



Maria J. Moncada
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700 Universe Boulevard
Juno Beach, FL 33408-0420
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August 1, 2013

RECEIVED (11:30)
13 AUG - 1 PM 1:35
COMMISSION
CLERK

VIA HAND DELIVERY

Ms. Ann Cole, Director
Division of the Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 130002-EG

REDACTED

Dear Ms. Cole:

I enclose for filing in the above docket an original and seven (7) copies of Florida Power & Light Company's ("FPL") Request for Confidential Classification of Materials Provided Pursuant to Audit No. 13-004-4-3. The original includes Exhibits A, B (two copies), C and D. The seven copies do not include copies of the Exhibits.

Exhibit A consists of the confidential documents, and all the information that FPL asserts is entitled to confidential treatment has been highlighted. Exhibit B is an edited version of Exhibit A, in which the information FPL asserts is confidential has been redacted. Exhibit C is a justification table in support of FPL's Request for Confidential Classification. Exhibit D contains two affidavits in support of FPL's Request for Confidential Classification. Also included in this filing is a compact disc containing FPL's Request for Confidential Classification and Exhibit C, in Microsoft Word format.

Please contact me if you or your Staff has any questions regarding this filing.

Sincerely,

Maria J. Moncada

Enclosure

cc: Counsel for Parties of Record (w/ copy of FPL's Request for Confidential Classification)

OM
FD
PA
CO 4+CD
NG
CL
DM
EL
LK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Energy Conservation Cost Recovery
Clause

Docket No: 130002-EI
Date: August 1, 2013

**FLORIDA POWER & LIGHT COMPANY'S
REQUEST FOR CONFIDENTIAL CLASSIFICATION OF
MATERIALS PROVIDED PURSUANT TO AUDIT NO. 13-004-4-3**

Pursuant to Section 366.093, Florida Statutes (2012) ("Section 366.093"), and Rule 25-22.006, Florida Administrative Code (2012) ("Rule 25-22.006"), Florida Power & Light Company ("FPL") requests confidential classification of certain material provided to the Staff of the Florida Public Service Commission ("Staff") pursuant to Audit Control No. 13-004-4-3 ("the Audit"). In support of this request, FPL states as follows:

1. During the Audit, FPL provided Staff with various confidential documents. By letter dated July 18, 2013, Staff indicated its intent to retain certain audit work papers. Pursuant to Rule 25-22.006(3)(a), FPL was given 21 days from the date of the letter to file a formal request for confidential classification with respect to the work papers. Accordingly, FPL files this Request for Confidential Classification to maintain continued confidential handling of the confidential work papers.

2. The following exhibits are included with and made a part of this request:

a. Exhibit A consists of a copy the confidential documents, on which all information that is entitled to confidential treatment under Florida law has been highlighted.

b. Exhibit B consists of a copy of the confidential documents, on which all information that is entitled to confidential treatment under Florida law has been redacted.

c. Exhibit C is a table that identifies the specific line and page references to the confidential materials for which FPL seeks confidential treatment. The table also references

the specific statutory bases for confidentiality and the affiants who support the requested classification.

d. Exhibit D consists of the affidavits of Antonio Maceo and Anita Sharma.

3. FPL submits that the highlighted information in Exhibit A is proprietary confidential business information within the meaning of Section 366.093(3). This information is intended to be and is treated by FPL as private, and its confidentiality has been maintained. Pursuant to Section 366.093, such information is entitled to confidential treatment and is exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

4. As the affidavit included in Exhibit D indicates, some documents contain or constitute internal auditing controls and reports of internal auditors or information relating to internal auditing reports issued in 2012. Such information is protected by Section 366.093(3)(b).

5. Additionally, some information contains competitively sensitive information, the disclosure of which could impair the competitive business of the provider of the information. Specifically, some of the information contains information related payroll, pension and welfare rates. Additionally, information pertains to negotiated terms with third party vendors for equipment and services related to FPL's implementation of demand side management and conversation programs. Such information is protected by Section 366.093(3)(d)(e).

6. Some documents contain customer-specific account information, which if disclosed would impair FPL's competitive interests or those of its vendors. It is FPL's corporate policy not to disclose customer-specific information. This policy includes, but is not limited to:

customer names, addresses, telephone numbers, account numbers, rates, billing determinants (kW and kWh usage), conservation savings in kW, kWh and bills. FPL treats such information as confidential and does not disclose it, except as required by law, to entities or persons other than the customer absent the customer's consent. Such information is protected by Section 366.093(3)(e).


7. Upon a finding by the Commission that the information highlighted in Exhibit A, and referenced in Exhibit C, is proprietary confidential business information, the information should not be declassified for a period of at least eighteen (18) months and should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business. *See* § 366.093(4), Fla. Stat. (2012).

WHEREFORE, for the above and foregoing reasons, as more fully set forth in the supporting materials and affidavits included herewith, Florida Power & Light Company respectfully requests that its Request for Confidential Classification be granted

Respectfully submitted,

Maria J. Moncada
Principal Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408
Telephone: (561) 304-5795
Facsimile: (561) 691-7135
Email: maria.moncada@fpl.com

By: _____


Maria J. Moncada
Fla. Bar No. 0773301

CERTIFICATE OF SERVICE
DOCKET NO. 130002-EG

I HEREBY CERTIFY that a true and correct copy of the foregoing Request for Confidential Classification* was served electronically this 1st day of August, 2013 to the following:

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Florida Public Service Commission
2540 Shumard Oak Boulevard
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Ltan@psc.state.fl.us

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Patricia Ann Christensen, Esq.
C. Rehwinkel, Esq.
c/o The Florida Legislature
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Tallahassee, FL 32399-1400
Kelly.jr@leg.state.fl.us
Christensen.patty@leg.state.fl.us
Rehwinkel.charles@leg.state.fl.us

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Steven Griffin, Esq.
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srg@beggsland.com

Ausley Law Firm
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ataylor@bbrslaw.com

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Dianne.triplett@pgnmail.com

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Attorney for SACE
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Fort Lauderdale, FL 33334
George@cavros-law.com



Maria J. Moncada

* The exhibits to this Request are not included with the service copies, but copies of Exhibits B, C and D are available upon request.

EXHIBIT A

CONFIDENTIAL

FILED UNDER SEPARATE COVER

EXHIBIT B

REDACTED COPIES

REDACTED

CONFIDENTIAL

rew
7/14/13

JHP
PBC

Title Internal Audit List

2012 AUDIT REPORTS
PSC Request #1

January 1, 2012 through December 31, 2012.

A

1.	[REDACTED]	2/8/12
2.	[REDACTED]	2/14/12
3.	[REDACTED]	2/21/12
4.	[REDACTED]	2/24/12
5.	[REDACTED]	2/27/12
6.	[REDACTED]	2/28/12
7.	[REDACTED]	2/28/12
8.	[REDACTED]	3/1/12
9.	[REDACTED]	3/1/12
10.	[REDACTED]	3/5/12
11.	[REDACTED]	3/6/12
12.	[REDACTED]	3/6/12
13.	[REDACTED]	3/6/12
14.	[REDACTED]	3/7/12
15.	[REDACTED]	3/19/12
16.	[REDACTED]	3/28/12
17.	[REDACTED]	3/28/12
18.	[REDACTED]	3/30/12
19.	[REDACTED]	3/30/12

Source: Reg 5

981

CONFIDENTIAL

2012 (CONT...)
PAGE TWO

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9-1

20.	[REDACTED]	3/30/12
21.	[REDACTED]	5/2/12
22.	[REDACTED]	5/7/12
23.	[REDACTED]	5/8/12
24.	[REDACTED]	5/16/12
25.	[REDACTED]	5/17/12
26.	[REDACTED]	5/17/12
27.	[REDACTED]	5/18/12
28.	[REDACTED]	5/24/12
29.	[REDACTED]	6/7/12
30.	[REDACTED]	6/12/12
31.	[REDACTED]	6/15/12
32.	[REDACTED]	6/21/12
33.	[REDACTED]	6/21/12
34.	[REDACTED]	6/25/12
35.	[REDACTED]	6/26/12
36.	[REDACTED]	6/27/12
37.	[REDACTED]	6/29/12
38.	[REDACTED]	6/29/12
39.	[REDACTED]	6/29/12

9p2

CONFIDENTIAL

A

40.	[REDACTED]	7/10/12
41.	[REDACTED]	7/11/12
42.	[REDACTED]	7/17/12
43.	[REDACTED]	8/8/12
44.	[REDACTED]	8/15/12
45.	[REDACTED]	8/24/12
46.	[REDACTED]	9/10/12
9.2 (47)	[REDACTED]	9/10/12
48.	[REDACTED]	9/12/12
49.	[REDACTED]	9/12/12
50.	[REDACTED]	9/12/12
51.	[REDACTED]	9/12/12
52.	[REDACTED]	9/13/12
53.	[REDACTED]	9/13/12
54.	[REDACTED]	9/21/12
55.	[REDACTED]	9/28/12
56.	[REDACTED]	10/17/12
9.3 (57)	[REDACTED]	10/18/12
58.	[REDACTED]	10/23/12
59.	[REDACTED]	10/29/12
60.	[REDACTED]	11/5/12

CONFIDENTIAL

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61.	[REDACTED]	11/14/12
62.	[REDACTED]	11/16/12
63.	[REDACTED]	11/28/12
64.	[REDACTED]	12/5/12
65.	[REDACTED]	12/10/12
66.	[REDACTED]	12/10/12
67.	[REDACTED]	12/11/12
68.	[REDACTED]	12/12/12
69.	[REDACTED]	12/13/12
70.	[REDACTED]	12/13/12
71.	[REDACTED]	12/14/12
72.	[REDACTED]	12/14/12
73.	[REDACTED]	12/14/12
74.	[REDACTED]	12/20/12
75.	[REDACTED]	12/31/12
76.	[REDACTED]	12/31/12

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Conservation Audit Workpaper Number 9-1

[Pages 1 through 2]

Internal Audit Notes

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Conservation Audit Workpaper Number 9-2

[Page 1]

Internal Audit Notes

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Conservation Audit Workpaper Number 9-3

[Pages 1 through 2]

Internal Audit Notes



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045 Hornet Drive
Hazelwood, MO 63042
www.Aclara.com
314.895.6400
314.895.6463 fax

PH

INVOICE

INVOICE DATE: 8/29/2012
INVOICE NO: 11003324 RI
DUE DATE: 10/16/2012
PACK LIST: 104807

Sold To: Florida Power & Light
P.O. Box 029950
Miami FL 33102-9950

Ship To: Florida Power & Light
SXV-086800
6001 NW 70th Avenue
Miami FL 33166

CUSTOMER	CUSTOMER P.O.	SHIPMENT DATE	SHIP VIA	ORDER NO.	PAYMENT TERMS
12394	2100055167	8/29/2012		11001394 SO	Net 47

LINE NO.	ITEM NO.	DESCRIPTION	QUANTITY SHIPPED	UNIT PRICE	EXTENDED PRICE
3.000	Y80320-301D	LCT 208V 1C 1P FPL LCT 208V 1C 1P FPL	1440	A	B
Tracking # 114665702					

TOTAL EXTENDED COST [REDACTED] 2
TAX RATE 0 %
TOTAL ORDER DUE [REDACTED] 3
Currency USD

REMIT TO : ACLARA TECHNOLOGIES LLC
P.O. BOX 840145
KANSAS CITY, MO , 64184-0145

PAGE: 1

NO RETURNS WILL BE ACCEPTED UNLESS PREVIOUSLY AUTHORIZED

Source: Reg 12

PA

10-5
2

PH



CONFIDENTIAL

945 Hornet Drive
Hazelwood, MO 63042
www.Aclara.com

314.895.0400
314.895.6453 fax

P6

INVOICE

INVOICE DATE: 8/27/2012
INVOICE NO: 11003295 RI
DUE DATE: 10/13/2012
PACK LIST: 104806

Sold To: Florida Power & Light
P.O. Box 029950
Miami FL 33102-9950

Ship To: Florida Power & Light
SXV-086800
6001 NW 70th Avenue
Miami FL 33166

CUSTOMER	CUSTOMER P.O.	SHIPMENT DATE	SHIP VIA	ORDER NO.	PAYMENT TERMS
12394	2100055167	8/27/2012		11001394 SO	Net 47
LINE NO.	ITEM NO.	DESCRIPTION	QUANTITY SHIPPED	UNIT PRICE	EXTENDED PRICE
1.000	Y99300-303E	LCT 240V 1C 1P FPL LCT 240V 1C 1P FPL	3744	[REDACTED]	[REDACTED]

Tracking # BLC185

TOTAL EXTENDED COST [REDACTED] 2

TAX RATE 0%

TOTAL ORDER DUE [REDACTED] 3

Currency USD

REMIT TO: ACLARA TECHNOLOGIES LLC
P.O. BOX 840145
KANSAS CITY, MO, -64184-0145

PAGE: 1

NO RETURNS WILL BE ACCEPTED UNLESS PREVIOUSLY AUTHORIZED

60

Source: Reg 12

10.5
2 P6

144
 7/16/13

Page: 1 Document Name: untitled

Title Bell Parahulakin

1
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 3
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ITP
 PBC

BIHT BILLING HISTORY A ELEC/OL BILL DETAIL 03/01/13 10:31:29
 [REDACTED] 10/13/94 3/085/ 9Y11581 ASM2
 PH (561)597-6200 S SPEC
 S/T# XX-XXXXXX CCIN
 INDIANTOWN FL 34956 M OLDBA: [REDACTED] PWQ
 SVC FROM 11/02/12 SVC TO 12/04/12 R/R/R 3 085 READ TYPE A
 ----- BILL DETAIL ----- DEMAND -----
 BASE AMT 47,794.42 ✓ RTP CHGS 0.00 ACTUAL BILLING ON-PEAK
 CURT/CDR CR 0.00 GROSS RCT TAX 3,432.29 0 22579 0
 TRANS CR 0.00 FRANCHISE FEE 0.00 CURTAILMENT 0
 LOAD CNTL CR 0.00 MUNICIPAL TAX 0.00 MAXIMUM 0
 ECC ADJ *p2* 5,520.36 ✓ FL SALES TAX 9,610.42
 STRM SURCHG 0.00 GRN PWR CHG 0.00
 ECRC CHG 2,944.77 ✓ ELECTRIC AMT 146,902.08 ✓ ----- THIS YEAR -----
 FUEL CHG 59,826.42 ✓ BILL COMP AMT 0.00 SVC DYS 32 BIL DYS 30
 CAPACITY CHG 17,670.07 ✓ BB AMOUNT 0.00 LMIS CRDT DYS
 COSP CHG 0.00 BB DEFER BAL 0.00 KWH/DAY 53,815
 STM REC CHGS 103.33 ✓ TOT FAC RNTL 0.00 KWH USAGE 1722087
 FPL AMT 133,859.37 CNST USE KWH
 RTP ADMIN CHG 0.00
 NEXT TYPE A FIND GWA 90
 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDNW 17-HI BILL 18-READ/VERIFY NEWS
 20-MKT SVC DTL 21-OL BRKDNW 22-STRM RECOV FACT

41-2
 2

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FPSC CONSERVATION
 AUDIT REQUEST NO.
 16 #1

Date: 3/1/2013 Time: 10:31:32 AM

~~CONFIDENTIAL CAPACITY AUDIT REQUEST NO. 7~~

Src Reg 16

41-2
 22
 P1

BILL DATE : 12/06/12

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR DEC. 2012

CUSTOMER NUMBER : [REDACTED] NAME : [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 12/04/12

