

AUSLEY & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

123 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

June 25, 2013

HAND DELIVERED

Ms. Ann Cole, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RECEIVED-FPSC
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COMMISSION
CLERK

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 130001-EI

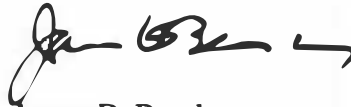
Dear Ms. Cole:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 & A12 for the month of May 2013, as well as revised Schedule A-4 for April 2013.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/ne
Enclosure

cc: All Parties of Record (w/enc.)
Michael Barrett (w/cd -Schedules A1-A9)

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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (*) on this 25th day of June 2013 to the following:

Ms. Martha Barrera*
Senior Attorney
Office of General Counsel
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Mr. John T. Burnett
Ms. Dianne M. Triplett
Duke Energy Florida, Inc.
Post Office Box 14042
St. Petersburg, FL 33733-4042

Mr. Paul Lewis, Jr.
Duke Energy Florida, Inc.
106 East College Avenue, Suite 800
Tallahassee, FL 32301-7740

Mr. Jon C Moyle, Jr.
Moyle Law Firm
118 N. Gadsden Street
Tallahassee, FL 32301

Ms. Patricia A. Christensen
Associate Public Counsel
Office of Public Counsel
111 West Madison Street – Room 812
Tallahassee, FL 32399-1400

Ms. Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 S. Monroe St., Suite 618
Tallahassee, FL 32301

Ms. Cheryl Martin
Director, Regulatory Affairs
Florida Public Utilities Company
1641 Worthington Road, Suite 220
West Palm Beach, FL 33409

Samuel Miller, Capt., USAF
USAF/AFLOA/JAC/ULFSC
139 Barnes Drive, Suite 1
Tyndall AFB, FL 32403-5319

Mr. John T. Butler
Assistant General Counsel - Regulatory
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420

Mr. Kenneth Hoffman
Vice President, Regulatory Relations
Florida Power & Light Company
215 South Monroe Street, Suite 810
Tallahassee, FL 32301-1859

Mr. Robert L. McGee, Jr.
Regulatory and Pricing Manager
Gulf Power Company
One Energy Place
Pensacola, FL 32520-0780

Mr. Jeffrey A. Stone
Mr. Russell A. Badders
Mr. Steven R. Griffin
Beggs & Lane
Post Office Box 12950
Pensacola, FL 32591-2950

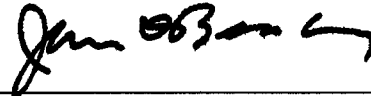
Mr. Robert Scheffel Wright
Mr. John T. LaVia, III
Gardner, Bist, Wiener, Wadsworth,
Bowden, Bush, Dee, LaVia & Wright, P.A.
1300 Thomaswood Drive
Tallahassee, FL 32308

Ms. Ann Cole
May 28, 2013
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Mr. Randy B. Miller
White Springs Agricultural Chemicals, Inc.
Post Office Box 300
White Springs, FL 32096

Ms. Cecilia Bradley
Senior Assistant Attorney General
Office of the Attorney General
The Capitol – PL01
Tallahassee, FL 32399-1050

Mr. James W. Brew
Mr. F. Alvin Taylor
Brickfield, Burchette, Ritts & Stone, P.C.
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, D.C. 20007-5201



ATTORNEY



TAMPA ELECTRIC COMPANY
DOCKET NO. 130001-EI

TAMPA ELECTRIC COMPANY
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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: May 2013

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	61,597,686	63,351,131	(1,753,445)	-2.8%	1,582,374	1,629,840	(47,466)	-2.9%	3.89274	3.88695	0.00578	0.1%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4b)	61,597,686	63,351,131	(1,753,445)	-2.8%	1,582,374	1,629,840	(47,466)	-2.9%	3.89274	3.88695	0.00578	0.1%
6. Fuel Cost of Purchased Power - Firm (A7)	171,977	393,330	(221,353)	-56.3%	14,197	6,910	7,287	105.5%	1.21136	5.69219	(4.48082)	-78.7%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	2,810,164	1,118,950	1,691,214	151.1%	78,747	30,130	48,617	161.4%	3.56860	3.71374	(0.14514)	-3.9%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	527,434	687,170	(159,736)	-23.2%	18,085	16,660	1,425	8.6%	2.91642	4.12467	(1.20825)	-29.3%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	3,509,575	2,199,450	1,310,125	59.6%	111,029	53,700	57,329	106.8%	3.16095	4.09581	(0.93486)	-22.8%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,893,403	1,683,540	9,863	0.6%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	28,202	0	28,202	0.0%	965	0	965	0.0%	2.92249	0.00000	2.92249	0.0%
15. Fuel Cost of Sch. C/ICB Sales (A6)	628,694	0	628,694	0.0%	19,804	0	19,804	0.0%	3.17458	0.00000	3.17458	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	418,392	337,603	80,789	23.9%	13,129	9,670	3,459	35.8%	3.18678	3.49124	(0.30446)	-8.7%
18. Gains on Sales	213,863	33,797	180,066	532.8%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	1,289,151	371,400	917,751	247.1%	33,898	9,670	24,228	250.5%	3.80303	3.84074	(0.03771)	-1.0%
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					(167)	0	(167)	0.0%				
21. Wheeling Rec'd. less Wheeling Deliv'd.					2,683	0	2,683	0.0%				
22. Interchange and Wheeling Losses					3,214	155	3,059	1970.4%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	63,818,110	65,179,181	(1,361,071)	-2.1%	1,658,807	1,673,715	(14,908)	-0.9%	3.84723	3.89428	(0.04705)	-1.2%
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	5,183,834 (a)	7,098,420 (a)	(1,914,586)	-27.0%	134,742	182,278	(47,536)	-26.1%	3.84723	3.89428	(0.04705)	-1.2%
25. Company Use	104,760 (a)	107,093 (a)	(2,333)	-2.2%	2,723	2,750	(27)	-1.0%	3.84723	3.89429	(0.04706)	-1.2%
26. T & D Losses	2,121,632 (a)	1,369,610 (a)	752,022	54.9%	55,147	35,170	19,977	56.8%	3.84723	3.89428	(0.04705)	-1.2%
27. System KWH Sales	63,818,110	65,179,181	(1,361,071)	-2.1%	1,466,195	1,453,517	12,678	0.9%	4.35263	4.48424	(0.13160)	-2.9%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	63,818,110	65,179,181	(1,361,071)	-2.1%	1,466,195	1,453,517	12,678	0.9%	4.35263	4.48424	(0.13160)	-2.9%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	63,818,110	65,179,181	(1,361,071)	-2.1%	1,466,195	1,453,517	12,678	0.9%	4.35263	4.48424	(0.13160)	-2.9%
32. Other	0	0	0	0.0%	1,466,195	1,453,517	12,678	0.9%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(5,776,655)	(5,776,655)	0	0.0%	1,466,195	1,453,517	12,678	0.9%	(0.39399)	(0.39743)	0.00344	-0.9%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	58,041,455	59,402,526	(1,361,071)	-2.3%	1,466,195	1,453,517	12,678	0.9%	3.95864	4.08681	(0.12817)	-3.1%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	58,083,245	59,445,296	(1,362,051)	-2.3%	1,468,195	1,453,517	12,678	0.9%	3.96150	4.08976	(0.12826)	-3.1%
37. GPIF * (Already Adjusted for Taxes)	(44,835)	(44,835)	0	0.0%	1,468,195	1,453,517	12,678	0.9%	(0.00306)	(0.00308)	0.00003	-0.9%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	58,038,410	59,400,461	(1,362,051)	-2.3%	1,468,195	1,453,517	12,678	0.9%	3.95844	4.08668	(0.12823)	-3.1%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.958	4.087	(0.129)	-3.2%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: May 2013

