

Writer's Direct Dial Number: (850) 521-1706
Writer's E-Mail Address: bkeating@gunster.com

July 24, 2013

HAND DELIVERY

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RECEIVED - FPSC
13 JUL 24 PM 4:03
COMMISSION
CLERK

Re: Docket No. 130004-GU – Natural Gas Conservation Cost Recovery Clause

Dear Ms. Cole:

Attached for filing, please find the original and 15 copies of the Revised Direct Testimony and Revised Exhibit MB-1 of Mr. Miguel Bustos, submitted in the referenced Docket on behalf of Florida City Gas, along with the original and 15 copies of the Company's Second Revised Petition for Approval of Final True-Up Amount. Also enclosed for filing is a CD containing the filed documents in native format.

Thank you for your assistance with this filing. As always, please don't hesitate to let me know if you have any questions whatsoever.

Sincerely,



Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706

COM _____
AFD 1
APA 1
ECO 1240
ENG _____
GCL 1
IDM _____
TEL _____
CLK _____

MEK
cc: Parties of Record

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Natural Gas Conservation) Docket No. 130004-GU
Cost Recovery Clause.)
_____) Filed: July 24, 2013

**SECOND REVISED PETITION FOR APPROVAL OF CONSERVATION COST
RECOVERY
TRUE-UP AMOUNT FOR FLORIDA CITY GAS**

Florida City Gas (“FCG” or “the Company”) hereby files its second revised petition for approval of its natural gas conservation cost recovery true-up amount related to the twelve month period ended December 31, 2012. FCG submits this revised Petition, as well as the revised Testimony and Exhibits of Mr. Bustos, to make a correction necessitated by a coding error in the schedules filed as part of Revised Exhibit MB-1, which resulted in the incorrect statement of the Company’s over-recovery amount. In support of this Petition, FCG states:

1. The Company is a natural gas utility with its principal office located at:

Florida City Gas
933 East 25th Street
Hialeah, Florida 33013-3498

2. The name and mailing address of the persons authorized to receive notices are:

Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706

Brian Sulmonetti/
Director, State Regulatory and
Government Affairs
10 Peachtree Place
Atlanta, GA 30309

3. Pursuant to the requirements in this docket, FCG, concurrently with the filing of this petition, files testimony and conservation cost recovery true-up schedules (Revised Exhibit MB-1) for the period, consisting of the CT schedule reporting forms supplied by the Commission Staff.

Docket No. 130004-GU

4. As indicated in the revised testimony of Mr. Miguel Bustos, for the period January 2012 through December 2012, the final true-up amount (Adjusted Net True-Up) for the Company is an over-recovery of \$1,417,403, reflecting the difference between the projected under-recovery for the period of \$419,564, which was based on actual and estimated data, and the final year-end over-recovery of \$997,839.

WHEREFORE, FCG respectfully requests that the Commission enter an Order approving the Company's final natural gas conservation (revised) true-up amount for the period January 1, 2012 through December 31, 2012.

RESPECTFULLY SUBMITTED this 24th day of July, 2013.



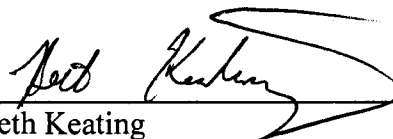
Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706

Attorneys for Florida City Gas

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of FCG's Second Revised Petition for Approval of the Conservation Cost Recovery True-Up Amount in Docket No. 130004-GU, along with the Revised Testimony and Exhibit of Mr. Bustos, has been furnished by regular U.S. Mail to the following parties of record this 24th day of July, 2013:

Florida Public Utilities Company Cheryl Martin 1641 Worthington Road, Suite 220 West Palm Beach, FL 33409-6703	MacFarlane Ferguson Law Firm Ansley Watson, Jr. P.O. Box 1531 Tampa, FL 33601-1531
Messer Law Firm Norman H. Horton, Jr. P.O. Box 15579 Tallahassee, FL 32317	Office of Public Counsel J.R. Kelly/Patricia Christensen c/o The Florida Legislature 111 West Madison Street Room 812 Tallahassee, FL 32399-1400
Peoples Gas System Paula Brown Kandi Floyd P.O. Box 111 Tampa, FL 33601-0111	St. Joe Natural Gas Company, Inc. Mr. Stuart L. Shoaf P.O. Box 549 Port St. Joe, FL 32457-0549
Sebring Gas System, Inc. Jerry H. Melendy, Jr. 3515 U.S. Highway 27 South Sebring, FL 33870	AGL Resources Inc. Elizabeth Wade/Brian Sulmonetti Ten Peachtree Place Location 1470 Atlanta, GA 30309
Florida City Gas Carolyn Bermudez 933 East 25 th Street Hialeah, FL 33013-3498-	Kelley Corbari/Lee Eng Tan Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399
Florida Division of Chesapeake Utilities Corporation Cheryl Martin 1641 Worthington Road, Suite 220 West Palm Beach, FL 33409-6703	



 Beth Keating
 Gunster, Yoakley & Stewart, P.A.
 215 South Monroe St., Suite 601
 Tallahassee, FL 32301
 (850) 521-1706

1 BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION
2 REVISED DIRECT TESTIMONY (FINAL TRUE-UP) OF MIGUEL BUSTOS
3 ON BEHALF OF
4 FLORIDA CITY GAS
5 DOCKET NO. 130004-GU
6 July 24, 2013

7
8 **Q. Please state your name, business address, by whom you are**
9 **employed, and in what capacity.**

10
11 A. My name is Miguel Bustos and my business address is 955 East 25th
12 Street, Hialeah, Florida 33013-3498. I am employed by Florida City Gas as
13 Energy Efficiency Program ("EEP") Program Manager, and have been with
14 the Company for nine (9) years.

15
16 **Q. Are you familiar with the energy conservation programs of Florida**
17 **City Gas?**

18
19 A. Yes, I am.

20
21 **Q. Are you familiar with the costs that have been incurred and that are**
22 **projected to be incurred by Florida City Gas in implementing its**
23 **energy conservation programs?**

24
25 A. Yes, I am.

COM 5
AFD 1
APA 1
ECO 6
ENG 2
GCL 1
IDM 2
TEL
CLK 1-6-13

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25

Q. What is the purpose of your testimony in this docket?

A. To submit the recoverable costs incurred during the period ending December 31, 2012, and to identify the final true-up amount related to that period.

Q. Has Florida City Gas prepared schedules which show the expenditures associated with its energy conservation programs for the period you have mentioned?

A. Yes. I have prepared and filed together with this testimony Exhibit MB-1 consisting of Schedules CT-1, CT-2, CT-3 and CT-6.

Q. What amount did Florida City Gas spend on conservation programs during this period?

A. \$3,743,811.

Q. What is the final true-up amount associated with the period ending December 31, 2012?

A. An over-recovery of \$1,417,403.

Q. Does this conclude your testimony?

A. Yes, it does.

Revised

ADJUSTED NET TRUE UP
JANUARY 2012 THROUGH DECEMBER 2012

END OF PERIOD NET TRUE-UP

PRINCIPLE	(997,565)	
INTEREST	(274)	(997,839)