STANDBY CHARGES		RATE
CUSTOMER CHARGE	\$ 1,451.71 ✓	
CONTRACT KW CHARGE	\$ 0.00 (22,579 @ \$0.00)	
DEMAND CHARGE	\$ 15,723.80 ✓ (GREATER OF A OR B)	
A) SUMM DAILY DEMAND CHRG :		\$15,723.80 (54,220 @ \$0.29)
B) RESERVATION DEMAND CHRG :		\$3,796.58 (3,686 @ \$1.03)
CSD - MAX ON PK KW	\$ 19,459.79 ✓ (18,893 @ \$1.03)	
ON PK KWH CHARGE	\$ 2,483.84 ✓ (383,309 @ \$0.00648)	
OFF PK KWH CHARGE	\$ 8,675.28 ✓ (1,338,778 @ \$0.00648)	
TRANSFORMER RIDER CREDIT	\$ 0.00	
FUEL CHARGES : (BASED ON GSLDT-3 FUEL CHARGES)		
ON PK FUEL	\$ 16,597.28 ✓ (383,309 @ \$0.04330)	
OFF PK FUEL	\$ 43,229.14 ✓ (1,338,778 @ \$0.03229)	
TOTAL (BASE + FUEL)	\$ 107,620.84	

SUPPLEMENTAL CHARGES	
ON PK KW CHARGE	\$ 0.00
ON PK KWH CHARGE	\$ 0.00
OFF PK KWH CHARGE	\$ 0.00
REGULAR KWH CHARGE	\$ 0.00
MAX DEMAND CHARGE	\$ 0.00
TRANSFORMER RIDER CREDIT	\$ 0.00
CURTAIL CREDIT	\$ 0.00
FUEL CHARGES :	
ON PK FUEL	\$ 0.00
OFF PK FUEL	\$ 0.00
REGULAR FUEL	\$ 0.00
TOTAL (BASE + FUEL)	\$ 0.00
COMBINED CHARGES	\$ 107,620.84

Total Base & Fuel Charges			\$107,620.84
Standby			
ECCR DDC	54220	X 0.06	\$3,253.20
ECCR RDD	3686	X 0.12	\$442.32
ECCR	1722086	X \$0.00171	\$2,944.77
ECCR CSD	18893	X 0.12	\$2,267.16
CPRC			
DDC	54220		
	0.19	X	0.39
	\$10,301.80		\$10,301.80
RDD			
	3686		
	0.39	X	1,437.54
			\$1,437.54
CSD	18893	X 0.39000	\$7,368.27
OBC	54220	X 0.00000	\$0.00
Storm Chg	1722086	X 0.000000	\$0.00
Strm Bond Repay Chrg	1722086	X 0.00006	\$103.33
Strm Bond Chrg Tx	1722086	X 0.00000	\$0.00
Electric Service Amount			\$133,859.37

TOTALS (STANDBY AND SUPPLEMENTAL)

TOTAL KWH: 1,722,087 TOTAL FPL CHARGES: \$47,794.42 TOTAL ON PK KWH: 383,309 TOTAL FUEL CHARGES: \$59,826.42

Per pg 3 creator of Daily Demand Charge and ECCR plus the ECCR

Order 41-2/1 p2

*①
②
TOTAL
5,520.36
pl*

FPL

See Reg 16

*41-2
2-3 p 2*

CONFIDENTIAL

FPSC CONSERVATION
AUDIT REQUEST NO.

16 #1

Bill Calculator

Input data into each of the highlighted blocks to calculate rate comparison

Account Month/Year:	10/26/2011
address	
On Peak kWh	180936
Off-Peak kWh	263697
Contract Standby Demand (CSD)	11487
Max On-Peak Demand	9555
Sum of Daily on-peak Demand	35595

Ratchet amount highest within the last 23 months
Max OnPk for the Month
Refer to

OnPk Max Demand
09/27/11 - 10/26/11
Not all days have OnPk demand

- 252
- 3360
- 5229
- 1113
- 567
- 5019
- 6993
- 567
- 1176
- 63
- 21
- 9555
- 1134
- 546
- 35595

SST-1T Rate Structure (April - Oct 2012)

Customer Charge				\$1,451.71	\$1,451.71
Energy Charges					
	On-peak kWh	factor	basis	\$1,136.28	\$2,792.30
	Off-peak kWh	\$0.006280	180,936	\$1,656.02	
	Total kWh	\$0.006280	444,633		
Demand Charges: The greater of "Sum of Daily demands" & "reservation demand charge" + "CSD - OnPeak demand"					
	Sum of Daily On-Peak Demands	\$0.290000	35595	\$10,322.55	\$10,322.55
	Reservation Demand Charge	\$1.030000	9555	\$9,841.65	
	CSD - OnPeak KWD	\$1.030000	1932	\$1,989.96	\$1,989.96
	Contract KW Charge	\$0.000000	11487	\$0.00	
	DEMAND Charge	\$0.290000	35595	\$10,322.55	
Total Demand Charge					\$12,312.51
				Base	\$16,556.52
Fuel Charges	On-peak	\$0.046000	180,936	\$8,323.06	\$18,098.31
	Off-peak	\$0.037070	263,697	\$9,775.25	
	ECCR: greater of "DDC" & "RDC" + ECCR charge				
	DDC	\$0.050000	35,595	\$1,779.75	\$1,779.75
	RDC	\$0.110000	9,555	\$1,051.05	
	ECCR Charge: CSD - OnPeak Demand	\$0.110000	1,932	\$212.52	\$212.52
ECRC		\$0.000770	444,633	\$342.37	\$342.37
Storm Bnd Recov. Chrg.		\$0.000060	444,633	\$26.68	\$26.68
Storm Bond Tax Charge		\$0.000000	444,633	\$0.00	\$0.00

1932 Demand =
Contract Kwd (11487) minus Max OnPk for the Month (9555)
11487 - 9555 = 1932

Sc Aug 16

Sample of bill calculation

FPSC

41-2
2-2 p 3

Electric Conservation
 Dkt. 130002-EG, ACN 13-004-4-3
 TYE 2012

Title Sample Acct 587

KW ? 1/16/11

A

wp 43-1	Time	Fisc	Account	F Account	F Account	Account T	Final IM/P	Final WBS	Final WBS	Document	Document	Document	Vendor	Vendor Te	Time	Shes	Amount	
1	2012012	9587200	Customer	5750700	OUTSIDE	Residentia	UCUS.000	RES	MKT	F SA	G/L accou	20121211				0		Residential Load Control Installation costs for Load Control Transponders Journal entry to transfer from boc, business to residential
																		See 43-1/1
2	2012005	9587200	Customer	5750700	OUTSIDE	Residentia	UCUS.000	RES	MKT	F WE	Goods rec	20120515	160846	#NAME?		0		Residential Load Control Installation of transponders Agreed to invoice, Po 4500569665 valid through 3/31/13 Agreed pricing per installation to attachment to PO AES - installation bid form
3	2012005	9587200	Customer	5750700	OUTSIDE	Residentia	UCUS.000	RES	MKT	F WE	Goods rec	20120515	160846	ADVANCEI		0		Residential Load Control Installation of transponders Agreed to invoice, Po 4500569665 valid through 3/31/13 Agreed pricing per installation to attachment to PO AES - installation bid form
4	2012006	9587200	Customer	5750700	OUTSIDE	Residentia	UCUS.000	RES	MKT	F WE	Goods rec	20120625	219657	FERRAN SI		0		Residential Load Control Installation of transponders Agreed to invoice, Po 2000050008 valid through 10/10/14 Agreed pricing per installation to attachment to PO Ferran - installation bid form
5	2012010	9587200	Customer	5750700	OUTSIDE	Residentia	UCUS.000	RES	MKT	F WE	Goods rec	20121002	64128	STRATEGIK		0		Residential Load Control Installation of transponders Agreed to invoice, Po 2000049818 valid through 10/18/14 Agreed pricing per installation to attachment to PO south area - installation bid form
6	2012010	9587200	Customer	5750700	OUTSIDE	Residentia	UCUS.000	RES	MKT	F WE	Goods rec	20121002	207346	LANGER EI		0		Residential Load Control Installation of transponders Reviewed PO 2000049854, through 10/14 Agreed pricing to contract with vendor (installation bid package) - langer
7	2012002	9587200	Customer	5750700	OUTSIDE	Residentia	UCUS.000	RES	MKT	F WE	Goods rec	20120208	219657	FERRAN SI		0		Residential Load Control Installation of transponders, agreed to invoice Reviewed PO 2000050008 through 10/14 Agreed pricing to contract with vendor (installation bid package)
8	2012005	9587200	Customer	5750700	OUTSIDE	Residentia	UCUS.000	RES	MKT	F WE	Goods rec	20120501	160846	ADVANCEI		0		Residential Load Control

43-1 p 1

Src Req 3,9

CONFIDENTIAL

END

wp 43-1 Time: Fisc: Account: F Account: F Account Account T: Final IM/P Final WBS Final WBS Document Document Document Vendor Vendor Te Time Shee Amount

Installation of transponders
 Agreed to invoice, Po 4500569665
 valid through 3/31/13
 Agreed pricing per installation to
 attachment to PO AES - installation
 bid form

A

9 2012003 9587200 Customer 5750700 OUTSIDE Residential UCUS.000 RES MKT F WE

Goods rec 20120316 219657 FERRAN SI

01

Residential Load Control
 Installation of transponders, agreed to invoice
 Reviewed PO 2000050008 through 10/14
 Agreed pricing to contract with vendor
 (installation bid package)

10 2012009 9587200 Customer 8926010 FPL N-Exec Residential UCUS.000 RES-CNTR-CMPL-RES-LOAD-CON

0

0 2

wp 43-1/2

Residential Load Control
 Payroll charge for employee 20905
 Quality Assurance & Compliance Inspector
 Agreed hours to time sheet

11 2012008 9587200 Customer 8926010 FPL N-Exec Residential UCUS.000 RES-CNTR-SALES-RES-LOAD-CON

0

20120808 3

wp 43-1/3

Residential Load Control
 Payroll charge for employee 05861
 Contractor Sales Specialty Associate
 Agreed hours to time sheet

\$50,569.27

43-1 p2

Electric Conservation
 Dkt. 130002-EG, ACN 13-004-4-3
 TYE 2012

CONFIDENTIAL

KW
 7/16/13
 JHP

Title Sample Acd 592

wp	43-2	Time	Fisc	Cost	Categ	Account	F Account	F Account	Account	Ti	Final	IM/P	Final	Resp	Source	Intern	Source	Int	Final	WBS	Elemen	Final	WBS	Document	typ	Document	Sender/Home	Co	Time	Sheet	Date
1		2012010	D90		Dir Non La	9592800	Maint of S	5400401	SITE TOOL	Residentia	Dir-TRN	St	6080001819	LMS Sub A	UTRN.00000027.0	592C	LMS	WA													
2		2012011	D02		Dir Non La	9592800	Maint of S	5750700	OUTSIDE S	Residentia	Dir-TRN	St	6080001819	LMS Sub A	UTRN.00000027.0	592C	LMS	WE													
3		2012003	I14		Stores Ovi	9592800	Maint of S	8956040	Stores Ovi	Residentia	Dir-TRN	St	6080001819	LMS Sub A	UTRN.00000027.0	592C	LMS	Substation Maintenance													
4		2012011	I06		Perform Ir	9592800	Maint of S	8956090	Performar	Residentia	Dir-TRN	St	6080001819	LMS Sub A	UTRN.00000027.0	592C	LMS	Substation Maintenance													
5		2012012	I06		Perform Ir	9592800	Maint of S	8956090	Performar	Residentia	TRN	Subst	6080001801	LMS Sub A	UTRN.00000027.0	592C	LMS	Substation Maintenance													
6		2012011	I05		PS N. Prod	9592800	Maint of S	8956030	Power Sys	Residentia	TRN	Subst	6080001814	LMS Sub A	UTRN.00000027.0	592C	LMS	Substation Maintenance													
7		2012001	I06		Perform Ir	9592800	Maint of S	8956090	Performar	Residentia	Dir-TRN	St	6080001819	LMS Sub A	UTRN.00000027.0	592C	LMS	Substation Maintenance													
8		2012006	D01		Direct - La	9592800	Maint of S	8926030	FPL Barg F	Residentia	TRN	Subst	6080001817	LMS Sub A	UTRN.00000027.0	592C	LMS	Substation Maintenance													

Amount	Description
1 0	Residential Load Control Purchase of Load Management System (LMS) substation equipment upgrade kits (OMU) - outbound Modulation Equipment software and hardware that improves in/outbound communication signals from each substation to the Load Control Transponder (LCT) installed at homes Represents 12 OMU kits. Agreed to Invoice and PO 2100049725
2 0	Residential Load Control Required maintenance at an LMS substation to remove a 15 kv fuse draw out/install new - technician and helper Per utility this is a typical maint required Agreed to Invoice, PO 3000006273 Effective - 12/31/12
3 0	Residential Load Control Stores expense overhead Received calculation for overhead % wp 43-2/2
4 0	Residential Load Control Performance Incentives - Nov Agreed % to utility documentation and recalculated incentive based on applicable exempt salary
6 0	Residential Load Control Performance Incentives - Dec Agreed % to utility documentation and recalculated incentive based on applicable exempt salary
8 0	Residential Load Control Substation Non-Prod overhead % Received calculation for overhead % wp 43-2/2
9 0	Residential Load Control Performance Incentives - Jan Agreed % to utility documentation and recalculated incentive based on applicable exempt salary
11 20120613	Residential Load Control Employee 12254 - 8 hours due to load management system trouble at the Lindgren substation in Dade County

43-2-1

See Reg 3

JHP

43-2 pr

wp	43-2	Time:	Fisc	Cost	Categ	Cost	Categ	Account:	F	Account:	F	Account:	T:	Final	IM/P	Final	Resp	Source	Intern	Source	Int	Final	WBS	Elemen	Final	WBS	Document	typ	Document	Sender/Home	Co:	Time	Sheet	Date			
9	2012012	D90	Dir	Non	La	9592800	Maint	of	S	5760300	OFFICE	SU	Residentia	TRN	Subst	6080002288	LMS	Sub	L	UTRN.00000027.0	592C	LMS	ZM				Site	AP	Invoice								
10	2012012	106	Perform	Ir	9592800	Maint	of	S	8956090	Performar	Residentia	TRN	Subst	6080001834	LMS	Sub	L	UTRN.00000027.0	592C	LMS	Substation	Upgrades															
11	2012009	116	Vehicle	Ch	9592800	Maint	of	S	8903260	Fleet	Over	Residentia	TRN	Subst	6080001813	LMS	Sub	A	UTRN.00000027.0	592C	LMS	Substation	Maintenance														
12	2012001	106	Perform	Ir	9592800	Maint	of	S	8956090	Performar	Residentia	TRN	Subst	6080001815	LMS	Sub	A	UTRN.00000027.0	592C	LMS	Substation	Maintenance															
13	2012011	D90	Dir	Non	La	9592800	Maint	of	S	5750300	OUTSIDE	Residentia	Dir-TRN	St	6080001819	LMS	Sub	A	UTRN.00000027.0	592C	LMS	YZ															

Amount	
	This was incorrectly charged to conservation but was corrected by the utility on 6/13/12 to the correct IO
1 0	Office supplies - office depot Utility explained this was incorrectly charged to LMS. The correction was made in 4/13 and credits this IO and debits the PTN support IO. Reviewed documentation for correction.
2 0	Residential Load Control Performance Incentives - Dec Agreed % to utility documentation and recalculated incentive based on applicable exempt salary
4 0	Vehicle expenses related to the Residential Load Management
5 0	Residential Load Control Performance Incentives - Jan Agreed % to utility documentation and recalculated incentive based on applicable exempt salary
7 0	Residential Load Control Reversal of an Oct accrual The actual payment of was made to EC Fennel PA for LMS electronic technician at repair lab- maint work FPL in house support for 9/27 - 10/27/12. PO 2000082473 through 12/31/12.
\$ 72,646.36	

