



April 30, 2013

Ms. Ann Cole  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 130001-EI

Dear Ms. Cole:

Enclosed for filing in the subject docket on behalf of Duke Energy Florida, Inc., are the original and seven copies of Schedules A1 through A9 and A12 for the reporting month of March, 2013.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

Sincerely,

Dianne M. Triplett  
Associate General Counsel

DMT/emc  
Enclosures

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cc: Parties of record.

DOCUMENT NUMBER-DATE

02371 MAY-1 2013

FPSC-COMMISSION CLERK

**Duke Energy Florida, Inc.**

**CERTIFICATE OF SERVICE**

Docket No. 130001-EI

I HEREBY CERTIFY that a true copy of Duke Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of March, 2013 have been furnished to the following individuals via e-mail on this 30th day of April, 2013.



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PROGRESS ENERGY FLORIDA  
FUEL AND PURCHASED POWER

MARCH 2013

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
	AMOUNT		%		AMOUNT		%		AMOUNT		%	
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	110,347,311	97,708,897	12,638,415	12.9	2,435,235	2,392,378	42,857	1.8	4.5313	4.0842	0.4471	11.0
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(1,208,363)	(10,774,782)	9,566,419	(88.8)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	109,138,949	86,934,115	22,204,834	25.5	2,435,235	2,392,378	42,857	1.8	4.4817	3.6338	0.8479	23.3
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	8,066,615	16,547,889	(8,481,274)	(51.3)	187,997	344,246	(156,249)	(45.4)	4.2908	4.8070	(0.5162)	(10.7)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	6,803	0	6,803	0.0	200	0	200	0.0	3.4015	0.0000	3.4015	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	576,600	839,411	(262,811)	(31.3)	10,042	16,489	(6,447)	(39.1)	5.7418	5.0907	0.6511	12.8
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	18,086,280	12,789,635	5,296,645	41.4	387,335	289,668	117,667	43.8	4.6594	4.7427	(0.0733)	(1.6)
12 TOTAL COST OF PURCHASED POWER	26,736,298	30,176,935	(3,440,637)	(11.4)	585,575	630,403	(44,828)	(7.1)	4.5658	4.7869	(0.2211)	(4.6)
13 TOTAL AVAILABLE MWH					3,020,810	3,022,781	(1,971)	(0.1)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(270,085)	(8,458)	(261,627)	3,093.3	(8,636)	(280)	(8,356)	2,984.3	3.1274	3.0207	0.1067	3.5
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(48,239)	(1,100)	(47,139)	4,285.4	(8,636)	(280)	(8,356)	2,984.3	0.5586	0.3929	0.1657	42.2
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(2,236,257)	(1,770,145)	(466,112)	28.3	(64,442)	(56,948)	(7,494)	13.2	3.4702	3.1084	0.3618	11.6
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(2,554,581)	(1,779,703)	(774,879)	43.5	(73,078)	(57,228)	(15,850)	27.7	3.4957	3.1098	0.3859	12.4
19 NET INADVERTENT AND WHEELED INTERCHANGE					19,083	0	19,083					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	133,320,665	115,331,347	17,989,318	15.6	2,966,815	2,985,553	1,262	0.0	4.4937	3.8890	0.6047	15.6
21 NET UNBILLED	9,246,120	6,438,658	2,807,462	43.8	(205,756)	(165,559)	(40,197)	24.3	0.3616	0.2453	0.1163	47.4
22 COMPANY USE	628,225	466,684	161,541	34.6	(13,980)	(12,000)	(1,980)	16.5	0.0246	0.0178	0.0068	38.2
23 T & D LOSSES	8,538,717	6,329,933	2,208,784	34.9	(190,014)	(162,764)	(27,250)	16.7	0.3339	0.2411	0.0928	38.5
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	133,320,665	115,331,347	17,989,318	15.6	2,557,065	2,825,230	(68,165)	(2.6)	5.2138	4.3932	0.8206	18.7
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(759,928)	(265,282)	(494,646)	186.5	(14,531)	(6,101)	(8,430)	138.2	5.2299	4.3478	0.8821	20.3
26 JURISDICTIONAL KWH SALES	132,560,737	115,066,065	17,494,652	15.2	2,542,534	2,619,129	(76,595)	(2.9)	5.2137	4.3933	0.8204	18.7
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00150	132,759,579	115,206,466	17,553,113	15.2	2,542,534	2,619,129	(76,595)	(2.9)	5.2215	4.3987	0.8228	18.7
28 PRIOR PERIOD TRUE-UP	12,113,909	12,113,909	0	0.0	2,542,534	2,619,129	(76,595)	(2.9)	0.4765	0.4625	0.0140	3.0
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,542,534	2,619,129	(76,595)	(2.9)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,542,534	2,619,129	(76,595)	(2.9)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	144,873,488	127,320,375	17,553,113	13.8	2,542,534	2,619,129	(76,595)	(2.9)	5.6980	4.8612	0.8368	17.2
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									5.7021	4.8647	0.8374	17.2
32 GPIF	124,631	124,631			2,542,534	2,819,129			0.0049	0.0048	0.0001	2.1
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.707	4.870	0.837	17.2

\*Line 15a. MWH Data for Informational Purposes Only

DOCUMENT NUMBER-DATE

02371 MAY-1 2013

PROGRESS ENERGY FLORIDA  
FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
YEAR TO DATE - MARCH 2013

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	313,203,709	299,248,335	13,955,374	4.7	6,975,681	7,324,375	(348,694)	(4.8)	4.4899	4.0857	0.4042	9.9
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(5,916,166)	(359,973,074)	354,056,907	(98.4)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	307,287,543	(60,724,739)	368,012,282	(606.0)	6,975,681	7,324,375	(348,694)	(4.8)	4.4051	(0.8291)	5.2342	(631.3)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	20,460,625	33,004,488	(12,543,863)	(38.0)	485,419	628,894	(143,475)	(22.8)	4.2150	5.2480	(1.0330)	(19.7)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	6,803	0	6,803	0.0	200	0	200	0.0	3.4015	0.0000	3.4015	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	970,383	1,870,373	(899,990)	(48.1)	13,138	29,761	(16,623)	(55.9)	7.3861	6.2846	1.1015	17.5
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	54,278,428	40,768,445	13,509,983	33.1	1,134,301	890,229	244,072	27.4	4.7852	4.5795	0.2057	4.5
12 TOTAL COST OF PURCHASED POWER	75,716,239	75,643,308	72,934	0.1	1,633,058	1,548,894	84,174	5.4	4.6365	4.8837	(0.2472)	(5.1)
13 TOTAL AVAILABLE MWH					8,608,738	8,873,259	(264,521)	(3.0)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(478,104)	(1,335,872)	857,768	(64.2)	(15,736)	(40,340)	24,604	(61.0)	3.0383	3.3115	(0.2732)	(8.3)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(90,503)	(173,665)	83,162	(47.9)	(15,736)	(40,340)	24,604	(61.0)	0.5751	0.4305	0.1446	33.6
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(7,360,128)	(6,307,663)	(1,052,465)	16.7	(219,743)	(207,143)	(12,600)	6.1	3.3494	3.0451	0.3043	10.0
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(7,928,734)	(7,817,200)	(111,535)	1.4	(235,479)	(247,483)	12,004	(4.9)	3.3671	3.1587	0.2084	6.6
19 NET INADVERTENT AND WHEELED INTERCHANGE					66,105	0	66,105					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	375,075,048	7,101,367	367,973,681	5,181.7	8,439,385	8,825,776	(386,411)	(2.2)	4.4444	0.0823	4.3621	5,300.2
21 NET UNBILLED	63,910	545,522	(481,612)	(88.3)	(1,438)	(30,834)	29,396	(95.3)	0.0008	0.0067	(0.0059)	(88.1)
22 COMPANY USE	1,672,604	93,505	1,579,099	1,688.8	(37,834)	(36,000)	(1,834)	4.5	0.0215	0.0012	0.0203	1,691.7
23 T & D LOSSES	27,585,291	441,171	27,144,120	6,152.7	(620,682)	(476,725)	(143,957)	30.2	0.3546	0.0055	0.3491	6,347.3
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	375,075,048	7,101,367	367,973,681	5,181.7	7,779,610	8,082,217	(302,607)	(3.7)	4.8213	0.0879	4.7334	5,385.0
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(2,408,928)	526,846	(2,933,774)	(556.9)	(50,043)	(31,129)	(18,914)	60.8	4.8097	(1.6925)	6.5022	(384.2)
26 JURISDICTIONAL KWH SALES	372,666,119	7,628,213	365,039,907	4,785.4	7,729,567	8,051,088	(321,521)	(4.0)	4.8213	0.0947	4.7266	4,991.1
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00150	373,192,669	7,637,519	365,555,150	4,786.3	7,729,567	8,051,088	(321,521)	(4.0)	4.8281	0.0949	4.7332	4,987.6
28 PRIOR PERIOD TRUE-UP	36,341,728	36,341,727	1	0.0	7,729,567	8,051,088	(321,521)	(4.0)	0.4702	0.4514	0.0188	4.2
28a MARKET PRICE TRUE-UP	0	0	0	0.0	7,729,567	8,051,088	(321,521)	(4.0)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	7,729,567	8,051,088	(321,521)	(4.0)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	409,534,397	43,979,246	365,555,151	831.2	7,729,567	8,051,088	(321,521)	(4.0)	5.2983	0.5463	4.7520	869.9
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									5.3021	0.5467	4.7554	869.9
32 GPIF	373,893	373,893			7,729,567	8,051,088			0.0048	0.0048	0.0002	95.8
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.307	0.551	4.756	862.6