LESS PROJECTED TRUE-UP

PRINCIPLE	419,699	
INTEREST	(135)	419,564

ADJUSTED NET TRUE-UP	(1,417,403)	(5)
----------------------	-------------	-----

() REFLECTS OVER-RECOVERY

Revised

ANALYSIS OF ENERGY CONSERVATION PROGRAM COSTS
ACTUAL VERSUS ESTIMATED
JANUARY 2012 THROUGH DECEMBER 2012

	<u>ACTUAL</u>	<u>PROJECTED ***</u>	<u>DIFFERENCE</u>
CAPITAL INVESTMENT	-	-	-
PAYROLL & BENEFITS	618,874	569,438	49,436
MATERIALS & SUPPLIES	-	-	-
ADVERTISING	561,125	577,920	(16,795)
INCENTIVES	2,313,442	2,565,220	(251,778)
OUTSIDE SERVICES	-	-	-
VEHICLES	64,985	59,754	5,231
OTHER	<u>185,384</u>	<u>165,195</u>	<u>20,189</u>
SUB-TOTAL	3,743,811	3,937,527	(193,716)
PROGRAM REVENUES	<u>-</u>	<u>-</u>	<u>-</u>
TOTAL PROGRAM COSTS	3,743,811	3,937,527	(193,716)
LESS:			
PAYROLL ADJUSTMENTS	-	-	-
AMOUNTS INCLUDED IN RATE BASE	-	-	-
CONSERVATION ADJUSTMENT REVENUES	(4,741,376)	(3,517,828)	(1,223,548)
ROUNDING ADJUSTMENT	<u>-</u>	<u>-</u>	<u>-</u>
TRUE-UP BEFORE INTEREST	(997,565)	419,699	(1,417,264)
INTEREST PROVISION	(274)	(135)	(139)
END OF PERIOD TRUE-UP	<u>(997,839)</u>	<u>419,564</u>	<u>(1,417,403)</u>

() REFLECTS OVER-RECOVERY

*** Eight months actual and four months projected (Jan-Dec'2011)

ACTUAL CONSERVATION PROGRAM COSTS PER PROGRAM
JANUARY 2012 THROUGH DECEMBER 2012

PROGRAM NAME	CAPITAL INVESTMENT	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTISING	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
PROGRAM 1: RESIDENTIAL NEW CONSTRUCTION	-	114,137	-	-	98,164	-	4,870	-	217,171
PROGRAM 2: MULTI FAMILY HOME BUILDER	-	-	-	-	-	-	-	-	-
PROGRAM 3: RESIDENTIAL APPLIANCE REPLACEMENT	-	114,118	-	331	339,054	-	4,857	-	458,361
PROGRAM 4: DEALER PROGRAM	-	-	-	-	-	-	-	-	-
PROGRAM 5: SCHOOLS PROGRAM	-	-	-	-	-	-	-	-	-
PROGRAM 6: PROPANE CONVERSION	-	-	-	-	525	-	-	-	525
PROGRAM 7: RESIDENTIAL APPLIANCE RETENTION	-	-	-	-	1,518,614	-	-	-	1,518,614
PROGRAM 8: RESIDENTIAL CUT AND CAP	-	-	-	-	3,883	-	-	-	3,883
PROGRAM 9: COMM/IND CONVERSION	-	190,138	-	-	261,027	-	25,911	-	477,076
PROGRAM 10: ALTERNATIVE TECHNOLOGY	-	-	-	-	-	-	3,438	-	3,438
COMMON COSTS	-	200,481	-	560,794	92,175	-	25,909	185,384	1,064,743
TOTAL TOTAL OF ALL PROGRAMS	-	618,874	-	561,125	2,313,442	-	64,985	185,384	3,743,811

Revised

CITY GAS COMPANY OF FLORIDA
PROJECTED CONSERVATION COSTS PER PROGRAM
JANUARY 2012 THROUGH DECEMBER 2012
SEVEN MONTHS ACTUAL AND FIVE MONTHS ESTIMATED