Florida Power & Light
 Electric Conservation
 Dkt. 130002-EG, ACN 13-004-4-3
 TYE 2012

Title sample Acct 598

CONFIDENTIAL

new 1/16/13

wp 43-3	Time	Fisc	Cost	Categ	Cost	Account	F	Account	F	Account	Tr	Final	IM/P	Final	Resp	Final	Resp	Source	Interna	Source	Int	Final	WBS	Final	WBS	Document	Document	Document	Document	Vendor	Vendor	Te	Sender/Hc	Sender/Hc	Amount			
1	2012007	D02	Dir Non La	9598140	Malnt Dist	5400100	MATERIAL	Residentia	650163	Meter Tes	6110000187	MTC	ECCR	UCUS.000	RES LOAD	WE	Goods rec	20120705	5.4E+09	13857	ACLARA POWER LINE SYSTEMS I																	Residential Load Control Purchase of transponders, 3000 unit covers and base plates used in the refurbishing process of the units Agreed to invoice and reviewed PO
2	2012006	D02	Dir Non La	9598140	Malnt Dist	5750700	OUTSIDE S	Residentia	650185	CA Reside	6110001059	FO_CA_CA	UCUS.000	RES-CNTR	WE	Goods rec	20120622	5.4E+09	219657	FERRAN SERVICES & CONTRACTI																		Residential Load Control Agreed to invoice, service call Reviewed PO 2000050008 through 10/14 Agreed pricing to contract with vendor (installation bid package)
3	2012006	D02	Dir Non La	9598140	Malnt Dist	5750700	OUTSIDE S	Residentia	650185	CA Reside	6110001059	FO_CA_CA	UCUS.000	RES-CNTR	WE	Goods rec	20120625	5.4E+09	219657	FERRAN SERVICES & CONTRACTI																		Residential Load Control Agreed to invoice, service call Equipment change outs for on call program Reviewed PO 2000050008 through 10/14 Agreed pricing to contract with vendor (installation bid package)
4	2012001	I15	Fleet Cost	9598140	Malnt Dist	8926500	Fleet Mon	Residentia	650188	Contractor	6110001113	FO_CA_IN	UCUS.000	RES-CNTR-CMPL-RES-LOAD-CON		0																					Residential Load Control Vehicle Lease charges for 5 Quality Assurance and Compliance Inspectors and one Quality Assurance and Compliance Supervisor. See Job description on wp 43-1/2 Residential Load Control	
5	2012001	D02	Dir Non La	9598140	Malnt Dist	5750700	OUTSIDE S	Residentia	650185	CA Reside	6110001059	FO_CA_CA	UCUS.000	RES-CNTR	WE	Goods rec	20120130	5.4E+09	160846	ADVANCED ELECTRICAL SOLUTIO																		Agreed to invoice, service call Reviewed PO 4500569665 through 3/13 for installation, removal and maintenance of transponders. Agreed pricing to contract with vendor (installation bid package)
6	2012007	D90	Dir Non La	9598140	Malnt Dist	5400100	MATERIAL	Residentia	650163	Meter Tes	6110000187	MTC	ECCR	UCUS.000	RES LOAD	ZM	Site AP Inv	20120718	1.9E+09	15572	BROWARD PAPER & PACKAGING																	Residential Load Control Purchase of cardboard boxes used for shipping and transporting refurbished load control units, throughout the service territory
7	2012003	D90	Dir Non La	9598140	Malnt Dist	5750700	OUTSIDE S	Residentia	650185	CA Reside	6110001059	FO_CA_CA	UCUS.000	RES-CNTR	WE	Goods rec	20120813	5.4E+09	207346	LANGER ELECTRIC COMPANY																		Residential Load Control Agreed to invoice service calls for 48 transponders Reviewed PO 2000049854, through 10/14 Agreed pricing to contract with vendor (installation bid package)
8	2012005	I06	Perform Ir	9598140	Malnt Dist	8956090	Performar	Residentia	650188	Contractor	6110001113	FO_CA_IN	UCUS.000	RES-CNTR-CMPL-RES-LOAD-CON		0																					Residential Load Control Performance Incentives - Jan 1 Agreed % to utility documentation and recalculated incentive based on applicable exempt salary	
9	2012001	D01	Direct - Lal	9598140	Malnt Dist	8926070	FPL Barg F	Residentia	650163	Meter Tes	6110000187	MTC	ECCR	UCUS.000	RES LOAD CONTROL MST 598A		0	9768485																			Payroll charge for employee 16182 Electronic Technician - sample test on transponders, incoming inspection of new transponders. Also refurbishes and repairs, deals with warranty issues. Agreed to timesheet hours	

Site Log 3, 9

43-3 p 1

FILE

Florida Power & Light
 Electric Conservation
 Dkt. 130002-EG, ACN 13-004-4-3
 TYE 2012

Title Sample Act 907

A

10/16/13

WP 43-4

Line	Time	Fisc	Cost	Catej	Account	F Account	Account	T	Final	IM/P	Final	Resp	Source	Int	Final	WBS	Final	WBS	Document	Document	Vendor	Tc	Customer	Customer	Sender	Hi	Amount
1	2012005	D90			9907100	Supervisio	5750450	OUTSIDE	S	Common	I	Residentia	6.11E+09	UCUS.000I	RES-MGT- WE				Goods rec-	20120501	GE ENERGY MANAGEMENT SERVICES INC						
2	2012001	D90			9907100	Supervisio	5750700	OUTSIDE	S	Common	I	CS Field Op	6.11E+09	UCUS.000I	FIELD-OPS WE				Goods rec-	20120113	E SOURCE COMPANIES LLC						
3	2012012	D02			9907100	Supervisio	5750700	OUTSIDE	S	Common	I	Field Oper	6.11E+09	UCUS.000I	FOSS-MGT YY				FPL Accrut	20121228							
4	2012001	D02			9907100	Supervisio	5750450	OUTSIDE	S	Common	I	DSM Strat	6.11E+09	UCUS.000I	COST & PE WE				Goods rec-	20120125	COGNIZANT TECHNOLOGY SOLUTIONS US						
5	2012012	I06			9907100	Supervisio	8956090	Performar	Common	I	DSM Strat	6.11E+09	UCUS.000I	COST & PERFORMANCE ADMIN I													

Common expenses
 Total invoice relates to the Maintenance and Support for the Enterprise FFA. The Field Force Automation system (FFA) is used by Customer Service Field Operations (CSFO) organization to schedule appointments with customers for all ECCR programs.
 The allocation to ECCR is based on the count of orders by department, by business area that are dispatched for the residential and business field groups.
 Agreed to documentation, PO 4500623544 - software svcs
 Also agreed to contract with GE for May - April 2013

Common Expenses
 Total invoice relates to ECCR. This portion relates to the Customer Service Field Operations (CSFO).
 Includes access to library of research, utility best practices, tools to improve energy efficiency and demand side mang. programs, customer communications to market programs/services and on line tool for business customers to provide energy efficiency conservation via FPL.com
 Agreed to invoice and PO2000093089 effective through 12/13

Common Expenses
 Utilities International
 Accrual for Development of a budget forecasting tool. The Customer Service Field Operations organization uses this planner to forecast year - end financials. Accrual includes budget phases 1-3 and was based on prior invoices.
 Allocated 62% to ECCR based on the count of WBS - work base structure numbers by business area. ECCR 245 divided by total 396, relates to all conservation programs
 Reviewed PO 2000089028 effective through 4/30/13

Common Expenses
 Reviewed Invoice and PO for DSM on going support Support the stabilization of the Demand Side Management System (DSMS) application by analyzing, coding, testing and implementing fixes to the application.
 PO 2000045514

DSM Strategy cost & Perf - Common Exps

CONFIDENTIAL

10/16/13

43-4

Src Req
 3, 9

	Time	Fisc. Cost	Cate	Account	F Account	Account	T	Final	IM/P	Final	Resp	Source	Int	Final	WBS	Final	WBS	Document	Document	Document	Vendor	Te	Customer	Customer	Sender/Hr	Amount					
14	2012010	106		9907100	Superviso	8956090	Performar	Applicatio	IMB	CUSTI	6.12E+09	UIMS.000	Conservation	Support	-	ECCR	FEI				0				1		B	Common Exp - IMB CS support			
																									2			B	Performance Incentives - Oct		
																									wp 43-4/1			B	Agreed % to utility documentation and recalculated incentive based on applicable exempt salary		
15	2012012	106		9907100	Superviso	8956090	Performar	Common	I	Program	h.	6.12E+09	UCOR.000	PM	Administrative	strative	ECCR				0				3		B	Marketing & Communications - Common Exps			
																									4			B	Performance Incentives - Dec		
																									wp 43-4/1			B	Agreed % to utility documentation and recalculated incentive based on applicable exempt salary		
16	2012001	106		9907100	Superviso	8956090	Performar	Common	I	DSM	Strat.	6.11E+09	UCUS.000	COST & PERFORMANCE	ADMIN	I					0				5		B	DSM Strategy cost & Perf - Common Exps			
																									6			B	Performance Incentives - Jan		
																									wp 43-4/1			B	Agreed % to utility documentation and recalculated incentive based on applicable exempt salary		
17	2012008	106		9907100	Superviso	8956090	Performar	Common	I	DSM	Strat.	6.11E+09	UCUS.000	COST & PERFORMANCE	ADMIN	I					0				7		B	DSM Strategy cost & Perf - Common Exps			
																									8			B	Performance Incentives - Aug		
																									wp 43-4/1			B	Agreed % to utility documentation and recalculated incentive based on applicable exempt salary		
18	2012005	106		9907100	Superviso	8956090	Performar	Common	I	DSM	Strat.	6.11E+09	UCUS.000	COST & PERFORMANCE	ADMIN	I					0				9		B	DSM Strategy cost & Perf - Common Exps			
																									10			B	Performance Incentives - May		
																									wp 43-4/1			B	Agreed % to utility documentation and recalculated incentive based on applicable exempt salary		
19	2012009	D02		9907100	Superviso	5340000	EDUCATIO	Common	I	DSM	Oper	6.11E+09	UCUS.000	DSM	OPEF	WE					0				11			B	Course Oct 2012 - Elements of Marketing programs		
																													B	Charges for trainers, travel, materials	
																														B	PO 2000073308
																														B	Agreed to AESP final curriculum listing.
20	2012001	D03		9907100	Superviso	8903208	FPL Other	Common	I	Media	Rel	6.12E+09	UCCR.000	MR	Administrative	ECCR	FERC	9X			0				12				B	Incorrectly charged to ECCR	
																														B	Settlement amounts for a relocation, should be in Base. The utility credited this and debited IO 6120000403 on 4/4/13
21	2012003	106		9907100	Superviso	8956090	Performar	Common	I	Product	De	6.11E+09	UCUS.000	PRODUCT	DEVELOPMENT	ADMN					0				13			B	DSM Product Development - Common Exps		
																									14				B	Performance Incentives - Mar	
																									wp 43-4/1				B	Agreed % to utility documentation and recalculated incentive based on applicable exempt salary	
22	2012012	106		9907100	Superviso	8956090	Performar	Common	I	Residentia		6.11E+09	UCUS.000	RESIDENTIAL	MARKET	ADMIN	ET				0				15			B	Residential Market Common Exps		
																									16				B	Performance Incentives - Dec	
																									wp 43-4/1				B	Agreed % to utility documentation and recalculated incentive based on applicable exempt salary	
23	2012003	106		9907100	Superviso	8956090	Performar	Applicatio	IMB	CUSTI	6.12E+09	UIMS.000	Conservation	Support	-	ECCR	FEI			0				17			B	Common Exp - IMB CS support			
																									18				B	Performance Incentives - Mar	
																									wp 43-4/1				B	Agreed % to utility documentation and recalculated incentive based on applicable exempt salary	
24	2012011	D90		9907100	Superviso	5750700	OUTSIDE S	Common	I	Field	Oper	6.11E+09	UCUS.000	FOSS-MGT	ZM						0				19				B	Common Expenses	

43-4-93

13-61
h d h-eh

Time	Fisc	Cost	Catey	Account	F Account	F Account	Account	T Final	IM/F	F Final	Resp	Source	Int	Final	WBS	Final	WBS	Document	Document	Document	Vendor	Te	Customer	Customer	Sender/Hr	Amount	
25	2012001	D90	9907100	Supervisio	5600000	BUSINESS	Common	Residentia	6.11E+09	UCUS.0001	RES-MGT	ZM		Site AP Inv	20120112	Michael	Lang										

Utilities International
Accrual for Development of a budget forecasting tool. The Customer Service Field Operations organization uses this planner to forecast year - end financials. Accrual includes budget phases 1-3 and was based on prior invoices. Allocated 62% to ECCA based on the count of WBS - work base structure numbers by business area. Ecor 245 divided by total 396. relates to all conservation programs Reviewed PO 2900089028 effective through 4/30/13
A
Hotel charges for DSM Business partnership meetings, contractor adm meeting, workshops and lead team meeting. employee 21031

\$ 446,275.23

White, D.K.Keith; Garmendia, Martin; Klein, Cathryn; Bowers, Bobbi; Eakins, Stephanie; Carty, Molly; Tejedor, Fabian J; Suarez, Juan; Lannon, Mike; Kunde, Darlene; Metz, Pamela; Castaneda, Stephanie; Olszak-Majkut, Hanna
Subject: RE: 2012 Rates

kw
7/16/12
JHP
PAC

SAP Control Team: Please accept this authorization to use overhead rates below from January 2012 to December 2012 for company 1500 (FPL). You will be notified if the rates have to be revised at any time during the year.

Florida Power & Light
 Electric Conservation
 Dkt. 130002-EG, ACN 13-004-4-3
 TYE 2012

Title Sample item 1

	Description	Date	
		2011	2012
		Dec.	
		A	B
R601	FPL Funded Welfare		
R602	FPL Unfunded Service		
R613	FPL Unfunded Benefits		
R600	FPL Payroll Tax OH		
R607	FPL Performance Incentives - Exempt		
R606	FPL AFF - Workers Comp		
R608	FPL Dist NP Pool		
R609	FPL Trans NP Pool		
R610	FPL Substation NP Pool		
R611	FPL Stores OH CR		

CONFIDENTIAL

Jan - Sept. 2011

Jie Qian, CPA
 (O) 305-552-3455 | (F) 305-552-2031

$\frac{43-4}{1-2} - 19.76\%$: Oct - Nov

$\frac{43-4}{1-3} - 55.47\%$ - Dec. $\frac{43-4}{1-3}$ pr p2, % were updated to clear y.e. pools and will change again in Jan 13.

See Reg 3

$\frac{43-4}{1-1}$

Gibson, Pam

Florida Power & Light
Electric Conservation
Dkt. 130002-EG, ACN 13-004-4-3
TYE 2012

*Ken
7/14/12
JHP
PBC*

From: Rodriguez, Mirtha
Sent: Wednesday, November 07, 2012 10:10 AM
To: Gibson, Pam
Subject: FW: Overhead Rates

Title Sample Item 1

FYI...

