAS TOLLING AGREE	MENTSHAS	BEEN INCLUDED	N FUEL EXPENSI	E ON SCHEDULE /	43							
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FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

					FOR THE MONTH
	(1)	(2)	(3)	(4)	(5)
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Line	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
No.		Futchased (000)	Pilli (000)	(conto/rtwr1)	((Col(8)*Col(9))
	Current Month	440 500	440 557	0.400	#0 474 047
2	Actual	148,507	148,507	2.138	\$3,174,645
3 4	Estimate Difference	371,108	371,108	3.465	\$12,860,712
4 5	Difference Difference (%)	(222,601) (60.0%)		(1.3278) (38.3%)	(\$9,686,067) (75.3%)
6		(80.0%)	(60.0%)	(30.3%)	(75.5%)
	Year to Date				
8	Actual	571,319	571,319	2.998	\$17,128,317
9	Estimate	1,033,210	1,033,210	3.509	\$36,259,078
10	Difference	(461,891)		(0.5113)	(\$19,130,761)
11	Difference (%)	(44.7%)	(44.7%)	(14.6%)	(52.8%)
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ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: March 2013

	(1)	(2)	(3)	(4)	(5)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
1	Estimated				
2	Qualifying Facilities	271,546	271,546	4.282	11,627,530
3	Total Estimated	271,546	271,546	4.282	11,627,530
4					
5	Actual				
6	Broward County Resource Recovery - North AA QF	6,495	6,495	2.587	\$168,033
7	Broward County Resource Recovery - North QF	8,184	8,184	1.749	\$143,126
8	Broward County Resource Recovery - South QF	2,604	2,604	1.749	\$45,542
9	Broward County Resource Recovery - South AA QF	8,043	8,043	2.189	\$176,098
10	Cedar Bay Generating Company QF	79,210	79,210	3.692	\$2,924,327
11	First Solar Inc. QF	10	10	2.630	\$263
12	Georgia Pacific Corporation QF	(135)	(135)	5.285	(\$7,135)
13	Indiantown Cogeneration LP. QF	25,496	25,496	5.761	\$1,468,847
14	INEOS NEW PLANET BIOENERGY	78	78	2.264	\$1,766
15	MMA Bee Ridge QF	24	24	2.100	\$504
16	Okeelanta Power Limited Partnership QF	9,666	9,666	2.158	\$208,602
17	Solid Waste Authority of Palm Beach QF	33,302	33,302	2.078	\$692,122
18	Tropicana Products QF	2,173	2,173	1.357	\$29,479
19	WM-Renewable LLC QF	4,562	4,562	2.250	\$102,640
20	WM-Renewables LLC - Naples QF	4,214	4,214	1.120	\$47,216
21	Total Actual	183,926	183,926	3.263	\$6,001,430
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ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: March 2013

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	(1)	(2)	(3)	(4)	(5)
Line No.	PURCHASED FROM	 Total KWH Purchased (000) 	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(3) * Col(4))
1	Current Month				
2	Actual	183,926	183,926	3.263	6,001,430
3	- Estimate	271,546	271,546	4.282	11,627,530
4	Difference	(87,620)	(87,620)	(1.019)	(5,626,100)
5	Difference (%)	(32.3%)	(32.3%)	(23.8%)	(48.4%)
6					
7	Year to Date				
8	Actual	334,770	334,770	2.685	8,989,930
9	Estimate	780,983	780,983	4.240	33,112,586
10	Difference	(446,213)	(446,213)	(1.554)	(24,122,656)
11	Difference (%)	(57.1%)	(57.1%)	(36.7%)	(72.9%)
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FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