PROGRAM NAME	CAPITAL INVESTMENT	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTISING	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
PROGRAM 1: RESIDENTIAL NEW CONSTRUCTION	-	75,239	-	-	70,209	-	4,652	-	150,100
PROGRAM 2: MULTI FAMILY HOME BUILDER	-	-	-	-	-	-	-	-	-
PROGRAM 3: RESIDENTIAL APPLIANCE REPLACEMENT	-	103,755	-	331	303,262	-	4,639	-	411,987
PROGRAM 4: DEALER PROGRAM	-	-	-	-	-	-	-	-	-
PROGRAM 5: SCHOOLS PROGRAM	-	-	-	-	-	-	-	-	-
PROGRAM 6: PROPANE CONVERSION	-	-	-	-	3,125	-	-	-	3,125
PROGRAM 7: RESIDENTIAL APPLIANCE RETENTION	-	17,010	-	-	1,822,056	-	-	-	1,839,066
PROGRAM 8: RESIDENTIAL CUT AND CAP	-	-	-	-	5,283	-	-	-	5,283
PROGRAM 9: COMM/IND CONVERSION	-	213,793	-	-	329,090	-	24,718	-	567,601
PROGRAM 10: ALTERNATIVE TECHNOLOGY	-	-	-	-	-	-	3,280	-	3,280
COMMON COSTS	-	159,641	-	577,589	32,195	-	22,465	165,195	957,085
TOTAL TOTAL OF ALL PROGRAMS	-	569,438	-	577,920	2,565,220	-	59,754	165,195	3,937,527

0

0

CONSERVATION COSTS PER PROGRAM - VARIANCE ACTUAL VERSUS PROJECTED
JANUARY 2012 THROUGH DECEMBER 2012

PROGRAM NAME	CAPITAL INVESTMENT	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTISING	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
PROGRAM 1: RESIDENTIAL NEW CONSTRUCTION	-	38,898	-	-	27,955	-	218	-	67,071
PROGRAM 2: MULTI FAMILY HOME BUILDER	-	-	-	-	-	-	-	-	-
PROGRAM 3: RESIDENTIAL APPLIANCE REPLACEMENT	-	10,363	-	0	35,792	-	218	-	46,374
PROGRAM 4: DEALER PROGRAM	-	-	-	-	-	-	-	-	-
PROGRAM 5: SCHOOLS PROGRAM	-	-	-	-	-	-	-	-	-
PROGRAM 6: PROPANE CONVERSION	-	-	-	-	(2,600)	-	-	-	(2,600)
PROGRAM 7: RESIDENTIAL APPLIANCE RETENTION	-	(17,010)	-	-	(303,442)	-	-	-	(320,452)
PROGRAM 8: RESIDENTIAL CUT AND CAP	-	-	-	-	(1,400)	-	-	-	(1,400)
PROGRAM 9: COMM/IND CONVERSION	-	(23,655)	-	-	(68,063)	-	1,193	-	(90,525)
PROGRAM 10: ALTERNATIVE TECHNOLOGY	-	-	-	-	-	-	158	-	158
COMMON COSTS	-	40,840	-	(16,795)	59,980	-	3,444	20,189	107,658
TOTAL TOTAL OF ALL PROGRAMS	-	49,436	-	(16,795)	(251,778)	-	5,231	20,189	(193,716)

() REFLECTS PROJECTED OVER ACTUAL EXPENSE ESTIMATES

ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION
SUMMARY OF EXPENSES BY MONTH
JANUARY 2012 THROUGH DECEMBER 2012

EXPENSES:	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Total
PROGRAM 1:	21,979	12,466	10,000	13,228	19,200	11,305	28,322	31,129	10,579	30,846	11,198	16,918	217,171
PROGRAM 2:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 3:	36,177	29,378	30,380	19,113	41,063	25,505	29,371	17,001	21,926	19,288	112,891	76,267	458,361
PROGRAM 4:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 5:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 6:	-	-	-	-	-	-	-	-	-	525	-	-	525
PROGRAM 7:	153,209	94,281	141,763	99,195	137,427	177,359	172,571	55,782	59,575	105,122	219,320	103,009	1,518,614
PROGRAM 8:	206	1,252	620	-	-	205	-	400	-	800	200	200	3,883
PROGRAM 9:	21,123	28,868	25,811	18,623	25,616	220,758	32,859	24,609	28,272	23,581	15,006	11,952	477,076
PROGRAM 10:	251	237	224	365	319	241	291	271	334	338	275	290	3,438
COMMON COSTS	114,914	41,968	35,008	23,526	46,561	130,123	47,319	119,661	82,197	184,882	32,241	206,342	1,064,743
TOTAL	347,859	208,450	243,806	174,049	270,186	565,498	310,734	248,854	202,882	365,383	391,132	414,978	3,743,811
LESS: Audit Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-
RECOVERABLE CONSERVATION EXPENSES	347,859	208,450	243,806	174,049	270,186	565,498	310,734	248,854	202,882	365,383	391,132	414,978	3,743,811