From: Haack, Jack
Sent: Tuesday, October 30, 2012 11:30 AM
To: Getchell, Ken; Rodriguez, Mirtha
Subject: FW: Overhead Rates

CONFIDENTIAL

Changes to Overhead Rates

Overhead	2012 Rate <i>A</i>	New 2012 Oct-Dec Rate <i>B</i>	Difference
FPL Funded Welfare			-0.26%
FPL Unfunded Service			1.85%
FPL Unfunded Benefits			0.78%
Overall Payroll			2.37%
Performance Incentive			-7.11%
Stores Overhead			0.32%

*43-4
1-1*

JACK HAACK

COST & PERFORMANCE | CUSTOMER SERVICE
OFFICE: 305.552.4814 | CELL: 561.644.6423

From: Hazari, Zia
Sent: Tuesday, October 30, 2012 11:21 AM
To: Haack, Jack
Subject: RE: Overhead Rates

Yes, these are effective with Oct close.

Zia Hazari
Florida Power & Light
Cost Measurement & Allocation
561-694-4699

From: Haack, Jack
Sent: Tuesday, October 30, 2012 10:39 AM
To: Hazari, Zia
Subject: RE: Overhead Rates

Src R9 3

Zia, are these effective with October close?

JACK HAACK

COST & PERFORMANCE | CUSTOMER SERVICE

*43-4
1-2*

Title Sande ider 1

JMP
PBC

	Description	2012
		A
R601	FPL Funded Welfare	████████
R602	FPL Unfunded Service	████████
R613	FPL Unfunded Benefits	████████
R607	FPL Performance Incentives - Exempt	████████

CONFIDENTIAL

43-4
1-1

Thanks,

Zia Hazari
Florida Power & Light
Cost Measurement & Allocation
561-694-4699

See: Request 3

43-4
1-3 p1

Florida Power & Light
Electric Conservation
Dkt. 130002-EG, ACN 13-004-4-3
TYE 2012

Title Sample Acct 908

KW
7/16/13

CONFIDENTIAL

WP #3-5	Time	Rtg	Cost Cate	Cost Cate	Account	F Account	F Account	Account T	Final IM/P	Final Resp	Final Resp	Source Int	Final WBS	Final WBS	Document	Document	Vendor	Vendor-Text	Amount	
1	2012004	D90	Dir Non La	9908110	Customer	5772600	DSM Incer	BHVAC-TE	650224	Business N	6.11E+09	DSM BM	UCUS.0001	BUS MKT I ZM	Site AP Inv	15762	EMBRY MIDDLE AERO	S	683,040.00	Business HVAC Incentive - Thermal Storage - Agreed Incentive amount per ton to p 31 of program stds Recalculated tons times incentive per ton, agreed total to copy of FPL check to vendor
2	2012004	D90	Dir Non La	9908110	Customer	5772600	DSM Incer	BHVAC-TE	650224	Business N	6.11E+09	DSM BM	UCUS.0001	BUS MKT I ZM	Site AP Inv	24420	INDIAN RIVER COUNT	S	437,760.00	Business HVAC Incentive - Thermal Storage - Agreed Incentive amount per ton to p 31 of program stds Recalculated tons times incentive per ton, agreed total to copy of FPL check to vendor
3	2012012	D90	Dir Non La	9908110	Customer	5772600	DSM Incer	BHVAC-TE	650224	Business N	6.11E+09	DSM BM	UCUS.0001	BUS MKT I ZM	Site AP Inv	215405	ST JOHNS COUNTY SC	S	352,800.00	Business HVAC Incentive - Thermal Storage - Agreed Incentive amount per ton to p 31 of program stds Recalculated tons times incentive per ton, agreed total to copy of FPL check to vendor
4	2012004	D90	Dir Non La	9908110	Customer	5772600	DSM Incer	BHVAC-TE	650224	Business N	6.11E+09	DSM BM	UCUS.0001	BUS MKT I ZM	Site AP Inv	230766	COLLIER COUNTY	S	256,320.00	Business HVAC Incentive - Thermal Storage - Agreed Incentive amount per ton to p 31 of program stds Recalculated tons times incentive per ton, agreed total to copy of FPL check to vendor
5	2012011	D90	Dir Non La	9908110	Customer	5772600	DSM Incer	Business C	650224	Business N	6.11E+09	DSM BM	UCUS.0001	BUS MKT I ZM	Site AP Inv	3E+09	MACYS RETAIL HOLDI	S		Business Custom Incentive Program Amount agreed to program contract with Macys Inc. 6/8/12 A lighting retrofit for Macy's retail spaces that replaces halogen, CFL, incandescent PAR and MR16 lamps with LED PAR and MR16 lamps
6	2012003	D90	Dir Non La	9908110	Customer	5772600	DSM Incer	BHVAC-TE	650224	Business N	6.11E+09	DSM BM	UCUS.0001	BUS MKT I ZM	Site AP Inv	239841	SUN HYDRAULICS CO	S		Business HVAC Incentive - Thermal Storage - Agreed Incentive amount per ton to p 31 of program stds Recalculated tons times incentive per ton, agreed total to copy of FPL check to vendor
7	2012005	D02	Dir Non La	9908110	Customer	5751000	OUTSIDE S	Renewabl	650225	Product Dr	6.11E+09	DSM PD	UCUS.0001	PROD DEV WE	Goods rev	166050	HYPOWER INC	S		Payment for first solar demonstration installation under the Renewable Research & Demonstration Project Agreed to Application Y Certification for Payment Schedule and PO. 2000058331 Provides supervision, labor, equipment, materials, consumables, permits and services to design and build a solar pv demonstration project at Waterfront Commons Park, WPS
8	2012012	D02	Dir Non La	9908110	Customer	5750700	OUTSIDE S	Res. Solar	650221	DSM Strat	6.11E+09	DSM C&P	UCUS.0001	COST & PE WE	Goods rev	3E+09	ITRON INC	S		Residential Solar Water Heating Invoice for Solar Monitoring and Evaluation Projects - Installations (Milestone 5,6,7) of residential solar water heaters PO 2000068514 effective through 4/12/2017
9	2012009	D90	Dir Non La	9908110	Customer	5772600	DSM Incer	BHVAC-TE	650224	Business N	6.11E+09	DSM BM	UCUS.0001	BUS MKT I ZM	Site AP Inv	20461	THE SCHOOL BOARD	S	137,760.00	Business HVAC Incentive - Thermal Storage - Agreed Incentive amount per ton to p 31 of program stds Recalculated tons times incentive per ton, agreed total to copy of FPL check to vendor
10	2012008	D90	Dir Non La	9908110	Customer	5772600	DSM Incer	Business B	650224	Business N	6.11E+09	DSM BM	UCUS.0001	BUS MKT I ZM	Site AP Inv	2736	ADVANCED ROOFING	S		Business Building Envelope Agreed amount to incentive certificate - Reflective roof measure. Recalculated Incentive Agreed Incentive to p 7 of program stds
11	2012012	D90	Dir Non La	9908110	Customer	5772600	DSM Incer	BHVAC-TE	650224	Business N	6.11E+09	DSM BM	UCUS.0001	BUS MKT I ZM	Site AP Inv	215405	ST JOHNS COUNTY SC	S	99,840.00	Business HVAC Incentive - Thermal Storage - Agreed Incentive amount per ton to p 31 of program stds Recalculated tons times incentive per ton, agreed total to copy of FPL check to vendor
12	2012012	D90	Dir Non La	9908110	Customer	5772600	DSM Incer	Business C	650224	Business N	6.11E+09	DSM BM	UCUS.0001	BUS MKT I ZM	Site AP Inv	3E+09	US FOODS INC	S		Business Custom Incentive Program

Sic Rog 3,9

5-24

[Handwritten signature]

Time	Fisc	Cost Cate	Cost Cate	Account	Account	Account	Account	Final RM/P	Final Resp	Final Resp	Source Int	Source Int	Final WBS	Final WBS	Document	Document	Vendor	Vendor Text	Amount	
																			Agreed incentive amount to FPL check And packet Per program stds page 4 incentive is based on cost effectiveness evaluations.	
13	2012011	D90	Dir Non La	9908110	Customer	5772600	DSM Incer Business C	650224	Business A	6.11E+09	DSM BM E UCUS.000	BUS MKT I ZM	Site AP Inv	3E+09	GP OPERATIONS HDL				Business Custom Incentive Program Amount agreed to prog contract with Georgia Pacific 6/8/12 Consumer Operations and FPL To install a new 1800 brake horsepower electric induced draft fan motor drive to improve combination boiler reliability and operations.	
14	2012009	D90	Dir Non La	9908110	Customer	5772600	DSM Incer BHVAC-TE	650224	Business A	6.11E+09	DSM BM E UCUS.000	BUS MKT I ZM	Site AP Inv	258438	ST JOHNS COUNTY			\$	76,800.00	Business HVAC Incentive - Thermal Storage - Agreed Incentive amount per ton to p 3% of program stds Recalculated tons times incentive per ton, agreed total to copy of FPL check to vendor.
15	2012009	D90	Dir Non La	9908110	Customer	5772600	DSM Incer BHVAC-TE	650224	Business A	6.11E+09	DSM BM E UCUS.000	BUS MKT I ZM	Site AP Inv	258438	ST JOHNS COUNTY			\$	72,000.00	Business HVAC Incentive - Thermal Storage - Agreed Incentive amount per ton to p 3% of program stds Recalculated tons times incentive per ton, agreed total to copy of FPL check to vendor.
16	2012011	D02	Dir Non La	9908110	Customer	5750400	OUTSIDE S Residentia	650221	DSM Strab	6.11E+09	DSM C&P UCUS.000	COST & PE WE	Goods rec	202538	ITRON			\$		Residential Load Control Partial payment for the end use metering (EMU) costs associated to the Monitoring and Evaluation Project designed for the RLM on call program, mandated by FPSC This invoice represents the milestone of installation of 200 and 225 meters in the sample group designed for the program Agreed to invoice and PO 3000001717 through 4/12/17 Discussed with analyst, mention in summary. Included the SOW - statement of work and attachment 1
17	2012009	D02	Dir Non La	9908110	Customer	5750700	OUTSIDE S Residentia	673509	Program b	6.12E+09	PM ResOC UCOR.000	PM Res Le WE	Goods rec	3E+09	MILLWARD BROWN I			\$		Residential Load Control Payment in connection with research to determine pricing options for the Residential Load Management "On Call" program. Invoice for study of pricing options due to the possible change of pricing and would like to see the impact on customers Discussed with analyst, appears reasonable
18	2012012	D90	Dir Non La	9908110	Customer	5750700	OUTSIDE S Business S	650221	DSM Strab	6.11E+09	DSM C&P UCUS.000	COST & PE WE	Goods rec	3E+09	ITRON INC			\$		Business Solar Water Heating Invoice for Solar Monitoring and Evaluation Projects - installations and memo documenting completion of initial site assessment and interview. business solar water heaters PO 2000068514 effective through 4/12/2017
19	2012004	D90	Dir Non La	9908110	Customer	5772600	DSM Incer BHVAC-ER	650224	Business A	6.11E+09	DSM BM E UCUS.000	BUS MKT I CM	Commercial	3E+09	VACCINE AND GENE I			\$		Business Hvac - Energy Recovery Ventilator Form (Incentive Certificate) Vaccine and Gene Therapy 21300 cfm X 1.26 = 526,830 18500 cfm X 1.26 = 523,310 Agreed incentive rate to program stds pg 27

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13-5-17

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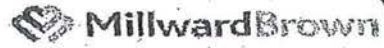
Time	File	Cost Catey	Account	F Account	Account	Y	Final In/P	Final Resp	Source Int	Source Int	Final WBS	Final WBS	Document	Document	Vendor	Vendor Text	Amount
20	2012001	D90	Dir Non La	9908110	Customer	5772600	DSM Incer Business P	650225	Product Di	6.11E+09	DSM PD B UCUS.000	PROD DEV ZM	Site AP Inv	ONETIMEF SOLAR PV COMMERC	\$	Ventilator #L3 and L4 Per Business Photovoltaic Rebate Certificate Maximum rebate amount as calculated from rebate schedule on p 4 of program stds Gran Park Self Storage	1
21	2012001	D90	Dir Non La	9908110	Customer	5772600	DSM Incer Business P	650225	Product Di	6.11E+09	DSM PD B UCUS.000	PROD DEV ZM	Site AP Inv	ONETIMEF SOLAR PV COMMERC	\$	Per Business Photovoltaic Rebate Certificate Gran Park Self Storage Maximum rebate amount as calculated from rebate schedule on p 4 of program stds	2
22	2012002	D90	Dir Non La	9908110	Customer	5772600	DSM Incer Business P	650225	Product Di	6.11E+09	DSM PD B UCUS.000	PROD DEV ZM	Site AP Inv	ONETIMEF SOLAR PV COMMERC	\$	Per Business Photovoltaic Rebate Certificate Surface Chemists Maximum rebate amount as calculated from rebate schedule on p 4 of program stds	3
23	2012002	D90	Dir Non La	9908110	Customer	5772600	DSM Incer Business P	650225	Product Di	6.11E+09	DSM PD B UCUS.000	PROD DEV ZM	Site AP Inv	ONETIMEF SOLAR PV COMMERC	\$	Per Business Photovoltaic Rebate Certificate SRCL Inspiration Green Maximum rebate amount as calculated from rebate schedule on p 4 of program stds	4
24	2012003	D90	Dir Non La	9908110	Customer	5772600	DSM Incer Business P	650225	Product Di	6.11E+09	DSM PD B UCUS.000	PROD DEV ZM	Site AP Inv	ONETIMEF SOLAR PV COMMERC	\$	Per Business Photovoltaic Rebate Certificate Stuart Jet Center Maximum rebate amount as calculated from rebate schedule on p 4 of program stds	5
25	2012003	D90	Dir Non La	9908110	Customer	5772600	DSM Incer Business P	650225	Product Di	6.11E+09	DSM PD B UCUS.000	PROD DEV ZM	Site AP Inv	ONETIMEF SOLAR PV COMMERC	\$	Per Business Photovoltaic Rebate Certificate Schumacker Bulck Maximum rebate amount as calculated from rebate schedule on p 4 of program stds Max of 150,000 rebate for one corp from #4 of stds.	6
26	2012003	D90	Dir Non La	9908110	Customer	5772600	DSM Incer Business P	650225	Product Di	6.11E+09	DSM PD B UCUS.000	PROD DEV ZM	Site AP Inv	ONETIMEF SOLAR PV COMMERC	\$	Per Business Photovoltaic Rebate Certificate Schumacker Bulck different address than above item Maximum rebate amount as calculated from rebate schedule on p 4 of program stds	7
27	2012003	D90	Dir Non La	9908110	Customer	5772600	DSM Incer Business P	650225	Product Di	6.11E+09	DSM PD B UCUS.000	PROD DEV ZM	Site AP Inv	ONETIMEF SOLAR PV COMMERC	\$	Per Business Photovoltaic Rebate Certificate Schumacker Bulck different address than above item Maximum rebate amount as calculated from rebate schedule on p 4 of program stds	8
28	2012010	D02	Dir Non La	9908110	Customer	5750700	OUTSIDES Residents	674505	Communit	6.12E+09	Energy Car UCOR.000	FERC WE	Goods reb	BE+09 THE NATIONAL THEA'	\$	Residential Home Energy Survey Payment for Men In Plain Kilowatt Connection Energy efficiency school assembly program. Teaches schoolchildren how to conserve electricity and includes energy cons tips. Contract between FPL and The National Theatre for Children Discussed with analyst, appears reasonable.	9
29	2012007	D90	Dir Non La	9908110	Customer	5772600	DSM Incer Business B	650224	Business N	6.11E+09	DSM BM B UCUS.000	BUS MKT I CM	Commerci	288579 CUNANO BUILDERS C S	\$	Business Building Envelope Reflective Roof Measures Rebate Certificate Shoppas of Menabb, 98,916 roof sqr footage times incentive of 50.45 sq ft, Agreed Incentive to p 7 of program stds Agreed square footage to contractor's invoice to vendor	10

485
p 2

100
7/16/13
/CO
/M

Florida Power & Light
Electric Conservation
Dkt. 130002-EG, ACN 13-004-4-3
TYE 2012

CONFIDENTIAL



Millward Brown, Inc.
3333 Warrenville Road, Suite 400
Lisle, IL 60532-1462
t. 630.505.0055
t. 630.505.0077
www.millwardbrown.com

Title Sample 17

908 #17

INVOICE

WPP Cartesis Code: KMBUS

Invoice To FLORIDA POWER & LIGHT COMPANY 700 UNIVERSE BLVD. MC/JB JUNO BEACH, FL 33408 STEVE SHNIDER
--

Date 8/23/2012

Your Ref 4600011797

Our Ref 10246745

Invoice Number 101083879

Particulars	Amount
Study FPL OnCall Conjoint For Services Rendered FINAL INVOICE	1 ^A [REDACTED]
Total	USD 2 [REDACTED]

43-5

Spoke to analyst in Tall., charges appear to be recoverable.