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	251,884,612	270,662,372	(18,777,760)	-6.9%	6,897,090	7,015,600	(118,510)	-1.7%	3.65204	3.85801	(0.20597)	-5.3%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4b)	251,884,612	270,662,372	(18,777,760)	-6.9%	6,897,090	7,015,600	(118,510)	-1.7%	3.65204	3.85801	(0.20597)	-5.3%
6. Fuel Cost of Purchased Power - Firm (A7)	1,895,626	835,190	1,060,436	127.0%	66,651	15,350	51,301	334.2%	2.84411	5.44098	(2.59687)	-47.7%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	11,311,670	7,960,550	3,351,120	42.1%	333,869	243,030	90,839	37.4%	3.38806	3.27554	0.11251	3.4%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	3,069,151	3,337,510	(268,359)	-8.0%	109,482	79,140	30,342	38.3%	2.80334	4.21722	(1.41388)	-33.5%
12. TOTAL COST OF PURCHASED POWER (Lines 8 through 11)	16,276,447	12,133,250	4,143,197	34.1%	510,002	337,520	172,482	51.1%	3.19145	3.59482	(0.40338)	-11.2%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					7,407,092	7,353,120	53,972	0.7%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	117,070	0	117,070	0.0%	4,214	0	4,214	0.0%	2.77812	0.00000	2.77812	0.0%
15. Fuel Cost of Sch. C/CB Sales (A6)	2,284,745	0	2,284,745	0.0%	77,463	0	77,463	0.0%	2.94947	0.00000	2.94947	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	858,132	2,419,568	(1,561,436)	-84.5%	29,738	80,830	(51,092)	-63.2%	2.88564	2.99340	(0.10776)	-3.6%
18. Gains on Sales	506,461	242,222	264,239	109.1%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	3,766,408	2,681,790	1,104,618	41.5%	111,415	80,830	30,585	37.8%	3.38052	3.29307	0.08745	2.7%
20. Net Inadvertant Interchange					(411)	0	(411)	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					13,613	0	13,613	0.0%				
22. Interchange and Wheeling Losses					15,302	1,298	14,004	1079.2%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	264,394,651	280,133,832	(15,739,181)	-5.6%	7,293,577	7,270,992	22,585	0.3%	3.62503	3.65278	(0.22773)	-6.8%
24. Net Unbilled	5,296,080 (a)	4,386,763 (a)	909,317	20.7%	139,383	111,811	27,572	24.7%	3.79966	3.92337	(0.12371)	-3.2%
25. Company Use	496,934 (a)	529,451 (a)	(32,517)	-6.1%	13,740	13,750	(10)	-0.1%	3.61657	3.85055	(0.23398)	-6.1%
26. T & D Losses	11,101,504 (a)	12,883,674 (a)	(1,782,170)	-13.8%	306,995	334,513	(27,518)	-8.2%	3.61618	3.85147	(0.23529)	-6.1%
27. System KWH Sales	264,394,651	280,133,832	(15,739,181)	-5.6%	6,833,458	6,810,918	22,540	0.3%	3.86912	4.11301	(0.24389)	-5.9%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	264,394,651	280,133,832	(15,739,181)	-5.6%	6,833,458	6,810,918	22,540	0.3%	3.86912	4.11301	(0.24389)	-5.9%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	264,394,651	280,133,832	(15,739,181)	-5.6%	6,833,458	6,810,918	22,540	0.3%	3.86912	4.11301	(0.24389)	-5.9%
32. Other	0	0	0	0.0%	6,833,458	6,810,918	22,540	0.3%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(28,883,275)	(28,883,275)	0	0.0%	6,833,458	6,810,918	22,540	0.3%	(0.42267)	(0.42407)	0.00140	-0.3%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	235,511,376	251,250,557	(15,739,181)	-6.3%	6,833,458	6,810,918	22,540	0.3%	3.44644	3.68894	(0.24249)	-6.6%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	235,680,944	251,431,458	(15,750,514)	-6.3%	6,833,458	6,810,918	22,540	0.3%	3.44893	3.69159	(0.24266)	-6.6%
37. GPIF * (Already Adjusted for Taxes)	(224,175)	(224,175)	0	0.0%	6,833,458	6,810,918	22,540	0.3%	(0.00328)	(0.00329)	0.00001	-0.3%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	235,456,769	251,207,283	(15,750,514)	-6.3%	6,833,458	6,810,918	22,540	0.3%	3.44565	3.68830	(0.24265)	-6.6%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.446	3.688	(0.242)	-6.6%

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: May 2013

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	61,597,686	63,351,131	(1,753,445)	-2.8%	251,884,612	270,662,372	(18,777,760)	-6.9%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	1,075,288	337,603	737,685	218.5%	3,259,947	2,419,568	840,379	34.7%
2a. GAINS FROM SALES	213,863	33,797	180,066	532.8%	506,461	242,222	264,239	109.1%
3. FUEL COST OF PURCHASED POWER	171,977	393,330	(221,353)	-56.3%	1,895,626	835,190	1,060,436	127.0%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	527,434	687,170	(159,736)	-23.2%	3,069,151	3,337,510	(268,359)	-8.0%
4. ENERGY COST OF ECONOMY PURCHASES	<u>2,810,164</u>	<u>1,118,950</u>	<u>1,691,214</u>	<u>151.1%</u>	<u>11,311,670</u>	<u>7,960,550</u>	<u>3,351,120</u>	<u>42.1%</u>
5. TOTAL FUEL & NET POWER TRANSACTION	63,818,110	65,179,181	(1,361,071)	-2.1%	264,394,651	280,133,832	(15,739,181)	-5.6%
6a. ADJUSTMENTS TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6b. ADJUSTMENTS TO FUEL COST	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	<u>63,818,110</u>	<u>65,179,181</u>	<u>(1,361,071)</u>	<u>-2.1%</u>	<u>264,394,651</u>	<u>280,133,832</u>	<u>(15,739,181)</u>	<u>-5.6%</u>
B. MWH SALES								
1. JURISDICTIONAL SALES	1,466,195	1,453,517	12,678	0.9%	6,833,458	6,810,918	22,540	0.3%
2. NONJURISDICTIONAL SALES	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>
3. TOTAL SALES	<u>1,466,195</u>	<u>1,453,517</u>	<u>12,678</u>	<u>0.9%</u>	<u>6,833,458</u>	<u>6,810,918</u>	<u>22,540</u>	<u>0.3%</u>
4. JURISDIC. SALES-% TOTAL MWH SALES	1.000000	1.000000	0.000000	0.0%	1.000000	1.000000	0.000000	0.0%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: May 2013