0

0

Revised

SCHEDULE CT-2
PROJECTED CONSERVATION COSTS PER MONTH
JANUARY 2012 THROUGH DECEMBER 2012
SEVEN MONTHS ACTUAL AND FIVE MONTHS ESTIMATED

EXPENSES:

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Total
PROGRAM 1:	21,979	12,466	10,000	13,228	19,200	11,305	28,322	6,720	6,720	6,720	6,720	6,720	150,099
PROGRAM 2:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 3:	36,177	29,378	30,380	19,113	41,063	25,505	29,371	40,200	40,200	40,200	40,200	40,200	411,988
PROGRAM 4:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 5:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 6:	-	-	-	-	-	-	-	625	625	625	625	625	3,125
PROGRAM 7:	153,209	94,281	141,763	99,195	137,427	177,359	172,571	172,652	172,652	172,652	172,652	172,653	1,839,067
PROGRAM 8:	206	1,252	620	-	-	205	-	600	600	600	600	600	5,283
PROGRAM 9:	21,123	28,868	25,811	18,623	25,616	220,758	32,859	34,863	34,863	41,406	41,406	41,406	567,601
PROGRAM 10:	251	237	224	365	319	241	291	270	270	270	270	270	3,280
COMMON COSTS	114,914	41,968	35,008	23,526	46,561	128,548	47,319	131,048	74,048	70,048	170,048	74,048	957,084
TOTAL	347,859	208,450	243,806	174,049	270,186	563,923	310,734	386,978	329,978	332,521	432,521	336,522	3,937,527
LESS AMOUNT INCLUDED IN RATE BASE	-	-	-	-	-	-	-	-	-	-	-	-	-
RECOVERABLE													
CONSERVATION EXPENSES	347,859	208,450	243,806	174,049	270,186	563,923	310,734	386,978	329,978	332,521	432,521	336,522	3,937,527

Revised

SCHEDULE CT-2
SUMMARY OF EXPENSES BY PROGRAM
VARIANCE ACTUAL VERSUS PROJECTED
JANUARY 2012 THROUGH DECEMBER 2012

EXPENSES:	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Total
PROGRAM 1:	-	-	-	-	0	-	-	24,409	3,859	24,126	4,478	10,198	67,072
PROGRAM 2:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 3:	-	-	-	-	0	-	-	(23,199)	(18,274)	(20,912)	72,691	36,067	46,374
PROGRAM 4:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 5:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 6:	-	-	-	-	-	-	-	(625)	(625)	(100)	(625)	(625)	(2,600)
PROGRAM 7:	-	-	-	-	0	-	-	(116,870)	(113,077)	(67,530)	46,668	(69,644)	(320,454)
PROGRAM 8:	-	-	-	-	-	-	-	(200)	(600)	200	(400)	(400)	(1,400)
PROGRAM 9:	-	-	-	-	0	-	-	(10,254)	(6,591)	(17,825)	(26,400)	(29,454)	(90,525)
PROGRAM 10:	-	-	-	-	0	-	-	1	64	68	5	20	158
COMMON COSTS	-	-	-	-	-	1,575	-	(11,387)	8,149	114,834	(137,807)	132,294	107,659
TOTAL	-	-	-	-	0	1,575	-	(138,124)	(127,096)	32,862	(41,389)	78,456	(193,716)
LESS: 2008 Audit Adjustments:	-	-	-	-	-	-	-	-	-	-	-	-	-
RECOVERABLE CONSERVATION EXPENSES	-	-	-	-	-	1,575	-	(138,124)	(127,096)	32,862	(41,389)	78,456	(193,716)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
JANUARY 2012 THROUGH DECEMBER 2012