ENTERED BY: LISA MASTERS
 PHONE: 561-691-7811
 AUTHORIZED BY: [Signature]
 REQUIRED IF UNDER \$250
 IO #: 6120001870
 G/L ACCOUNT #: 5750700
 SAP DOC #: 5200152041

DATE: 9/13/12
COMPANY CODE: 1500

Payment Terms 30 DAYS, NET

Account Inquiries Please Contact FEINSTEIN, AMY
--

Source: Reg 3 (3118)

43-5
1

CONFIDENTIAL

CONSERVATION AUDIT
QUEST NO. 3 # 17

kw
2/16/13


FLORIDA POWER & LIGHT COM
700 Universe Boulevard
Juno Beach, FL 33408

Florida Power & Light
Electric Conservation
Dkt. 130002-EG, ACN 13-004-4-3
TYE 2012

Page No: 1 / 3
Purchase Order: 2000081098

Title Sample Ser 17

1
2
3

A		Vendor Information	
[REDACTED]		Vendor Number: 3000057917	Phone Number:
[REDACTED]		Fax Number:	
PO Number 2000081098			
PO Date: 09/12/2012	Incotem: Not Applicable	Terms of Payment: Net 45 days	Tax Code: A/P Tax Exempt
Invoice To Information		Ship To Information	
FLORIDA POWER & LIGHT CO ATTN: ACCOUNTS PAYABLE P.O. BOX 029950 MIAMI, FL 33102		JUNO BEACH OFFICE JUNO BEACH 700 UNIVERSE BLVD. JUNO BEACH FL 33408	
All Invoices Must Reference a Valid Purchase Order			
General Information			
PO Release Order Contract Reference - RELEASE AGAINST CONTRACT 4600011797. If further information is required regarding this Purchase Order contact BASILISA MASTERS, lisa.masters@fpl.com at Tel: 561-691-7811			
Attachment 1 Purchase Contract - "Form of PO Release" This is a PO Release against Purchase Contract No. 4600011797			
This Purchase Document (defined "PO Release" hereafter) authorizes Consultant to commence Consulting Services as described herein pursuant to the terms and conditions of the Purchase Contract number referenced above. This PO Release is not intended as a Contract Change and in no way amends, varies or modifies such Contract. Any alternative, different or additional terms and conditions referenced by Consultant in Consultant's proposal, quotation or the like, or in subsequent Consultant correspondence are hereby rejected and will not become part of the Purchase Contract or this PO Release.			
Any capitalized words used in this PO Release and not defined herein shall have the meaning described in the Terms and Conditions invoked in Purchase Contract 4600011797 referenced above.			
USE/PURPOSE		B	
This PO Release between Florida Power & Light Company (defined "FPL" hereafter) and [REDACTED] Inc. (defined "Consultant" hereafter), collectively referred to as "the Parties," is to be used for specific Consulting Services as detailed in the "Description of Work" below.			
DESCRIPTION OF WORK This order is Consultant's authority to provide Consulting Services in support of FPL's Marketing & Communications Business Unit.			
SCHEDULE This PO Release shall be in effect for the period from 08/23/2012 through 12/31/2012.			
Authorized Signature: 		Date: 09/12/2012	

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1-1 PL

CONFIDENTIAL

FPL CONSERVATION AUDIT
REQUEST NO 3 # 17

FLORIDA POWER & LIGHT COMPANY
700 Universe Boulevard
Juno Beach, FL 33408

Page No: 2 / 3
Purchase Order: 2000081098

PO Number: 2000081098
Vendor Name: [REDACTED] A

SCHEDULE OF COSTS

2 Under the terms of the Purchase Contract, FPL agrees to pay Consultant in accordance with the pricing specified in the PO Release pursuant to the
3 Investment Section of the attached [REDACTED] A

TERMS AND CONDITIONS

This PO Release shall be governed by the FPL Standard Terms and Conditions for Consulting Services, Rev. 02/23/11, as specified in Purchase Contract 4600011797.

COMPANY REPRESENTATIVES

All services shall be subject to the approval and acceptance of the FPL Company Representative. FPL's Company Representative is Steve Shnider; office: (561) 694-3432; email: steve.shnider@fpl.com.

4 OUT-OF-SCOPE WORK INSTRUCTIONS

Changes in the scope of work for this PO Release will be performed only upon receipt of an authorized Contract Change Form to this PO Release issued by the FPL Integrated Supply Chain.

INVOICE INSTRUCTIONS

Invoices shall include reference to the above FPL PO Release Number ("20" number) and must itemize charges with supporting documentation for all charges authorized by this PO Release. Failure to comply may result in invoice processing delays at the expense of the Consultant.

Please submit invoices to the address provided in the "Invoice to Information" section above.

Altered invoices will not be processed.

ACKNOWLEDGEMENT

You are required to sign and submit an acknowledgment copy of this PO Release prior to commencement of work. Failure to return this acknowledgment could result in payment of your invoices being delayed.

As a duly authorized representative, the undersigned acknowledges and accepts the terms of this document, its attachments, and references.

Accepted By:

Company Name:

Name of Authorized Representative:

Signature of Authorized Representative:

Title of Authorized Representative:

Date:

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1-1 p2

CONFIDENTIAL

TSPC CONSERVATION AUDIT
REQUEST NO. 3 # 17

FLORIDA POWER & LIGHT COMPANY
700 Universe Boulevard
Juno Beach, FL 33408

Page No: 3 / 3
Purchase Order: 2000081098

PO Number: 2000081098
Vendor Name: [REDACTED] A

Return signed acknowledgement copy to:

Florida Power and Light Company
Attn: Valerie Hnasko ISC/JB
700 Universe Blvd.
PO Box 14000
Juno Beach, FL 33408-0420
Fax: 561-691-7112

A fax or electronically transmitted image of a signed acknowledgement is acceptable.

cc:
Lisa Masters
Steve Shnider

Item	Description	Quantity	UM	Performance Period	Unit Price	Extended Price
1	0-000-001-990 S-CONSULTING SVCS CONSULTING SERVICES		EA	08/23/2012 - 12/31/2012		

Order Not to Exceed

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1-1 p 3

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Conservation Audit Workpaper Number 43-5/1-2

[Pages 1 through 7]

Sample Item

Florida Power & Light
Electric Conservation
Dkt. 130002-EG, ACN 13-004-4-3
TYE 2012

Source:

FPSC CONSERVATION AUDIT
REQUEST NO. 3 # 28 908

CONFIDENTIAL



The National Theatre for Children

Title Item # 29

INVOICE

Invoice #1430

DATE: SEPTEMBER 11, 2012

PO# 2000071869

kw
2/16/13
JHP

TO: FLORIDA POWER & LIGHT CO.
Attn: Accounts Payable
PO Box 029950
Miami, FL 33102

908 # 28

DESCRIPTION	AMOUNT
<p>Men In Plaid in-school energy efficiency program. Per the Terms and Conditions for Services between Florida Light & Light Company and The National Theatre for Children</p> <div data-bbox="500 976 1015 1228" style="border: 1px solid black; padding: 5px;"> <p>ENTERED BY: KAREN CABRERA DATE: 10/3/12 PHONE: 561-691-2661, COMPANY CODE: 1500 AUTHORIZED BY: <i>[Signature]</i> SAP DOCUMENT #(S): 5200684968 IO#: 6120000128 GL#: 5750700</p> </div> <p>ECCR</p> <p>Payment due date: October 15, 2012</p> <p>Spoke to analyst in Tallahassee charge appears to be recoverable</p>	<p>5200684968 10/3/12</p> <p style="text-align: right;">A</p> <p>TOTAL 1 [REDACTED]</p>

Please remit to:
The National Theatre for Children, Inc.
2733 Park Avenue
Minneapolis, MN 55407

Source Req 3, (3/18)

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2

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Conservation Audit Workpaper Number 43-5/2-1

[Pages 1 through 3]

Sample Item

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Conservation Audit Workpaper Number 43-5/2-2

[Pages 1 through 5]

Sample Item

CONFIDENTIAL

FPSC CONSERVATION AUDIT
REQ. NO. 3 #16
11/2/13

Florida Power & Light
Electric Conservation
Dkt. 130002-EG, ACN 13-004-4-3
TYE 2012

needed

#16

see 11/16/13



(800)835-5481
www.itron.com

Title Idea 16

rose Loy chin

INVOICE

conf

Terms and Conditions:

Absent a written agreement between us to the contrary, the purchase of goods or services described herein is governed by the terms of sale at www.itron.com/termsandsale. Receipt of this document, without written objection within 7 days, constitutes acceptance of these terms.

Invoice #:	269555
Invoice Date:	28-NOV-12
Customer #:	1987
Project Name:	Florida Power & Light 2012 DSM M&E
Itron Project #:	13192
Terms:	Net 30

TO:	Florida Power & Light Company Attn: Client Accounts Payable 9250 W Flagler St Miami, FL 33174-3414	SHIP TO:	Florida Power & Light Company 9250 W Flagler St Miami, FL 33174-3414
-----	---	----------	--

Notes : FPL Purchase Order No. 2000088514

TASK : Consulting
CATEGORY : Professional Services

Name	Date	Type	Description	Qty	Rate	Ext. Amount
	20-NOV-12	Professional Services	Mileston 14, Residential On Call EUM - 225 Installations Completed			
	20-NOV-12	Professional Services	Mileston 13, Residential On Call EUM - 200 Installations Completed			

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*1
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Consulting Sub Total :

ENTERED BY: Rose Loy Chin DATE: 2/13/13
PHONE: 305-552-3600 MAIL SYM MD BLDG CODE GO
AUTHORIZED BY _____
REQUIRED IF UNDER \$250

Spoke to analyst in Tallahassee, he chase is renewable but wants to ask his superiors. He said to mention in summary.

SES DOCUMENT NUMBER(S): 5200879028

Banking Information: Please Include Your Invoice Number On Check.

Wire payment to: _____ Remit to: _____
 209

SubTotal Amount	69,008.00
Tax Amount	0.00
Total Amount	69,008.00
Currency	USD

1 of 1

See 43-5 3-3 for all detail of work.

*43-5
3*

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Conservation Audit Workpaper Number 43-5/3-1

[Pages 1 through 3]

Sample Item

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Conservation Audit Workpaper Number 43-5/3-3

[Pages 1 through 27]

Sample Item

5.5 Agreement

- 1 Customer and ^A [REDACTED]
- 2 Customer authorizes [REDACTED] to perform the Services detailed herein.
A

Florida Power & Light Company

Signature: M Santos
Name: Martene Santos
Title: VP. Customer Service

^B
[REDACTED]
Signature: [REDACTED]
Name: [REDACTED] 4-16-12
Title: [REDACTED]

435
3-3P 28

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Conservation Audit Workpaper Number 43-5/3-3

[Page 30]

Sample Item

CONFIDENTIAL

A

Final WBS Element	Final WBS Element Text	Document type	Document type Text	Document Posting date	Document Number	Vendor Text	Amount	
1 UCOR.00000160.10.01.02	CM Business Energy Eval ECCR FERC 909	WE	Goods receipt	20120626	5400342081	MACHADO GARCIA SERRA LLC	[REDACTED]	Business Energy Evaluation TV production ads. (allocated between this program and Residential Home Energy) PO 2000066424 - through 12/31/2013 Items 1-5 Video was reviewed online
2 UCOR.00000160.09.01.02	CM Res Conservation Svcs ECCR FERC 909	WE	Goods receipt	20120816	5400403425	MACHADO GARCIA SERRA LLC	[REDACTED]	Residential Home Energy Ads for Fort Myers News, Daytona Beach News Journal, Miami Herald, El Nuevo Herald, Sun-Sentinel ... wp 43-6/1 Reviewed ads
3 UCOR.00000160.09.01.02	CM Res Conservation Svcs ECCR FERC 909	WE	Goods receipt	20120920	5400450398	MACHADO GARCIA SERRA LLC	[REDACTED]	Residential Home Energy TV Campaign for Sarasota Market WPBF,WPTV,WPEC Invoice from vendor is allocated by vendor to this program and the Business Energy Evaluation Video was reviewed online
4 UCOR.00000160.09.01.02	CM Res Conservation Svcs ECCR FERC 909	WE	Goods receipt	20121021	5400494801	MACHADO GARCIA SERRA LLC	[REDACTED]	Residential Home Energy Ads for Fort Myers News, Daytona Beach News Journal, Miami Herald, El Nuevo Herald, Sun-Senti, Diario Las Americas... wo 43-6/2 Reviewed ads
5 UCOR.00000160.10.01.02	CM Business Energy Eval ECCR FERC 909	WE	Goods receipt	20121210	5400558816	MACHADO GARCIA SERRA LLC	[REDACTED]	Business Energy Evaluation TV Media Campaign Miami-FT Hispanic WFOR - TV Channel 4 Video was reviewed online
6 UCOR.00000160.09.01.02	CM Res Conservation Svcs ECCR FERC 909	WE	Goods receipt	20120824	5400413158	KELLY SCOTT & MADISON INC	[REDACTED]	Residential Home Energy On line ads, miami herald.com nbc.com,palmbeachpost.com, wpbf.com ... PO 2000079403 through 12/31/13
7 UCOR.00000160.09.01.02	CM Res Conservation Svcs ECCR FERC 909	WE	Goods receipt	20120621	5400336246	FUOR DIGITAL	[REDACTED]	Residential Home Energy Display Media Search engine marketing media PO 2000055325 through 12/31/12
8 UCOR.00000160.09.01.02	CM Res Conservation Svcs ECCR FERC 909	WE	Goods receipt	20120810	5400394029	VISION CRITICAL COMMUNICATIONS US I	[REDACTED]	Residential Home Energy Conservation Ad Test to help customers better manage their