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	FOR THE MONTH OF: March 2013											
·	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)				
Line No.	PURCHASED FROM	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (Cents/KWH)	Total \$ for Fuel Adj (Col(3) * Col(4))	Cost If Generated (Cents/KWH)	Cost if Generated (\$) (Col(3) * Col(6))	Fuel Savings (\$) (Col(7) Col(5))				
1	Estimated											
2	Economy											
3	Economy	OS/FCBBS		2.597	\$1,350,422	4.062	\$2,112,200	\$761,778				
4	Total Economy		52,000	2.597	\$1,350,422	4.062	\$2,112,200	\$761,778				
5 6	Total Estimated		52,000	2.597	\$1,350,422	4.062	\$2,112,200	\$761,778				
7	Actual											
8	Economy											
9	EDF Trading North America, LLC. OS	os	500	3.580	\$17,900	7.101	\$35,505	\$17,605				
10	Energy Authority, The OS	os	1,720	4.249	\$73,080	6.962	\$119,744	\$46,664				
11	Exelon Generation Company, LLC. OS	os	100	4.000	\$4,000	7.101	\$7,101	\$3,101				
12	Florida Power Corporation OS	os	• 0	0.000	(\$327)	0.000	\$0	\$327				
13	Jacksonville OS	os	0	0.000	\$7,645	0.000	\$0	(\$7,645)				
14	Southern Company Services, Inc. OS	os	900	4.178	\$37,600	7.031	\$63,283	\$25,683				
15	Tampa Electric Company OS	os	200	3.850	\$7,700	6.656	\$13,313	\$5,613				
16	Total Economy		3,420	4.316	\$147,598	6.987	\$238,945	\$91,347				
17	FCBBS											
18	Tampa Electric Company FCBBS	FCBBS	25	3.828	\$957	3.759	\$940	(\$17)				
19	Total FCBBS		25	3.828	\$957	3.759	\$940	(\$17)				
20	Total Actual		3,445	4.312	\$148,555	6.963	\$239,885	\$91,330				
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SCHEDULE: A9

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	FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES													
	FOR THE MONTH OF: March 2013													
	(1) (2) (3) (4) (5) (6) (7) (8)													
Line No.	PURCHASED FROM	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (cents/KWH)	Total \$ for Fuel Adj (Col(3) * Col(4))	Cost if Generated (cents/KWH)	Cost if Generated (\$) (Col(3) * Col(6))	Fuel Savings (\$) (Col(7) Col(5))						
1 2 3 4 5 6	Current Month Actual Estimate Difference Difference (%)	·	3,445 52,000 (48,555) (93.38%)	2.597 1.715	\$148,555 \$1,350,422 (\$1,201,867) (89.00%)	6.963 4.062 2.901 71.43%	\$239,885 \$2,112,200 (\$1,872,315) (88.64%)							
7 8 9 10 11 12	Year to Date Actual Estimate Difference Difference (%)		8,485 <u>67,100</u> (58,615) (87,35%)		\$311,035 \$1,715,216 (\$1,404,181) (81.87%)	5.201 3.902 1.298 33.27%	\$441,281 \$2,618,560 (\$2,177,279) (83.15%)							
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Florida Power & Light Company Schedule A12 - Capacity Costs Page 1 of 2

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For the Month of Mar-13

Contract	Capacity MW	Term Start	Term End	Contract Type
Cedar Bay	250	1/25/1994	12/31/2024	QF
Indiantown	330	12/22/1995	12/1/2025	QF
Broward North - 1991 Agreement	11	1/1/1993	12/31/2026	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF
SWAPC	40	1/1/2012	4/1/2032	QF
QF = Qualifying Facility				

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Cedar Bay	12,096,169	12,274,083	7,575,325										31,945,578
ICL	, ,	11,510,708	11,515,856										34,547,567
BN-NEG '91	317,350	317,350	317,350										952,050
BS-NEG '91	100,975	100,975	100,975										302,925
SWAPC	1,002,800	1,002,800	1,002,800										3,008,400
Total	25,038,297	25,205,917	20,512,305	0	0	0	(о (o c	Q	0	0	70,756,519

Florida Power & Light Company Schedule A12 - Capacity Costs Page 2 of 2

For the Month of Mar-13

<u>Contract</u>	<u>Counterparty</u>	Identification	Contract Start Date	Contract End Date
1	Southern Co UPS Scherer	Other Entity	June, 2010	December 31, 2015
2	Southern Co UPS Harris	Other Entity	June, 2010	December 31, 2015
3	Southern Co UPS Franklin	Other Entity	June, 2010	December 31, 2015
4	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021

2013 Capacity in MW

Contract	Jan	Feb	Mar	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	163	163	163									
2	600	600	600									
3	190	190	190									
4	375	375	375									
Total	1,328	1,328	1,328	-	-		-	-	-	-	-	

2013 Capacity in Dollars

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	Jan	Feb	Mar	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	16,437,513	16,618,240	17,107,824	0	0	0	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments 50,163,576