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Total
INTEREST PROVISION													
1. BEGINNING TRUE-UP	1,076,076	837,789	511,280	233,563	(81,208)	(279,331)	(157,977)	(273,823)	(453,915)	(680,478)	(771,245)	(876,972)	
2. ENDING TRUE-UP BEFORE INTEREST	837,731	511,220	233,526	(81,215)	(279,313)	(157,953)	(273,797)	(453,875)	(680,422)	(771,165)	(876,874)	(997,745)	
3. TOTAL BEGINNING & ENDING TRUE-UP	1,913,807	1,349,009	744,806	152,348	(360,521)	(437,284)	(431,774)	(727,698)	(1,134,336)	(1,451,643)	(1,648,119)	(1,874,717)	
4. AVERAGE TRUE-UP (LINE 3 TIMES 50%)	956,904	674,504	372,403	76,174	(180,260)	(218,642)	(215,887)	(363,849)	(567,168)	(725,822)	(824,059)	(937,359)	
5. INTER. RATE - 1ST DAY OF REPORTING MONTH	0.070%	0.080%	0.130%	0.110%	0.130%	0.120%	0.150%	0.140%	0.130%	0.120%	0.150%	0.130%	
6. INTER. RATE - 1ST DAY OF SUBSEQUENT MONTH	0.080%	0.130%	0.110%	0.130%	0.120%	0.150%	0.140%	0.130%	0.120%	0.150%	0.130%	0.100%	
7. TOTAL (SUM LINES 5 & 6)	0.150%	0.210%	0.240%	0.240%	0.250%	0.270%	0.290%	0.270%	0.250%	0.270%	0.280%	0.230%	
8. AVG INTEREST RATE (LINE 7 TIMES 50%)	0.075%	0.105%	0.120%	0.120%	0.125%	0.135%	0.145%	0.135%	0.125%	0.135%	0.140%	0.115%	
9. MONTHLY AVG INTEREST RATE	0.006%	0.009%	0.010%	0.010%	0.010%	0.011%	0.012%	0.011%	0.010%	0.011%	0.012%	0.010%	
10. INTEREST PROVISION (LINE 4 TIMES LINE 9)	57	61	37	8	(18)	(24)	(26)	(40)	(57)	(80)	(99)	(94)	(274)
10. a. INT. ADJ													

ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION
JANUARY 2012 THROUGH DECEMBER 2012

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Total
1 RCS AUDIT FEES	-	-	-	-	-	-	-	-	-	-	-	-	-
2 OTHER PROGRAM REVS	-	-	-	-	-	-	-	-	-	-	-	-	-
3 CONSERV. ADJ REVS	(586,204)	(535,019)	(521,560)	(488,828)	(468,291)	(444,120)	(426,554)	(428,906)	(429,389)	(456,070)	(496,761)	(535,751)	(5,817,452)
4 TOTAL REVENUES	(586,204)	(535,019)	(521,560)	(488,828)	(468,291)	(444,120)	(426,554)	(428,906)	(429,389)	(456,070)	(496,761)	(535,751)	(5,817,452)
5 PRIOR PERIOD TRUE UP NOT APPLICABLE TO THIS PERIOD CONSERVATION REVENUES	89,673	89,673	89,673	89,673	89,673	89,673	89,673	89,673	89,673	89,673	89,673	89,673	1,076,076
6 APPLICABLE TO THE PERIOD	(496,531)	(445,346)	(431,887)	(399,155)	(378,618)	(354,447)	(336,881)	(339,233)	(339,716)	(366,397)	(407,088)	(446,078)	(4,741,376)
CONSERVATION EXPENSES													
7 (FROM CT-3, PAGE 1)	347,859	208,450	243,806	174,049	270,186	565,498	310,734	248,854	202,882	365,383	391,132	414,978	3,743,811
8 TRUE-UP THIS PERIOD	(148,672)	(236,896)	(188,081)	(225,106)	(108,432)	211,051	(26,147)	(90,379)	(136,834)	(1,014)	(15,956)	(31,100)	(997,565)
9 INTEREST PROVISION THIS PERIOD (FROM CT-3 PAGE 3)	57	61	37	8	(18)	(24)	(26)	(40)	(57)	(80)	(99)	(94)	(274)
10 TRUE-UP & INTER. PROV. BEGINNING OF MONTH	1,076,076	837,789	511,280	233,563	(81,208)	(279,331)	(157,977)	(273,823)	(453,915)	(680,478)	(771,245)	(876,972)	
11 PRIOR PERIOD TRUE UP													
COLLECTED/(REFUNDED)	(89,673)	(89,673)	(89,673)	(89,673)	(89,673)	(89,673)	(89,673)	(89,673)	(89,673)	(89,673)	(89,673)	(89,673)	
12 TOTAL NET TRUE UP (SUM LINES 8+9+10+11)	837,789	511,280	233,563	(81,208)	(279,331)	(157,977)	(273,823)	(453,915)	(680,478)	(771,245)	(876,972)	(997,839)	(997,839)