\*Line 15a. MWH Data for Informational Purposes Only

PROGRESS ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
MARCH 2013

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>A. FUEL COSTS AND NET POWER TRANSACTIONS</b>								
1. FUEL COST OF SYSTEM NET GENERATION	\$110,347,311	97,708,897	\$12,638,415	12.9	\$313,203,709	\$299,248,335	\$13,955,374	4.7
1a. NUCLEAR FUEL DISPOSAL COST	-	0	0	0.0	0	0	0	0.0
1b. NUCLEAR DECOM & DECON	-	0	0	0.0	0	0	0	0.0
1c. COAL CAR INVESTMENT	-	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD	(270,085)	(8,459)	(261,627)	3,093.3	(478,104)	(1,335,872)	857,768	(64.2)
2a. GAIN ON POWER SALES	(48,239)	(1,100)	(47,139)	4,285.4	(90,503)	(173,665)	83,162	(47.9)
3. FUEL COST OF PURCHASED POWER	8,086,615	16,547,889	(8,461,274)	(51.3)	20,460,625	33,004,488	(12,543,863)	(38.0)
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	18,086,280	12,789,635	5,296,645	41.4	54,278,428	40,768,445	13,509,983	33.1
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	583,403	839,411	(256,008)	(30.5)	977,186	1,870,373	(893,187)	(47.6)
5. TOTAL FUEL & NET POWER TRANSACTIONS	136,765,285	127,876,274	8,889,011	7.0	388,351,342	373,382,103	14,969,238	4.0
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(2,236,257)	(1,770,145)	(466,112)	26.3	(7,360,128)	(8,307,663)	(1,052,465)	16.7
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(1,208,363)	(10,774,782)	9,566,419	(88.8)	(5,916,186)	(359,973,074)	354,056,907	(98.4)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
<b>7. ADJUSTED TOTAL FUEL &amp; NET PWR TRNS</b>	<b>\$133,320,665</b>	<b>\$115,331,347</b>	<b>\$17,989,318</b>	<b>15.6</b>	<b>\$375,075,048</b>	<b>\$7,101,367</b>	<b>\$367,973,681</b>	<b>5,181.7</b>

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$18	\$0	\$18	\$170	\$0	\$170
INEFFICIENT USE OF BARTOW CC	0	0	0	0	0	0
UNIV. OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	570	0	570	1,930	0	1,930
ADJUSTMENT FOR NUCLEAR DECOM & DECON	0	0	0	0	0	0
TANK BOTTOM ADJUSTMENT	0	0	0	0	0	0
AERIAL SURVEY ADJUSTMENT (Coal Pile)	0	0	0	(2,580,305)	0	(2,580,305)
NEIL Replacement Power Reimbursement	0	(10,774,782)	10,774,782	0	(359,973,074)	359,973,074
Interest Amortized for Fuel Refund	(27,571)	0	(27,571)	(82,775)	0	(82,775)
Gain/Loss on Disposition of Oil	0	0	0	0	0	0
Prior Period Retail/Wholesale Allocation Correction for NEIL Refund	0	0	0	0	0	0
NET METER SETTLEMENT	0	0	0	29,447	0	29,447
Other - Sims Crane (Tiger Bay Replacement Power)	0	0	0	0	0	0
Derivative Collateral Interest	(439)	0	(439)	(1,181)	0	(1,181)
Joint Owner CR3 Replacement Power (Capacity Factor Agreement)	(1,180,941)	0	(1,180,941)	(3,283,452)	0	(3,283,452)
<b>SUBTOTAL LINE 6b SHOWN ABOVE</b>	<b>(\$1,208,363)</b>	<b>(\$10,774,782)</b>	<b>\$9,566,419</b>	<b>(\$5,916,166)</b>	<b>(\$359,973,074)</b>	<b>\$354,056,907</b>

**B. KWH SALES**

1. JURISDICTIONAL SALES	2,542,534,800	2,619,129,000	(76,594,200)	(2.9)	7,729,567,368	8,051,086,000	(321,520,632)	(4.0)
2. NON JURISDICTIONAL (WHOLESALE) SALES	14,530,571	6,101,000	8,429,571	138.2	50,043,445	31,129,000	18,914,445	60.8
3. TOTAL SALES	2,557,065,371	2,625,230,000	(68,164,629)	(2.6)	7,779,610,813	8,082,217,000	(302,606,187)	(3.7)
4. JURISDICTIONAL SALES % OF TOTAL SALES	99.43	99.77	(0.34)	(0.3)	99.36	99.61	(0.25)	(0.3)

PROGRESS ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
MARCH 2013

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>C. TRUE UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE	\$90,888,588	\$98,794,708	(\$5,896,120)	(6.1)	\$276,311,675	\$297,542,699	(\$21,231,024)	(7.1)
2. ADJUSTMENTS:	10,750,000	0	10,750,000	0.0	32,250,000	0	32,250,000	0.0
2a. TRUE UP PROVISION	(12,113,909)	(12,113,909)	(0)	0.0	(36,341,728)	(36,341,727)	(1)	0.0
2b. INCENTIVE PROVISION	(124,631)	(124,631)	0	0.0	(373,893)	(373,893)	0	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	89,410,047	84,556,168	4,853,880	5.7	271,846,054	260,827,079	11,018,975	4.2
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	133,320,665	115,331,347	17,989,318	15.6	375,075,048	7,101,367	367,973,681	5,181.7
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	99.43	99.77	(0.34)	(0.3)	99.36	99.61	(0.25)	(0.3)
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00150 LOSS MULTIPLIER)	132,759,579	115,208,466	17,553,113	15.2	373,192,669	7,637,519	365,555,150	4,786.3
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C8)	(43,349,531)	(30,650,298)	(12,699,233)	41.4	(101,346,615)	253,189,560	(354,536,175)	(140.0)
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(21,369)	15,350	(36,719)	(239.2)	(54,531)	47,711	(102,242)	(214.3)
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(251,380,027)	162,733,125	(414,113,152)	(254.5)	(217,577,600)	(145,366,912)	(72,210,688)	49.7
10. TRUE UP COLLECTED (REFUNDED)	12,113,909	12,113,909	0	0.0	36,341,728	36,341,727	1	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(282,637,018)	144,212,086	(426,849,104)	(296.0)	(282,637,018)	144,212,086	(426,849,104)	(296.0)
12. OTHER:	(229,070)				(229,070)		(229,070)	
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$282,866,088)	144,212,086	(427,078,174)	(296.2)	(\$282,866,088)	144,212,086	(427,078,174)	(296.2)
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE UP (LINE C9)	(\$251,380,027)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(282,844,719)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(534,224,746)	N/A	--	--		NOT		
4. AVERAGE TRUE UP (50% OF LINE D3)	(267,112,373)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	0.100	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.080	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	0.180	N/A	--	--				
8. AVERAGE INTEREST RATE (50% OF LINE D7)	0.090	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.008	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$21,369)	N/A	--	--				