43-6 p3

Final WBS Element	Final WBS Element Text	Document type	Document type Text	Document Posting date	Document Number	Vendor Text	Amount		
								A	energy use with tools and experts provided by the utility PO 2000074476 - market research services - through 7/31/12012
9	UCOR.00000160.10.01.02 CM Business Energy Eval ECCR FERC 909	WE	Goods receipt	20120810	5400394029	VISION CRITICAL COMMUNICATIONS US I		1	Business Energy Evaluation Same as above- allocated to both programs
10	UCOR.00000160.10.01.02 CM Business Energy Eval ECCR FERC 909	WE	Goods receipt	20120820	5400406074	PROFILE MARKETING RESEARCH INC		2	Business Energy Evaluation Conservation Advertising Research Three focus groups are conducted in order to determine how to better manage their energy use. PO 2000074063- 9/30/12 - research studies.
11	UCOR.00000160.09.01.02 CM Res Conservation Svcs ECCR FERC 909	WE	Goods receipt	20120820	5400406074	PROFILE MARKETING RESEARCH INC		3	Residential Home Energy Survey Same as above, 50% to each program
12	UCOR.00000160.09.01.02 CM Res Conservation Svcs ECCR FERC 909	ZM	Site AP Invoice	20120726	1900114141	RHONA WISE		4	Residential Home Energy Survey Photographer hired to document the "Energy Fit" advertising campaign. The campaign was designed to make customers aware of DSM Programs. 50% allocation to base Invoice 7/6-7/8/12 - Energy Fit behind the scenes Commercial (shooting, editing, DVD burning, HD transfer
							\$ 2,307,371.96		

43-6 p4

CONFIDENTIAL

wp 43-7 Time: Fiscal Cost Category Account: R Account: R Account Account Tr Final IM/P Final Resp Source Into Final WBS Final WBS Document Document Vendor To: Customer Customer Text

Amount *A*

1 2012001 D02 Dir Non La 9910100 Misc Cust: 5750700 OUTSIDE S Common E Strategy ar SR Corp M UCOR.000 SR Admin: WE

Goods rec: E SOURCE COMPANIES LLC

[Redacted]

Common Expenses
E-Source - Energy Business Intelligence
Service period 1-12/12
Technology Assessment Service
Energy Efficiency and Demand Response Programs
Service, Business Market Service, Business Energy
Advisor and Residential Energy Service.
The utility explained that they receive access
to library of research, utility best practices,
tools to improve energy efficiency and demand
side management programs, customer communications
to market programs/services and on line tool for
business customers to provide energy efficiency/cons
via FPL.com

2 2012012 D02 Dir Non La 9910100 Misc Cust: 5750450 OUTSIDE S Application IMB CUST: DSM DSM: UIMS.000X DSM DSM: YY

FPL Accrual Postings

[Redacted]

Get 2013
pymt

PO 2000057673 through 12/31/13
Accrual for IT services for Dec in support
of the DSM which is strictly used for
ECCR
Cognizant Professional services
to be paid in January 13

3 2012010 D02 Dir Non La 9910100 Misc Cust: 5750700 OUTSIDE S Conservati Product De DSM PD CI UCUS.000X PROD DEV WE

Goods rec: ELECTRIC POWER RESEARCH INSTITUTE

[Redacted]

Conservation Research & Development
Quarterly payments 3,4 for FPL co funding of EPRI
Research Project Series 1708, 170C - Energy
Efficiency and Demand Reduction - to explore
the latest efficiency measures for res and comm
markets.
Invoice - Annual Research Portfolio
PO 4500585589 - CCO 3 extends through
5/31/2013
Applies to items 3-5.
Discussed with Tallahassee analyst, appears reasonable

4 2012007 D02 Dir Non La 9910100 Misc Cust: 5750700 OUTSIDE S Conservati Product De DSM PD CI UCUS.000X PROD DEV WE

Goods rec: ELECTRIC POWER RESEARCH INSTITUTE

[Redacted]

Conservation Research & Development
See item 3

5 2012012 D02 Dir Non La 9910100 Misc Cust: 5750700 OUTSIDE S Conservati Product De DSM PD CI UCUS.000X PROD DEV WE

Goods rec: ELECTRIC POWER RESEARCH INSTITUTE

[Redacted]

Conservation Research & Development
Lab tests and research project on
Residential Heat Pump water heaters
(four brands)
Invoice - Evaluation of the Performance
of Heat Pump Water Heaters in 5th Florida
See item 3

Title *Acct 910 Sample.*
Florida Power & Light
Electric Conservation
DKL 130002-EG, ACN 13-004-4-3
TYE 2012

JHP

430791

Sc Reg 3, 9

wp 43-7	Time:	Fisc:	Cost Catg	Cost Catg	Account: R	Account: R	Account: R	Account: T	Final IM/Ph	Final Resp	Source Infr	Final WBS	Final WBS	Document	Document	Vendor Te	Customer	Customer Text	Amount		
6	2012011	D02	Dir Non La	9910100	Misc Cust:	5750450	OUTSIDE S	Application	IMB	CUSTY	DSM	DSM:	UIMS.000C	DSM	DSM:	WE	Goods rec:	COGNIZANT TECHNOLOGY SOLUTIONS US		[REDACTED]	Common Expenses Services rendered for FPL DSM 10/31/12 Project Name : DSM Mandated PO 2000059750
7	2012009	D02	Dir Non La	9910100	Misc Cust:	5750450	OUTSIDE S	Application	IMB	CUSTY	DSM	DSM:	UIMS.000C	DSM	DSM:	WE	Goods rec:	COGNIZANT TECHNOLOGY SOLUTIONS US		[REDACTED]	Common Expenses Services rendered for FPL DSM 8/31/12 Project Name : DSMS Enhancements PO 2000056655
8	2012011	D02	Dir Non La	9910100	Misc Cust:	5750400	OUTSIDE S	Conservati	Product	DSM	PO	CI	UCUS.000C	PROD	DEV	WE	Goods rec:	UNIVERSITY OF CENTRAL FLORIDA		[REDACTED]	Conservation Research & Development Phased Deep Retrofits PO 2000070444 through 6/30/14 The utility explained this is a research project deep retrofits of residential homes.
9	2012010	D02	Dir Non La	9910100	Misc Cust:	5750450	OUTSIDE S	Application	IMB	CUSTY	DSM	DSM:	UIMS.000C	DSM	DSM:	WE	Goods rec:	COGNIZANT TECHNOLOGY SOLUTIONS US		[REDACTED]	Common Expenses Services rendered for FPL DSM 9/28/12 Project Name : DSM Mandated PO 2000059750
10	2012012	D02	Dir Non La	9910100	Misc Cust:	5760210	SOFTWARE	Application	IMSPA	COI	ISC	Softwa	UIMS.000C	SAP	Softwa:	YY	FPL	Accrual Postings		[REDACTED]	Journal entry to record IT enterprise internal orders to the ECCR (information management fees) Some of the efforts include help desk, e-mail, workstation/ server management, telecommunications and network support etc... A 2.6% allocation was used. We agreed the software maintenance amounts to be allocated to the Accrual postings Document and to GL acct printout The utility explained the allocation is based on relative costs for ECCR functions as compared to non- We did not have time to audit the 2.6%
11	2012012	D02	Dir Non La	9910100	Misc Cust:	5750450	OUTSIDE S	Application	IMB	CUSTY	DSM	DSM:	UIMS.000C	DSM	DSM:	WE	Goods rec:	COGNIZANT TECHNOLOGY SOLUTIONS US		[REDACTED]	Common Expenses Services rendered for FPL DSM 11/30/2012 Project Name : DSMS Web Vouchering PO 2000056657
12	2012011	D02	Dir Non La	9910100	Misc Cust:	5760220	SOFTWARE	Data Cente	IMO	SYSTE	IMO	Data	UIMS.000C	IMO	Data	WE	Goods rec:	IBM CORPORATION		[REDACTED]	Enterprise Software Option The Invoice was allocated 2.6% to ECCR The utility explained the allocation is based on relative costs for ECCR functions as compared to non- ECCR functions. See item 10 PO 4500589223 through 12/31/13 Software licenses and maint support to FPL's information management

43-7-15

wp 43-7 Time: Fiscal Cost Categ Cost Categ Account: R Account: R Account Account Tr Final IM/Pl Final Resp Source Inti Final WBS Final WBS Document Document Vendor To: Customer Customer-Text

13 2012010 D02 Dir Non La 9910100 Misc Cust: 5410000 TELECOM Network S IMCT CLT Fiber Netw UIMS.0000 Fiber Netw WE

Goods rec: FPL FIBERNET LLC

Amount

A

Data line charges, FPL Information Management
The invoice was allocated 2.6%
to ECCR
The utility explained the allocation is based on
relative costs for ECCR functions as compared to non-
ECCR functions. See Item 10
PO 2000058012 through 1/31/13
To provide telecommunication services for FPL
Information Management Business Unit

14 2012008 D02 Dir Non La 9910100 Misc Cust: 5410110 TELECOM Network S IMCT CLT Data Comr UIMS.0000 Data Comr WE

Goods rec: COMPUQUIP TECHNOLOGIES INC

CPES SS Premium Check Point
Enterprise Premium Support for Hardware in
the utility user centers, includes software product
upgrades and direct phone support
12/11 - 12/12
PO 4500633019 through 12/31/13
The invoice was allocated 2.6%
to ECCR
The utility explained the allocation is based on
relative costs for ECCR functions as compared to non-
ECCR functions. See Item 10

15 2012010 D90 Dir Non La 9910100 Misc Cust: 5750700 OUTSIDE S Common E Interactive INT Admin UCOR.0000 INT Admin WE

Goods rec: BURN WORLD WIDE LTD

Common Expenses
PO 4500560578 CO 6 extends marketing svcs
through 1/31/13
Expense is to build the strategy and roadmap
of FPL.com, mobile and others. A portion of the website,
applications and promotions support DSM programs,
of which 30% was allocated.
The utility explained the allocation is based on the
energy efficient content pages (FPL.com), development of
new content pages, support of the online home energy and
business energy evaluation application and other factors.
this is evaluated yearly to ensure the correct split.

16 2012008 D90 Dir Non La 9910100 Misc Cust: 5791000 PUBLIC REL Common E Media Rel: MR PR Agt UCOR.0000 MR Admin WE

Goods rec: RBB PUBLIC RELATIONS LLC

Common Expenses
Aug 12 professional services
ECCR DSM Programs, misc projects, media charge, data & comm
PO 2000053949 through 12/31/13
The invoiced amount is allocated 20% to ECCR
The allocation is based on the Proposed Rate Structure - Appendix
A Section 3 - 20% ECCR, 20% Reliability and Customer Serv (Base), 60%
public relations & affairs (below the line)

17 2012009 D80 Dir Non La 9910100 Misc Cust: 5750700 OUTSIDE S Common E Creative St CS-ST Stud UCOR.0000 CS-ST Adm WE

Goods rec: IBM CORPORATION

Common Expenses
Invoice to use IBMs marketing central
product to track all creative services products

43-7
5

wp 43-7 Time: Fisci Cost Categ Cost Categ Account: R Account: R Account Account Tr Final IM/Pi Final Resp Source Intri Final WBS Final WBS Document Document Vendor Te: Customer Customer Text Amount:

Per PO 2000082236 effective through 9/30/13 to provide online subscription services for Marketing Central in support of the Marketing & Business Unit. 20% was allocated to ECCR, Relates to various programs, charged to Common

Wp 43-7/1

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18 2012009 D02 Dir Non La 9910100 Misc Cust: 5750450 OUTSIDE S Applicatio IMB CUSTY DSM DSM: UIMS.000C DSM DSM: WE

Goods recv ACCUSTAT INC

1

Maintenance support and software for the DSMs system enhancements PO 4500516902 through

19 2012009 D90 Dir Non La 9910100 Misc Cust: 5400100 MATERIAL Conservat Product Dr DSM PD CI UCUS.000C PROD DEV ZM

Site AP Inv Craig V Muccio

2

Conservation Research and Development Employee 12923 expense report 2 electric hybrid water heaters Agreed to (loews and home depot invoice Utility explained the water heaters were shipped to a research lab for testing under Florida climate conditions as part of the Conservation Research and Devel prog

20 2012012 D02 Dir Non La 9910100 Misc Cust: 5750450 OUTSIDE S Support Se IMS SECUF IM Securh UIMS.000C IM Securh YY

FPL Accrual Postings

3

Journal entry to record IT enterprise internal orders to the ECCR (information management fees) Some of the efforts include help desk, e-mail, workstation/ server management, telecommunications and network support etc... A 2.6% allocation was used. We agreed the info tech digital security amounts to be allocated to the Accrual postings Document. The utility explained the allocation is based on relative costs for ECCR functions as compared to non-ECCR functions. See Item 10

21 2012008 106 Perform In 9910100 Misc Cust: 8956000 Performan Applicatlor IMB CUSTY DSM DSM: UIMS.000C DSM DSMs Sys Enhancements-ECCR FERC 910A

4

\$535,889.12

5

Performance Incentives - B Agreed % to utility documentation and recalculated incentive based on applicable exempt salary See wp 43-4 - other sample items which include more documentation/ explanations.

43-7 pd

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2/16/13
PPSC
JHP

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2012
FPSC Energy Conservation Clause Audit
Request No. 9
Item No. 17
Account 910

Florida Power & Light
Electric Conservation
Dkt. 130002-EG, ACN 13-004-4-3
TYE 2012

1 [REDACTED]

Title *Jen 17*

Q. Please provide complete source documentation for sample items.

Attached is a copy of the invoice and Purchase Order.

This invoice from IBM is the annual cost to use their marketing central product to track all creative services products.

Portions of the work performed are ECCR initiatives; as a result the invoice was allocated 80% to Base and 20% to ECCR. This split is the way Marketing & Communication projects are divided out over an extended period of time.

> calculation
?

This expense is for the services related to various ECCR programs and was charged to Common Expenses-Administration.

43-7
1-2

43-7
pt 4

The attached documents contain confidential information.

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ECCR AUDIT REQUEST NO. 9, ACCT 910 ITEM #17

43-7
1

CONFIDENTIAL
Kw 7/14/13
PBC
JAP

International F

Title Item 17

Please direct inquiries and correspondence to

Customer Number

Invoice Number

Invoice date

IBM CORPORATION
PO BOX 2489
ATLANTA GA 30301

3426071-00

9522840

AUG. 22, 2012

1

Or call IBM at: (877) 926-6006
EMAIL: ASKAR305.IBM.COM



Installed at

Florida Power & Light Company
Attn: ~~Mark Carlson~~ Kathryn Konan
700 Universe Blvd
JUNO BEACH FL 33408-2683

AUG 31 2012

Customer reference

PO LETTER

Please remit payments to
IBM CORPORATION
P.O. BOX 534151
ATLANTA, GA 30353-4151

Terms NET DUE UPON RECEIPT

PO# 2000082238

INVOICE FOR DISTRIBUTED SOFTWARE

BILL TO/IBM# : 0003337340/3426071 BILL TO NAME: FLORIDA POWER & LIGHT COMPANY
PAYER/IBM# : 0003337340/3426071 PAYER NAME: FLORIDA POWER & LIGHT COMPANY
SOLD-TO-PARTY/IBM# : 0003337340/3426071 SOLD TO PARTY NAME: FLORIDA POWER & LIGHT COMPANY

SHIP TO/IBM# : 0003337340/3426071 INCO TERMS : FOB SHIPPING POINT
FLORIDA POWER & LIGHT COMPANY
ATTN: MARK CARLSON
700 UNIVERSE BLVD
JUNO BEACH FL 33408
SHIP VIA : BEST METHOD
SALES ORDER NO : 0053987510

ITEM NUMBER	QUANTITY SHIPPED	PART NUMBER	DESCRIPTION	UNIT PRICE	EXTENDED AMOUNT
10	80		DOMBOLL IBM MARKETING OPERATIONS ONDEMAND ACTIVE USER PER MONTH	B	C

START DATE: 01-SEP-2012 END DATE: 31-AUG-2013

INVOICE SUBTOTAL

ENTERED BY: LISA MASTERS DATE: 9/26/12
PHONE: 561-691-7811 COMPANY CODE: 1500
AUTHORIZED BY: Kathryn Konan
REQUIRED IF UNDER \$250
IO #: 6120000495 = [redacted]
G/L ACCOUNT #: 5750700
SAP DOC #: 58001674227
61200018225 [redacted]

2
3
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43-7

THIS IS ISSUED PURSUANT TO THE IBM CUSTOMER AGREEMENT OR THE EQUIVALENT AGREEMENT BETWEEN US. #17

IF NOT PAID BY 20-SEP-2012, PAY THE AMOUNT DUE PLUS A LATE PAYMENT FEE OF [redacted] FOR A TOTAL OF [redacted] IF PAYMENT IS NOT MADE WITHIN ONE MONTH OF 20-SEP-2012, THEN ADDITIONAL CHARGES MAY APPLY.