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
C. TRUE-UP CALCULATION									
1. JURISDICTIONAL FUEL REVENUE	53,827,243	53,688,760	138,483	0.3%	249,493,616	250,647,147	(1,153,531)	-0.5%	
2 FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%	
2a. TRUE-UP PROVISION	5,776,655	5,776,655	0	0.0%	28,883,275	28,883,275	0	0.0%	
2b. INCENTIVE PROVISION	44,835	44,835	0	0.0%	224,175	224,175	0	0.0%	
2c. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
3 JURIS. FUEL REVENUE APPL. TO PERIOD	59,648,733	59,510,250	138,483	0.2%	278,601,066	279,754,597	(1,153,531)	-0.4%	
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	63,818,110	65,179,181	(1,361,071)	-2.1%	264,394,651	280,133,832	(15,739,181)	-5.6%	
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	1.0000000	1.0000000	0.0000000	0.0%	-	-	-	0.0%	
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	63,818,110	65,179,181	(1,361,071)	-2.1%	264,394,651	280,133,832	(15,739,181)	-5.6%	
6a. JURISDIC. LOSS MULTIPLIER	1.00000	1.00000	0.00000	0.0%	-	-	-	0.0%	
6b. (LINE C6 x LINE C6a)	63,818,110	65,179,181	(1,361,071)	-2.1%	264,394,651	280,133,832	(15,739,181)	-5.6%	
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6c)	63,818,110	65,179,181	(1,361,071)	-2.1%	264,394,651	280,133,832	(15,739,181)	-5.6%	
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	(4,169,377)	(5,668,931)	1,499,554	-26.5%	14,206,415	(379,235)	14,585,650	-3846.1%	
8. INTEREST PROVISION FOR THE MONTH	3,632	12,838	(9,206)	-71.7%	24,075	83,158	(59,083)	-71.0%	
9. TRUE-UP & INT. PROV. BEG. OF MONTH	65,512,544	51,573,254	13,939,290	27.0%	NOT APPLICABLE				
10. TRUE-UP COLLECTED (REFUNDED)	(5,776,655)	(5,776,655)	0	0.0%	NOT APPLICABLE				
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	55,570,144	40,140,506	15,429,638	38.4%	NOT APPLICABLE				

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: May 2013

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
D. INTEREST PROVISION									
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	65,512,544	51,573,254	13,939,290	27.0%	NOT APPLICABLE				
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	55,566,512	40,127,668	15,438,844	38.5%	NOT APPLICABLE				
3. TOTAL BEG. & END. TRUE-UP AMOUNT	121,079,056	91,700,922	29,378,134	32.0%	NOT APPLICABLE				
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	60,539,528	45,850,461	14,689,067	32.0%	NOT APPLICABLE				
5. INT. RATE-FIRST DAY REP. BUS. MONTH	0.080	0.330	(0.250)	-75.8%	NOT APPLICABLE				
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	0.070	0.330	(0.260)	-78.8%	NOT APPLICABLE				
7. TOTAL (LINE D5 + LINE D6)	0.150	0.660	(0.510)	-77.3%	NOT APPLICABLE				
8. AVERAGE INT. RATE (50% OF LINE D7)	0.075	0.330	(0.255)	-77.3%	NOT APPLICABLE				
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.006	0.028	(0.022)	-78.6%	NOT APPLICABLE				
10. INT. PROVISION (LINE D4 x LINE D9)	3,632	12,838	(9,206)	-71.7%	NOT APPLICABLE				

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: May 2013

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2 LIGHT OIL	(22,150)	217,930	(240,080)	-110.2%	2,057,394	2,365,740	(308,346)	-13.0%
3 COAL	31,926,565	31,832,806	93,759	0.3%	127,323,453	149,460,613	(22,137,160)	-14.8%
4 NATURAL GAS	29,693,271	31,300,395	(1,607,124)	-5.1%	122,503,765	118,836,019	3,667,746	3.1%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	61,597,686	63,351,131	(1,753,445)	-2.8%	251,884,612	270,662,372	(18,777,760)	-6.9%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9 LIGHT OIL	0	940	(940)	-100.0%	8,353	10,310	(1,957)	-19.0%
10 COAL	854,144	906,370	(52,226)	-5.8%	3,714,335	4,199,690	(485,355)	-11.6%
11 NATURAL GAS	728,230	722,530	5,700	0.8%	3,174,402	2,805,600	368,802	13.1%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,582,374	1,629,840	(47,466)	-2.9%	6,897,090	7,015,600	(118,510)	-1.7%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16 LIGHT OIL (BBL)	(174)	5,300	(5,474)	-103.3%	16,298	35,620	(19,322)	-54.2%
17 COAL (TON)	374,633	392,210	(17,577)	-4.5%	1,620,917	1,802,820	(181,903)	-10.1%
18 NATURAL GAS (MCF)	5,399,416	5,372,200	27,216	0.5%	23,478,071	20,506,690	2,971,381	14.5%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22 LIGHT OIL	(644)	9,670	(10,314)	-106.7%	67,670	105,910	(38,240)	-36.1%
23 COAL	8,967,013	9,328,440	(361,427)	-3.9%	39,077,833	43,248,700	(4,170,867)	-9.6%
24 NATURAL GAS	5,474,303	5,522,640	(48,337)	-0.9%	23,828,424	21,081,040	2,747,384	13.0%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	14,440,672	14,860,750	(420,078)	-2.8%	62,973,927	64,435,650	(1,461,723)	-2.3%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29 LIGHT OIL	0.00%	0.06%	-0.06%	-100.0%	0.12%	0.15%	-0.03%	-17.6%
30 COAL	53.98%	55.61%	-1.63%	-2.9%	53.85%	59.86%	-6.01%	-10.0%
31 NATURAL GAS	46.02%	44.33%	1.69%	3.8%	46.03%	39.99%	6.03%	15.1%
32 NUCLEAR	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
36 LIGHT OIL (\$/BBL)	127.30	41.12	86.18	209.6%	126.24	66.42	59.82	90.1%
37 COAL (\$/TON)	85.22	81.16	4.06	5.0%	78.55	82.90	(4.35)	-5.3%
38 NATURAL GAS (\$/MCF)	5.50	5.83	(0.33)	-5.6%	5.22	5.79	(0.58)	-10.0%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
42 LIGHT OIL	34.39	22.54	11.86	52.6%	30.40	22.34	8.07	36.1%
43 COAL	3.56	3.41	0.15	4.3%	3.26	3.46	(0.20)	-5.7%
44 NATURAL GAS	5.42	5.67	(0.24)	-4.3%	5.14	5.64	(0.50)	-8.8%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	4.27	4.26	0.00	0.1%	4.00	4.20	(0.20)	-4.8%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: May 2013

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
49 LIGHT OIL	0	10,287	(10,287)	-100.0%	8,101	10,273	(2,172)	-21.1%
50 COAL	10,498	10,292	206	2.0%	10,521	10,298	223	2.2%
51 NATURAL GAS	7,517	7,643	(126)	-1.6%	7,506	7,514	(8)	-0.1%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,126	9,118	8	0.1%	9,131	9,185	(54)	-0.6%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
56 LIGHT OIL	0.00	23.18	(23.18)	-100.0%	24.63	22.95	1.68	7.3%
57 COAL	3.74	3.51	0.23	6.6%	3.43	3.56	(0.13)	-3.7%
58 NATURAL GAS	4.08	4.33	(0.25)	-5.8%	3.86	4.24	(0.38)	-9.0%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	3.89	3.89	0.00	0.0%	3.65	3.86	(0.21)	-5.4%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: May 2013

SCHEDULE A4
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽²⁾	AS BURNED FUEL COST (\$) ⁽¹⁾	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	385	240,612	84.0	88.0	94.8	10,581	COAL	105,187	24,204,000	2,545,937.0	8,440,632	3.51	80.24
B.B.#2	385	278,394	97.2	98.6	97.2	10,284	COAL	118,409	24,178,000	2,862,904.4	9,501,619	3.41	80.24
B.B.#3	385	86,122	31.7	32.8	92.7	10,189	COAL	37,488	23,408,000	877,509.3	3,008,189	3.49	80.24
B.B.#4	407	253,441	83.7	85.0	92.7	10,577	COAL	113,549	23,808,000	2,680,862.0	9,111,632	3.60	80.24
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	4,997	5,737,193	14,440,672.3	655,414	-	131.16
B.B. COAL	1,542	858,589	74.8	76.8	94.3	10,444	-	-	-	-	30,717,486	3.58	-
B.B.C.T.#4 (GAS)	56	320	0.8	100.0	73.9	17,163	GAS	5,411	1,015,000	5,492.3	29,836	9.32	5.51
B.B.C.T.#4 (OIL)	56	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#4 TOTAL	56	320	0.8	100.0	73.9	17,163	-	-	-	5,492.3	29,836	9.32	-
BIG BEND STATION TOTAL	1,598	858,889	72.2	77.6	93.6	10,447	-	-	-	8,972,505.0	30,747,322	3.58	-
POLK #1 GASIFIER	220	(4,425)	0.0	0.0	0.0	0	COAL	0	0	0.0	1,209,079	(27.32)	0.00
POLK #1 CT (GAS)	218	(184)	0.0	0.0	0.0	0	GAS	8,014	0	0.0	33,843	(18.39)	5.63
POLK #1 CT (OIL)	(3)	-	-	-	-	-	LGT.OIL	(174)	-	(643.7)	(22,150)	-	127.30
POLK #1 TOTAL	220	(4,609)	0.0	0.0	0.0	0	-	-	-	(643.7)	1,220,772	(26.49)	-
POLK #2 CT (GAS)	151	3,286	2.9	53.8	81.8	12,238	GAS	39,619	1,015,000	40,213.0	220,627	6.71	5.57
POLK #2 CT (OIL)	159	0	0.0	53.8	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	151	3,286	2.9	53.8	81.8	12,238	-	-	-	40,213.0	220,627	6.71	-
POLK #3 CT (GAS)	151	3,233	2.9	59.9	81.6	12,015	GAS	38,270	1,015,000	38,844.0	214,212	6.63	5.60
POLK #3 CT (OIL)	159	0	0.0	59.9	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	151	3,233	2.9	59.9	81.6	12,015	-	-	-	38,844.0	214,212	6.63	-
POLK #4 (GAS)	151	1,671	1.5	100.0	70.1	12,941	GAS	21,304	1,015,000	21,624.0	118,346	7.08	5.56
POLK #5 (GAS)	151	5,095	4.5	98.9	74.1	11,960	GAS	60,035	1,015,000	60,938.0	335,459	6.58	5.59
POLK STATION TOTAL	824	8,676	1.4	57.3	76.9	18,628	-	-	-	160,973.3	2,109,416	24.31	-
COT 1	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	147	0.00	0.00
COT 2	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	147	0.00	0.00
CITY OF TAMPA TOTAL	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	294	0.00	0.00
BAYSIDE ST 1	233	106,361	82.5	100.0	82.5	-	-	-	-	-	-	-	-
BAYSIDE CT1A	156	71,739	81.8	100.0	87.1	11,351	GAS	602,283	1,015,000	814,317.0	4,404,894	6.14	5.49
BAYSIDE CT1B	156	67,920	58.5	99.4	87.6	11,223	GAS	751,023	1,015,000	762,288.0	4,123,454	6.07	5.49
BAYSIDE CT1C	156	64,450	55.5	99.4	83.2	10,955	GAS	695,592	1,015,000	706,026.0	3,819,113	5.93	5.49
BAYSIDE UNIT 1 TOTAL	701	312,470	59.9	99.7	59.9	7,305	GAS	2,248,898	1,015,000	2,282,631.0	12,347,461	3.95	5.49
BAYSIDE ST 2	305	135,364	59.7	98.8	80.4	-	-	-	-	-	-	-	-
BAYSIDE CT2A	156	57,919	49.9	97.0	90.3	11,110	GAS	633,997	1,015,000	643,506.0	3,487,849	6.02	5.50
BAYSIDE CT2B	156	54,295	46.8	100.0	90.1	11,315	GAS	805,248	1,015,000	814,327.0	3,329,690	6.13	5.50
BAYSIDE CT2C	156	95,588	82.4	100.0	86.5	11,447	GAS	1,076,011	1,015,000	1,094,181.0	5,930,533	6.20	5.50
BAYSIDE CT2D	156	52,948	45.6	100.0	89.0	11,372	GAS	593,204	1,015,000	602,102.0	3,263,432	6.16	5.50
BAYSIDE UNIT 2 TOTAL	929	396,114	57.3	99.1	58.0	7,458	GAS	2,910,460	1,015,000	2,954,116.0	16,011,504	4.04	5.50
BAYSIDE UNIT 3 TOTAL	56	770	1.8	100.0	93.0	11,587	GAS	8,790	1,015,000	8,922.0	48,352	8.28	5.50
BAYSIDE UNIT 4 TOTAL	56	2,104	5.0	100.0	97.4	11,181	GAS	23,176	1,015,000	23,524.0	127,272	6.05	5.49
BAYSIDE UNIT 5 TOTAL	56	2,249	5.4	100.0	99.8	11,399	GAS	25,258	1,015,000	25,637.0	139,206	6.19	5.51
BAYSIDE UNIT 6 TOTAL	56	1,102	2.6	100.0	99.6	11,220	GAS	12,181	1,015,000	12,364.0	66,859	6.07	5.49
BAYSIDE STATION TOTAL	1,854	714,809	51.8	99.4	63.5	7,425	GAS	5,228,783	1,015,000	5,307,194.0	28,740,654	4.02	5.50
SYSTEM	4,276	1,582,374	48.7	83.1	73.4	9,126	-	-	-	14,440,672.3	61,597,686	3.89	-

Footnotes:

⁽¹⁾ As burned fuel cost system total includes ignition oil.

⁽²⁾ Fuel burned (MM BTU) system total excludes ignition oil.

⁽³⁾ Polk CT1 oil converted to natural gas. negative amounts shown are due to prior period adjustments. Includes April adjustment of (174) bbls and (\$22,150).

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE
COT = CITY OF TAMPA

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: May 2013**

**SCHEDULE A5
PAGE 1 OF 2**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
3 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
4 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
5 BURNED:								
6 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
7 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
8 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
11 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
12 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
13								
14 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
LIGHT OIL⁽¹⁾								
15 PURCHASES:								
16 UNITS (BBL)	2,031	5,300	(3,269)	-61.7%	33,944	35,620	(1,676)	-4.7%
17 UNIT COST (\$/BBL)	127.96	137.67	(9.71)	-7.1%	132.81	137.86	(5.05)	-3.7%
18 AMOUNT (\$)	259,879	729,645	(469,766)	-64.4%	4,508,028	4,910,468	(402,440)	-8.2%
19 BURNED:								
20 UNITS (BBL)	(174)	5,300	(5,474)	-103.3%	16,298	35,620	(19,322)	-54.2%
21 UNIT COST (\$/BBL)	127.30	41.12	86.18	209.6%	126.24	66.42	59.82	90.1%
22 AMOUNT (\$)	(22,150)	217,930	(240,080)	-110.2%	2,057,394	2,365,740	(308,346)	-13.0%
23 ENDING INVENTORY:								
24 UNITS (BBL)	89,237	89,664	(427)	-0.5%	89,237	89,664	(427)	-0.5%
25 UNIT COST (\$/BBL)	129.20	131.77	(2.57)	-2.0%	129.20	131.77	(2.57)	-2.0%
26 AMOUNT (\$)	11,529,472	11,815,403	(285,931)	-2.4%	11,529,472	11,815,403	(285,931)	-2.4%
27								
28 DAYS SUPPLY: NORMAL	670	673	(3)	0.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	13	13	0	0.0%	-	-	-	-
COAL⁽²⁾								
30 PURCHASES:								
31 UNITS (TONS)	434,658	410,000	24,658	6.0%	1,876,198	1,865,000	11,198	0.6%
32 UNIT COST (\$/TON)	82.76	85.20	(2.44)	-2.9%	80.96	82.98	(2.02)	-2.4%
33 AMOUNT (\$)	35,973,005	34,930,735	1,042,270	3.0%	151,893,581	154,759,192	(2,865,611)	-1.9%
34 BURNED:								
35 UNITS (TONS)	374,633	392,210	(17,577)	-4.5%	1,620,917	1,802,820	(181,903)	-10.1%
36 UNIT COST (\$/TON)	85.22	81.16	4.06	5.0%	78.55	82.90	(4.35)	-5.3%
37 AMOUNT (\$)	31,926,565	31,832,806	93,759	0.3%	127,323,453	149,460,613	(22,137,160)	-14.8%
38 ENDING INVENTORY:								
39 UNITS (TONS)	665,453	754,664	(89,211)	-11.8%	665,453	754,664	(89,211)	-11.8%
40 UNIT COST (\$/TON)	83.82	84.67	(0.85)	-1.0%	83.82	84.67	(0.85)	-1.0%
41 AMOUNT (\$)	55,778,515	63,900,423	(8,121,908)	-12.7%	55,778,515	63,900,423	(8,121,908)	-12.7%
42								
43 DAYS SUPPLY:	47	53	(6)	-10.0%	-	-	-	-
NATURAL GAS⁽³⁾								
44 PURCHASES:								
45 UNITS (MCF)	5,516,597	5,625,118	(108,521)	-1.9%	23,553,065	20,759,608	2,793,457	13.5%
46 UNIT COST (\$/MCF)	5.46	5.73	(0.27)	-4.8%	5.24	5.77	(0.54)	-9.3%
47 AMOUNT (\$)	30,104,892	32,234,939	(2,130,047)	-6.6%	123,334,487	119,821,576	3,512,911	2.9%
48 BURNED:								
49 UNITS (MCF)	5,399,416	5,372,200	27,216	0.5%	23,478,071	20,506,690	2,971,381	14.5%
50 UNIT COST (\$/MCF)	5.50	5.83	(0.33)	-5.6%	5.22	5.79	(0.58)	-10.0%
51 AMOUNT (\$)	29,693,271	31,300,395	(1,607,124)	-5.1%	122,503,765	118,836,019	3,667,746	3.1%
52 ENDING INVENTORY:								
53 UNITS (MCF)	871,921	1,011,673	(139,752)	-13.8%	871,921	1,011,673	(139,752)	-13.8%
54 UNIT COST (\$/MCF)	4.15	3.64	0.51	14.0%	4.15	3.64	0.51	14.0%
55 AMOUNT (\$)	3,618,461	3,681,392	(62,931)	-1.7%	3,618,461	3,681,392	(62,931)	-1.7%
56								
57 DAYS SUPPLY:	6	7	(1)	-14.3%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: May 2013**

**SCHEDULE A5
PAGE 2 OF 2**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

* Includes April adjustment to Polk 1 of (174) bbls and (\$22,150).

(1) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(4,997)	(655,414)
OTHER USAGE	(441)	(57,865)
TOTAL	<u>(5,438)</u>	<u>(713,279)</u>

(2) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	62,078
IGNITION #2 OIL	655,414
IGNITION PROPANE	0
AERIAL SURVEY ADJ.	1,198,442
ADDITIVES	13,153
TOTAL	<u>1,929,087</u>

(3) RECONCILIATION - NATURAL GAS

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
ADDITIVES	0

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: May 2013

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES
ESTIMATED:									
VARIOUS	JURISD. MKT. BASE	9,670.0	0.0	9,670.0	3.481	4.249	337,603.00	410,870.00	33,797.00
TOTAL		9,670.0	0.0	9,670.0	3.481	4.249	337,603.00	410,870.00	33,797.00
ACTUAL:									
SEMINOLE ELEC. PRECO-1	JURISD. SCH. - D	964.7	0.0	964.7	2.923	3.216	28,202.07	31,022.28	2,091.15
SEMINOLE ELEC. HARDEE	JURISD. SCH. - D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLORIDA POWER & LIGHT	SCH. - C	64.0	0.0	64.0	2.590	3.116	1,657.62	1,994.04	319.78
REEDY CREEK	SCH. - C	5.0	0.0	5.0	2.533	3.112	126.65	155.60	27.65
PROGRESS ENERGY FLORIDA	SCH. - C	56.0	0.0	56.0	2.462	3.322	1,378.51	1,860.41	467.34
ORLANDO UTILITIES COMMISSION	SCH. - C	39.0	0.0	39.0	2.704	3.213	1,054.56	1,253.26	188.56
THE ENERGY AUTHORITY	SCH. - C	25.0	0.0	25.0	2.469	2.908	617.25	726.93	103.18
PROGRESS ENERGY FLORIDA	SCH. - CB	8,611.0	0.0	8,611.0	3.395	3.927	292,364.97	338,125.29	30,744.57
FLORIDA POWER & LIGHT	SCH. - CB	435.0	0.0	435.0	2.919	3.277	12,698.74	14,253.48	1,295.94
REEDY CREEK	SCH. - CB	5,175.0	0.0	5,175.0	3.004	3.484	155,475.75	180,291.73	13,604.23
ORLANDO UTILITIES COMMISSION	SCH. - CB	1,500.0	0.0	1,500.0	3.026	3.516	45,389.62	52,732.62	4,795.00
SEMINOLE ELECTRIC	SCH. - CB	3,207.0	0.0	3,207.0	3.114	3.514	99,871.80	112,692.85	8,644.38
THE ENERGY AUTHORITY	SCH. - CB	687.0	0.0	687.0	2.629	2.917	18,058.17	20,043.05	1,767.54
EXGEN (CONSTELLATION)	SCH. - MA	709.0	0.0	709.0	2.649	3.587	18,781.64	25,434.65	6,461.58
CITY OF LAKE LAND	SCH. - MA	8,900.0	0.0	8,900.0	3.364	4.914	299,396.00	437,389.00	121,706.00
NEW SMYRNA BEACH	SCH. - MA	354.0	0.0	354.0	2.915	3.701	10,319.11	13,101.14	2,513.69
REEDY CREEK	SCH. - MA	45.0	0.0	45.0	2.911	3.111	1,310.00	1,400.00	90.00
SOUTHERN COMPANY	SCH. - MA	405.0	0.0	405.0	2.847	3.836	11,529.77	15,537.13	3,857.86
THE ENERGY AUTHORITY	SCH. - MA	1,645.0	0.0	1,645.0	2.912	3.560	47,909.87	58,557.97	8,853.95
EDF TRADING	SCH. - MA	179.0	0.0	179.0	2.858	3.430	5,116.18	6,139.73	975.41
JP MORGAN VENTURES	SCH. - MA	687.0	0.0	687.0	2.721	3.368	18,694.44	23,139.68	4,233.00
MORGAN STANLEY	SCH. - MA	205.0	0.0	205.0	2.603	3.167	5,335.76	6,493.21	1,102.10
LESS 20% - THRESHOLD EXCESS	SCH. - D								0.00
LESS 20% - THRESHOLD EXCESS	SCH. - C								0.00
LESS 20% - THRESHOLD EXCESS	SCH. - CB								0.00
LESS 20% - THRESHOLD EXCESS	SCH. - MA								0.00
SUB-TOTAL CURRENT MONTH		33,897.7	0.0	33,897.7	3.172	3.960	1,075,288.48	1,342,344.05	213,862.91
NO ADJUSTMENTS TO PRIOR MONTHS									
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		964.7	0.0	964.7	2.923	3.216	28,202.07	31,022.28	2,091.15
SUB-TOTAL SCHEDULE C POWER SALES		189.0	0.0	189.0	2.558	3.169	4,834.59	5,990.24	1,106.51
SUB-TOTAL SCHEDULE CB POWER SALES		19,615.0	0.0	19,615.0	3.181	3.661	623,859.05	718,139.02	60,871.66
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		13,129.0	0.0	13,129.0	3.187	4.472	418,392.77	587,192.51	149,793.59
SUB-TOTAL OATT POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL		33,897.7	0.0	33,897.7	3.172	3.960	1,075,288.48	1,342,344.05	213,862.91
CURRENT MONTH:									
DIFFERENCE		24,227.7	0.0	24,227.7	(0.319)	(0.289)	737,685.48	931,474.05	180,065.91
DIFFERENCE %		250.5%	0.0%	250.5%	-9.1%	-6.8%	218.5%	226.7%	532.8%
PERIOD TO DATE:									
ACTUAL		111,415.3	0.0	111,415.3	2.926	3.511	3,259,947.63	3,911,617.80	506,460.45
ESTIMATED		80,830.0	0.0	80,830.0	2.993	3.701	2,419,568.00	2,991,580.00	242,222.00
DIFFERENCE		30,585.3	0.0	30,585.3	(0.067)	(0.190)	840,379.63	920,037.80	264,238.45
DIFFERENCE %		37.8%	0.0%	37.8%	-2.2%	-5.1%	34.7%	30.8%	109.1%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF MAY 2013.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: May 2013

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
OLEANDER	SCH. - D	2,160.0	0.0	0.0	2,160.0	6.470	6.470	139,760.00
CALPINE	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
PASCO COGEN	SCH. - D	4,750.0	0.0	0.0	4,750.0	5.338	5.338	253,570.00
TOTAL		6,910.0	0.0	0.0	6,910.0	5.692	5.692	393,330.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
OLEANDER	SCH. - D	1,120.0	0.0	0.0	1,120.0	1.662	1.662	18,616.00
CALPINE	SCH. - D	1,287.0	0.0	0.0	1,287.0	0.506	0.506	6,518.48
PASCO COGEN	SCH. - D	10,407.0	0.0	0.0	10,407.0	1.054	1.054	109,668.21
CALPINE	OATT	1,383.0	0.0	0.0	1,383.0	2.688	2.688	37,174.69
SUB-TOTAL CURRENT MONTH		14,197.0	0.0	0.0	14,197.0	1.211	1.211	171,977.38
NO ADJUSTMENTS TO PRIOR MONTHS								
SUB-TOTAL SCHEDULE IPP PURCHASED POWER		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL SCHEDULE D PURCHASED POWER		12,814.0	0.0	0.0	12,814.0	1.052	1.052	134,802.69
SUB-TOTAL SCHEDULE OATT PURCHASED POWER		1,383.0	0.0	0.0	1,383.0	2.688	2.688	37,174.69
TOTAL		14,197.0	0.0	0.0	14,197.0	1.211	1.211	171,977.38
CURRENT MONTH:								
DIFFERENCE		7,287.0	0.0	0.0	7,287.0	(4.481)	(4.481)	(221,352.62)
DIFFERENCE %		105.5%	0.0%	0.0%	105.5%	-78.7%	-78.7%	-56.3%
PERIOD TO DATE:								
ACTUAL		66,651.0	0.0	0.0	66,651.0	2.844	2.844	1,895,626.13
ESTIMATED		15,350.0	0.0	0.0	15,350.0	5.441	5.441	835,190.00
DIFFERENCE		51,301.0	0.0	0.0	51,301.0	(2.597)	(2.597)	1,060,436.13
DIFFERENCE %		334.2%	0.0%	0.0%	334.2%	-47.7%	-47.7%	127.0%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: May 2013

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS								
	COGEN.	6,420.0	0.0	0.0	6,420.0	3.489	3.489	224,020.00
	FIRM							
	AS AVAIL.	10,240.0	0.0	0.0	10,240.0	4.523	4.523	463,150.00
TOTAL		16,660.0	0.0	0.0	16,660.0	4.125	4.125	687,170.00
ACTUAL:								
FIRM								
ORANGE COGENERATION L.P.	COGEN.	7,636.0	0.0	0.0	7,636.0	2.868	2.868	219,011.29
AS AVAILABLE								
McKAY BAY REFUSE	COGEN.	7.0	0.0	0.0	7.0	2.885	2.885	201.96
CARGILL RIDGEWOOD	COGEN.	604.0	0.0	0.0	604.0	3.100	3.100	18,725.71
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	1,030.0	0.0	0.0	1,030.0	2.957	2.957	30,459.76
CF INDUSTRIES INC.	COGEN.	215.0	0.0	0.0	215.0	3.059	3.059	6,576.13
IMC-AGRICO-NEW WALES	COGEN.	3,713.0	0.0	0.0	3,713.0	2.958	2.958	109,841.29
IMC-AGRICO-S. PIERCE	COGEN.	4,854.0	0.0	0.0	4,854.0	2.948	2.948	143,087.00
AUBURNDALE POWER PARTNERS	COGEN.	18.0	0.0	0.0	18.0	3.000	3.000	539.96
HILLSBOROUGH COUNTY	COGEN.	8.0	0.0	0.0	8.0	2.903	2.903	232.25
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR May 2013		18,085.0	0.0	0.0	18,085.0	2.923	2.923	528,675.35
ADJUSTMENTS FOR THE MONTH OF: APRIL 2013								
FIRM								
ORANGE COGENERATION L.P.	COGEN.	(7,291.0)	0.0	0.0	(7,291.0)	2.902	2.902	(211,583.90)
		7,291.0	0.0	0.0	7,291.0	2.885	2.885	210,342.13
AS AVAILABLE								
McKAY BAY REFUSE	COGEN.	(2.0)	0.0	0.0	(2.0)	3.334	3.334	(66.68)
		2.0	0.0	0.0	2.0	3.334	3.334	66.68
CARGILL RIDGEWOOD	COGEN.	(99.0)	0.0	0.0	(99.0)	2.837	2.837	(2,808.38)
		99.0	0.0	0.0	99.0	2.837	2.837	2,808.38
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	(564.0)	0.0	0.0	(564.0)	3.083	3.083	(17,387.11)
		564.0	0.0	0.0	564.0	3.083	3.083	17,387.11
CF INDUSTRIES INC.	COGEN.	(223.0)	0.0	0.0	(223.0)	3.097	3.097	(6,905.52)
		223.0	0.0	0.0	223.0	3.097	3.097	6,905.52
IMC-AGRICO-NEW WALES	COGEN.	(4,353.0)	0.0	0.0	(4,353.0)	2.997	2.997	(130,443.30)
		4,353.0	0.0	0.0	4,353.0	2.997	2.997	130,443.30
IMC-AGRICO-S. PIERCE	COGEN.	(5,799.0)	0.0	0.0	(5,799.0)	2.922	2.922	(169,423.29)
		5,799.0	0.0	0.0	5,799.0	2.922	2.922	169,423.29
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN.	(9.0)	0.0	0.0	(9.0)	2.951	2.951	(265.61)
		9.0	0.0	0.0	9.0	2.951	2.951	265.61
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR APRIL 2013		0.0	0.0	0.0	0.0	0.000	0.000	(1,241.77)
SUB-TOTAL FOR FIRM		7,636.0	0.0	0.0	7,636.0	2.862	2.862	217,769.52
SUB-TOTAL FOR AS AVAIL.		10,449.0	0.0	0.0	10,449.0	2.964	2.964	309,684.06
TOTAL		18,085.0	0.0	0.0	18,085.0	2.916	2.916	627,433.68
CURRENT MONTH:								
DIFFERENCE		1,425.0	0.0	0.0	1,425.0	(1.208)	(1.208)	(159,736.42)
DIFFERENCE %		8.6%	0.0%	0.0%	8.6%	-29.3%	-29.3%	-23.2%
PERIOD TO DATE:								
ACTUAL		109,482.0	0.0	0.0	109,482.0	2.803	2.803	3,069,149.89
ESTIMATED		79,140.0	0.0	0.0	79,140.0	4.217	4.217	3,337,510.00
DIFFERENCE		30,342.0	0.0	0.0	30,342.0	(1.414)	(1.414)	(268,360.11)
DIFFERENCE %		38.3%	0.0%	0.0%	38.3%	-33.5%	-33.5%	-8.0%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: May 2013

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUPTIBLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (8) x (6)	(8) COST IF GENERATED		(9) FUEL SAVINGS (\$B)-6
							(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:									
VARIOUS	Economy	30,130.0	0.0	30,130.0	3.714	1,118,950.00	3.714	1,118,950.00	0.00
TOTAL		30,130.0	0.0	30,130.0	3.714	1,118,950.00	3.714	1,118,950.00	0.00
ACTUAL:									
OKEELANTA	SCH. - REB	1,720.0	0.0	1,720.0	2.509	43,160.00	2.788	47,946.80	4,786.80
PROGRESS ENERGY FLORIDA	SCH. - J	15.0	0.0	15.0	3.800	570.00	4.960	744.00	174.00
FLA. POWER & LIGHT	SCH. - J	4,038.0	0.0	4,038.0	4.212	170,064.00	4.824	194,786.46	24,732.46
THE ENERGY AUTHORITY	SCH. - J	2,939.0	0.0	2,939.0	5.095	149,756.00	5.354	157,351.02	7,595.02
CALPINE	SCH. - J	67,871.0	0.0	67,871.0	3.420	2,321,377.00	3.520	2,389,008.13	67,631.13
MORGAN STANLEY	SCH. - J	40.0	0.0	40.0	2.800	1,120.00	2.800	1,120.00	0.00
EXGEN (CONSTELLATION)	SCH. - J	175.0	0.0	175.0	4.100	7,175.00	5.219	9,133.25	1,958.25
SOUTHERN COMPANY	SCH. - J	1,949.0	0.0	1,949.0	6.000	116,942.00	6.599	128,612.26	11,670.26
SUB-TOTAL CURRENT MONTH		78,747.0	0.0	78,747.0	3.589	2,810,164.00	3.719	2,928,711.82	118,547.92
NO ADJUSTMENTS TO PRIOR MONTHS									
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES		1,720.0	0.0	1,720.0	2.509	43,180.00	2.788	47,946.80	4,786.80
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		77,027.0	0.0	77,027.0	3.592	2,767,004.00	3.740	2,880,765.12	113,761.12
TOTAL		78,747.0	0.0	78,747.0	3.589	2,810,164.00	3.719	2,928,711.82	118,547.92
CURRENT MONTH:									
DIFFERENCE		48,617.0	0.0	48,617.0	(0.145)	1,691,214.00	0.005	1,809,761.92	118,547.92
DIFFERENCE %		161.4%	0.0%	161.4%	-3.9%	151.1%	0.1%	161.7%	0.0%
PERIOD TO DATE:									
ACTUAL		333,869.0	0.0	333,869.0	3.388	11,311,669.53	3.729	12,449,504.60	1,137,835.07
ESTIMATED		243,030.0	0.0	243,030.0	3.276	7,960,550.00	3.276	7,960,550.00	0.00
DIFFERENCE		90,839.0	0.0	90,839.0	0.113	3,351,119.53	0.453	4,488,954.60	1,137,835.07
DIFFERENCE %		37.4%	0.0%	37.4%	3.4%	42.1%	13.8%	56.4%	0.0%

**CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: May 2013**

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	QF = QUALIFYING FACILITY
CALPINE	11/1/2011	12/31/2016	LT	LT = LONG TERM
PASCO COGEN LTD	1/1/2009	12/31/2016	LT	ST = SHORT-TERM
OLEANDER	1/1/2013	12/31/2015	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
SEMINOLE ELECTRIC **	6/1/1992	12/31/2016		

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0							
CALPINE	117.0	117.0	117.0	117.0	117.0							
PASCO COGEN LTD	121.0	121.0	121.0	121.0	121.0							
OLEANDER	160.0	160.0	160.0	160.0	160.0							
SEMINOLE ELECTRIC	1.1	1.1	4.8	5.3	1.0							

CAPACITY	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
ORANGE COGEN LP	1,115,270	1,115,270	1,115,270	1,115,270	1,115,270								5,576,350
TOTAL COGENERATION	\$ 1,115,270	\$ 1,115,270	\$ 1,115,270	\$ 1,115,270	\$ 1,115,270	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,576,350
TOTAL PURCHASES AND (SALES)	\$ 1,398,124	\$ 1,373,336	\$ 1,267,179	\$ 1,192,802	\$ 1,847,026	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,078,467
TOTAL CAPACITY	\$ 2,513,394	\$ 2,488,606	\$ 2,382,449	\$ 2,308,072	\$ 2,962,296	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 12,654,817

**SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: April 2013**

SCHEDULE A4
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REVISED 6/20/13

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP. ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽²⁾	AS BURNED FUEL COST (\$) ⁽¹⁾	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	385	237,862	61.8	87.3	94.8	10,378	COAL	103,094	23,944,000	2,468,477.7	7,753,722	3.26	75.21
B.B.#2	385	202,976	52.7	76.3	91.3	10,118	COAL	87,927	23,356,000	2,053,634.5	6,613,008	3.26	75.21
B.B.#3	385	0	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
B.B.#4	407	288,798	71.2	99.5	96.6	10,376	COAL	129,717	23,100,000	2,996,459.2	9,756,043	3.36	75.21
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	1,881	5,733,357	10,667.3	244,229	-	131.24
B.B. COAL	1,542	729,636	65.7	67.1	95.0	10,305	-	-	-	-	24,367,002	3.34	-
B.B.C.T.#4 (GAS)	56	1,085	2.7	59.2	87.1	13,854	GAS	14,811	1,015,000	15,033.0	80,488	7.42	5.43
B.B.C.T.#4 (OIL)	56	72	0.2	59.2	87.0	6,998	LGT.OIL	88	5,733,355	503.1	11,519	16.00	130.90
B.B.C.T.#4 TOTAL	56	1,157	2.9	59.2	87.1	13,428	-	-	-	15,536.1	91,987	7.95	-
BIG BEND STATION TOTAL	1,598	730,793	63.5	66.8	94.6	10,309	-	-	-	7,534,107.5	24,458,989	3.35	-
POLK #1 GASIFIER	220	33,645	21.2	40.8	84.3	12,022	COAL	14,680	27,553,457	404,489.4	284,019	0.84	19.35
POLK #1 CT (OIL)	218	428	0.3	43.3	56.8	11,521	LGT.OIL	1,506	4,987,954	5,579.6	191,995	44.86	127.49
POLK #1 TOTAL	220	34,073	21.5	41.1	83.7	12,016	-	-	-	410,069.2	476,014	1.40	-
POLK #2 CT (GAS)	151	5,372	4.9	63.9	78.3	12,353	GAS	65,380	1,015,000	66,361.0	324,124	6.03	4.96
POLK #2 CT (OIL)	159	0	0.0	63.9	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	151	5,372	4.9	63.9	78.3	12,353	-	-	-	66,361.0	324,124	6.03	-
POLK #3 CT (GAS)	151	2,680	2.5	84.1	9.9	11,296	GAS	29,831	1,015,000	30,278.0	147,648	5.51	4.95
POLK #3 CT (OIL)	159	0	0.0	84.1	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	151	2,680	2.5	84.1	9.9	11,296	-	-	-	30,278.0	147,648	5.51	-
POLK #4 (GAS)	151	3,308	3.0	96.6	73.9	12,408	GAS	40,439	1,015,000	41,046.0	201,214	6.08	4.98
POLK #5 (GAS)	151	5,465	5.0	98.6	78.1	11,891	GAS	64,024	1,015,000	64,984.0	316,755	5.80	4.95
POLK STATION TOTAL	824	50,898	8.6	77.9	66.4	12,026	-	-	-	612,738.2	1,485,755	2.88	-
COT 1	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	147	0.00	0.00
COT 2	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	147	0.00	0.00
CITY OF TAMPA TOTAL	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	294	0.00	0.00
BAYSIDE ST 1	233	115,961	69.1	100.0	69.1	-	-	-	-	-	-	-	-
BAYSIDE CT1A	156	63,797	56.8	100.0	86.9	11,418	GAS	717,690	1,015,000	728,455.0	3,941,081	6.18	5.49
BAYSIDE CT1B	156	68,010	60.5	99.9	86.5	11,328	GAS	759,021	1,015,000	770,407.0	4,168,043	6.13	5.49
BAYSIDE CT1C	156	83,603	74.4	100.0	86.2	11,049	GAS	910,088	1,015,000	923,739.0	4,997,605	5.98	5.49
BAYSIDE UNIT 1 TOTAL	701	331,371	65.7	100.0	65.7	7,311	GAS	2,386,799	1,015,000	2,422,601.0	13,106,729	3.96	5.49
BAYSIDE ST 2	305	99,808	45.4	74.7	60.9	-	-	-	-	-	-	-	-
BAYSIDE CT2A	156	32,259	28.7	53.1	88.5	11,207	GAS	356,188	1,015,000	361,531.0	1,954,279	6.06	5.49
BAYSIDE CT2B	156	52,375	46.6	76.4	88.6	11,404	GAS	588,449	1,015,000	597,276.0	3,228,615	6.16	5.49
BAYSIDE CT2C	156	61,292	54.6	76.4	88.9	11,355	GAS	685,665	1,015,000	695,950.0	3,762,005	6.14	5.49
BAYSIDE CT2D	156	45,313	40.3	86.2	87.1	11,478	GAS	512,398	1,015,000	520,084.0	2,811,350	6.20	5.49
BAYSIDE UNIT 2 TOTAL	929	291,047	43.5	73.6	58.3	7,472	GAS	2,142,700	1,015,000	2,174,841.0	11,756,249	4.04	5.49
BAYSIDE UNIT 3 TOTAL	56	672	1.7	83.3	32.7	11,563	GAS	7,655	1,015,000	7,770.0	41,943	6.24	5.48
BAYSIDE UNIT 4 TOTAL	56	2,037	5.1	86.8	95.1	11,161	GAS	22,398	1,015,000	22,734.0	122,675	6.02	5.48
BAYSIDE UNIT 5 TOTAL	56	1,157	2.9	81.2	94.3	11,595	GAS	13,217	1,015,000	13,415.0	72,804	6.29	5.51
BAYSIDE UNIT 6 TOTAL	56	1,308	3.2	75.2	92.5	11,359	GAS	14,616	1,015,000	14,835.0	80,579	6.17	5.51
BAYSIDE STATION TOTAL	1,654	627,590	47.0	84.5	63.5	7,419	GAS	4,587,385	1,015,000	4,656,196.0	25,180,979	4.01	5.49
SYSTEM	4,276	1,409,281	45.8	76.6	73.9	9,084	-	-	-	12,803,041.7	51,106,017	3.63	-

Footnotes:

⁽¹⁾ As burned fuel cost system total includes ignition oil.

⁽²⁾ Fuel burned (MM BTU) system total excludes ignition oil.

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE
COT = CITY OF TAMPA

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