CITY GAS COMPANY OF FLORIDA
Schedule CT-6
PROGRAM PROGRESS REPORT

NAME: RESIDENTIAL NEW CONSTRUCTION PROGRAM - PROGRAM 1

DESCRIPTION: The objective of this program is to increase the conservation of energy resources in the single and multi-family residential new construction markets by promoting the installation of energy-efficient natural gas appliances. This program is designed to expand consumer energy options in new homes. Incentives in the form of cash allowances are provided to support the installation of natural gas including interior gas piping, venting, appliance purchase or lease, and other costs associated with residential gas service. Cash allowances are paid for water heating, space heating, clothes drying, and cooking equipment installations

PROGRAM ALLOWANCES:

Gas Storage Tank Water Heating	\$350
Gas High Efficiency Storage Tank Water Heating (82% AFUE+)	400
Gas Tankless Water Heating	550
Gas Heating	500
Gas Cooking	150
Gas Clothe Drying	100
Gas Cooling and Dehumidification.....	1200

REPORTING PERIOD: January 2011 through December 2011

PROGRAM SUMMARY:

Program costs for the period were \$ 217,171

CITY GAS COMPANY OF FLORIDA

Schedule CT-6
PROGRAM PROGRESS REPORT

NAME: RESIDENTIAL APPLIANCE REPLACEMENT PROGRAM 3

DESCRIPTION:

This program encourages the replacement of inefficient non-natural gas residential appliances in existing residences. Participation in the program is open to current residential customers and to homeowners converting a residence to natural gas where the company is able to extend service under its extension of facilities policy. This program provides incentives for the replacement of non-gas water heating, space heating, cooking, or clothes drying appliances through the purchase and/or lease of energy efficient natural gas appliances.

PROGRAM ALLOWANCES:

Gas Storage Tank Water Heating	\$550
Gas High Efficiency Storage Tank Water Heating (82% AFUE+)	550
Gas Tankless Water Heating	675
Gas Heating	725
Gas Cooking	200
Gas Clothe Drying	150
Gas Cooling and Dehumidification.....	1200

REPORTING PERIOD: January 2011 through December 2011

PROGRAM SUMMARY:

Program costs for the period were \$ 458,361

CITY GAS COMPANY OF FLORIDA

**Schedule CT-6
PROGRAM PROGRESS REPORT**

NAME: GAS APPLIANCES IN SCHOOLS - PROGRAM 5

DESCRIPTION: The Gas Appliances in Schools Program is designed to promote natural gas appliances where cost-efficient, in Home Economic Departments in schools located in our Company's service area. The program provides teaching assistance on energy conservation and on the use, care, and safety of natural gas appliances through a Company-employed home economist.

REPORTING PERIOD: January 2011 through December 2011

PROGRAM SUMMARY:

Program costs for the period were \$0.

CITY GAS COMPANY OF FLORIDA

Schedule CT-6
PROGRAM PROGRESS REPORT

NAME: RESIDENTIAL PROPANE CONVERSION - PROGRAM 6

DESCRIPTION: The Residential Propane Conversion Program is designed to promote the conversion of existing residential propane appliances to utilize efficient natural gas. The program offers incentives in the form of cash allowances to residential consumers to assist in defraying the additional costs associated with the conversion of their existing propane appliances to utilize natural gas.

PROGRAM ALLOWANCES:

Furnace	\$200
Water Heater	100
Dryer	50
Range	25

REPORTING PERIOD: January 2011 through December 2011

PROGRAM SUMMARY:

Program costs for the period were \$(\$525

CITY GAS COMPANY OF FLORIDA

Schedule CT-6
PROGRAM PROGRESS REPORT

NAME: RESIDENTIAL APPLIANCE RETENTION PROGRAM - PROGRAM 7

DESCRIPTION: This program is designed to promote the retention of energy-efficient water heating, space heating, clothes drying, and cooking appliances for current natural gas customers. A cash incentive is paid to reduce the cost of purchasing and installing a replacement natural gas water heating, space heating, clothe drying, and cooking appliances

PROGRAM ALLOWANCES:

Gas Storage Tank Water Heating	\$350
Gas High Efficiency Storage Tank Water Heating (82% AFUE+)	400
Gas Tankless Water Heating	550
Gas Heating	500
Gas Cooking	100
Gas Clothe Drying	100

REPORTING PERIOD: January 2011 through December 2011

PROGRAM SUMMARY:

Program costs for the period were \$1,518,614

CITY GAS COMPANY OF FLORIDA

**Schedule CT-6
PROGRAM PROGRESS REPORT**

NAME: RESIDENTIAL CUT AND CAP - PROGRAM 8

DESCRIPTION: The Residential Cut and Cap Program is designed to encourage the re-activation of existing residential service lines that are scheduled to be cut off and capped. The program offers incentives in the form of cash allowances to residential consumers to assist in defraying the additional costs associated with the purchase and/or lease and the installation of energy efficient natural gas appliances.

PROGRAM ALLOWANCES:

Service re-activation..... \$200

REPORTING PERIOD: January 2011 through December 2011

PROGRAM SUMMARY:

Program costs for the period were \$3,883

Revised MB-1

CITY GAS COMPANY OF FLORIDA

**Schedule CT-6
PROGRAM PROGRESS REPORT**

NAME: COMMERCIAL/INDUSTRIAL CONVERSION - PROGRAM 9

DESCRIPTION: The Commercial/Industrial Conversion Program is designed to promote the conversion of commercial and industrial inefficient non-gas equipment to energy efficient natural gas. The program offers incentives in the form of cash allowances to existing commercial and industrial businesses located in existing structures, to assist in defraying the incremental first costs associated with the installation of natural gas supply lines, internal piping, venting and equipment.

PROGRAM ALLOWANCES:

Per 100,000 BTU input rating..... \$75

REPORTING PERIOD: January 2011 through December 2011

PROGRAM SUMMARY:

Program costs for the period were \$477,076

CITY GAS COMPANY OF FLORIDA

Schedule CT-6
PROGRAM PROGRESS REPORT

NAME: COMMERCIAL/INDUSTRIAL ALTERNATIVE TECHNOLOGY INCENTIVE - PROGRAM 10

DESCRIPTION: The Commercial/Industrial Alternative Technology Incentive Program (ATI) is designed to encourage commercial and industrial business owners to install alternate technologies that utilize natural gas that are not covered by one of the other City Gas Energy Conservation Programs, but which cost-effectively reduce the total utility expense of the business. The program offers incentives based on the cost-effectiveness under a life-cycle analysis utilizing a computerized energy consumption simulation model.

PROGRAM ALLOWANCES:

Payback period of three years subject to a maximum incentive of three times the projected incremental annualized margin.

REPORTING PERIOD: January 2011 through December 2011

PROGRAM SUMMARY:

Program costs for the period were \$3,438