A B

PLEASE PAY THIS AMOUNT

Original Invoice
ECCR AUDIT REQUEST NO. 9, ACCT 910 ITEM #17

43-7
1-1

Source Internal Order	Source Internal Order Text	Final WBS Element	Final WBS Element Text	Document type	Amount	
6110001267	DSM PD SLR PORTF EXP	UCUS.00000094.15.01.0	PROD DEV SOLAR PILOT ADM	COMMON wp 43-8/1	[REDACTED]	Workers compensation for solar/common. Agreed amount to April Comparative Analysis wsht which shows total salaries and wages. represents 1.83% of total salaries 1
6110000283	DSM C&P ADMIN ECCR	UCUS.00000090.51.01.0	COST & PERFORMANCE ADMIN ECCR	907A wp 43-8/1	[REDACTED]	Workers compensation for dsm strategy/common Agreed amount to Dec Comparative Analysis wsht which shows total salaries and wages. represents 2.00% of total salaries 2
6110001175	FO_RM_BROWARD_RES_SURVE	UCUS.00000037.07.01.0	RES-BROWARD-RES-CONSERVATION-SERV	908A wp 43-8/1	[REDACTED]	Workers compensation for res home energy survey Agreed amount to Jan Comparative Analysis wsht which shows total salaries and wages. represents 1.75% of total salaries 3
6110001186	FO_RM_DADE_RES_SURVEY2	UCUS.00000041.07.01.0	RES-DADE-RES-CONSERVATION-SERV	908A wp 43-8/1	[REDACTED]	Workers compensation for res home energy survey Agreed amount to Sept Comparative Analysis wsht which shows total salaries and wages. represents 1.87% of total salaries 4
6110001121	FO_CA_INSPCTR_RES_HVAC2	UCUS.00000040.13.01.0	RES-CNTR-CMPL-HIGH-EFFICIENCY-HVAC	908A wp 43-8/1	[REDACTED]	Workers compensation for res air cond/hvac Agreed amount to Apr Comparative Analysis wsht which shows total salaries and wages. represents 1.83% of total salaries 5
					\$ 7,318.48	

438 p2

Final Resp Cost Center Text	Source Internal Order	Source Internal Order Text	Final WBS Element	Final WBS Element Text	Document type	Amount	Column1
CA Residential Contractor Sales-0	6110001074	FO_CA_CNT_RES_RES_HVAC2	UCUS.00000039.13.01.0	RES-CNTR-SALES-HIGH-EFFICENCY-HVAC 908A		1	Funded welfare % applied to Residential Air Cond salaries and wages
						2	wp 43-9/1 B [redacted] for May 2012 Agreed to the SAP Comparative Analysis Wsht
Small Medium Business-00	6110000941	FO_SMB_D_B_B_E_E_2	UCUS.00000152.02.01.0	SMB-D_B-BUS-ENERGY-EVALUATION 908A		3	Funded welfare % applied to Residential Air Cond salaries and wages
						4	wp 43-9/1 B [redacted] for July 2012 Agreed to the SAP Comparative Analysis Wsht
Residential Market East-00	6110001197	FO_RM_EAST_RES_SURVEY2	UCUS.00000042.06.01.0	RES-EAST-RES-CONSERVATION-SERV 908A		5	Funded welfare % applied to Residential Home Energy Survey salaries and wages
						6	wp 43-9/1 B [redacted] for June 2012 Agreed to the SAP Comparative Analysis Wsht
Product Development-00	6110001273	DSM SLR RESEARCH	UCUS.00000094.02.01.0	PRODUCT DEVELOPMENT ADMIN ECCR 907A		7	Unfunded benefits % applied to the Common Expenses salaries and wages
						8	wp 43-9/1 B [redacted] for Apr 2012 Agreed to the SAP Comparative Analysis Wsht
IMB CUSTOMER SERVICE SUPPOF	6120002141	Conservation Support	UIMS.00000088.01.02.0	Conservation Support - ECCR FERC 907A		9	Funded welfare % applied to Common Expenses salaries and wages
						10	wp 43-9/1 B [redacted] for Oct 2012 Agreed to the SAP Comparative Analysis Wsht
Total							\$ 41,993.91

43-9 p2

11/16/13

Gibson, Pam

From: Rodriguez, Mirtha
Sent: Wednesday, November 07, 2012 10:10 AM
To: Gibson, Pam
Subject: FW: Overhead Rates

Florida Power & Light
Electric Conservation
Dkt. 130002-EG, ACN 13-004-4-3
TYE 2012

JHP
PBC

FYL..

Title Items

From: Haack, Jack
Sent: Tuesday, October 30, 2012 11:30 AM
To: Getchell, Ken; Rodriguez, Mirtha
Subject: FW: Overhead Rates

CONFIDENTIAL

Changes to Overhead Rates

FPSC CONSERVATION AUDIT
REQUEST NO. 9 #5
Act 920

Overhead	2012 Rate	New 2012 Oct-Dec Rate	Difference
	A	B	
FPL Funded Welfare			-0.26%
FPL Unfunded Service			1.85%
FPL Unfunded Benefits			0.78%
Overall Payroll			2.37%
Performance Incentive			-7.11%
Stores Overhead			0.32%

439

rest of's were not
audited.

ACK HAACK

OST & PERFORMANCE | CUSTOMER SERVICE
FFICE: 305.552.4814 | CELL: 561.644.6423

From: Hazari, Zia
Sent: Tuesday, October 30, 2012 11:21 AM
To: Haack, Jack
Subject: RE: Overhead Rates

s, these are effective with Oct close.

Zia Hazari
Florida Power & Light
Cost Measurement & Allocation
305-694-4699

From: Haack, Jack
Sent: Tuesday, October 30, 2012 10:39 AM
To: Hazari, Zia
Subject: RE: Overhead Rates

are these effective with October close?

ACK HAACK

OST & PERFORMANCE | CUSTOMER SERVICE

Send Reg 9

43-9
43-9
91

From: Hazari, Zia
Sent: Thursday, October 25, 2012 4:10 PM
To: Mulholland, Frank; Del Portal, Carlos; Borden, Michael
Cc: Talbot, Soria; Kiernan, Megan; Cairns, Mike; Camp, Ana; Suder, Laura; Sobel, Jerry; Stamm, Sol; Archer, Debbie; Richards, Jennifer; Chellew, Tony; Foudy, Elizabeth; Graves, Lindley; Garrard, Danielle; Haack, Jack; White, D.K.Keith; Garmendia, Martin; Klein, Kathryn; Bowers, Bobbi; Eakins, Stephanie; Carty, Molly; Tejedor, Fabian J; Suarez, Juan; Lannon, Mike; Kunde, Darlene; Metz, Pamela; Castaneda, Stephanie; Olszak-Majkut, Hanna; Blanchard, Daniel; Manz, Kristin; Alvarez, Roberto; Holcomb, Rebecca
Subject: Overhead Rates

Please update the following rates for company 1500 (FPL).

	Description	2012
		A
R601	FPL Funded Welfare	[REDACTED]
R602	FPL Unfunded Service	[REDACTED]
R613	FPL Unfunded Benefits	[REDACTED]
	FPL Performance Incentives	[REDACTED]
R607	Exempt	[REDACTED]
G11	FPL Stores OH	[REDACTED]

43-9

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FPSC CONSERVATION AUDIT
REQUEST NO. 9-45
Acct 926

Please inform me if you no longer require this information or if there is someone I should add to the distribution listing.

Zia Hazari
Florida Power & Light
Cost Measurement & Allocation
1-694-4699

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43-9
1 p2

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Doc# 101222680
 KW 11/6/13
 JHP

Title Rate Base Rate Adj

Base Rates Adjustment - December 2011

A

Resp. cost cntr	Account		Actual version DEC 2011 - DEC 2011
Florida Power & Ligh	5273000	P/R: DP - Exempt	\$ (4,723.19)
	5992200	PP-FPL Exempt St	\$ (24.94)
	8030200	FPL Exempt ST	\$ 4,428.82
	8120200	FPL Exempt ST	\$ 109,371.31
	8260000	FPL Exempt ST	\$ 716,738.22
	FPLGRU10019.1	Exempt ST	\$ 826,790.22
	5272000	P/R: DP - Non Exempt	\$ (35,100.87)
	5992201	PP-FPL N-Exempt St	\$ (19.94)
	8030201	FPL N-Exempt ST	\$ 2,765.36
	8120201	FPL N-Exempt ST	\$ 3,619.06
	8260010	FPL N-Exempt ST	\$ 943,678.07
	FPLGRU10019.2	Non- Exempt ST	\$ 914,941.68
	8260020	FPL Bargain Var. ST	\$ 2,332.03
	FPLGRU10019.3	Bargaining Variable	\$ 2,332.03
	5992203	PP-FPL Bar Fixed ST	
	8260030	FPL Bargain Fixed ST	\$ 3,592.38
	FPLGRU10019.4	Bargaining Fixed ST	\$ 3,592.38
	FPLGRU10019	REGULAR SALARIES & W	\$ 1,746,856.31
	5992204	PP-FPL Exempt OT	
	8030204	FPL Exempt OT	\$ 198.70
	8120204	FPL Exempt OT	\$ 217.31
	8260040	FPL Exempt OT	\$ 794.64
	FPLGRU10020.1	Exempt Overtime	\$ 1,210.65
	5992205	PP-FPL N-Exempt OT	
	8030205	FPL N-Exempt OT	\$ (1,047.11)
	8120205	FPL N-Exempt OT	\$ 1,032.97
	8260050	FPL N-Exempt OT	\$ 10,443.23
	FPLGRU10020.2	Non- Exempt Overtime	\$ 10,429.09
	FPLGRU10020.3	Bargaining Variable	\$ 586.68
	5992207	PP-FPL Bar Fixed OT	
	8260070	FPL Bargain Fixed OT	\$ 1,347.84
	FPLGRU10020.4	Bargaining Fixed Ove	\$ 1,347.84
	FPLGRU10020	OVERTIME SALARIES &	\$ 13,674.26
	5220000	Overtime Meals	
	5992208	PP-FPL Other Labor	
	8030208	FPL Other Labor	\$ 6,308.92
	8120008	Other Payroll	\$ (237.61)
	8120208	FPL Other Labor	\$ 1,205.62
	8260080	FPL Other Labor	\$ 1,222.88
	FPLGRU10021	OTHER EARNINGS	\$ 8,499.91
	FPLGRU100060	TOTAL SALARIES & WAG	\$ 1,768,730.48
	5992210	PP-FPL Fund Welfare	
	5992211	PP-FPL Unfd Svc Cost	
	5992257	PP-FPL Unfd Ben Cost	
	8120210	FPL Funded Welfare	
	8120211	FPL Unf Service Cost	
	8120257	FPL Unfun Ben Costs	
	8560010	FPL Funded Welfare	
	8560020	FPL Unf Service Cost	
	8560025	FPL Unf Benefit Cost	
	FPLGRU10024	EMPLOYEE BENEFITS OV	\$ (9,921.16)
	5992209	PP-FPL P/R Tax OH	
	8120209	FPL Payroll Tax OH	
	8560000	Payroll Tax OH	
	FPLGRU10025	PAYROLL TAXES OVERHE	\$ 121,663.64

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44-1

TOTAL SALARIES & WAGES	\$ 1,768,730.48
P/R - Accrued	\$ 0.00
TOTAL ECCR PAYROLL	\$ 1,768,730.48

44-1

EMPLOYEE BENEFITS OV		13
PAYROLL TAXES OVERHEAD		14
TOTAL LABOR RELATED OVERHEAD		15
% Applied		16

Base Rates Components:		
FICA		17
FUTA		18
SUTA		19
Total		20
Base Rates Calculation		
.0687 / .0632 X \$111,742.48		\$ (121,511.78)

44-1

44-1

November 2012 - ECC

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Nov 7/16/13
PBC
JHP

Florida Power & Light
Electric Conservation
Dkt. 130002-EG, ACN 13-004-4-3
TYE 2012

Title Base Rate Adj.

Resp. cost cntr	Account	Actual NOV 2012 -	
Florida Power & Light	5273000	P/R: DP - Exempt	\$ (309.50)
	5992200	PP-FPL Exempt ST	\$ 60.18
	8030200	FPL Exempt ST	\$ 8,833.69
	8120200	FPL Exempt ST	\$ 111,595.16
	8260000	FPL Exempt ST	\$ 798,759.32
	FPLGRU10019.1	Exempt ST	\$ 918,938.85
	5272000	P/R: DP - Non Exempt	\$ (33,629.65)
	5992201	PP-FPL N-Exempt ST	\$ (7.90)
	8030201	FPL N-Exempt ST	\$ (1,161.98)
	8120201	FPL N-Exempt ST	\$ 4,183.02
	8260010	FPL N-Exempt ST	\$ 847,574.33
	FPLGRU10019.2	Non- Exempt ST	\$ 816,937.82
	8260020	FPL Bargain Var. ST	\$ 2,016.12
	FPLGRU10019.3	Bargaining Variable	\$ 2,016.12
	5992203	PP-FPL Bar Fixed ST	\$ (52.28)
	8260030	FPL Bargain Fixed ST	\$ 5,533.25
	FPLGRU10019.4	Bargaining Fixed ST	\$ 5,480.97
	FPLGRU10019	REGULAR SALARIES & W	\$ 1,743,373.76
	8030204	FPL Exempt OT	\$ (0.23)
	8120204	FPL Exempt OT	\$ 210.50
	8260040	FPL Exempt OT	\$ 1,497.37
	FPLGRU10020.1	Exempt Overtime	\$ 1,707.64
	8030205	FPL N-Exempt OT	\$ (407.91)
	8120205	FPL N-Exempt OT	\$ 858.15
	8260050	FPL N-Exempt OT	\$ 17,549.99
	FPLGRU10020.2	Non- Exempt Overtime	\$ 18,000.23
	FPLGRU10020.3	Bargaining Variable	\$ 576.28
	8260070	FPL Bargain Fixed OT	\$ 3,833.98
	FPLGRU10020.4	Bargaining Fixed Ove	\$ 3,833.98
	FPLGRU10020	OVERTIME SALARIES &	\$ 24,118.11
	8030208	FPL Other Labor	\$ 10,775.24
	8030901	FPL Final Vac Pay	\$ 745.80
	8030902	FPL Vac Buy Credits	\$ (8,978.73)
	8120008	Other Payroll	\$ 65.29
	8120208	FPL Other Labor	\$ 36.83
	8260080	FPL Other Labor	\$ 2,999.28
	FPLGRU10021	OTHER EARNINGS	\$ 5,643.71
	FPLGRU10060	FPL SALARIES & WAGES	\$ 1,773,135.58
	8120210	FPL Funded Welfare	
	8120211	FPL Unf Service Cost	
	8120257	FPL Unfun Ben Costs	
	8560010	FPL Funded Welfare	
	8560020	FPL Unf Service Cost	
	8560025	FPL Unf Benefit Cost	
	FPLGRU10024	EMPLOYEE BENEFITS OV	
	8120209	FPL Payroll Tax OH	
	8560000	Payroll Tax OH	
	(1) 5974400	P/R Tax-Direct Post	
	FPLGRU10078	PAYROLL TAXES	
	FPLGRU10025	PAYROLL TAXES OVERHE	
	8120218	Perform. Incentives	
	8560090	Perform. Incentives	
	FPLGRU10080	PERFORMANCE INCENTIV	
	8560030	PS N. Productive OH	\$ 1,036.97
	FPLGRU10073	POWER SYSTEMS NON-PR	\$ 1,036.97
	8030220	BU - Workers Comp	\$ 24,020.37
	8120220	BU - Workers Comp	\$ 80.91
	FPLGRU10082	BU WORKERS COMPENSAT	\$ 24,101.28
	FPLGRU10027	FPL LABOR RELATED OV	\$ 368,929.11
	FPLGRU10006	FPL SALARIES, WAGES	\$ 2,142,064.69
	FPLGRU10100	EXTERNAL SALARIES, W	\$ 213.95

