



1641 Worthington Road, Suite 220
West Palm Beach, FL 33409

June 20, 2013

Ms. Ann Cole, Director
Commission Clerk & Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0950

RECEIVED - FPSC
13 JUN 21 AM 9:52
COMMISSION
CLERK

RE: Docket Number 130003-GU:
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Ms. Cole:

We are enclosing the Original and Seven (7) copies of the May 2013 Purchase Gas Adjustment filing for Florida Public Utilities Company.

If you have any questions or comments, please feel free to contact me at mnapier@fpuc.com, or (561) 838-1712.

Sincerely,

- COM _____ Michelle D. Napier
- AFD 1 _____ Senior Regulatory Analyst
- APA 1 _____
- ECO 4 _____
- ENG _____
- GCL 1 _____
- IDM _____ Enclosure
- TEL _____
- CLK _____

CC: Kathy Welch/FPSC
Beth Keating, Gunster Yoakley
Jill Bauersmith
SJ 80-445, 2013 PGA Filings

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1/FLEXDOWN

FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

	CURRENT MONTH:				YEAR-TO-DATE					
	ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE			
			AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$ 22,763	\$ 1,782	\$ (20,981)	-1,177.36	\$ 417,156	\$ 26,587	\$ (390,569)	-1,469.02	
2	NO NOTICE SERVICE	\$ -	\$ 1,351	\$ 1,351	100.00	\$ -	\$ 21,893	\$ 21,893	100.00	
3	SWING SERVICE	\$ -	\$ -	\$ -	-	\$ 109,884	\$ -	\$ (17)		
4	COMMODITY (Other)	\$ 1,560,326	\$ 2,681,650	\$ 1,121,324	41.81	\$ 7,671,941	\$ 17,188,213	\$ 9,516,272	55.37	
5	DEMAND	\$ 245,998	\$ 245,950	\$ (48)	-0.02	\$ 2,676,036	\$ 2,568,510	\$ (107,526)	-4.19	
6	OTHER	\$ -	\$ -	\$ -	-	\$ 17	\$ -	\$ (17)		
LESS END-USE CONTRACT										
7	COMMODITY (Pipeline)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	
8	DEMAND	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	
9	COMMODITY (Other)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$ 1,829,087	\$ 2,930,733	\$ 1,101,646	37.59	\$ 10,875,034	\$ 19,805,203	\$ 9,040,037	45.64	
12	NET UNBILLED	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	
13	COMPANY USE	\$ 376	\$ 1,000	\$ 624	62.43	\$ 1,739	\$ 11,000	\$ 9,261	84.19	
14	TOTAL THERM SALES	\$ 2,164,540	\$ 2,929,733	\$ 765,193	26.12	\$ 12,434,785	\$ 19,794,203	\$ 7,359,418	37.18	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	2,365,479	3,178,926	813,447	25.59	21,881,035	21,069,480	(811,555)	-3.85	
16	NO NOTICE SERVICE	0	347,200	347,200	100.00	0	5,628,200	5,628,200	100.00	
17	SWING SERVICE	0	0	0	-	0	0	0	-	
18	COMMODITY (Other)	2,653,408	3,178,926	525,518	16.53	19,147,441	21,069,480	1,922,039	9.12	
19	DEMAND	1,186,566	3,152,890	1,966,324	62.37	30,568,295	31,526,580	958,285	3.04	
20	OTHER	0	0	0	-	0	0	0	-	
LESS END-USE CONTRACT										
21	COMMODITY (Pipeline)	0	0	0	-	0	0	0	-	
22	DEMAND	0	0	0	-	0	0	0	-	
23	COMMODITY (Other)	0	0	0	-	0	0	0	-	
24	TOTAL PURCHASES (+17+18+20)-(21+23)	2,653,408	3,178,926	525,518	16.53	19,147,441	21,069,480	1,922,039	9.12	
25	NET UNBILLED	0	0	0	-	0	0	0	-	
26	COMPANY USE	581	1,233	652	52.89	2,737	13,612	10,875	79.89	
27	TOTAL THERM SALES (For Estimated, 24 - 26)	5,770,546	3,177,693	(2,592,853)	-81.60	32,478,545	21,055,868	1,911,164	9.08	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.962	0.056	(0.906)	-1,617.86	1.906	0.126	(1.780)	-1,412.70
29	NO NOTICE SERVICE	(2/16)	0.000	0.389	0.389	100.00	0.000	0.389	0.389	100.00
30	SWING SERVICE	(3/17)	0.000	0.000	0.000	-	0.000	0.000	0.000	-
31	COMMODITY (Other)	(4/18)	58.805	84.357	25.552	30.29	40.068	81.579	41.511	50.88
32	DEMAND	(5/19)	20.732	7.801	(12.931)	-165.76	8.754	8.147	(0.607)	-7.45
33	OTHER	(6/20)	0.000	0.000	0.000	-	0.000	0.000	0.000	-
LESS END-USE CONTRACT										
34	COMMODITY Pipeline	(7/21)	0.000	0.000	0.000	-	0.000	0.000	0.000	-
35	DEMAND	(8/22)	0.000	0.000	0.000	-	0.000	0.000	0.000	-
36	COMMODITY Other	(9/23)	0.000	0.000	0.000	-	0.000	0.000	0.000	-
37	TOTAL COST OF PURCHASES	(11/24)	68.933	92.193	23.260	25.23	56.796	93.999	37.203	39.58
38	NET UNBILLED	(12/25)	0.000	0.000	0.000	-	0.000	0.000	0.000	-
39	COMPANY USE	(13/26)	64.675	81.103	16.428	20.26	63.546	80.811	17.265	21.36
40	TOTAL COST OF THERM SOLD	(11/27)	31.697	92.228	60.531	65.63	33.484	94.060	60.576	64.40
41	TRUE-UP	(E-2)	(3.163)	(3.163)	0.000	0.00	(3.163)	(3.163)	0.000	0.00
42	TOTAL COST OF GAS	(40+41)	28.534	89.065	60.531	67.96	30.321	90.897	60.576	66.64
43	REVENUE TAX FACTOR		1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	28.67753	89.51300	60.835	67.96	30.47351	91.35421	60.881	66.64
45	PGA FACTOR ROUNDED TO NEAREST .001		28.678	89.513	60.835	67.96	30.474	91.354	60.880	66.64

1

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF:
CURRENT MONTH:**

**JANUARY 2013 THROUGH DECEMBER 2013
May-13**

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	1,318,210	6,319.92	0.479
2 No Notice Commodity Adjustment - System Supply	684,710	1,724.31	0.252
3 Commodity Pipeline - Scheduled FTS -	82,840	130.76	0.158
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	351,315	53,233.80	15.153
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	(71,596)	(38,646.27)	53.978
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	2,365,479	22,762.52	0.962
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	2,651,375	1,351,905.84	50.989
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other - Marlin	2,033	3,417.00	168.077
20 Imbalance Cashout - FGT	0	145,419.68	0.000
21 Imbalance Cashout - Other Shippers	0	59,583.42	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	2,653,408	1,560,325.94	58.805
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	1,108,630	51,311.29	4.628
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
28 Other - GRI Adjustment	0	0.00	0.000
29 Other - PPC	75,650	175,833.00	232.430
30 Other - Marlin	2,286	18,854.00	824.759
31 Other	0	0.00	0.000
32 TOTAL DEMAND	1,186,566	245,998.29	20.732
OTHER			
33 Company Use of Natural Gas	0	0.00	0.000
34 Transportation Trailer Charges	0	0.00	0.000
35 Propane Gas	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

FLORIDA PUBLIC UTILITIES COMPANY
 April 2013 GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	April 2013 ACCRUAL		April 2013 ACTUAL		April 2013 TRUE-UP			
		\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$3,750.19	1,447,920	\$5,326.60	2,113,730	0		\$1,576.41	665,810
COMMODITY (PIPELINE)	FGT	\$1,590.95	2,066,140	\$0.00	0	0		(\$1,590.95)	(2,066,140)
COMMODITY (PIPELINE)	FGT	\$764.47	295,160	\$813.42	322,780			\$48.95	27,620
COMMODITY (PIPELINE)	FGT	\$358.49	465,570	\$251.99	359,990	0		(\$106.50)	(105,580)
COMMODITY (PIPELINE)	FGT	\$43.07	16,630	\$883.69	350,670	0		\$840.62	334,040
COMMODITY (PIPELINE)	FCG	\$2,706.26	4,152	\$54,207.42	355,320	0		\$51,501.16	351,168
COMMODITY (PIPELINE)	FCG	\$94,586.33	427,063	\$1,732.64	147	0		(\$92,853.69)	(426,916)
COMMODITY (PIPELINE)	FGT	\$48.13	18,580	\$75.60	30,000	0		\$27.47	11,420
COMMODITY (PIPELINE)	FGT	\$14.31	18,580	\$21.00	30,000	0		\$6.69	11,420
COMMODITY (PIPELINE) TOTAL		\$103,882.20	4,759,795	\$83,312.36	3,562,637			(\$40,549.84)	(1,197,158)
NO NOTICE	FGT	\$0.00	0	\$0.00	0	008342407		\$0.00	0
NO NOTICE TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
SWING SERVICE	FGT	\$0.00	0	\$0.00	0	0		\$0.00	0
SWING SERVICE	FGT	\$0.00	0	\$0.00	0	0		\$0.00	0
SWING SERVICE TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	BP ENERGY	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	CONOCO	\$1,193,258.10	2,880,256	\$1,193,258.10	2,880,160	R041331494		\$0.00	(96)
COMMODITY (OTHER)	PEOPLES GAS	\$20,283.73	21,259	\$20,283.73	21,259	16733305 0413		\$0.00	0
COMMODITY (OTHER)	PEOPLES GAS	\$380.60	258	\$365.27	227	18846584 0912		(\$15.33)	(31)
COMMODITY (OTHER)	FGT	\$226,999.33	368,819	\$226,999.34	293,170	CICO Report		\$0.01	(75,649)
COMMODITY (OTHER)	FGT (INDIANTOWN)	\$10,694.85	0	\$10,694.85	0	374557 CICO		\$0.00	0
COMMODITY (OTHER)	FCG	\$59,583.42	0	\$59,583.42	0	ACCRUAL		\$0.00	0
COMMODITY (OTHER)	PESCO	\$0.00	0	\$0.00	0	0		\$0.00	0
COMMODITY (OTHER)	MARLIN (Streamsong)	\$2,193.00	1,305	\$1,768.00	1,052	0		(\$425.00)	(253)
COMMODITY (OTHER)	FGT (Annual Refund)	(\$4,118.78)	0	(\$4,118.78)	0	Annual FGT Refund		\$0.00	0
COMMODITY (OTHER) TOTAL		\$1,509,274.25	3,271,897	\$1,508,833.93	3,195,688			(\$440.32)	(76,029)
DEMAND	FGT	\$164,337.97	3,541,580	\$164,337.97	3,541,500	000342407		\$0.00	0
DEMAND	FGT	\$141,471.54	988,200	\$141,471.54	988,200	000342466		\$0.00	0
DEMAND	FGT	\$23,714.08	505,200	\$23,714.08	505,200	000342354		\$0.00	0
DEMAND	FGT	\$36,568.33	454,800	\$36,568.33	454,800	000342298		\$0.00	0
DEMAND	FGT	\$1,408.20	30,000	\$1,408.20	30,000	0		\$0.00	0
DEMAND	FGT	\$2,155.50	30,000	\$2,155.50	0	000342298		\$0.00	(30,000)
DEMAND	PPC	\$175,833.00	48,960	\$175,833.00	48,960	PPC 1212& & 27442		\$0.00	0
DEMAND	MARLIN (Streamsong)	\$15,950.00	1,305	\$16,918.00	1,305	27441		\$968.00	0
DEMAND TOTAL		\$561,438.62	5,590,985	\$562,406.62	5,580,985			\$968.00	(30,000)
OTHER	FPUC	\$6.74	0	\$6.74	0	N/A	N/A	\$0.00	0
OTHER									
OTHER TOTAL		\$6.74	0	\$6.74	0			\$0.00	0
LESS END-USE CONTRACT									
COMMODITY (OTHER)	PESCO	\$0.00	0	\$0.00	0	0		\$0.00	0
COMMODITY (OTHER) TOTAL		\$0.00	0	\$0.00	0			\$0.00	0

FLORIDA PUBLIC UTILITIES COMPANY
 May 2013 GAS SUPPLY COSTS

				<u>May 2013 ACCRUAL</u>	
DESCRIPTION	SUPPLIER	\$	THERMS		
COMMODITY (PIPELINE)	FGT	\$5,326.60	2,113,730		
COMMODITY (PIPELINE)	FGT	\$0.00	0		
COMMODITY (PIPELINE)	FGT	\$813.42	322,780		
COMMODITY (PIPELINE)	FGT	\$251.99	359,990		
COMMODITY (PIPELINE)	FGT	\$883.69	350,670		
COMMODITY (PIPELINE)	FCG	\$1,732.64	147		
COMMODITY (PIPELINE)	FCG	\$54,207.42	355,320		
COMMODITY (PIPELINE)	FGT	\$75.60	30,000		
COMMODITY (PIPELINE)	FGT	\$21.00	30,000		
COMMODITY (PIPELINE) TOTAL		\$63,312.36	3,562,637		
NO NOTICE	FGT	\$0.00	0		
NO NOTICE TOTAL		\$0.00	0		
SWING SERVICE	FGT	\$0.00	0		
SWING SERVICE	FGT	\$0.00	0		
SWING SERVICE TOTAL		\$0.00	0		
COMMODITY (OTHER)	BP ENERGY	\$0.00	0		
COMMODITY (OTHER)	CONOCO	\$344,605.03	793,330		
COMMODITY (OTHER)	PEOPLES GAS	\$13,145.03	13,757		
COMMODITY (OTHER)	PEOPLES GAS	\$365.27	227		
COMMODITY (OTHER)	FGT	\$153,092.33	(48,663)		
COMMODITY (OTHER)	FGT (INDIANTOWN)	(\$7,672.66)	0		
COMMODITY (OTHER)	FCG	\$59,583.42	0		
COMMODITY (OTHER)	PESCO	\$993,805.84	1,968,500		
COMMODITY (OTHER)	MARLIN (Streamsong)	\$3,842.00	2,286		
COMMODITY (OTHER)		0	\$0.00	0	
COMMODITY (OTHER) TOTAL		\$1,560,766.26	2,729,437		
DEMAND	FGT	\$7,229.36	472,440		
DEMAND	FGT	\$3,474.64	48,360		
DEMAND	FGT	\$5,820.57	124,000		
DEMAND	FGT	\$31,472.47	438,030		
DEMAND	FGT	\$1,309.63	27,900		
DEMAND	FGT	\$2,004.62	27,900		
DEMAND	PPC	\$175,833.00	75,650		
DEMAND	MARLIN (Streamsong)	\$17,886.00	2,286		
DEMAND TOTAL		\$245,030.29	1,216,566		
OTHER	FPUC	\$0.00	0		
OTHER					
OTHER TOTAL		\$0.00	0		
LESS END-USE CONTRACT					
COMMODITY (OTHER)	PESCO	\$0.00	0		
COMMODITY (OTHER) TOTAL		\$0.00	0		

FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

			CURRENT MONTH: MAY				YEAR-TO-DATE			
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	\$ 1,560,326	\$ 2,681,650	\$ 1,121,324	41.8	\$ 7,671,941	\$ 17,188,213	\$ 9,516,272	55.4
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	\$ 268,761	\$ 249,083	\$ (19,678)	(7.9)	\$ 3,203,093	\$ 2,616,990	\$ (586,103)	(22.4)
3	TOTAL COST		\$ 1,829,087	\$ 2,930,733	\$ 1,101,646	37.6	\$ 10,875,034	\$ 19,805,203	\$ 8,930,169	45.1
4	FUEL REVENUES (NET OF REVENUE TAX)		\$ 2,164,540	\$ 2,929,733	\$ 765,193	26.1	\$ 12,434,785	\$ 19,794,203	\$ 7,359,418	37.2
5	TRUE-UP - (COLLECTED) OR REFUNDED *		\$ 105,518	\$ 105,518	\$ -	0.0	\$ 527,588	\$ 527,588	\$ -	0.0
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	\$ 2,270,058	\$ 3,035,251	\$ 765,193	25.2	\$ 12,962,373	\$ 20,321,791	\$ 7,359,418	36.2
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	\$ 440,971	\$ 104,518	\$ (336,453)	(321.9)	\$ 2,087,339	\$ 516,588	\$ (1,570,751)	(304.1)
8	INTEREST PROVISION - THIS PERIOD	Line 21	\$ (10)	\$ 38	\$ 48	126.3	\$ (539)	\$ 294	\$ 833	283.3
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		\$ (341,372)	\$ 635,474	\$ 976,846	153.7	\$ (1,565,141)	\$ 645,218	\$ 2,210,359	342.6
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	\$ (105,518)	\$ (105,518)	\$ -	0.0	\$ (527,588)	\$ (527,588)	\$ -	0.0
10a	FLEX RATE REFUND (if applicable)		\$ -	\$ -	\$ -	0.0	\$ -	\$ -	\$ -	0.0
11	TOTAL ACTUAL/ESTIMATED TRUE-UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	\$ (5,929)	\$ 634,512	\$ 640,441	100.9	\$ (5,929)	\$ 634,512	\$ 640,441	100.9
MEMO: Unbilled Over-recovery					224,569					
Over/(under)-recovery Book Balance					218,640					
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND INTEREST	Line 9	\$ (341,372)	\$ 635,474	\$ 976,846	153.7				
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	\$ (5,919)	\$ 634,474	\$ 640,393	100.9				
14	TOTAL (12+13)	Add Lines 12 + 13	\$ (347,291)	\$ 1,269,948	\$ 1,617,239	127.4				
15	AVERAGE	50% of Line 14	\$ (173,646)	\$ 634,974	\$ 808,620	127.4				
16	INTEREST RATE - FIRST DAY OF MONTH		0.00090	0.00090	-	0.0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.00060	0.00060	-	0.0				
18	TOTAL	Add Lines 16 + 17	0.00150	0.00150	-	0.0				
19	AVERAGE	50% of Line 18	0.00075	0.00075	-	0.0				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00006	0.00006	-	0.0				
21	INTEREST PROVISION	Line 15 x Line 20	\$ (10)	\$ 38	\$ 48	126.3				

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up.
 The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

5

COMPANY:
**FLORIDA PUBLIC
 UTILITIES COMPANY**

**TRANSPORTATION PURCHASES
 SYSTEM SUPPLY AND END USE**
 FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

SCHEDULE A-3

PRESENT MONTH: MAY

LINE NO	2009 DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST			OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE	DEMAND COST		
1	Jan	Conoco	SYS SUPPLY	N/A	1,640,129		1,640,129	\$ 1,800,756	N/A	N/A	INCL IN COST	109.793557
2	Jan	Marlin	SYS SUPPLY	N/A	2,043		2,043	\$ 3,434	N/A	N/A	INCL IN COST	168.086148
3	Jan	FGT	SYS SUPPLY	N/A	2,466,557		2,466,557	\$ 118,183	N/A	N/A	INCL IN COST	4.791434
5	Jan	Peoples Gas	SYS SUPPLY	N/A	43,415		43,415	\$ 41,454	N/A	N/A	INCL IN COST	95.482460
6	Jan	Florida City Gas	SYS SUPPLY	N/A			0	\$ (18,481)	N/A	N/A	INCL IN COST	N/A
7	Feb	Conoco	SYS SUPPLY	N/A	3,903,208		3,903,208	\$ 1,314,169	N/A	N/A	INCL IN COST	33.668936
8	Feb	Marlin	SYS SUPPLY	N/A	2,256		2,256	\$ 3,791	N/A	N/A	INCL IN COST	168.040780
9	Feb	Florida City Gas	SYS SUPPLY	N/A			0	\$ (14,926)	N/A	N/A	INCL IN COST	N/A
10	Feb	FGT	SYS SUPPLY	N/A	81,072		81,072	\$ (307,257)	N/A	N/A	INCL IN COST	-378.993253
11	Feb	Peoples Gas	SYS SUPPLY	N/A	37,752		37,752	\$ 35,919	N/A	N/A	INCL IN COST	95.145476
12	Mar	Conoco	SYS SUPPLY	N/A	4,973,858		4,973,858	\$ 1,359,402	N/A	N/A	INCL IN COST	27.330934
13	Mar	Marlin	SYS SUPPLY	N/A	1,305		1,305	\$ 2,193	N/A	N/A	INCL IN COST	168.045977
14	Mar	FGT	SYS SUPPLY	N/A	(22,340)		(22,340)	\$ 35,117	N/A	N/A	INCL IN COST	-157.193912
15	Mar	Florida City Gas	SYS SUPPLY	N/A			0	\$ (14,926)	N/A	N/A	INCL IN COST	N/A
16	Mar	Peoples Gas	SYS SUPPLY	N/A	37,633		37,633	\$ 34,479	N/A	N/A	INCL IN COST	91.618765
17	Apr	Conoco	SYS SUPPLY	N/A	2,215,568		2,215,568	\$ 1,392,920	N/A	N/A	INCL IN COST	62.869644
18	Apr	Peoples Gas	SYS SUPPLY	N/A	20,938		20,938	\$ 20,106	N/A	N/A	INCL IN COST	96.027414
19	Apr	FGT	SYS SUPPLY	N/A	1,089,334		1,089,334	\$ 233,575	N/A	N/A	INCL IN COST	21.442037
20	Apr	Florida City Gas	SYS SUPPLY	N/A			0	\$ 69,515	N/A	N/A	INCL IN COST	N/A
21	Apr	Marlin	SYS SUPPLY	N/A	1,305		1,305	\$ 2,193	N/A	N/A	INCL IN COST	168.045977
22	May	Conoco	SYS SUPPLY	N/A	793,234		793,234	\$ 344,605	N/A	N/A	INCL IN COST	43.443048
23	May	FGT	SYS SUPPLY	N/A	(124,312)		(124,312)	\$ 145,420	N/A	N/A	INCL IN COST	-116.979592
24	May	Florida City Gas	SYS SUPPLY	N/A			0	\$ 59,583	N/A	N/A	INCL IN COST	N/A
25	May	Pesco	SYS SUPPLY	N/A	1,968,500		1,968,500	\$ 993,806	N/A	N/A	INCL IN COST	50.485438
26	May	Peoples Gas	SYS SUPPLY	N/A	13,953		13,953	\$ 13,495	N/A	N/A	INCL IN COST	96.717337
27	May	Marlin	SYS SUPPLY	N/A	2,033		2,033	\$ 3,417	N/A	N/A	INCL IN COST	168.076734
TOTAL					19,147,441		19,147,441	\$ 7,671,941				40.068

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

Purchased Gas Adjustment (PGA) - Summary
 FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013
 Monthly Actual Data

SCHEDULE A-5

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST												
1	Commodity costs	1,945,346	1,031,695	1,416,264	1,718,309	1,560,326	0	0	0	0	0	0
2	Transportation costs	742,829	692,751	712,146	786,606	268,761	0	0	0	0	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	Total	2,688,175	1,724,446	2,128,410	2,504,915	1,829,087	0	0	0	0	0	0
PGA THERM SALES												
13	Residential	1,534,454	1,442,417	1,461,686	1,268,511	909,812	0	0	0	0	0	0
14	Commercial	873,962	879,562	902,105	799,625	710,459	0	0	0	0	0	0
18												
PGA RATES (FLEX-DOWN FACTORS)												
19	Residential	\$ 0.50000	\$ 0.65000	\$ 0.70000	\$ 0.70000	\$ 0.65000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	Commercial	\$ 0.50000	\$ 0.65000	\$ 0.70000	\$ 0.70000	\$ 0.65000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
PGA REVENUES												
24	Residential	764,631	934,953	1,017,697	883,641	635,554	0	0	0	0	0	0
25	Commercial	436,947	571,403	629,191	561,841	498,906	0	0	0	0	0	0
29												
45												
NUMBER OF PGA CUSTOMERS												
46	Residential	48,333	48,459	48,701	48,996	48,651	0	0	0	0	0	0
47	Commercial	3,323	3,326	3,350	3,369	3,327	0	0	0	0	0	0

88

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
SOUTH FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0142	1.0154	1.0162	1.0157	1.0163	1.0196	1.1211					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.03	1.03	1.03	1.03	1.03	1.03	1.14					
CENTRAL FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0134	1.0146	1.0157	1.0147	1.0149	1.0152	1.0157					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.03	1.03	1.03	1.03	1.03	1.03	1.03					
NORTHEAST FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$					1.0203	1.0331	1.1247					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR					1.04	1.05	1.14					

9