# A-3 Generating System Comparative Data Report

## Progress Energy Florida, Inc.

FINAL

Report Period: 3/1/2013 to 3/1/2013

Run Date: 4/8/2013 10:24:03AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>NET GENERATION (\$)</b>				
1 - HEAVY OIL	4,037,714	958,518	3,079,196	321.2%
2 - LIGHT OIL	1,077,464	889,633	187,831	21.1%
3 - COAL	30,273,745	25,307,353	4,966,392	19.6%
4 - GAS	74,958,388	70,553,393	4,404,995	6.2%
5 - NUCLEAR	0	0	0	0.0%
6	0	0	0	0.0%
7	0	0	0	0.0%
<b>8 - TOTAL (\$)</b>	<b>110,347,311</b>	<b>97,708,897</b>	<b>12,638,414</b>	<b>12.9%</b>
<b>SYSTEM NET GENERATION (MWH)</b>				
9 - HEAVY OIL	30,022	7,055	22,967	325.5%
10 - LIGHT OIL	4,359	616	3,743	607.6%
11 - COAL	731,307	683,289	48,018	7.0%
12 - GAS	1,669,548	1,701,419	(31,871)	(1.9%)
13 - NUCLEAR	0	0	0	0.0%
14	0	0	0	0.0%
15	0	0	0	0.0%
<b>16 - TOTAL (MWH)</b>	<b>2,435,235</b>	<b>2,392,379</b>	<b>42,856</b>	<b>1.8%</b>
<b>UNITS OF FUEL BURNED</b>				
17 - HEAVY OIL (BBL)	53,780	12,282	41,498	337.9%
18 - LIGHT OIL (BBL)	8,402	6,019	2,383	39.6%
19 - COAL (TON)	330,724	297,026	33,698	11.3%
20 - GAS (MCF)	13,246,727	12,855,935	390,792	3.0%
21 - NUCLEAR (MMBTU)	0	0	0	0.0%
22	0	0	0	0.0%
23	0	0	0	0.0%
<b>BTUS BURNED (MILLION BTU)</b>				
24 - HEAVY OIL	327,741	80,475	247,266	307.3%
25 - LIGHT OIL	48,949	34,890	14,059	40.3%
26 - COAL	7,687,495	7,026,468	661,027	9.4%
27 - GAS	13,427,882	12,855,935	571,947	4.4%
28 - NUCLEAR	0	0	0	0.0%
29	0	0	0	0.0%
30	0	0	0	0.0%
<b>31 - TOTAL (MILLION BTU)</b>	<b>21,492,066</b>	<b>19,997,768</b>	<b>1,494,298</b>	<b>7.5%</b>

# A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 3/1/2013 to 3/1/2013

Run Date: 4/8/2013 10:24:03AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GENERATION MIX (% MWH)</b>				
32 - HEAVY OIL	1.2	0.29	0.9	318.1%
33 - LIGHT OIL	0.2	0.03	0.2	595.2%
34 - COAL	30.0	28.56	1.5	5.1%
35 - GAS	68.6	71.12	(2.6)	(3.6%)
36 - NUCLEAR	0.0	0.00	0.0	0.0%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
<b>39 - TOTAL (% MWH)</b>	<b>100.0</b>	<b>100.0</b>	<b>0.0</b>	<b>0.0%</b>
<b>FUEL COST PER UNIT (\$)</b>				
40 - HEAVY OIL (\$/BBL)	75.08	78.04	(2.96)	(3.8%)
41 - LIGHT OIL (\$/BBL)	128.24	147.80	(19.57)	(13.2%)
42 - COAL (\$/TON)	91.54	85.20	6.34	7.4%
43 - GAS (\$/MCF)	5.66	5.49	0.17	3.1%
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>				
47 - HEAVY OIL	12.32	11.91	0.41	3.4%
48 - LIGHT OIL	22.01	25.50	(3.49)	(13.7%)
49 - COAL	3.94	3.60	0.34	9.3%
50 - GAS	5.58	5.49	0.09	1.7%
51 - NUCLEAR	0.00	0.00	0.00	0.0%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
<b>54 - SYSTEM (\$/MBTU)</b>	<b>5.13</b>	<b>4.89</b>	<b>0.25</b>	<b>5.1%</b>
<b>BTU BURNED PER KWH (BTU/KWH)</b>				
55 - HEAVY OIL	10,917	11,407	(490)	(4.3%)
56 - LIGHT OIL	11,229	56,640	(45,410)	(80.2%)
57 - COAL	10,512	10,283	229	2.2%
58 - GAS	8,043	7,556	487	6.4%
59 - NUCLEAR	0	0	0	0.0%
60	0	0	0	0.0%
61	0	0	0	0.0%
<b>62 - SYSTEM (BTU/KWH)</b>	<b>8,825</b>	<b>8,359</b>	<b>467</b>	<b>5.6%</b>



**A-3 Generating System Comparative Data Report**  
**Progress Energy Florida, Inc.**

**FINAL**

Report Period: 3/1/2013 to 3/1/2013  
 Run Date: 4/8/2013 10:24:03AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b><u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u></b>				
63 - HEAVY OIL	13.45	13.59	(0.14)	(1.0%)
64 - LIGHT OIL	24.72	144.42	(119.70)	(82.9%)
65 - COAL	4.14	3.70	0.44	11.8%
66 - GAS	4.49	4.15	0.34	8.3%
67 - NUCLEAR	0.00	0.00	0.00	0.0%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	4.53	4.08	0.45	10.9%

# A-4 System Net Generation and Fuel Cost Report

## Progress Energy Florida, Inc.

FINAL

Report Period: 3/1/2013 to 3/1/2013  
Run Date: 4/8/2013 10:11:05AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (S)
<b>Nuclear</b>													
<b>Crystal River 3</b>													
		0.00					No 2	32	5.761	184	3,794	0.000	118.562
TOTAL UNIT 3	789	0.00	0			0				184	3,794	0.000	
<b>TOTAL Nuclear:</b>	789	0.00				0				184	3,794	0.000	
<b>Steam</b>													
<b>Anclote</b>													
		58,828.67					Gas	682,696	1.016	693,619	3,541,058	6.019	5.187
		1,332.33					No 6	2,586	6.075	15,709	194,153	14.572	75.078
TOTAL UNIT 1	517	60,161.00	16			11,790				709,328	3,735,210	6.209	
		0.00					No 2	251	5.795	1,455	30,771	0.000	122.594
		69,834.27					Gas	746,547	1.016	758,492	3,872,245	5.545	5.187
		28,728.73					No 6	51,194	6.095	312,032	3,843,562	13.379	75.078
TOTAL UNIT 2	530	98,563.00	25			10,876				1,071,978	7,746,577	7.860	
<b>Bartow</b>													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
<b>Crystal River 1 &amp; 2</b>													
		101,709.00					Coal	48,358	23.950	1,158,174	5,505,331	5.413	113.845
		0.00					No 2	642	5.712	3,667	87,034	0.000	135.567
TOTAL UNIT 1	372	101,709.00	37			11,423				1,161,841	5,592,365	5.498	
		142,619.00					Coal	63,468	23.950	1,520,059	7,225,533	5.066	113.845
		0.00					No 2	456	5.783	2,637	61,819	0.000	135.567
TOTAL UNIT 2	503	142,619.00	38			10,677				1,522,696	7,287,352	5.110	
<b>Crystal River 4 &amp; 5</b>													
		98,909.00					Coal	45,028	22.884	1,030,421	3,608,625	3.648	80.142
		0.00					No 2	2,261	5.831	13,183	310,966	0.000	137.535
TOTAL UNIT 4	721	98,909.00	18			10,551				1,043,604	3,919,591	3.963	
		390,822.00					Coal	173,870	22.884	3,978,841	13,934,256	3.565	80.142
		0.00					No 2	1,636	5.831	9,539	225,007	0.000	137.535
TOTAL UNIT 5	721	390,822.00	73			10,205				3,988,380	14,159,263	3.623	

# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

FINAL

Report Period: 3/1/2013 to 3/1/2013

Run Date: 4/8/2013 10:11:05AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Suwannee Plant</b>													
TOTAL UNIT 1	28	12,580.00	60			14,925	Gas	184,796	1.016	187,753	959,718	7.629	5.193
TOTAL UNIT 2	30	12,635.00	57			14,917	Gas	185,506	1.016	188,474	963,406	7.625	5.193
TOTAL UNIT 3		0.00				0				0	0	0.000	
<b>TOTAL Steam:</b>	<b>3,422</b>	<b>917,998.00</b>				<b>10,756</b>				<b>9,874,054</b>	<b>44,363,483</b>	<b>4.833</b>	

# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

FINAL

Report Period: 3/1/2013 to 3/1/2013

Run Date: 4/8/2013 10:11:05AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Gas Turbine</b>													
<b>Avon Park Peaker</b>													
		0.00					Gas	0	0.000	0	(27)	0.000	0.000
TOTAL APP	0	0.00	0			0				0	(27)	0.000	
<b>Bartow Combined Cycle</b>													
		1,379.83					No 2	1,963	5.880	11,542	229,936	16.664	117.135
		365,420.17					Gas	3,017,553	1.013	3,056,781	17,510,521	4.792	5.803
TOTAL BCC	1,235	366,800.00	40			8,365				3,068,324	17,740,457	4.837	
<b>Bartow Peaker</b>													
		43.39					No 2	118	5.793	684	12,642	29.136	107.135
		81.51					Gas	1,264	1.016	1,284	6,613	8.113	5.232
TOTAL BAP	117	124.90	0			15,755				1,968	19,255	15.416	
<b>Bayboro Peaker</b>													
		0.00					No 2	21	5.845	123	2,568	0.000	122.296
TOTAL BYP	174	0.00	0			0				123	2,568	0.000	
<b>Debary Peaker</b>													
		96.38					No 2	234	5.805	1,358	24,970	25.908	106.709
		2,648.62					Gas	36,775	1.015	37,327	191,416	7.227	5.205
TOTAL DEP	351	2,745.00	1			14,093				38,685	216,386	7.883	
<b>Higgins Peaker</b>													
		6.63					No 2	24	5.825	140	2,374	35.798	98.923
		24.97					Gas	518	1.016	526	2,690	10.774	5.193
TOTAL HGP	116	31.60	0			21,079				666	5,064	16.026	
<b>Hines Energy</b>													
		982,109.00					Gas	6,971,928	1.013	7,062,563	40,625,553	4.137	5.827
TOTAL HEP	2,199	982,109.00	60			7,191				7,062,563	40,625,553	4.137	
<b>Intercession City Peaker</b>													
		142.20					No 2	333	5.808	1,934	35,819	25.190	107.565
		11,300.72					Gas	151,738	1.013	153,711	886,258	7.842	5.841
TOTAL ICP	1,027	11,442.92	1			13,602				155,645	922,077	8.058	
<b>Rio Pinar Peaker</b>													
		14.00					No 2	39	5.828	227	4,307	30.763	110.431
TOTAL RPP	15	14.00	0			16,235				227	4,307	30.763	
<b>Suwannee Peaker</b>													
		34.58					No 2	94	5.833	548	8,606	24.888	91.553
		669.42					Gas	10,447	1.016	10,614	54,366	8.121	5.204
TOTAL SRP	127	704.00	1			15,856				11,162	62,972	8.945	

# A-4 System Net Generation and Fuel Cost Report

## Progress Energy Florida, Inc.

FINAL

Report Period: 3/1/2013 to 3/1/2013  
Run Date: 4/8/2013 10:11:05AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Gas Turbine</b>													
<b>Tiger Bay Cogen</b>													
TOTAL TBP	231	120,713.00	70			7,792	Gas	925,734	1.016	940,546	4,840,485	4.010	5.229
		120,713.00								940,546	4,840,485	4.010	
<b>Turner Peaker</b>													
TOTAL TUP	78	114.00	0			15,146	No 2	298	5.794	1,727	36,852	32.326	123.663
		114.00								1,727	36,852	32.326	
<b>Univ of Florida Cogen</b>													
TOTAL UFP	47	32,439.00	93			10,364	No 2 Gas	0 331,225	0.000 1.015	0 336,192	0 1,504,087	0.000 4.637	0.000 4.541
		0.00								0	0	0.000	0.000
		32,439.00								336,192	1,504,087	4.637	4.541
		32,439.00								336,192	1,504,087	4.637	
<b>TOTAL Gas Turbine:</b>													
	5,717	1,517,237.42				7,657				11,617,827	65,980,035	4.349	
<b>SYSTEM TOTAL:</b>													
	9,928	2,435,235.42				8,825				21,492,066	110,347,311	4.531	

# A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 3/1/2013 to 3/1/2013

Run Date: 4/8/2013 10:24:27AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>HEAVY OIL</b>				
<b>1 - PURCHASES</b>				
2 - UNITS (BBL)	818	12,282	(11,464)	(93.3%)
3 - UNIT COST (\$/BBL)	706.03	78.04	627.99	804.7%
4 - AMOUNT (\$)	577,533	958,518	(380,985)	(39.7%)
<b>5 - BURNED</b>				
6 - UNITS (BBL)	53,780	12,282	41,498	337.9%
7 - UNIT COST (\$/BBL)	75.08	78.04	(2.96)	(3.8%)
8 - AMOUNT (\$)	4,037,714	958,518	3,079,196	321.2%
<b>9 - ADJUSTMENTS</b>				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	(16)			
<b>12 - ENDING INVENTORY</b>				
13 - UNITS (BBL)	200,544	1,100,000	(899,456)	(81.8%)
14 - UNIT COST (\$/BBL)	52.85	78.04	(25.20)	(32.3%)
15 - AMOUNT (\$)	10,597,911	85,846,750	(75,248,839)	(87.7%)
16 -				
17 - DAYS SUPPLY	116	2,687	(2,571)	(95.7%)
<b>LIGHT OIL</b>				
<b>18 - PURCHASES</b>				
19 - UNITS (BBL)	0	6,019	(6,019)	(100.0%)
20 - UNIT COST (\$/BBL)	0.00	147.80	(147.80)	(100.0%)
21 - AMOUNT (\$)	170,538	889,633	(719,095)	(80.8%)
<b>22 - BURNED</b>				
23 - UNITS (BBL)	8,402	6,019	2,383	39.6%
24 - UNIT COST (\$/BBL)	128.24	147.80	(19.57)	(13.2%)
25 - AMOUNT (\$)	1,077,464	889,633	187,831	21.1%
<b>26 - ADJUSTMENTS</b>				
27 - UNITS (BBL)	(3)			
28 - AMOUNT (\$)	(342)			
<b>29 - ENDING INVENTORY</b>				
30 - UNITS (BBL)	1,083,725	883,900	199,825	22.6%
31 - UNIT COST (\$/BBL)	111.08	147.80	(36.72)	(24.8%)
32 - AMOUNT (\$)	120,381,452	130,640,420	(10,258,968)	(7.9%)
33 -				
34 - DAYS SUPPLY	3,999	4,406	(407)	(9.2%)

# A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 3/1/2013 to 3/1/2013

Run Date: 4/8/2013 10:24:27AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>COAL</b>				
<b>35 - PURCHASES</b>				
36 - UNITS (TON)	306,625	297,026	9,599	3.2%
37 - UNIT COST (\$/TON)	81.83	85.20	(3.37)	(4.0%)
38 - AMOUNT (\$)	25,092,224	25,307,353	(215,129)	(0.9%)
<b>39 - BURNED</b>				
40 - UNITS (TON)	330,724	297,026	33,698	11.3%
41 - UNIT COST (\$/TON)	91.54	85.20	6.34	7.4%
42 - AMOUNT (\$)	30,273,745	25,307,353	4,966,392	19.6%
<b>43 - ADJUSTMENTS</b>				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	0			
<b>46 - ENDING INVENTORY</b>				
47 - UNITS (TON)	1,237,948	768,000	469,948	61.2%
48 - UNIT COST (\$/TON)	91.53	85.20	6.33	7.4%
49 - AMOUNT (\$)	113,315,228	65,435,520	47,879,708	73.2%
50 -				
51 - DAYS SUPPLY	116	78	38	49.6%
<b>OTHER</b>				
52				
53				
54				
55				
56				
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64				
65				

# A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 3/1/2013 to 3/1/2013

Run Date: 4/8/2013 10:24:27AM

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	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GAS</b>				
66 - BURNED				
67 - UNITS (MCF)	13,246,727	12,855,935	390,792	3.0%
68 - UNIT COST (\$/MCF)	5.66	5.49	0.17	3.1%
69 - AMOUNT (\$)	74,958,388	70,553,393	4,404,995	6.2%
<b>NUCLEAR</b>				
70 - BURNED				
71 - UNITS (MMBTU)	0	0	0	0.0%
72 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
73 - AMOUNT (\$)	0	0	0	0.0%



**ATTACHMENT #1  
SCHEDULE A-5  
MARCH 2013**

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
	(\$16.03)	Non recoverable expense of fuel additives.
0	(\$16.03)	TOTAL

<b>LIGHT OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
	(\$2.40)	Non recoverable expense of fuel additives.
(3)	(\$339.77)	Crystal River #3 Participant's share of light oil burned.
(3)	(\$342.17)	TOTAL

<b>COAL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
	(0.05)	Non recoverable expense of inspection reports.
0	(\$0.05)	TOTAL

# A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 3/1/2013  
Run Date: 4/5/2013 4:45:18PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>NET GENERATION (\$)</b>				
1 - HEAVY OIL	5,572,787	1,158,772	4,414,015	380.9%
2 - LIGHT OIL	3,890,073	3,398,700	491,373	14.5%
3 - COAL	86,723,921	85,126,969	1,596,952	1.9%
4 - GAS	217,016,928	209,563,894	7,453,034	3.6%
5 - NUCLEAR	0	0	0	0.0%
6	0	0	0	0.0%
7	0	0	0	0.0%
<b>8 - TOTAL (\$)</b>	<b>313,203,709</b>	<b>299,248,335</b>	<b>13,955,374</b>	<b>4.7%</b>
<b>SYSTEM NET GENERATION (MWH)</b>				
9 - HEAVY OIL	39,667	8,467	31,200	368.5%
10 - LIGHT OIL	18,194	2,911	15,283	525.0%
11 - COAL	2,169,447	2,311,660	(142,213)	(6.2%)
12 - GAS	4,748,372	5,001,337	(252,965)	(5.1%)
13 - NUCLEAR	0	0	0	0.0%
14	0	0	0	0.0%
15	0	0	0	0.0%
<b>16 - TOTAL (MWH)</b>	<b>6,975,681</b>	<b>7,324,375</b>	<b>(348,694)</b>	<b>(4.8%)</b>
<b>UNITS OF FUEL BURNED</b>				
17 - HEAVY OIL (BBL)	73,573	14,838	58,735	395.8%
18 - LIGHT OIL (BBL)	33,208	24,077	9,131	37.9%
19 - COAL (TON)	988,411	1,009,342	(20,931)	(2.1%)
20 - GAS (MCF)	37,480,762	37,751,220	(270,458)	(0.7%)
21 - NUCLEAR (MMBTU)	0	0	0	0.0%
22	0	0	0	0.0%
23	0	0	0	0.0%
<b>BTUS BURNED (MILLION BTU)</b>				
24 - HEAVY OIL	448,105	97,222	350,883	360.9%
25 - LIGHT OIL	191,765	139,566	52,199	37.4%
26 - COAL	22,981,012	23,862,562	(881,550)	(3.7%)
27 - GAS	37,957,993	37,751,220	206,773	0.5%
28 - NUCLEAR	0	0	0	0.0%
29	0	0	0	0.0%
30	0	0	0	0.0%
<b>31 - TOTAL (MILLION BTU)</b>	<b>61,578,874</b>	<b>61,850,570</b>	<b>(271,696)</b>	<b>(0.4%)</b>

# A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 3/1/2013  
Run Date: 4/5/2013 4:45:18PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GENERATION MIX (% MWH)</b>				
32 - HEAVY OIL	0.6	0.12	0.5	391.9%
33 - LIGHT OIL	0.3	0.04	0.2	556.3%
34 - COAL	31.1	31.56	(0.5)	(1.5%)
35 - GAS	68.1	68.28	(0.2)	(0.3%)
36 - NUCLEAR	0.0	0.00	0.0	0.0%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
<b>39 - TOTAL (% MWH)</b>	<b>100.0</b>	<b>100.0</b>	<b>0.0</b>	<b>0.0%</b>
<b>FUEL COST PER UNIT (\$)</b>				
40 - HEAVY OIL (\$/BBL)	75.74	78.09	(2.35)	(3.0%)
41 - LIGHT OIL (\$/BBL)	117.14	141.16	(24.02)	(17.0%)
42 - COAL (\$/TON)	87.74	84.34	3.40	4.0%
43 - GAS (\$/MCF)	5.79	5.55	0.24	4.3%
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>				
47 - HEAVY OIL	12.44	11.92	0.52	4.3%
48 - LIGHT OIL	20.29	24.35	(4.07)	(16.7%)
49 - COAL	3.77	3.57	0.21	5.8%
50 - GAS	5.72	5.55	0.17	3.0%
51 - NUCLEAR	0.00	0.00	0.00	0.0%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
<b>54 - SYSTEM (\$/MBTU)</b>	<b>5.09</b>	<b>4.84</b>	<b>0.25</b>	<b>5.1%</b>
<b>BTU BURNED PER KWH (BTU/KWH)</b>				
55 - HEAVY OIL	11,297	11,482	(186)	(1.6%)
56 - LIGHT OIL	10,540	47,944	(37,404)	(78.0%)
57 - COAL	10,593	10,323	270	2.6%
58 - GAS	7,994	7,548	446	5.9%
59 - NUCLEAR	0	0	0	0.0%
60	0	0	0	0.0%
61	0	0	0	0.0%
<b>62 - SYSTEM (BTU/KWH)</b>	<b>8,828</b>	<b>8,444</b>	<b>383</b>	<b>4.5%</b>

# A-3 Generating System Comparative Data Report

## Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 3/1/2013  
 Run Date: 4/5/2013 4:45:18PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b><u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u></b>				
63 - HEAVY OIL	14.05	13.69	0.36	2.7%
64 - LIGHT OIL	21.38	116.75	(95.37)	(81.7%)
65 - COAL	4.00	3.68	0.32	8.6%
66 - GAS	4.57	4.19	0.38	9.1%
67 - NUCLEAR	0.00	0.00	0.00	0.0%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	4.49	4.09	0.40	9.9%

# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 3/1/2013

Run Date: 4/5/2013 4:47:24PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Nuclear</b>													
<b>Crystal River 3</b>													
		0.00					No 2	97	5.803	563	11,709	0.000	120.714
TOTAL UNIT 3	789	0.00	0			0				563	11,709	0.000	
<b>TOTAL Nuclear:</b>	789	0.00				0				563	11,709	0.000	
<b>Steam</b>													
<b>Anclote</b>													
		0.00					No 2	93	5.795	539	11,401	0.000	122.594
		189,273.78					Gas	2,319,706	1.016	2,357,678	12,319,072	6.509	5.311
		7,820.22					No 6	16,036	6.075	97,412	1,252,941	16.022	78.133
TOTAL UNIT 1	517	197,094.00	18			12,459				2,455,629	13,583,414	6.892	
		0.00					No 2	358	5.795	2,075	43,889	0.000	122.594
		221,210.96					Gas	2,553,013	1.016	2,594,808	13,559,029	6.129	5.311
		29,897.04					No 6	57,537	6.095	350,693	4,319,845	14.449	75.079
TOTAL UNIT 2	530	251,108.00	22			11,738				2,947,575	17,922,763	7.137	
<b>Bartow</b>													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
<b>Crystal River 1 &amp; 2</b>													
		106,134.00					Coal	51,248	23.922	1,225,956	5,830,913	5.494	113.778
		0.00					No 2	1,315	5.760	7,574	176,513	0.000	134.231
TOTAL UNIT 1	372	106,134.00	13			11,622				1,233,530	6,007,426	5.660	
		361,695.00					Coal	168,778	23.838	4,023,393	19,019,781	5.259	112.691
		0.00					No 2	694	5.790	4,018	93,415	0.000	134.603
TOTAL UNIT 2	503	361,695.00	33			11,135				4,027,411	19,113,195	5.284	

# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 3/1/2013

Run Date: 4/5/2013 4:47:24PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Crystal River 4 &amp; 5</b>													
		776,314.00					Coal	349,037	23.120	8,069,839	28,140,109	3.625	80.622
		0.00					No 2	4,840	5.820	28,168	663,712	0.000	137.131
TOTAL UNIT 4	721	776,314.00	50			10,431				8,098,007	28,803,822	3.710	
		933,489.00					Coal	419,348	23.040	9,681,823	33,733,119	3.614	80.442
		0.00					No 2	8,271	5.814	48,090	1,130,287	0.000	136.657
TOTAL UNIT 5	721	933,489.00	60			10,402				9,709,913	34,863,406	3.735	
<b>Suwannee Plant</b>													
		0.00					No 2	118	5.802	685	10,803	0.000	91.553
		29,023.00					Gas	423,501	1.016	430,429	2,241,828	7.724	5.294
TOTAL UNIT 1	28	29,023.00	48			14,854				431,113	2,252,631	7.762	
		22,289.00					Gas	327,761	1.016	333,042	1,722,837	7.730	5.256
TOTAL UNIT 2	30	22,289.00	34			14,942				333,042	1,722,837	7.730	
		44,492.00					Gas	508,563	1.017	517,037	2,732,756	6.142	5.373
TOTAL UNIT 3	73	44,492.00	28			11,621				517,037	2,732,756	6.142	
<b>TOTAL Steam:</b>	<b>3,495</b>	<b>2,721,638.00</b>				<b>10,932</b>				<b>29,753,258</b>	<b>127,002,250</b>	<b>4.666</b>	

# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 3/1/2013  
Run Date: 4/5/2013 4:47:24PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Gas Turbine</b>													
<b>Avon Park Peaker</b>													
		69.81					No 2	183	5.802	1,062	19,339	27.703	105.679
		45.89					Gas	687	1.016	698	3,612	7.870	5.257
TOTAL APP	47	115.70	0			15,210				1,760	22,951	19.837	
<b>Bartow Combined Cycle</b>													
		1,516.10					No 2	1,963	5.880	11,542	229,936	15.166	117.135
		1,431,250.90					Gas	10,771,912	1.012	10,896,437	64,031,244	4.474	5.944
TOTAL BCC	1,235	1,432,767.00	54			7,613				10,907,980	64,261,180	4.485	
<b>Bartow Peaker</b>													
		191.24					No 2	477	5.793	2,763	51,104	26.722	107.135
		161.16					Gas	2,291	1.016	2,329	12,105	7.511	5.284
TOTAL BAP	97	352.40	0			14,450				5,092	63,209	17.937	
<b>Bayboro Peaker</b>													
		237.50					No 2	577	5.845	3,373	70,565	29.711	122.296
TOTAL BYP	232	237.50	0			14,201				3,373	70,565	29.711	
<b>Debary Peaker</b>													
		431.29					No 2	1,060	5.805	6,153	113,112	26.227	106.709
		4,437.71					Gas	62,375	1.015	63,311	327,217	7.374	5.246
TOTAL DEP	763	4,869.00	0			14,266				69,464	440,329	9.044	
<b>Higgins Peaker</b>													
		213.70					No 2	729	5.825	4,246	72,113	33.745	98.921
		1,171.90					Gas	22,898	1.017	23,286	121,274	10.348	5.296
TOTAL HGP	116	1,385.60	1			19,871				27,533	193,387	13.957	
<b>Hines Energy</b>													
		5,045.05					No 2	6,479	5.614	36,370	537,735	10.659	82.997
		2,550,802.65					Gas	18,158,200	1.013	18,388,960	108,035,891	4.235	5.950
TOTAL HEP	2,199	2,555,847.70	54			7,209				18,425,330	108,573,626	4.248	
<b>Intercession City Peaker</b>													
		2,272.65					No 2	5,235	5.803	30,377	576,469	25.366	110.118
		23,706.69					Gas	313,037	1.012	316,872	1,858,920	7.841	5.938
TOTAL ICP	1,188	25,979.34	1			13,366				347,249	2,435,389	9.374	
<b>Rio Pinar Peaker</b>													
		14.00					No 2	39	5.828	227	4,307	30.763	110.431
TOTAL RPP	15	14.00	0			16,235				227	4,307	30.763	

# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 3/1/2013

Run Date: 4/5/2013 4:47:24PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Gas Turbine</b>													
<b>Suwannee Peaker</b>													
		124.27					No 2	317	5.828	1,848	29,022	23.354	91.553
		1,419.81					Gas	20,773	1.016	21,108	109,743	7.729	5.283
TOTAL SRP	127	1,544.08	1			14,867				22,956	138,765	8.987	
<b>Tiger Bay Cogen</b>													
		132,513.30					Gas	1,018,865	1.016	1,035,169	5,355,854	4.042	5.257
TOTAL TBP	231	132,513.30	27			7,812				1,035,169	5,355,854	4.042	
<b>Turner Peaker</b>													
		114.00					No 2	361	5.794	2,091	44,642	39.160	123.663
TOTAL TUP	78	114.00	0			18,346				2,091	44,642	39.160	
<b>Univ of Florida Cogen</b>													
		0.00					No 2	0	0.000	0	0	0.000	0.000
		98,303.00					Gas	977,180	1.000	976,830	4,585,546	4.665	4.693
TOTAL UFP	47	98,303.00	97			9,937				976,830	4,585,546	4.665	
<b>TOTAL Gas Turbine:</b>													
	6,374	4,254,042.62				7,481				31,825,053	186,189,750	4.377	
<b>SYSTEM TOTAL:</b>													
	10,658	6,975,680.62				8,828				61,578,874	313,203,709	4.490	



# A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 3/1/2013  
Run Date: 4/5/2013 4:48:54PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>HEAVY OIL</b>				
<b>1 - PURCHASES</b>				
2 - UNITS (BBL)	(310,685)	14,838	(325,523)	(2193.8%)
3 - UNIT COST (\$/BBL)	82.86	78.09	4.77	6.1%
4 - AMOUNT (\$)	(25,743,573)	1,158,772	(26,902,345)	(2321.6%)
<b>5 - BURNED</b>				
6 - UNITS (BBL)	73,573	14,838	58,735	395.8%
7 - UNIT COST (\$/BBL)	75.74	78.09	(2.35)	(3.0%)
8 - AMOUNT (\$)	5,572,787	1,158,772	4,414,015	380.9%
<b>9 - ADJUSTMENTS</b>				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	(24)			
<b>12 - ENDING INVENTORY</b>				
13 - UNITS (BBL)	200,544	1,100,000	(899,456)	(81.8%)
14 - UNIT COST (\$/BBL)	52.85	78.04	(25.20)	(32.2%)
15 - AMOUNT (\$)	10,597,911	85,846,750	(75,248,839)	(87.7%)
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
<b>LIGHT OIL</b>				
<b>18 - PURCHASES</b>				
19 - UNITS (BBL)	1	24,077	(24,076)	(100.0%)
20 - UNIT COST (\$/BBL)	1,011,906.18	141.16	1,011,765.02	713017.2%
21 - AMOUNT (\$)	1,011,906	3,398,700	(2,386,794)	(70.2%)
<b>22 - BURNED</b>				
23 - UNITS (BBL)	33,208	24,077	9,131	37.9%
24 - UNIT COST (\$/BBL)	117.14	141.16	(24.02)	(17.0%)
25 - AMOUNT (\$)	3,890,073	3,398,700	491,373	14.5%
<b>26 - ADJUSTMENTS</b>				
27 - UNITS (BBL)	(9)			
28 - AMOUNT (\$)	(1,194)			
<b>29 - ENDING INVENTORY</b>				
30 - UNITS (BBL)	1,083,725	883,900	199,825	22.6%
31 - UNIT COST (\$/BBL)	111.08	147.80	(36.72)	(24.8%)
32 - AMOUNT (\$)	120,381,452	130,640,420	(10,258,968)	(7.9%)
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

# A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 3/1/2013  
Run Date: 4/5/2013 4:48:54PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>COAL</b>				
<b>35 - PURCHASES</b>				
36 - UNITS (TON)	1,006,696	1,009,342	(2,646)	(0.3%)
37 - UNIT COST (\$/TON)	87.01	84.34	2.67	3.2%
38 - AMOUNT (\$)	87,591,510	85,126,969	2,464,541	2.9%
<b>39 - BURNED</b>				
40 - UNITS (TON)	988,411	1,009,342	(20,931)	(2.1%)
41 - UNIT COST (\$/TON)	87.74	84.34	3.40	4.0%
42 - AMOUNT (\$)	86,723,921	85,126,969	1,596,952	1.9%
<b>43 - ADJUSTMENTS</b>				
44 - UNITS (TON)	22,548			
45 - AMOUNT (\$)	2,580,305			
<b>46 - ENDING INVENTORY</b>				
47 - UNITS (TON)	1,237,948	768,000	469,948	61.2%
48 - UNIT COST (\$/TON)	91.53	85.20	6.33	7.4%
49 - AMOUNT (\$)	113,315,228	65,435,520	47,879,708	73.2%
50 -				
51 - DAYS SUPPLY	0	0	0	0.0%
<b>OTHER</b>				
52				
53				
54				
55				
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65				

# A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 3/1/2013  
Run Date: 4/5/2013 4:48:54PM

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	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GAS</b>				
66 - BURNED				
67 - UNITS (MCF)	37,480,762	37,751,220	(270,458)	(0.7%)
68 - UNIT COST (\$/MCF)	5.79	5.55	0.24	4.3%
69 - AMOUNT (\$)	217,016,928	209,563,894	7,453,034	3.6%
<b>NUCLEAR</b>				
70 - BURNED				
71 - UNITS (MMBTU)	0	0	0	0.0%
72 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
73 - AMOUNT (\$)	0	0	0	0.0%

Progress Energy Florida, Inc.  
Schedule A6  
Power Sold for the Month of  
March 2013

Last refreshed 4/8/13 11:22 AM

(1)	(2)	(3)	(4)	(5)	(5a)	(5b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
<b>ESTIMATED</b>		280		280	3.021	3.414	8,458.00	9,558.00	1,100.00
<b>ACTUAL</b>									
Reedy Creek Improvement District	Schedule C	10		10	2.898	3.174	289.75	317.40	27.65
City of Lakeland, FL	Schedule OS	400		400	3.943	5.597	15,771.25	22,387.14	6,615.89
City of New Smyrna Beach, FL	CR-1	10		10	3.370	6.010	337.02	601.00	263.98
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00	0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	14,332.47	14,332.47	0.00
City of Tallahassee, FL	CR-1	800		800	2.810	3.774	22,479.45	30,181.92	7,712.47
Constellation Power Source, Inc	InternationalSwapsDerivativesAssoc	1,200		1,200	3.579	3.298	42,944.00	39,575.40	(3,368.60)
EDF Trading North America, LLC	EEI	1,272		1,272	2.830	3.429	35,994.20	43,822.36	7,828.16
Morgan Stanley Capital Group, Inc	EEI	145		145	2.789	4.515	4,014.73	6,548.18	2,531.43
Reedy Creek Improvement District	CR-1	2,750		2,750	2.808	3.308	77,178.50	90,905.00	13,726.50
Seminole Electric Cooperative, Inc	CR-1	450		450	2.414	2.800	10,883.00	12,800.00	1,917.00
Southern Company Services, Inc	EEI	800		800	3.038	3.716	24,306.04	29,724.12	5,418.08
Tampa Electric Company	CR-1	180		180	2.719	3.502	4,349.75	5,602.41	1,252.66
The Energy Authority, Inc.	Schedule OS	639		639	2.898	3.419	17,225.00	21,849.00	4,624.00
Reedy Creek Improvement District	CR-1	0		0	0.000	0.000	0.00	70.00	70.00
<b>Subtotal - Gain on Other Power Sales</b>		<b>8,838</b>		<b>8,838</b>	<b>3.127</b>	<b>3.686</b>	<b>270,085.18</b>	<b>318,324.38</b>	<b>48,239.22</b>
<b>CURRENT MONTH TOTAL</b>		<b>8,636</b>		<b>8,636</b>	<b>3.127</b>	<b>3.686</b>	<b>270,085.18</b>	<b>318,324.38</b>	<b>48,239.22</b>
<b>DIFFERENCE</b>		<b>8,356</b>		<b>8,356</b>	<b>0.106</b>	<b>0.272</b>	<b>261,627.16</b>	<b>308,768.38</b>	<b>47,139.22</b>
<b>DIFFERENCE %</b>		<b>2,984.3</b>		<b>2,984.3</b>	<b>3.5</b>	<b>8.0</b>	<b>3,093.3</b>	<b>3,230.4</b>	<b>4,285.4</b>
<b>CUMULATIVE ACTUAL</b>		<b>15,736</b>		<b>15,736</b>	<b>3.038</b>	<b>3.613</b>	<b>478,104.37</b>	<b>568,608.95</b>	<b>90,502.58</b>
<b>CUMULATIVE ESTIMATED</b>		<b>40,340</b>		<b>40,340</b>	<b>3.312</b>	<b>3.742</b>	<b>1,335,872.00</b>	<b>1,509,537.00</b>	<b>173,665.00</b>
<b>DIFFERENCE</b>		<b>(24,604)</b>		<b>(24,604)</b>	<b>(0.274)</b>	<b>(0.129)</b>	<b>(857,767.63)</b>	<b>(940,930.05)</b>	<b>(83,162.42)</b>
<b>DIFFERENCE %</b>		<b>(61.0)</b>		<b>(61.0)</b>	<b>(8.3)</b>	<b>(3.4)</b>	<b>(64.2)</b>	<b>(62.3)</b>	<b>(47.9)</b>

PROGRESS ENERGY FLORIDA, INC.  
SCHEDULE A7

PURCHASED POWER  
EXCLUSIVE OF ECONOMY PURCHASES

FOR THE MONTH OF:  
MARCH, 2013

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
<b>ESTIMATED</b>		344,246			344,246	4.807	4.807	16,547,889.00	16,547,889.00
<b>ACTUAL</b>									
Reliant Energy Services, Inc.	TOLL	3,738			3,738	12.412	12.412	463,966.47	463,966.47
Shady Hills Power Company, LLC	TOLL	25,396			25,396	7.366	7.366	1,870,620.17	1,870,620.17
Southern Company Services, Inc	Franklin	158,863			158,863	3.714	3.714	5,900,488.78	5,900,488.78
Southern Company Services, Inc	Scherer3	0			0	0.000	0.000	0.00	0.00
<b>ADJUSTMENTS</b>									
Reliant Energy Services, Inc.	TOLL	0			0	0.000	0.000	11,680.67	11,680.67
Shady Hills Power Company, LLC	TOLL	0			0	0.000	0.000	(10,498.99)	(10,498.99)
Southern Company Services, Inc	Franklin	0			0	0.000	0.000	0.00	0.00
Southern Company Services, Inc	Scherer3	0			0	0.000	0.000	(169,642.05)	(169,642.05)
<b>CURRENT MONTH TOTAL</b>		187,997			187,997	4.291	4.291	8,066,615.05	8,066,615.05
<b>DIFFERENCE</b>		(156,249)			(156,249)	(0.516)	(0.516)	(8,481,273.95)	(8,481,273.95)
<b>DIFFERENCE %</b>		(45.4)			(45.4)	(10.7)	(10.7)	(51.3)	(51.3)
<b>CUMULATIVE ACTUAL</b>		485,419			485,419	4.215	4.215	20,460,625.14	20,460,625.14
<b>CUMULATIVE ESTIMATED</b>		628,894			628,894	5.248	5.248	33,004,488.00	33,004,488.00
<b>DIFFERENCE</b>		(143,475)			(143,475)	(1.033)	(1.033)	(12,543,862.86)	(12,543,862.86)
<b>DIFFERENCE %</b>		(22.8)			(22.8)	(19.7)	(19.7)	(38.0)	(38.0)

PROGRESS ENERGY FLORIDA, INC.  
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE MONTH OF:  
MARCH, 2013

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		269,668	0	0	269,668	4.743	4.743	12,789,635.00
ACTUAL								
Aubumdale Power Partners, L.P. (AUBRDLAS)	CO-GEN	4,053			4,053	3.246	3.246	131,551.29
ADJ		0			0			(5,234.97)
Aubumdale Power Partners, L.P. (AUBRDLFC)	CO-GEN	8,432			8,432	3.004	3.004	253,297.28
ADJ		0			0			(4,856.04)
Aubumdale Power Partners, L.P. (AUBSET)	CO-GEN	81,333			81,333	5.350	5.350	4,351,330.48
ADJ		0			0			(11,508.88)
Central Power & Lime (FLACRUSH)	CO-GEN	0			0	0.000	0.000	-
ADJ		0			0			-
Citrus World (CITRUS)	CO-GEN	1			1	2.947	2.947	27.70
ADJ		(8)			(8)			(246.05)
Lake County (LAKCOUNT)	CO-GEN	7,775			7,775	2.914	2.914	226,563.50
ADJ		0			0			(3,877.15)
Lake Cogen Limited (LAKORDER)	CO-GEN	83,604			83,604	6.058	6.058	5,064,730.32
ADJ		0			0			11,723.96
Metro-Dade County (METRODADE)	CO-GEN	21,151			21,151	3.082	3.082	651,873.82
ADJ		0			0			(184,601.29)
Metro-Dade County (METRDDAS)	CO-GEN	420			420	3.015	3.015	12,683.00
ADJ		0			0			-
Orange Cogen (ORANGEAS)	CO-GEN	2,633			2,633	3.145	3.145	82,807.85
ADJ		48			48			167.00
Orange Cogen (ORANGECO)	CO-GEN	15,022			15,022	4.432	4.432	665,775.04
ADJ		370			370			18,822.37
Orlando Cogen Limited (ORLACOGL)	CO-GEN	58,300			58,300	5.444	5.444	3,173,852.00
ADJ		0			0			(6,858.80)
Orlando Cogen Limited (ORLCOGAS)	CO-GEN	903			903	3.424	3.424	30,918.72
ADJ		0			0			(389.48)
Pasco County Resource Recovery (PASCOUNT)	CO-GEN	11,332			11,332	2.917	2.917	330,554.44
ADJ		0			0			(7,004.20)
PCS Phosphate (OCSWFCRK)	CO-GEN	49			49	2.963	2.963	1,460.46
ADJ		(170)			(170)			(5,809.65)
PCS Phosphate (OCWHSPRS)	CO-GEN	64			64	3.215	3.215	2,066.60
ADJ		(121)			(121)			(4,181.49)
Perpetual Energy (PRPETUAL)	CO-GEN	0			0	0.000	0.000	-
ADJ		0			0			-
Pinellas County Resource Recovery (PINCOUNT)	CO-GEN	36,600			36,600	2.910	2.910	1,065,060.00
ADJ		0			0			(14,913.47)
Polk Power Partners, L.P. (MULBERRY)	CO-GEN	36,009			36,009	3.219	3.219	1,159,129.71
ADJ		0			0			(32,571.40)
Wheestabator Ridge Energy, Inc. (RIDGEGEN)	CO-GEN	19,535			19,535	5.653	5.653	1,104,313.55
ADJ		0			0			29,643.48
Aubumdale Power Partners, L.P. (AUBEST)	CO-GEN	0			0	0.000	0.000	-
ADJ		0			0			-
Orange Cogen (ORANGECO)	CO-GEN	0			0	0.000	0.000	-
ADJ		0			0			-
SI Group Energy, LLC (SIGROUP)	CO-GEN	0			0	0.000	0.000	-
ADJ		0			0			-
CURRENT MONTH TOTAL		387,335			387,335	4.669	4.669	18,086,279.70
DIFFERENCE		117,667			117,667	-0.074	-0.074	5,296,644.70
DIFFERENCE %		43.8			43.8	(1.6)	(1.6)	41.4
CUMULATIVE ACTUAL		1,134,301			1,134,301	4.785	4.785	54,278,427.67
CUMULATIVE ESTIMATED		890,229			890,229	4.580	4.580	40,768,445.00
CUMULATIVE DIFFERENCE		244,072			244,072	0.206	0.206	13,509,982.67
CUMULATIVE DIFFERENCE %		27.4			27.4	4.5	4.5	33.1

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PROGRESS ENERGY FLORIDA, INC.

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES

SCHEDULE A9

FOR THE MONTH OF:  
MARCH, 2013

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
<b>ESTIMATED</b>		16,489	5.091	839,411.00	6.751	1,113,203.00	273,792.00
<b>ACTUAL:</b>							
Florida Power & Light Company	Schedule C	200	3.402	6,803.00	3.548	7,096.00	293.00
SubTotal - Energy Purchases (Broker)		200	3.402	6,803.00	3.548	7,096.00	293.00
Sepa	Hydro	957	4.469	42,775.39	4.469	42,775.39	0.00
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Lakeland, FL	Schedule OS	200	4.500	9,000.00	7.439	14,878.00	5,878.00
City of Tallahassee, FL	Transmission Purchas	0	0.000	1,206.00	0.000	0.00	(1,206.00)
Constellation Power Source, Inc	InternationalSwapsDer	340	3.656	12,430.00	5.639	19,174.00	6,744.00
EDF Trading North America, LLC	EEI	1,220	4.352	53,100.00	6.019	73,429.35	20,329.35
Florida Power & Light Company		6,275	3.583	224,850.00	5.125	321,589.50	96,739.50
Florida Power & Light Company	Transmission Purchas	0	0.000	51,550.92	0.000	0.00	(51,550.92)
Jacksonville Electric Authority	Transmission Purchas	0	0.000	140,338.00	0.000	0.00	(140,338.00)
Seminole Electric Cooperative, Inc	Transmission Purchas	0	0.000	1,650.00	0.000	0.00	(1,650.00)
Southern Company Services, Inc	EEI	500	4.000	20,000.00	5.133	25,666.50	5,666.50
Southern Company Services, Inc	Transmission Purchas	0	0.000	0.00	0.000	0.00	0.00
Tampa Electric Company	EEI	75	3.600	2,700.00	4.594	3,445.50	745.50
Tampa Electric Company	EEI2	475	3.579	17,000.00	5.270	25,032.50	8,032.50
<b>ADJUSTMENTS</b>							
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
SubTotal - Energy Purchases (Non-Broker)		10,042	5.742	576,600.31	5.238	525,990.74	(50,609.57)
<b>CURRENT MONTH TOTAL</b>		10,242	5.696	583,403.31	5.205	533,086.74	(50,316.57)
<b>DIFFERENCE</b>		(6,247)	0.605	(256,007.69)	(1.546)	(580,116.26)	(324,108.57)
<b>DIFFERENCE %</b>		(37.9)	11.9	(30.5)	(22.9)	(52.1)	(118.4)
<b>CUMULATIVE ACTUAL</b>		13,338	7.326	977,186.43	5.036	671,765.80	(305,420.63)
<b>CUMULATIVE ESTIMATED</b>		29,761	6.285	1,870,373.00	8.232	2,449,934.00	579,561.00
<b>DIFFERENCE</b>		(16,423)	1.042	(893,186.57)	(3.196)	(1,778,168.20)	(884,981.63)
<b>DIFFERENCE %</b>		(55.2)	16.6	(47.8)	(38.8)	(72.6)	(152.7)

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PROGRESS ENERGY FLORIDA, INC.  
 SCHEDULE A12 - CAPACITY COSTS  
 FOR THE PERIOD JAN - DEC 2013

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1	Auburdale Power Partners, L.P. (AUBRDLCF)	QF	17.00	1/1/95 - 12/31/13	824,670	824,670	824,670									2,474,010
2	Auburdale Power Partners, L.P. (AUBSET)	QF	114.18	8/1/94 - 12/31/13	3,611,259	3,611,259	3,611,259									10,833,777
3	Lake County (LAKCOUNT)	QF	12.75	1/1/95 - 6/30/14	773,160	773,160	773,160									2,319,480
4	Lake Cogen Limited (LAKORDER)	QF	110.00	7/1/93 - 7/31/13	3,735,759	3,735,759	3,735,759									11,207,277
5	Metro-Dade County (METRDADE)	QF	43.00	11/1/91 - 11/30/13	1,402,230	1,402,230	1,402,230									4,206,690
6	Orange Cogen (ORANGECO)	QF	74.00	7/1/95 - 12/31/24	2,957,505	2,957,505	2,957,505									8,872,516
7	Orlando Cogen Limited (ORLACOGL)	QF	79.20	9/1/93 - 12/31/23	2,951,857	2,879,413	2,879,413									8,710,482
8	Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	1,394,720	1,394,720	1,394,720									4,184,160
9	Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	3,320,040	3,320,040	3,320,040									9,960,120
10	Polk Power Partners, L.P. (MULBERRY)	QF	115.00	8/1/94 - 8/8/24	5,708,711	5,708,711	5,708,711									17,126,133
11	Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.60	8/1/94 - 12/31/23	797,588	800,946	777,222									2,375,755
12	UPS Purchase (414 total mw) - Southern	Other	414	7/19/86 - 5/31/10	0	0	0									0
13	Southern purchase - Scherer	Other	74	6/1/10 - 5/31/16	1,716,577	1,716,976	1,717,736									5,151,289
14	Southern purchase - Franklin	Other	350	6/1/10 - 5/31/16	3,053,631	3,057,021	3,056,255									9,166,907
15	Retail Wheeling				(1,963)	(1,594)	(16,373)									(19,950)
16	Levy Projected Expense				8,475,072	11,463,103	8,256,947									28,217,123
17	CR-3 Projected Expense				3,358,869	3,354,735	3,350,601									10,064,205
<b>SUBTOTAL</b>					<b>44,079,465</b>	<b>47,018,654</b>	<b>43,751,856</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>134,849,974</b>
<b>Confidential Capacity Contracts (Aggregated):</b>																
<b>Purchases/Sales (Net)</b>	<b>Other</b>	<b>MW</b>	<b>Contracts</b>													
Total		837.25	4	4,889,052	4,857,116	3,371,484	0	0	0	0	0	0	0	0	0	13,117,653
<b>TOTAL</b>					<b>48,968,517</b>	<b>51,875,772</b>	<b>47,123,338</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>147,967,627</b>