CONFIDENTIAL
Source:

FPSC CONSERVATION AUDIT
REQUEST NO. 8 # 1

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Total Salaries & Wages	\$ 1,773,135.58
Performance Incentive	
External Salaries & Wages	\$ 213.95
Total	\$ 1,954,920.01

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Employee Benefits Overhead	
Payroll Taxes Overhead (1)	

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(1) Amount excludes GL 5974400 - P/R Tax-Direct Post (Monthly Base Rates)

Per Attachment "B"

FPL Funded Welfare	2012	19
FPL Unfunded Welfare		20
FPL Unfunded Benefits		21
		22

Per Attachment "A"

FICA (Social Security & Medicare)	23
FUTA (Federal Unemployment)	24
SUTA (State Unemployment)	25
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2

December 2012 FCCR

A

Florida Power & Light
Electric Conservation
Dkt. 130002-EG, ACN 13-004-4-3
TYE 2012

Title Base Rate Ads

Resp. cost ctr	Account	DEC 2012 - DEC 2012
Florida Power & Light	5273000	P/R: DP - Exempt \$ (3,058.71)
	5992200	PP-FPL Exempt St
	8030200	FPL Exempt ST \$ 319.36
	8120200	FPL Exempt ST \$ 105,612.27
	8260000	FPL Exempt ST \$ 758,919.89
	FPLGRU10019.1	Exempt ST \$ 661,792.81
	5272000	P/R: DP - Non Exempt \$ (35,650.75)
	5992201	PP-FPL N-Exempt St
	8030201	FPL N-Exempt ST \$ 9,198.80
	8120201	FPL N-Exempt ST \$ 3,972.40
	8260010	FPL N-Exempt ST \$ 794,945.32
	FPLGRU10019.2	Non- Exempt ST \$ 772,465.77
	5992202	PP-FPL Bar Var St
	8260020	FPL Bargain Var. ST \$ 681.16
	FPLGRU10019.3	Bargaining Variable \$ 681.16
	5992203	PP-FPL Bar Fixed ST
	8260030	FPL Bargain Fixed ST \$ 77.02
	FPLGRU10019.4	Bargaining Fixed ST \$ 77.02
	FPLGRU10019	REGULAR SALARIES & W \$ 1,635,016.76
	5992204	PP-FPL Exempt OT
	8120204	FPL Exempt OT \$ 261.77
	8260040	FPL Exempt OT \$ 4,843.53
	FPLGRU10020.1	Exempt Overtime \$ 5,105.30
	5992205	PP-FPL N-Exempt OT
	8030205	FPL N-Exempt OT \$ 1,110.71
	8120205	FPL N-Exempt OT \$ 1,057.31
	8260050	FPL N-Exempt OT \$ 14,326.08
	FPLGRU10020.2	Non- Exempt Overtime \$ 16,494.10
	FPLGRU10020.3	Bargaining Variable \$ 333.63
	5992207	PP-FPL Bar Fixed OT
	8260070	FPL Bargain Fixed OT \$ 1,386.48
	FPLGRU10020.4	Bargaining Fixed Ove \$ 1,386.48
	FPLGRU10020	OVERTIME SALARIES & \$ 23,319.51
	5220000	Overtime Meals
	5250000	P/R - Other Earn \$ 22.10
	5260000	P/R - Lump Sum Inc
	5992208	PP-FPL Other Labor
	8030208	FPL Other Labor \$ 18,654.94
	8030900	FPL Sign On Bonus
	8030902	FPL Vac Buy Credits \$ (9,080.93)
	8120008	Other Payroll \$ 160.83
	8120208	FPL Other Labor \$ 1,189.13
	8260080	FPL Other Labor \$ 2,598.59
	FPLGRU10021	OTHER EARNINGS \$ 15,544.66
	FPLGRU100060	FPL SALARIES & WAGES \$ 1,673,880.93
	5992210	PP-FPL Fund Welfare
	5992211	PP-FPL Unfd Svc Cost
	5992257	PP-FPL Unfd Ben Cost
	8120210	FPL Funded Welfare
	8120211	FPL Unf Service Cost
	8120257	FPL Unfun Ben Costs
	8560010	FPL Funded Welfare
	8560020	FPL Unf Service Cost
	8560025	FPL Unf Benefit Cost
	FPLGRU10024	EMPLOYEE BENEFITS OV
	5992209	PP-FPL P/R Tax OH
	8120209	FPL Payroll Tax OH
	8560000	Payroll Tax OH
	(1) 5974400	P/R Tax-Direct Post
	FPLGRU10078	PAYROLL TAXES
	FPLGRU10025	PAYROLL TAXES OVERHE
	5992218	PP-Perform Incentive
	8120218	Perform. Incentives
	8560090	Perform. Incentives
	FPLGRU10090	PERFORMANCE INCENTIV
	8560030	PS N. Productive OH \$ 345.03
	FPLGRU10073	POWER SYSTEMS NON-P/R \$ 345.03
	5992220	PP-BU - Workers Comp
	8030220	BU - Workers Comp \$ 28,254.57
	8120220	BU - Workers Comp \$ 311.95
	FPLGRU10082	BU WORKERS COMPENSA \$ 28,566.52
	FPLGRU10027	FPL LABOR RELATED OV \$ 647,037.40
	FPLGRU10006	FPL SALARIES, WAGES \$ 2,320,918.33
	FPLGRU10100	EXTERNAL SALARIES, W \$ 163.86

PBC
JMP

CONFIDENTIAL

FPSC CONSERVATION AUDIT
REQUEST NO. 6 #1

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Total Salaries & Wages	\$ 1,673,880.93
Performance Incentive	
External Salaries & Wages	\$ 163.86
Total	\$ 2,152,081.20

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44-1

Employee Benefits Overhead	
Payroll Taxes Overhead (1)	

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Wed in
next
audit

(1) Amount excludes GL 5974400 - P/R Tax-Direct Post (Monthly Base)

Per Attachment "C"

FPL Funded Welfare	20
FPL Unfunded Welfare	21
FPL Unfunded Benefits	22
	23

Per Attachment "A"

FICA (Social Security & Medicare)	24
FUTA (Federal Unemployment)	25
SUTA (State Unemployment)	26
	27

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3

EXHIBIT C

JUSTIFICATION TABLE

EXHIBIT C

COMPANY: Florida Power & Light Company
TITLE: List of Confidential Workpapers
AUDIT: FPL Energy Conservation Cost Recovery Audit
AUDIT CONTROL NO: 13-004-4-3
DOCKET NO: 130002-EG
DATE: August 1, 2013

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Affiant
9	Internal Audit List	4	Y	Pgs 1-4, Col A	(b)	A. Maceo
9-1	Internal Audit Notes	2	Y	ALL	(b)	A. Maceo
9-2	Internal Audit Notes	1	Y	ALL	(b)	A. Maceo
9-3	Internal Audit Notes	2	Y	ALL	(b)	A. Maceo
16-5/2 p. 4	Invoice	1	Y	Col A, Line 1 Col B, Lns 1-3	(e)	A. Sharma
16-5/2 p. 6	Invoice	1	Y	Col A, Line 1 Col B, Lns 1-3	(e)	A. Sharma
41-2/2-2	Bill	3	Y	Pg 1, Lns 1A-4A Pg 2, Lns 1A-1B Pg 3, Line 1A	(e)	A. Sharma
43-1	Sample	2	Y	Pg 1, Col A Pg 2, Col A, Lns 1-3	(e)	A. Sharma
43-1/2	Sample Item	1	N			
43-1/3	Sample Item	1	N			
43-2	Sample	2	Y	Pg 1, Col A, Lns 1, 2, 3, 4, 6, 8, 9, 11 Col B, Lns 5, 7, 10 Pg 2, Col A, Lns 1, 2, 4, 5, 7 Col B, Lns 3, 6, 8	(e)	A. Sharma
43-2/2-1	Sample Item	1	N			
43-2/2-2	Sample Item	1	N			
43-3	Sample	1	Y	Col A, Col B, Line 1	(e)	A. Sharma

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Affiant
43-4	Sample	4	Y	Pg 1, Col A Pg 2, Col A, Lns 2, 4, 6, 8, 10, 11-13 Col B, Lns 1, 3, 5, 7, 9, 14 Pg 3, Col A, Lns 1, 3, 5, 7, 9, 11-13, 15, 17, 19 Col B, Lns 2, 4, 6, 8, 10, 14, 16, 18 Pg 4, Col A, Line 1	(e)	A. Sharma
43-4/1-1	Sample Item	1	Y	Cols A-B	(e)	A. Sharma
43-4/1-2	Sample Item	1	Y	Cols A-B	(e)	A. Sharma
43-4/1-3	Sample Item	1	Y	Col A	(e)	A. Sharma
43-5	Sample	4	Y	Pg 1, Col A, Lns 1-6 Pg 2, Col A, Lns 1-5 Pg 3, Col A, Lns 1-10 Pg 4, Col A, Line 1	(e)	A. Sharma
43-5/1	Sample Item	1	Y	Col A, Lns 1-2	(e)	A. Sharma
43-5/1-1	Sample Item	3	Y	Pg 1, Col A, Lns 1-3 Col B, Line 4 Pg 2, Lns 1A-4A Pg 3, Line 1A	(e)	A. Sharma
43-5/1-2	Sample Item	7	Y	ALL	(d), (e)	A. Sharma
43-5/2	Sample Item	1	Y	Col A, Line 1	(e)	A. Sharma
43-5/2-1	Sample Item	3	Y	ALL	(d), (e)	A. Sharma
43-5/2-2	Sample Item	5	Y	ALL	(d), (e)	A. Sharma
43-5/3	Sample Item	1	Y	Col A, Lns 1-3	(e)	A. Sharma
43-5/3-1	Sample Item	3	Y	ALL	(d), (e)	A. Sharma
43-5/3-3	Sample Item	30	Y	Pgs 1-27, ALL Pg 28, Lns 1A, 2A Col B N Pg 29 Y Pg 30, ALL	(d), (e)	A. Sharma
43-6	Sample	4	N	Pgs 1-2	(e)	A. Sharma
			Y	Pg 3, Col A		
			Y	Pg 4, Col A, Lns 1-4		

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Affiant
43-7	Sample	4	Y	Pgs 1-3, Col A Pg 4, Col A, Lns 1-4 Col B, Line 5	(e)	A. Sharma
43-7/1	Sample Item	1	Y	Col A, Line 1	(e)	A. Sharma
43-7/1-1	Sample Item	1	Y	Lns 3A, 5A Col B, Line 1 Col C, Lns 1-2, 4 Lns 6A-6B, 7A	(e)	A. Sharma
43-8	Sample	2	N Y	Pg 1 Pg 2, Col A, Lns 1-5	(e)	A. Sharma
43-9	Sample	2	N Y	Pg 1 Pg 2, Col A, Lns 1, 3, 5, 7, 9 Col B, Lns 2, 4, 6, 8, 10	(e)	A. Sharma
43-9/1	Sample Item	2	Y	Pg 1, Cols A-B Pg 2, Col A	(e)	A. Sharma
44-1/1	Base Rate Adjustment	1	Y	Col A, Lns 1-20	(e)	A. Sharma
44-1/2	Base Rate Adjustment	1	Y	Col A, Lns 1-26	(e)	A. Sharma
44-1/3	Base Rate Adjustment	1	Y	Col A, Lns 1-27	(e)	A. Sharma

EXHIBIT D

AFFIDAVITS

EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Energy Conservation Cost Recovery Clause

Docket No: 130002-EG

STATE OF FLORIDA)
COUNTY OF MIAMI-DADE)

AFFIDAVIT OF ANTONIO MACEO

BEFORE ME, the undersigned authority, personally appeared Antonio Maceo who, being first duly sworn, deposes and says:

1. My name is Antonio Maceo. I am currently employed by Florida Power & Light Company ("FPL") as Manager, Internal Auditing. My business address is 9250 West Flagler Street, Miami, Florida 33174. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed Exhibit C, and the documents that are included in Exhibit A to FPL's Renewed Request for Confidential Classification of Information Obtained in Connection with Audit No. 13-004-4-3, for which I am identified on Exhibit C as the affiant. Such documents or materials that I have reviewed and which, in whole or in part, are asserted by FPL to be proprietary confidential business information, contain or constitute internal auditing controls and reports of internal auditors or information relating to internal auditing reports issued in 2012. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of not less than 18 months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.

[Handwritten signature of Antonio Maceo]

Antonio Maceo

SWORN TO AND SUBSCRIBED before me this 29th day of July, 2013, by Antonio Maceo, who is personally known to me and who did take an oath.

[Handwritten signature of Carolyn J. Smith]

Notary Public, State of Florida

My Commission Expires:



EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Energy Conservation Cost Recovery Clause

Docket No: 130002-EG

STATE OF FLORIDA)
MIAMI-DADE COUNTY)

AFFIDAVIT OF ANITA SHARMA

BEFORE ME, the undersigned authority, personally appeared Anita Sharma who, being first duly sworn, deposes and says:

1. My name is Anita Sharma. I am currently employed by Florida Power & Light Company ("FPL") as Manager, DSM Cost and Performance. My business address is 9250 West Flagler Street, Miami Florida, 33174. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed Exhibit C and the documents that are included in FPL's Request for Confidential Classification of Information Provided Pursuant to Audit No. 13-004-4-3 for which I am identified as the affiant. Such documents or materials that I have reviewed and which, in whole or in part, are asserted by FPL to be proprietary confidential business information, contain or constitute competitively sensitive information, the disclosure of which could impair the competitive business of the provider of the information. Specifically, some of the information contains information related payroll, pension and welfare rates. Additionally, information pertains to negotiated terms with third party vendors for equipment and services related to FPL's implementation of demand side management and conversation programs. Some documents contain customer-specific account information, which if disclosed would impair FPL's competitive interests or those of its vendors. It is FPL's corporate policy not to disclose customer-specific information. This policy includes, but is not limited to: customer names, addresses, telephone numbers, account numbers, rates, billing determinants (kW and kWh usage), conservation savings in kW, kWh and bills. FPL treats such information as confidential and does not disclose it, except as required by law, to entities or persons other than the customer absent the customer's consent. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Consistent with the provisions of the Florida Administrative Code, these documents should remain confidential for a period of not less than 18 months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business, so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.

Anita Sharma (handwritten signature)

Anita Sharma

SWORN TO AND SUBSCRIBED before me this 29th day of July, 2013, by Anita Sharma, who is personally known to me and who did take an oath.

Carolyn J. Smith (handwritten signature)

Notary Public, State of Florida

My Commission Expires:

