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IN REPLY REFER TO:

Ansley Watson, Jr.  
P.O. Box 1531  
Tampa, Florida 33601  
e-mail: aw@macfar.com

September 9, 2013

**VIA FEDEX**

Ms. Ann Cole  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

**Re: Docket No. 130003-GU – Purchased gas adjustment (PGA) true-up**

Dear Ms. Cole:

Enclosed for filing in the above docket on behalf of Peoples Gas System, please find the following:

- Peoples' Petition for Approval of PGA Factor For Application To Bills to Be Rendered During The Period January 2014 Through January December 2014;
- Direct Testimony of Kandi M. Floyd; and
- Composite Exhibit \_\_\_\_ (KMF-2), consisting of Schedules E-1 through E-5 of the prescribed reporting forms.

The direct testimony of Ms. Floyd and the referenced exhibit will be offered by Peoples at the hearing in this docket scheduled to commence on November 4, 2013.

Please acknowledge your receipt and the date of filing of the enclosures on the enclosed duplicate copy of this letter, and return the same to me in the enclosed preaddressed envelope.

*No stamp enclosed for return. →  
KB*

COM	5
AFD	1
APA	1
ECO	1
ENG	1
GCL	1
IDM	
TEL	
CLK	1 ckae

Ms. Ann Cole  
September 9, 2013  
Page 2

Thank you for your usual assistance.

Sincerely,

A handwritten signature in blue ink that reads "Ansley Watson, Jr." with a stylized flourish at the end.

ANSLEY WATSON, JR.

AWjr/a  
Enclosures

cc: Parties of Record  
Mrs. Kandi M. Floyd

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

In re: Purchased gas adjustment )  
(PGA) true-up. )  
\_\_\_\_\_ )

DOCKET NO. 130003-GU  
Submitted for filing:  
9-10-13

**PETITION OF PEOPLES GAS SYSTEM FOR APPROVAL  
OF PGA FACTOR FOR APPLICATION TO BILLS TO BE RENDERED  
DURING THE PERIOD JANUARY 2014 THROUGH DECEMBER 2014**

Peoples Gas System ("Peoples"), by its undersigned attorneys, hereby files its petition for approval of its purchased gas adjustment ("PGA") factor to be applied to bills beginning the first billing cycle in January 2014 through the last billing cycle in December 2014, inclusive, and in support thereof says:

1. The name of the petitioner and the mailing address of its principal office are:

Peoples Gas System  
P.O. Box 2562  
Tampa, Florida 33601-2562

2. The names and mailing address of the persons authorized to receive notices

and communications with respect to this petition are:

Ansley Watson, Jr.  
Macfarlane Ferguson & McMullen  
P. O. Box 1531  
Tampa, Florida 33601-1531

Ms. Paula K. Brown  
Regulatory Affairs  
Peoples Gas System  
P. O. Box 111  
Tampa, Florida 33601-0111

Ms. Kandi M. Floyd  
Manager – State Regulatory  
Peoples Gas System  
P. O. Box 2562  
Tampa, Florida 33601-2562

3. By its Orders Nos. 24463 and 24463-A in this docket, the Commission adopted a revised method for the recovery of purchased gas costs by regulated natural gas

utilities, to be used for the recovery of such costs commencing October 1, 1991.

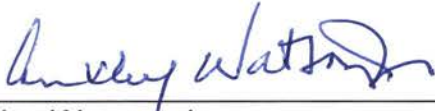
Submitted herewith is Peoples' Composite Exhibit KMF-2, consisting of Schedules E-1, E-1/R, E-2, E-3, E-4 and E-5. The schedules in Composite Exhibit KMF-2 are used to compute a maximum PGA factor for application to bills rendered for gas sold by Peoples during the twelve-month period of January 2014 through December 2014 (the "Projection Period").

4. The maximum PGA factor calculated in Composite Exhibit KMF-2 basically represents (A) the sum of the final net true-up amount for the period January 1, 2012 through December 31, 2012, the estimated or projected true-up (based on actual data for seven months and projected data for five months) for the period January 1, 2013 through December 31, 2013, both true-up amounts including interest, and Peoples' projected cost of purchased gas for the Projection Period, without interest, (B) divided by Peoples' projected therm sales for the Projection Period.

5. By its Order No. PSC-99-0634-FOF-GU in Docket No. 981698-GU the Commission approved a methodology for charging separate Purchased Gas Adjustment Factors for different customer classes. The maximum (cap) PGA factor for which Peoples seeks approval for the Projection Period is the Residential factor shown on Line 45, Page 2 of Schedule E-1 of Composite Exhibit KMF-2, and is \$.91848 per therm.

WHEREFORE, Peoples Gas System respectfully requests that the Commission enter its order approving Peoples' proposed maximum (cap) PGA factor of \$.91848 per therm for application to bills beginning the first billing cycle in January 2014 through the last billing cycle in December 2014.

Respectfully submitted,



---

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Attorneys for Peoples Gas System



**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that true and correct copies of the foregoing petition, together with copies of the Direct Testimony of Kandi M. Floyd and Composite Exhibit \_\_ (KMF-2), have been furnished by U. S. Mail, this 9th day of September, 2013, to the following:

Michael Lawson, Esquire  
Office of General Counsel  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Ms. Carolyn Bermudez  
Florida City Gas  
933 East 25<sup>th</sup> Street  
Hialeah, FL 33013-3340

Office of Public Counsel  
J.R. Kelly/Patricia Christensen  
c/o The Florida Legislature  
111 West Madison St., Room 812  
Tallahassee, FL 32399-1400

Paula K. Brown/Kandi M. Floyd  
Regulatory Affairs  
Peoples Gas System  
P. O. Box 111  
Tampa, FL 33601-0111

Beth Keating, Esquire  
Gunster Law Firm  
215 South Monroe St. Suite 601  
Tallahassee, FL 32301

Cheryl Martin  
Florida Public Utilities Company  
1641 Worthington Road, Suite 220  
West Palm Beach, FL 33409-6703

Brian Sulmonetti/Elizabeth Wade  
AGL Resources Inc.  
Ten Peachtree Place  
Location 1470  
Atlanta, GA 30309

  
\_\_\_\_\_  
Ansley Watson, Jr.



BEFORE THE  
FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 130003-GU  
PURCHASED GAS ADJUSTMENT (PGA)  
BY PEOPLES GAS SYSTEM

TESTIMONY AND EXHIBIT  
OF  
KANDI M. FLOYD

1                   **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

2                                   **PREPARED DIRECT TESTIMONY**

3   **OF**

4   **KANDI M. FLOYD**

5  
6   **Q.**   Please state your name, business address, by whom you  
7           are employed, and in what capacity?  
8

9   **A.**   My name is Kandi M. Floyd. My business address is  
10           Peoples Gas System, 702 North Franklin Street, P.O. Box  
11           2562, Tampa, Florida 33601-2562. I am employed by  
12           Peoples Gas System ("Peoples" or the "Company") and am  
13           the Manager of State Regulatory.  
14

15   **Q.**   Please describe your educational and employment  
16           background.  
17

18   **A.**   I have a Bachelor of Arts Degree in Business  
19           Administration from Saint Leo University. From 1995 to  
20           1997, I was employed in a series of positions within the  
21           regulatory affairs department of Tampa Electric Company.  
22           In 1998, I joined Peoples Gas System as a Regulatory  
23           Coordinator in the Regulatory and Gas Supply Department.  
24           In 2001, I became the Energy Conservation / Regulatory  
25           Administrator and in 2003 became the Manager of State



1 Regulatory for Peoples Gas System. In this role, I am  
2 responsible for managing the Purchased Gas Adjustment  
3 ("PGA") and Energy Conservation Cost Recovery filings as  
4 well as various regulatory activities for Peoples.  
5

6 **Q.** What is the purpose of your testimony in this docket?  
7

8 **A.** The purpose of my testimony is to describe generally the  
9 components of Peoples' cost of purchased gas and  
10 upstream pipeline capacity. In my testimony, I also  
11 explain how Peoples' projected weighted average cost of  
12 gas ("WACOG") for the January 2014 through December 2014  
13 period was determined and the resulting requested  
14 maximum PGA ("Cap").  
15

16 **Q.** Please summarize your testimony.  
17

18 **A.** I will address the following areas:  
19

20 1. How Peoples will obtain its gas supplies during the  
21 projected period.

22 2. Estimates and adjustments used to determine the  
23 amount of gas to be purchased from Peoples' various  
24 available sources of supply during the projected period.

25 3. Projections and assumptions used to estimate the

1 purchase price to be paid by Peoples for such gas  
2 supplies.

3 4. The components and assumptions used to develop  
4 Peoples' projected WACOG including the projected true-up  
5 balance to be collected or refunded.

6

7 **Q.** What is the appropriate final purchased gas adjustment  
8 true-up amount for the period January 2012 through  
9 December 2012?

10

11 **A.** The final PGA true-up amount for the year 2012 is an  
12 over-recovery of \$407,897.

13

14 **Q.** What is the estimated purchased gas adjustment true-up  
15 amount for the period January 2013 through December  
16 2013?

17

18 **A.** The estimated PGA true-up amount for 2013 is an under-  
19 recovery of \$400,660.

20

21 **Q.** What is the total purchased gas adjustment true-up  
22 amount to be collected during the period January 2014  
23 through December 2014?

24

25 **A.** The total PGA true-up amount to be refunded in 2014 is

1 an over-recovery of \$7,240.

2

3 **Q.** Have you prepared or caused to be prepared certain  
4 schedules for use in this proceeding?

5

6 **A.** Yes. Composite Exhibit KMF-2 was prepared by me or  
7 under my supervision.

8

9 **Q.** Please describe how Peoples will obtain its gas supplies  
10 during the projected period of January 2014 through  
11 December 2014.

12

13 **A.** All natural gas delivered through Peoples' distribution  
14 system is received through three interstate pipelines.  
15 Gas is delivered through Florida Gas Transmission  
16 Company ("FGT"), through Southern Natural Gas Company  
17 ("Southern") in Peoples' Jacksonville Division, and  
18 through Gulfstream Natural Gas System ("Gulfstream") in  
19 Peoples' Lakeland, Tampa, Sarasota, and Orlando  
20 Divisions. Receiving gas supply through multiple  
21 interstate pipelines provides valuable flexibility and  
22 reliability to serve customers.

23

24 **Q.** In general, how does Peoples determine its sources of  
25 supply?

1 **A.** Peoples evaluates, selects and utilizes sources of  
2 natural gas supply on the basis of its "best value" gas  
3 acquisition strategy. For a source of supply to be  
4 identified as a "best value," it must offer the best  
5 combination of price, reliability of supply, and  
6 flexibility, consistent with Peoples' obligation as a  
7 public utility to provide safe, adequate and efficient  
8 service to the general public. Through a competitive  
9 bidding process, Peoples has a portfolio of supply  
10 sources from numerous third-party suppliers that reflect  
11 balance between cost, reliability and operational  
12 flexibility.

13  
14 **Q.** Could Peoples purchase all third party supplies in  
15 advance for a long term at the lowest available fixed  
16 price in order to provide increased stability to its  
17 cost of gas?

18  
19 **A.** No. Peoples' quantity requirements for system supply  
20 gas vary significantly from year to year, season to  
21 season, month to month and, in particular, from day to  
22 day. The demand for gas on the Peoples system can often  
23 vary dramatically within a month from the lowest to the  
24 highest requirement of its customers. The actual takes  
25 of gas out of the Peoples system by transport customers

1 varies significantly from day to day. Since significant  
2 portions of the total transportation volumes are  
3 received by Peoples at a uniform daily rate, Peoples is  
4 forced to increase or decrease the volumes purchased for  
5 its own system supply by significant increments in order  
6 to maintain a balance between receipts and deliveries of  
7 gas each day. As a consequence, Peoples must buy a  
8 portion of its total system requirements under swing  
9 contract arrangements, and meet extreme variations in  
10 delivered volumes by relying on swing gas, peaking gas,  
11 pipeline balancing volumes and pipeline no notice  
12 service at the prevailing rates for such services.  
13

14 **Q.** How did Peoples estimate the amount of gas to be  
15 purchased from various sources during the projected  
16 period of January 2014 through December 2014?  
17

18 **A.** Peoples' projected gas purchases are based on the  
19 Company's preliminary total throughput of therms  
20 delivered to customers projected for 2014, including  
21 both sales of Peoples' system supply and transportation  
22 deliveries of third party gas purchased by end-users of  
23 Peoples. The throughput was then adjusted for the  
24 anticipated level of transportation service.  
25



- 1 Q. How are revenues derived from Peoples' Swing Service  
2 Charge accounted for through the PGA?  
3
- 4 A. Customers who participate in the NaturalChoice program  
5 pay a Swing Service Charge. The Swing Service Charge  
6 covers costs included in the PGA for balancing the  
7 difference between marketer-supplied gas and the  
8 customers' actual consumption. The revenues from the  
9 Swing Service Charge are credited to the PGA to offset  
10 this expense.  
11
- 12 Q. Is Peoples seeking a change in the Swing Service Charge?  
13
- 14 A. Not at this time. However, to the extent a portion of  
15 the swing costs are assigned to the PGA, Peoples may  
16 seek to readdress its Swing Service Charge expenses and  
17 the allocation thereof in a subsequent docket before the  
18 Commission.  
19
- 20 Q. How did you estimate the purchase price to be paid by  
21 Peoples for each of its available sources of gas supply?  
22
- 23 A. The price to be paid for natural gas is estimated based  
24 on an evaluation of historical prices for gas delivered  
25 to the FGT, Southern, and Gulfstream systems, futures

1 contracts as reported on the New York Mercantile  
2 Exchange and forecasts of market prices for the  
3 projection period of January 2014 through December 2014.  
4 These prices are then adjusted to reflect the potential  
5 for implied volatility increases and unexpected and  
6 unforeseen increases due to market forces particularly  
7 in the monthly and daily markets for natural gas prices  
8 in the projection period.

9  
10 **Q.** Referring to Schedules E-3 (A) through (G) of Composite  
11 Exhibit KMF-2, please explain the components of these  
12 schedules and the assumptions that were made in  
13 developing the Company's projections.

14  
15 **A.** Schedule E-3 (G) is a compilation of the monthly data  
16 that appears on Schedules E-3 (A) through (F) for the  
17 corresponding months of January 2014 through December  
18 2014. In Schedules E-3 (A) through (F), Column (A)  
19 indicates the applicable month for all data on the page.  
20 In Column (B), "FGT" indicates that the volumes are to  
21 be purchased from third party suppliers for delivery via  
22 FGT interstate pipeline transportation. "SOUTHERN"  
23 indicates that the volumes are to be purchased from a  
24 third party supplier for delivery via Southern  
25 interstate pipeline transportation. "GULFSTREAM"

1 indicates that the volumes are to be purchased from a  
2 third party supplier for delivery via Gulfstream  
3 interstate pipeline transportation. "THIRD PARTY"  
4 indicates that the volumes are to be purchased directly  
5 from various third party suppliers for delivery into  
6 FGT, Southern, or Gulfstream.

7  
8 In Column (C), "PGS" means the purchase will be for  
9 Peoples' system supply and will become part of Peoples'  
10 total WACOG. None of the costs of gas or transportation  
11 for end-use purchases made by end-use customers of  
12 Peoples are included in Peoples' WACOG. In Column (D),  
13 purchases of pipeline transportation services from FGT  
14 under Rate Schedules FTS-1 and FTS-2 are split into two  
15 components, commodity (or "usage") and demand (or  
16 "reservation"). Both Peoples and end-users pay the  
17 usage charge based on the actual amount of gas  
18 transported. The FTS-1 and FTS-2 commodity costs shown  
19 include all related transportation charges including  
20 usage, fuel and ACA charges. The FTS-1 and FTS-2 demand  
21 component is a fixed charge based on the maximum daily  
22 quantity of FTS-1 and FTS-2 firm transportation capacity  
23 reserved. Similarly, the transportation rates of  
24 Southern and Gulfstream also consist of two components,  
25 a usage charge and a reservation charge. Individual

1 Transportation Service customers reimburse Peoples or  
2 directly pay FGT for all pipeline reservation charges  
3 associated with the transportation capacity that Peoples  
4 reserves and uses on their behalf.

5  
6 Also in Column (D), "NO NOTICE TRANSPORTATION SERVICE"  
7 (or "NNTS") means FGT's no notice service provided to  
8 Peoples on a fixed charge basis for use when Peoples'  
9 actual use exceeds scheduled quantities. "SWING  
10 SERVICE" means the demand and commodity component of the  
11 cost of third party supplies purchased to meet Peoples  
12 "swing" requirements for supply that fluctuate on a day-  
13 to-day basis. "COMMODITY" means third party purchases of  
14 gas transported on FGT, Southern or Gulfstream and does  
15 not include any purchases of sales volumes from FGT.

16  
17 Column (E) shows the monthly quantity in therms of gas  
18 purchased by Peoples for each category of system supply.  
19 Column (F) shows the gas purchased by end-users for  
20 transportation.

21 Column (G) is the total of Columns (E) and (F) in each  
22 row.

23 Columns (H), (I), (J) and (K) show the corresponding  
24 third party supplier commodity costs, pipeline  
25 transportation commodity costs, pipeline transportation

1 reservation costs, and other charges (e.g., balancing  
2 charges), respectively. These costs are determined  
3 using the actual amounts paid by Peoples. In the case  
4 of end-user transportation, these costs are reimbursed  
5 to Peoples or paid directly to FGT. All ACA and fuel  
6 charges are included in the commodity costs in Column  
7 (I) and, therefore, are not shown in Column (K).  
8 Column (L) in each row is the sum of Columns (H), (I),  
9 (J) and (K) divided by Column (G).

10

11 **Q.** Please explain the components of these schedules and the  
12 assumptions that were made in developing the Company's  
13 projections.

14

15 **A.** Schedule E-1 is shown in three versions. Page 17  
16 relates to Cost of Gas Purchased, Therms Purchased, and  
17 Cents Per Therm for Combined Rate Classes, Page 18  
18 relates to Residential Customers, and Page 19 relates to  
19 Commercial Customers.

20

21 The costs associated with various categories or items  
22 are shown on lines 1 through 14. Line 6 on Schedule E-1  
23 includes legal expenses associated with various  
24 interstate pipeline dockets such as tariff filings,  
25 seasonal fuel filings, certification proceedings and a



1 FGT rate proceeding scheduled to be filed no later than  
2 November 1, 2014 with an anticipated effective date of  
3 May 2015. These expenses have historically been  
4 included for recovery through the Purchased Gas  
5 Adjustment Clause because they are fuel related  
6 expenses. The volumes consumed for similar categories  
7 or items are shown on lines 15 through 27, and the  
8 resulting effective cost per therm rate for each similar  
9 category or item is contained on lines 28 through 45.

10  
11 The data shown on Schedule E-1 are taken directly from  
12 Schedules E-3 (A) through (F) for the months of January  
13 2014 through December 2014.

14  
15 **Q.** What information is presented on Schedule E-1/R of  
16 Composite Exhibit KMF-2?

17  
18 **A.** Schedule E-1/R of Composite Exhibit KMF-2 shows seven  
19 months actual and five months estimated data for the  
20 current period from January 2013 through December 2013  
21 for all combined customer classes.

22  
23 **Q.** What information is presented on Schedule E-2 of  
24 Composite Exhibit KMF-2?

- 1 **A.** Schedule E-2 of Composite Exhibit KMF-2 shows the amount  
2 of the prior period over/under recoveries of gas costs  
3 that are included in the current PGA calculation.  
4
- 5 **Q.** What is the purpose of Schedule E-4 of Composite Exhibit  
6 KMF-2?  
7
- 8 **A.** Schedule E-4 of Composite Exhibit KMF-2 simply shows the  
9 calculation of the estimated true-up amount for the  
10 January 2013 through December 2013 period. It is based  
11 on actual data for seven months and projected data for  
12 five months.  
13
- 14 **Q.** What information is contained on Schedule E-5 of  
15 Composite Exhibit KMF-2?  
16
- 17 **A.** Schedule E-5 of Composite Exhibit KMF-2 is statistical  
18 data that includes the projected therm sales and numbers  
19 of customers by customer class for the period from  
20 January 2014 through December 2014.  
21
- 22 **Q.** How have you incorporated the Residential PGA factor and  
23 the Commercial PGA factor in the derivation of the PGA  
24 cap for which the company seeks approval?  
25

1   **A.**   On April 5, 1998, the Commission issued Order No. PSC-  
2           99-0634-FOF-GU as a Proposed Agency Action in Docket No.  
3           981698-GU, and the Order subsequently became final.  
4           This Order approved Peoples Gas' request for approval of  
5           a methodology for charging separate Purchased Gas  
6           Adjustment factors for different customer classes.  
7           Under the approved methodology, separate PGA factors are  
8           derived by assigning the fixed, interstate pipeline  
9           reservation costs to each customer class according to  
10          the class' contribution to the company's peak month  
11          demand for the winter season and the summer season.  
12          Exhibit KMF-2, Page 38, labeled Attachment, contains the  
13          seasonal peak allocation factors based on the most  
14          recent peak month data available, January 2013 and April  
15          2013.   These allocation factors are then applied to  
16          Schedule E-1 to derive the Residential, Commercial and  
17          Combined for All Rate Classes.   The WACOG for which  
18          Peoples seeks approval as the annual cap is the  
19          Residential factor of \$.91848 per therm as shown in  
20          Schedule E-1.   This annual cap will be applicable to all  
21          rate classes.

22  
23   **Q.**   Does this conclude your testimony?

24  
25   **A.**   Yes, it does.

PEOPLES GAS SYSTEM  
SCHEDULES SUPPORTING  
PURCHASED GAS ADJUSTMENT  
PROJECTION FILING FOR  
January 2014 - December 2014

PURCHASED GAS ADJUSTMENT (PGA)

INDEX

SCHEDULE	TITLE	PAGE
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E-3	Transportation Purchases System Supply and End Use	24
E-4	Calculation of True-Up Amount for Projected Period - Jan-Dec 2014	36
E-5	Therm Sales and Customer Data	37
Attachment	Demand Allocation Factors for Summer and Winter	38



ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: JANUARY '14 through DECEMBER '14

Combined For All Rate Classes

	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL PERIOD
<b>COST OF GAS PURCHASED</b>													
1 COMMODITY Pipeline	\$42,832	\$43,880	\$37,018	\$42,307	\$31,479	\$28,194	\$26,167	\$27,364	\$24,903	\$25,873	\$25,096	\$32,659	\$387,772
2 NO NOTICE SERVICE	\$40,398	\$36,488	\$28,339	\$25,091	\$25,927	\$25,091	\$25,927	\$25,927	\$25,091	\$25,927	\$27,425	\$40,398	\$352,029
3 SWING SERVICE	\$4,650	\$4,650	\$4,650	\$4,650	\$4,650	\$4,650	\$4,650	\$4,650	\$4,650	\$4,650	\$4,650	\$4,650	\$55,800
4 COMMODITY Other	\$8,970,261	\$8,369,793	\$7,388,030	\$6,091,424	\$4,931,837	\$4,208,644	\$4,009,135	\$3,887,726	\$3,968,185	\$4,007,880	\$4,706,444	\$6,605,201	\$67,144,560
5 DEMAND	\$4,718,997	\$4,285,682	\$4,716,203	\$4,160,903	\$2,835,830	\$2,752,589	\$2,835,932	\$2,834,870	\$2,756,096	\$4,003,091	\$4,573,883	\$4,718,997	\$45,193,073
6 OTHER	\$230,425	\$230,425	\$236,825	\$249,241	\$249,241	\$249,241	\$249,241	\$249,241	\$249,241	\$279,241	\$295,241	\$301,897	\$3,069,500
LESS END-USE CONTRACT:													
7 COMMODITY Pipeline	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 SWING SERVICE REVENUE	\$362,926	\$336,640	\$367,210	\$368,362	\$305,322	\$289,047	\$291,495	\$291,495	\$282,092	\$291,495	\$282,092	\$291,495	\$3,759,671
10													
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$13,644,637	\$12,634,278	\$12,043,855	\$10,205,254	\$7,773,642	\$6,979,362	\$6,859,557	\$6,738,283	\$6,746,074	\$8,055,167	\$9,350,647	\$11,412,307	\$112,443,063
12 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 COMPANY USE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 TOTAL THERM SALES	\$13,644,637	\$12,634,278	\$12,043,855	\$10,205,254	\$7,773,642	\$6,979,362	\$6,859,557	\$6,738,283	\$6,746,074	\$8,055,167	\$9,350,647	\$11,412,307	\$112,443,063
<b>THERMS PURCHASED</b>													
15 COMMODITY Pipeline	17,315,685	16,282,067	14,471,731	12,159,639	9,869,624	8,449,654	7,893,708	7,618,746	7,711,069	7,862,599	9,179,207	12,435,605	131,249,334
16 NO NOTICE SERVICE	10,385,000	9,380,000	7,285,000	6,450,000	6,665,000	6,450,000	6,665,000	6,665,000	6,450,000	6,665,000	7,050,000	10,385,000	90,495,000
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18 COMMODITY Other	17,255,080	16,225,080	14,421,080	12,117,080	9,835,080	8,420,080	7,866,080	7,592,080	7,684,080	7,835,080	9,147,080	12,392,080	130,789,960
19 DEMAND	94,099,880	84,993,440	94,040,360	83,844,000	54,634,090	52,881,300	54,636,260	54,613,630	52,956,000	79,563,980	91,050,000	94,099,880	891,412,820
20 OTHER													
LESS END-USE CONTRACT:													
21 COMMODITY Pipeline	0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (17+18)	17,255,080	16,225,080	14,421,080	12,117,080	9,835,080	8,420,080	7,866,080	7,592,080	7,684,080	7,835,080	9,147,080	12,392,080	130,789,960
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0
27 TOTAL THERM SALES (24-26)	17,255,080	16,225,080	14,421,080	12,117,080	9,835,080	8,420,080	7,866,080	7,592,080	7,684,080	7,835,080	9,147,080	12,392,080	130,789,960
<b>CENTS PER THERM</b>													
28 COMMODITY Pipeline (1/15)	0.00247	0.00269	0.00256	0.00348	0.00319	0.00334	0.00331	0.00359	0.00323	0.00329	0.00273	0.00263	0.00295
29 NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389
30 SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31 COMMODITY Other (4/18)	0.51986	0.51586	0.51231	0.50271	0.50145	0.49983	0.50967	0.51208	0.51642	0.51153	0.51453	0.53302	0.51338
32 DEMAND (5/19)	0.05015	0.05042	0.05015	0.04963	0.05191	0.05205	0.05191	0.05191	0.05205	0.05031	0.05023	0.05015	0.05070
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:													
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37 TOTAL COST OF PURCHASES (11/24)	0.79076	0.77869	0.83516	0.84222	0.79040	0.82889	0.87204	0.88754	0.87793	1.02809	1.02225	0.92094	0.85972
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40 TOTAL COST OF THERMS SOLD (11/27)	0.79076	0.77869	0.83516	0.84222	0.79040	0.82889	0.87204	0.88754	0.87793	1.02809	1.02225	0.92094	0.85972
41 TRUE-UP (E-4)	(0.00006)	(0.00006)	(0.00006)	(0.00006)	(0.00006)	(0.00006)	(0.00006)	(0.00006)	(0.00006)	(0.00006)	(0.00006)	(0.00006)	(0.00006)
42 TOTAL COST OF GAS (40+41)	0.79071	0.77863	0.83510	0.84217	0.79034	0.82884	0.87199	0.88749	0.87787	1.02803	1.02220	0.92088	0.85967
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.79468	0.78255	0.83930	0.84640	0.79432	0.83301	0.87637	0.89195	0.88229	1.03321	1.02734	0.92551	0.86399
45 PGA FACTOR ROUNDED TO NEAREST .001	79.468	78.255	83.930	84.640	79.432	83.301	87.637	89.195	88.229	103.321	102.734	92.551	86.399

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ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: JANUARY '14 through DECEMBER '14

For Residential Customers

	Projection												TOTAL PERIOD
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
<b>COST OF GAS PURCHASED</b>													
1 COMMODITY Pipeline	\$27,382	\$27,557	\$21,852	\$22,706	\$15,239	\$12,324	\$10,917	\$11,178	\$10,332	\$11,058	\$11,747	\$17,966	\$200,258
2 NO NOTICE SERVICE	\$24,764	\$22,367	\$17,372	\$15,546	\$16,064	\$15,546	\$16,064	\$16,064	\$15,546	\$15,893	\$16,812	\$24,764	\$216,804
3 SWING SERVICE	\$2,973	\$2,920	\$2,745	\$2,496	\$2,251	\$2,033	\$1,940	\$1,900	\$1,929	\$1,987	\$2,177	\$2,558	\$27,908
4 COMMODITY Other	\$5,734,688	\$5,256,230	\$4,361,154	\$3,269,267	\$2,387,502	\$1,839,598	\$1,672,611	\$1,588,136	\$1,646,400	\$1,712,968	\$2,203,086	\$3,633,521	\$35,305,162
5 DEMAND	\$2,892,745	\$2,627,123	\$2,891,032	\$2,578,095	\$1,757,080	\$1,705,504	\$1,757,143	\$1,756,485	\$1,707,677	\$2,453,895	\$2,803,790	\$2,892,745	\$27,823,317
6 OTHER	\$147,311	\$144,707	\$139,798	\$133,768	\$120,658	\$108,943	\$103,983	\$101,815	\$103,410	\$119,348	\$138,202	\$166,074	\$1,528,016
LESS END-USE CONTRACT:													
7 COMMODITY Pipeline	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 SWING SERVICE REVENUE	\$222,474	\$206,360	\$225,100	\$228,237	\$189,178	\$179,094	\$180,610	\$180,610	\$174,784	\$178,686	\$172,922	\$178,686	\$2,316,742
10													
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$8,607,389	\$7,874,544	\$7,208,853	\$5,793,642	\$4,109,617	\$3,504,855	\$3,382,049	\$3,294,968	\$3,310,511	\$4,136,463	\$5,002,892	\$6,558,941	\$62,784,723
12 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 COMPANY USE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 TOTAL THERM SALES	\$8,607,389	\$7,874,544	\$7,208,853	\$5,793,642	\$4,109,617	\$3,504,855	\$3,382,049	\$3,294,968	\$3,310,511	\$4,136,463	\$5,002,892	\$6,558,941	\$62,784,723
<b>THERMS PURCHASED</b>													
15 COMMODITY Pipeline	11,069,917	10,225,138	8,542,663	6,526,078	4,777,885	3,693,344	3,293,255	3,112,258	3,199,323	3,360,475	4,296,787	6,840,826	68,937,948
16 NO NOTICE SERVICE	6,366,005	5,749,940	4,465,705	3,996,420	4,129,634	3,996,420	4,129,634	4,129,634	3,996,420	4,085,645	4,321,650	6,366,005	55,733,112
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18 COMMODITY Other	11,031,173	10,189,350	8,512,764	6,503,237	4,761,162	3,680,417	3,281,729	3,101,365	3,188,125	3,348,713	4,281,748	6,816,883	68,696,665
19 DEMAND	57,683,226	52,100,979	57,646,741	51,949,742	33,851,282	32,765,253	33,852,627	33,838,605	32,811,538	48,772,720	55,813,650	57,683,226	548,769,590
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT:													
21 COMMODITY Pipeline	0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (17+18)	11,031,173	10,189,350	8,512,764	6,503,237	4,761,162	3,680,417	3,281,729	3,101,365	3,188,125	3,348,713	4,281,748	6,816,883	68,696,665
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0
27 TOTAL THERM SALES (24-26)	11,031,173	10,189,350	8,512,764	6,503,237	4,761,162	3,680,417	3,281,729	3,101,365	3,188,125	3,348,713	4,281,748	6,816,883	68,696,665
<b>CENTS PER THERM</b>													
28 COMMODITY Pipeline (1/15)	0.00247	0.00269	0.00256	0.00348	0.00319	0.00334	0.00331	0.00359	0.00323	0.00329	0.00273	0.00263	0.00290
29 NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389
30 SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31 COMMODITY Other (4/18)	0.51986	0.51586	0.51231	0.50271	0.50145	0.49983	0.50967	0.51208	0.51642	0.51153	0.51453	0.53302	0.51393
32 DEMAND (5/19)	0.05015	0.05042	0.05015	0.04963	0.05191	0.05205	0.05191	0.05205	0.05191	0.05205	0.05031	0.05015	0.05070
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:													
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37 TOTAL COST OF PURCHASES (11/24)	0.78028	0.77282	0.84683	0.89089	0.86315	0.95230	1.03057	1.06243	1.03839	1.23524	1.16842	0.96216	0.91394
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40 TOTAL COST OF THERMS SOLD (11/27)	0.78028	0.77282	0.84683	0.89089	0.86315	0.95230	1.03057	1.06243	1.03839	1.23524	1.16842	0.96216	0.91394
41 TRUE-UP (E-4)	(0.00006)	(0.00006)	(0.00006)	(0.00006)	(0.00006)	(0.00006)	(0.00006)	(0.00006)	(0.00006)	(0.00006)	(0.00006)	(0.00006)	(0.00006)
42 TOTAL COST OF GAS (40+41)	0.78022	0.77277	0.84677	0.89083	0.86310	0.95224	1.03051	1.06237	1.03833	1.23518	1.16837	0.96211	0.91389
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.78415	0.77665	0.85103	0.89531	0.86744	0.95703	1.03570	1.06771	1.04356	1.24140	1.17424	0.96695	0.91848
45 PGA FACTOR ROUNDED TO NEAREST .001	78.415	77.665	85.103	89.531	86.744	95.703	103.570	106.771	104.356	124.140	117.424	96.695	91.848

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ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: JANUARY '14 through DECEMBER '14

For Commercial Customers

	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection
COST OF GAS PURCHASED	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL PERIOD	
1 COMMODITY Pipeline	\$15,450	\$16,323	\$15,166	\$19,601	\$16,240	\$15,870	\$15,250	\$16,186	\$14,571	\$14,815	\$13,349	\$14,693	\$187,514	
2 NO NOTICE SERVICE	\$15,634	\$14,121	\$10,967	\$9,545	\$9,863	\$9,545	\$9,863	\$9,863	\$9,545	\$10,034	\$10,613	\$15,634	\$135,225	
3 SWING SERVICE	\$1,677	\$1,730	\$1,905	\$2,154	\$2,399	\$2,617	\$2,710	\$2,750	\$2,721	\$2,663	\$2,473	\$2,092	\$27,892	
4 COMMODITY Other	\$3,235,573	\$3,113,563	\$3,026,876	\$2,822,157	\$2,544,335	\$2,369,046	\$2,336,524	\$2,299,590	\$2,321,785	\$2,294,912	\$2,503,358	\$2,971,680	\$31,839,398	
5 DEMAND	\$1,826,252	\$1,658,559	\$1,825,171	\$1,582,808	\$1,078,750	\$1,047,085	\$1,078,789	\$1,078,385	\$1,048,419	\$1,549,196	\$1,770,093	\$1,826,252	\$17,369,756	
6 OTHER	\$83,114	\$85,718	\$97,027	\$115,473	\$128,583	\$140,298	\$145,258	\$147,426	\$145,831	\$159,893	\$157,039	\$135,823	\$1,541,484	
LESS END-USE CONTRACT:														
7 COMMODITY Pipeline	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
8 DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
9 SWING SERVICE REVENUE	\$140,452	\$130,280	\$142,110	\$140,125	\$116,144	\$109,953	\$110,885	\$110,885	\$107,308	\$112,809	\$109,170	\$112,809	\$1,442,929	
10														
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$5,037,248	\$4,759,734	\$4,835,002	\$4,411,612	\$3,664,025	\$3,474,507	\$3,477,508	\$3,443,315	\$3,435,563	\$3,918,704	\$4,347,755	\$4,853,366	\$49,658,340	
12 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
13 COMPANY USE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
14 TOTAL THERM SALES	\$5,037,248	\$4,759,734	\$4,835,002	\$4,411,612	\$3,664,025	\$3,474,507	\$3,477,508	\$3,443,315	\$3,435,563	\$3,918,704	\$4,347,755	\$4,853,366	\$49,658,340	
THERMS PURCHASED														
15 COMMODITY Pipeline	6,245,768	6,056,929	5,929,068	5,633,561	5,091,739	4,756,310	4,600,453	4,506,488	4,511,746	4,502,124	4,882,420	5,594,779	62,311,386	
16 NO NOTICE SERVICE	4,018,995	3,630,060	2,819,295	2,453,580	2,535,366	2,453,580	2,535,366	2,535,366	2,453,580	2,579,355	2,728,350	4,018,995	34,761,888	
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0	
18 COMMODITY Other	6,223,907	6,035,730	5,908,316	5,613,843	5,073,918	4,739,663	4,584,351	4,490,715	4,495,955	4,486,367	4,865,332	5,575,197	62,093,295	
19 DEMAND	36,416,654	32,892,461	36,393,619	31,894,258	20,782,808	20,116,047	20,783,633	20,775,025	20,144,462	30,791,260	35,236,350	36,416,654	342,643,230	
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0	
LESS END-USE CONTRACT:														
21 COMMODITY Pipeline	0	0	0	0	0	0	0	0	0	0	0	0	0	
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0	
23 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0	
24 TOTAL PURCHASES (17+18)	6,223,907	6,035,730	5,908,316	5,613,843	5,073,918	4,739,663	4,584,351	4,490,715	4,495,955	4,486,367	4,865,332	5,575,197	62,093,295	
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0	
26 COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0	
27 TOTAL THERM SALES (24-26)	6,223,907	6,035,730	5,908,316	5,613,843	5,073,918	4,739,663	4,584,351	4,490,715	4,495,955	4,486,367	4,865,332	5,575,197	62,093,295	
CENTS PER THERM														
28 COMMODITY Pipeline (1/15)	0.00247	0.00269	0.00256	0.00348	0.00319	0.00334	0.00331	0.00359	0.00323	0.00329	0.00273	0.00263	0.00301	
29 NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	
30 SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
31 COMMODITY Other (4/18)	0.51986	0.51586	0.51231	0.50271	0.50145	0.49983	0.50967	0.51208	0.51642	0.51153	0.51453	0.53302	0.51277	
32 DEMAND (5/19)	0.05015	0.05042	0.05015	0.04963	0.05191	0.05191	0.05191	0.05191	0.05205	0.05031	0.05023	0.05015	0.05069	
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
LESS END-USE CONTRACT:														
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
37 TOTAL COST OF PURCHASES (11/24)	0.80934	0.78859	0.81834	0.78585	0.72213	0.73307	0.75856	0.76676	0.76415	0.87347	0.89362	0.87053	0.79974	
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
40 TOTAL COST OF THERMS SOLD (11/27)	0.80934	0.78859	0.81834	0.78585	0.72213	0.73307	0.75856	0.76676	0.76415	0.87347	0.89362	0.87053	0.79974	
41 TRUE-UP (E-4)	(0.00006)	(0.00006)	(0.00006)	(0.00006)	(0.00006)	(0.00006)	(0.00006)	(0.00006)	(0.00006)	(0.00006)	(0.00006)	(0.00006)	(0.00006)	
42 TOTAL COST OF GAS (40+41)	0.80928	0.78854	0.81828	0.78579	0.72207	0.73302	0.75851	0.76671	0.76409	0.87341	0.89356	0.87047	0.79968	
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.81335	0.79250	0.82240	0.78974	0.72571	0.73670	0.76232	0.77056	0.76793	0.87781	0.89806	0.87485	0.80370	
45 PGA FACTOR ROUNDED TO NEAREST .001	81.335	79.250	82.240	78.974	72.571	73.670	76.232	77.056	76.793	87.781	89.806	87.485	80.370	

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COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT

Docket No. 130003-GU

SCHEDULE E-1/R

COST RECOVERY CLAUSE CALCULATION

PGA CAP 2014

REVISED ESTIMATE FOR THE PROJECTED PERIOD:

JANUARY '13 Through DECEMBER '13

Exhibit KMF-2, Page 1 of 3

Combined For All Rate Classes

COST OF GAS PURCHASED	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1 COMM. P/L (FGT)(Incls. Southern/Gulfstream Jan-Dec)	\$59,898	\$64,201	\$70,544	\$60,164	\$46,149	\$65,882	\$31,941	\$44,689	\$43,247	\$44,689	\$43,247	\$44,689	\$619,340
1a COMMODITY P/L (SOUTHERN)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1b COMMODITY P/L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1c COMMODITY P/L (GULFSTREAM)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 NO NOTICE SERVICE	\$40,398	\$36,488	\$28,339	\$25,091	\$25,927	\$25,091	\$25,927	\$25,927	\$25,091	\$25,927	\$27,425	\$40,398	\$352,028
3 SWING SERVICE	\$3,875	\$3,500	\$3,875	\$4,500	\$4,650	\$4,500	\$4,650	\$4,650	\$4,650	\$4,650	\$4,650	\$4,650	\$52,802
4 COMMODITY Other (THIRD PARTY)	\$10,523,152	\$10,852,505	\$12,157,335	\$7,030,298	\$8,525,117	\$8,880,249	\$6,716,814	\$2,544,046	\$2,659,108	\$2,894,951	\$3,618,362	\$4,315,739	\$80,717,675
5 DEMAND (FGT)(Incls. Southern/Gulfstream Jan-Dec)	\$4,550,973	\$4,094,887	\$4,738,093	\$4,327,611	\$3,128,365	\$3,125,758	\$3,229,990	\$2,999,210	\$2,912,835	\$4,167,432	\$4,730,622	\$4,883,338	\$46,889,114
5a DEMAND (SOUTHERN)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5b DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5c DEMAND (GULFSTREAM)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6 OTHER	\$245,078	\$196,751	\$275,381	\$246,950	\$224,287	\$265,381	\$150,030	\$224,857	\$224,857	\$224,857	\$224,857	\$224,857	\$2,728,142
LESS END-USE CONTRACT													
7 COMMODITY Pipeline (FGT)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 DEMAND (FGT)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 SWING SERVICE REVENUE	\$362,926	\$336,640	\$367,210	\$368,362	\$305,322	\$289,047	\$291,495	\$291,495	\$282,092	\$291,495	\$282,092	\$291,495	\$3,759,671
10													
11 TOTAL COST	\$15,060,449	\$14,911,692	\$16,906,356	\$11,326,252	\$11,649,173	\$12,077,815	\$9,867,856	\$5,551,884	\$5,587,696	\$7,071,011	\$8,367,071	\$9,222,176	\$127,599,430
12 NET UNBILLED	\$1,247,821	(\$614,154)	\$514,805	(\$32,389)	(\$1,595,480)	(\$413,354)	(\$285,790)	\$0	\$0	\$0	\$0	\$0	(\$1,178,541)
13 COMPANY USE	\$4,313	-\$796	-\$4,747	\$9,435	(\$12,422)	(\$920)	\$14,496	\$0	\$0	\$0	\$0	\$0	\$9,359
14 TOTAL THERM SALES	\$17,196,714	\$14,761,711	\$17,097,780	\$15,674,592	\$11,243,995	\$12,514,613	\$8,825,949	\$4,462,319	\$5,518,887	\$5,823,484	\$7,845,346	\$8,288,083	\$129,253,473

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DOCKET NO. 130003-GU  
 PGA 2014 CAP FACTOR  
 EXHIBIT KMF-2, SCHEDULE E-1/R

COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT

Docket No. 130003-GU

SCHEDULE E-1/R

COST RECOVERY CLAUSE CALCULATION

PGA CAP 2014

REVISED ESTIMATE FOR THE PROJECTED PERIOD:

JANUARY '13 Through DECEMBER '13

Exhibit KMF-2, Page 2 of 3

Combined For All Rate Classes

THERMS PURCHASED	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
15 COMM. P/L (FGT)(Incls. Southern/Gulfstream Jan-Dec)	21,436,070	24,649,170	28,530,120	15,348,970	16,460,420	22,856,820	10,936,580	16,910,801	16,365,292	16,910,801	16,365,292	16,910,801	223,681,137
15a COMMODITY P/L (SOUTHERN)	0	0	0	0	0	0	0	0	0	0	0	0	0
15b COMMODITY P/L	0	0	0	0	0	0	0	0	0	0	0	0	0
15c COMMODITY P/L (GULFSTREAM)	0	0	0	0	0	0	0	0	0	0	0	0	0
16 NO NOTICE SERVICE	10,385,000	9,380,000	7,285,000	6,450,000	6,665,000	6,450,000	6,665,000	6,665,000	6,450,000	6,665,000	7,050,000	10,385,000	90,495,000
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18 COMMODITY Other (THIRD PARTY)	27,353,290	28,117,528	34,200,721	18,228,602	21,388,754	22,056,686	17,027,461	5,754,886	6,669,439	7,185,764	9,111,175	10,328,402	207,422,708
19 DEMAND (FGT)(Incls. Southern/Gulfstream Jan-Dec)	92,554,080	83,923,020	96,374,460	84,741,120	58,744,360	58,847,630	60,323,260	57,850,700	56,088,648	82,801,050	94,182,648	97,336,950	923,767,926
19a DEMAND (SOUTHERN)	0	0	0	0	0	0	0	0	0	0	0	0	0
19b DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
19c DEMAND (GULFSTREAM)	0	0	0	0	0	0	0	0	0	0	0	0	0
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT													
21 COMMODITY Pipeline (FGT)	0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND (FGT)	0	0	0	0	0	0	0	0	0	0	0	0	0
23 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (17+18)	27,353,290	28,117,528	34,200,721	18,228,602	21,388,754	22,056,686	17,027,461	5,754,886	6,669,439	7,185,764	9,111,175	10,328,402	207,422,708
25 NET UNBILLED	1,494,382	(803,611)	760,534	(576,793)	(2,000,964)	(489,284)	(230,086)	0	0	0	0	0	(1,845,822)
26 COMPANY USE	10,308	20,036	19,045	12,123	11,169	9,368	18,985	0	0	0	0	0	101,034
27 TOTAL THERM SALES (24-26)	29,013,078	28,756,104	30,666,816	26,642,214	22,523,081	24,406,142	17,080,527	5,754,886	6,669,439	7,185,764	9,111,175	10,328,402	218,137,628

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COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT

Docket No. 130003-GU

SCHEDULE E-1/R

COST RECOVERY CLAUSE CALCULATION

PGA CAP 2014

REVISED ESTIMATE FOR THE PROJECTED PERIOD:

JANUARY '13 Through DECEMBER '13

Exhibit KMF-2, Page 3 of 3

Combined For All Rate Classes

CENTS PER THERM	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
28 COMM. P/L (FGT)(Incls. Southern/Gulfstream Jan-Dec) (1/15)	0.00279	0.00260	0.00247	0.00392	0.00280	0.00288	0.00292	0.00264	0.00264	0.00264	0.00264	0.00264	0.00277
28a COMMODITY P/L (SOUTHERN) (1a/15a)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28b COMMODITY P/L (1b/15b)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28c COMM. P/L (GULFSTREAM) (1c/15c)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
29 NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389
30 SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31 COMM. Other (THIRD PARTY) (4/18)	0.38471	0.38597	0.35547	0.38567	0.39858	0.40261	0.39447	0.44207	0.39870	0.40287	0.39713	0.41785	0.38915
32 DEMAND (FGT)(Incls. Southern/Gulfstream Jan-Dec) (5/19)	0.04917	0.04879	0.04916	0.05107	0.05325	0.05312	0.05354	0.05184	0.05193	0.05033	0.05023	0.05017	0.05076
32a DEMAND (SOUTHERN) (5a/19a)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
32b DEMAND (5b/19b)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
32c DEMAND (GULFSTREAM) (5c/19c)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
LESS END-USE CONTRACT													
34 COMMODITY Pipeline (FGT) (7/21)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35 DEMAND (FGT) (8/22)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37 TOTAL COST OF PURCHASES (11/24)	0.55059	0.53033	0.49433	0.62135	0.54464	0.54758	0.57953	0.96473	0.83781	0.98403	0.91833	0.89289	0.61517
38 NET UNBILLED (12/25)	0.83501	0.76424	0.67690	0.05615	0.79736	0.84481	1.24210	0.00000	0.00000	0.00000	0.00000	0.00000	0.63849
39 COMPANY USE (13/26)	0.41841	-0.03969	-0.24928	0.77825	(1.11215)	-0.09823	0.76357	0.00000	0.00000	0.00000	0.00000	0.00000	0.09263
40 TOTAL COST OF THERMS SOLD (11/27)	0.51909	0.51856	0.55129	0.42512	0.51721	0.49487	0.57773	0.96473	0.83781	0.98403	0.91833	0.89289	0.58495
41 TRUE-UP (E-4)	0.01725	0.01725	0.01725	0.01725	0.01725	0.01725	0.01725	0.01725	0.01725	0.01725	0.01725	0.01725	(0.01682)
42 TOTAL COST OF GAS (40+41)	0.53634	0.53581	0.56854	0.44237	0.53446	0.51212	0.59498	0.98198	0.85506	1.00128	0.93558	0.91014	0.56813
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.53904	0.53850	0.57140	0.44460	0.53715	0.51469	0.59797	0.98691	0.85936	1.00632	0.94029	0.91472	0.57099
45 PGA FACTOR ROUNDED TO NEAREST .001	53.904	53.850	57.140	44.460	53.715	51.469	59.797	98.691	85.936	100.632	94.029	91.472	57.099

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DOCKET NO. 130003-GU  
 PGA 2014 CAP FACTOR  
 EXHIBIT KMF-2, SCHEDULE E-1/R

COMPANY: PEOPLES GAS SYSTEM  
SCHEDULE E-2

CALCULATION OF TRUE-UP AMOUNT

Docket No. 130003-GU  
PGA CAP 2014  
Exhibit KMF-2, Page 1 of 1

FOR THE CURRENT PERIOD:

JANUARY '13 Through DECEMBER '13

	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL PERIOD
TRUE-UP CALCULATION													
1 PURCHASED GAS COST	\$10,518,839	\$10,853,301	\$12,162,082	\$7,020,863	\$8,537,539	\$8,881,169	\$6,702,318	\$2,548,696	\$2,663,758	\$2,899,601	\$3,623,012	\$4,320,389	\$80,731,567
2 TRANSPORTATION COST	4,537,298	4,059,188	4,749,021	4,295,954	3,124,056	3,197,566	3,151,043	3,003,188	2,923,938	4,171,410	4,744,059	4,901,787	46,858,508
3 TOTAL	15,056,136	14,912,488	16,911,104	11,316,818	11,661,595	12,078,735	9,853,360	5,551,884	5,587,696	7,071,011	8,367,071	9,222,176	127,590,074
4 FUEL REVENUES (NET OF REVENUE TAX)	17,196,714	14,761,711	17,097,780	15,674,592	11,243,995	12,514,613	8,825,949	4,462,319	5,518,887	5,823,484	7,845,346	8,288,083	129,253,473
5 TRUE-UP REFUNDED/(COLLECTED)	(181,809)	(181,809)	(181,809)	(181,809)	(181,809)	(181,809)	(181,809)	(181,809)	(181,809)	(181,809)	(181,809)	(181,810)	(2,181,709)
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 + LINE 5)	17,014,905	14,579,902	16,915,971	15,492,783	11,062,186	12,332,804	8,644,140	4,280,510	5,337,078	5,641,675	7,663,537	8,106,273	127,071,764
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	1,958,769	(332,586)	4,867	4,175,966	(599,408)	254,069	(1,209,220)	(1,271,374)	(250,619)	(1,429,335)	(703,534)	(1,115,904)	(518,309)
8 INTEREST PROVISION-THIS PERIOD (21)	(41)	23	25	175	287	249	199	138	114	87	50	20	1,325
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(1,773,809)	366,729	215,975	438,707	4,796,657	4,379,350	4,815,478	3,868,550	2,779,124	2,710,429	1,462,990	941,315	(1,773,809)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	181,809	181,809	181,809	181,809	181,809	181,809	181,809	181,809	181,809	181,809	181,809	181,810	2,181,709
10a OVER EARNINGS REFUND	1	0	0	1	6	1	0	0	0	0	0	0	9
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	366,729	215,975	402,676	4,796,657	4,379,350	4,815,478	3,788,266	2,779,124	2,710,429	1,462,990	941,315	7,240	(109,075)
11a REFUNDS FROM PIPELINE	0	0	36,031	0	0	0	80,284	0	0	0	0	0	116,315
12 ADJ TOTAL EST/ACT TRUE-UP(11+11a)	366,729	215,975	438,707	4,796,657	4,379,350	4,815,478	3,868,550	2,779,124	2,710,429	1,462,990	941,315	7,240	\$7,240
INTEREST PROVISION													
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(1,773,809)	366,729	215,975	438,707	4,796,657	4,379,350	4,815,478	3,868,550	2,779,124	2,710,429	1,462,990	941,315	
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5+10a)	366,770	215,952	438,682	4,796,483	4,379,064	4,815,229	3,868,352	2,778,986	2,710,314	1,462,903	941,265	7,221	
14 TOTAL (12+13)	(1,407,039)	582,681	654,657	5,235,190	9,175,721	9,194,579	8,683,829	6,647,537	5,489,438	4,173,330	2,404,253	948,534	
15 AVERAGE (50% OF 14)	(703,521)	291,340	327,329	2,617,595	4,587,860	4,597,290	4,341,914	3,323,768	2,744,719	2,086,665	1,202,127	474,267	
16 INTEREST RATE - FIRST DAY OF MONTH	0.05	0.09	0.10	0.08	0.08	0.07	0.06	0.05	0.05	0.05	0.05	0.05	
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.09	0.10	0.08	0.08	0.07	0.06	0.05	0.05	0.05	0.05	0.05	0.05	
18 TOTAL (16+17)	0.140	0.190	0.180	0.160	0.150	0.130	0.110	0.100	0.100	0.100	0.100	0.100	
19 AVERAGE (50% OF 18)	0.070	0.095	0.090	0.080	0.075	0.065	0.055	0.050	0.050	0.050	0.050	0.050	
20 MONTHLY AVERAGE (19/12 Months)	0.00583	0.00792	0.00750	0.00667	0.00625	0.00542	0.00458	0.00417	0.00417	0.00417	0.00417	0.00417	
21 INTEREST PROVISION (15x20)	(\$41)	\$23	\$25	\$175	\$287	\$249	\$199	138	114	87	50	\$20	

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DOCKET NO. 130003-GU  
PGA 2014 CAP FACTOR  
EXHIBIT KMF-2, SCHEDULE E-2

COMPANY: PEOPLES GAS SYSTEM  
SCHEDULE E-3

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

Docket No. 130003-GU  
PGA CAP 2014  
Exhibit KMF-2, Page 1 of 12

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '14

Through

DECEMBER '14

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
							1 JAN 2014	FGT			
2	FGT	PGS	FTS-1 COMM	0	0	0				\$0.000	
3	FGT	PGS	FTS-2 COMM	3,794,600		3,794,600		\$2,656		\$0.070	
4	FGT	PGS	FTS-1 DEMAND	66,474,230		66,474,230			\$3,120,300	\$4.694	
5	FGT	PGS	FTS-1 DEMAND	0	0	0				\$0.000	
6	FGT	PGS	FTS-2 DEMAND	10,476,450		10,476,450			\$752,733	\$7.185	
7	FGT	PGS	NO NOTICE	10,385,000		10,385,000			\$40,398	\$0.389	
8	THIRD PARTY	PGS	SWING SERVICE	0		0			\$4,650	\$0.000	
9	SOUTHERN	PGS	SONAT TRANS COMM	1,889,300		1,889,300		\$11,749		\$0.622	
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0				\$0.000	
11	SOUTHERN	PGS	SONAT DEMAND	6,299,200		6,299,200			\$241,402	\$3.832	
12	SOUTHERN	PGS	SO GA DEMAND	0		0				\$0.000	
13	GULFSTREAM	PGS	GULFSTREAM COMM	2,602,720		2,602,720		\$5,674		\$0.218	
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,850,000		10,850,000			\$604,562	\$5.572	
15	THIRD PARTY	PGS	COMMODITY	17,255,080		17,255,080	\$8,970,261			\$51.986	
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$230,425	
17	FGT	PGS	SWING SERVICE REV.			0				\$362,926	
18 JANUARY TOTAL				139,055,645	0	139,055,645	\$8,970,261	\$42,832	\$4,764,045	\$593,351	\$10.334

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COMPANY: PEOPLES GAS SYSTEM  
SCHEDULE E-3

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SYSTEM SUPPLY AND END USE

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(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
							1 FEB 2014	FGT			
2	FGT	PGS	FTS-1 COMM		0	0				\$0.000	
3	FGT	PGS	FTS-2 COMM	3,181,610		3,181,610		\$2,227		\$0.070	
4	FGT	PGS	FTS-1 DEMAND	60,041,240		60,041,240			\$2,818,336	\$4.694	
5	FGT	PGS	FTS-1 DEMAND		0	0				\$0.000	
6	FGT	PGS	FTS-2 DEMAND	9,462,600		9,462,600			\$679,888	\$7.185	
7	FGT	PGS	NO NOTICE	9,380,000		9,380,000			\$36,488	\$0.389	
8	THIRD PARTY	PGS	SWING SERVICE	0		0			\$4,650	\$0.000	
9	SOUTHERN	PGS	SONAT TRANS COMM	2,564,130		2,564,130		\$15,945		\$0.622	
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0				\$0.000	
11	SOUTHERN	PGS	SONAT DEMAND	5,689,600		5,689,600			\$241,402	\$4.243	
12	SOUTHERN	PGS	SO GA DEMAND	0		0				\$0.000	
13	GULFSTREAM	PGS	GULFSTREAM COMM	2,481,300		2,481,300		\$5,409		\$0.218	
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	9,800,000		9,800,000			\$546,056	\$5.572	
15	THIRD PARTY	PGS	COMMODITY	16,225,080		16,225,080	\$8,369,793			\$51.586	
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$230,425	
17	FGT	PGS	SWING SERVICE REV.		0	0				\$336,640	
18 FEBRUARY TOTAL				126,880,587	0	126,880,587	\$8,369,793	\$43,880	\$4,326,820	\$567,065	\$10.488

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COMPANY: PEOPLES GAS SYSTEM  
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(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
							1 MAR 2014	FGT			
2	FGT	PGS	FTS-1 COMM		0	0				\$0.000	
3	FGT	PGS	FTS-2 COMM	4,720,630		4,720,630		\$3,304		\$0.070	
4	FGT	PGS	FTS-1 DEMAND	66,414,710		66,414,710			\$3,117,506	\$4.694	
5	FGT	PGS	FTS-1 DEMAND		0	0				\$0.000	
6	FGT	PGS	FTS-2 DEMAND	10,476,450		10,476,450			\$752,733	\$7.185	
7	FGT	PGS	NO NOTICE	7,285,000		7,285,000			\$28,339	\$0.389	
8	THIRD PARTY	PGS	SWING SERVICE	0		0			\$4,650	\$0.000	
9	SOUTHERN	PGS	SONAT TRANS COMM	2,742,230		2,742,230		\$17,053		\$0.622	
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0				\$0.000	
11	SOUTHERN	PGS	SONAT DEMAND	6,299,200		6,299,200			\$241,402	\$3.832	
12	SOUTHERN	PGS	SO GA DEMAND	0		0				\$0.000	
13	GULFSTREAM	PGS	GULFSTREAM COMM	2,945,300		2,945,300		\$6,421		\$0.218	
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,850,000		10,850,000			\$604,562	\$5.572	
15	THIRD PARTY	PGS	COMMODITY	14,421,080		14,421,080	\$7,388,030			\$51.231	
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$236,825	
17	FGT	PGS	SWING SERVICE REV.		0	0				\$367,210	
18 MARCH TOTAL				130,218,171	0	130,218,171	\$7,388,030	\$37,018	\$4,749,192	\$604,035	\$9.813

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COMPANY: PEOPLES GAS SYSTEM  
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							(H) THIRD PARTY	(I) PIPELINE			
							1 APR 2014	FGT			
2	FGT	PGS	FTS-1 COMM		0	0				\$0.000	
3	FGT	PGS	FTS-2 COMM	1,105,760		1,105,760		\$774		\$0.070	
4	FGT	PGS	FTS-1 DEMAND	60,109,500		60,109,500			\$2,821,540	\$4.694	
5	FGT	PGS	FTS-1 DEMAND		0	0				\$0.000	
6	FGT	PGS	FTS-2 DEMAND	7,138,500		7,138,500			\$512,901	\$7.185	
7	FGT	PGS	NO NOTICE	6,450,000		6,450,000			\$25,091	\$0.389	
8	THIRD PARTY	PGS	SWING SERVICE	0		0			\$4,650	\$0.000	
9	SOUTHERN	PGS	SONAT TRANS COMM	3,927,370		3,927,370		\$24,423		\$0.622	
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0				\$0.000	
11	SOUTHERN	PGS	SONAT DEMAND	6,096,000		6,096,000			\$241,402	\$3.960	
12	SOUTHERN	PGS	SO GA DEMAND	0		0				\$0.000	
13	GULFSTREAM	PGS	GULFSTREAM COMM	2,495,060		2,495,060		\$5,439		\$0.218	
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,500,000		10,500,000			\$585,060	\$5.572	
15	THIRD PARTY	PGS	COMMODITY	12,117,080		12,117,080	\$6,091,424			\$50.271	
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$249,241	
17	FGT	PGS	SWING SERVICE REV.		0	0				\$368,362	
18 APRIL TOTAL				114,570,719	0	114,570,719	\$6,091,424	\$42,307	\$4,190,644	\$617,603	\$9.550

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(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
							1 MAY 2014	FGT			
2	FGT	PGS	FTS-1 COMM		0	0				\$0.000	
3	FGT	PGS	FTS-2 COMM	1,342,040		1,342,040		\$939		\$0.070	
4	FGT	PGS	FTS-1 DEMAND	28,046,940		28,046,940			\$1,316,523	\$4.694	
5	FGT	PGS	FTS-1 DEMAND		0	0				\$0.000	
6	FGT	PGS	FTS-2 DEMAND	9,127,950		9,127,950			\$655,843	\$7.185	
7	FGT	PGS	NO NOTICE	6,665,000		6,665,000			\$25,927	\$0.389	
8	THIRD PARTY	PGS	SWING SERVICE	0		0			\$4,650	\$0.000	
9	SOUTHERN	PGS	SONAT TRANS COMM	2,675,090		2,675,090		\$16,635		\$0.622	
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0				\$0.000	
11	SOUTHERN	PGS	SONAT DEMAND	6,299,200		6,299,200			\$241,402	\$3.832	
12	SOUTHERN	PGS	SO GA DEMAND	0		0				\$0.000	
13	GULFSTREAM	PGS	GULFSTREAM COMM	2,481,230		2,481,230		\$5,409		\$0.218	
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	11,160,000		11,160,000			\$622,062	\$5.574	
15	THIRD PARTY	PGS	COMMODITY	9,835,080		9,835,080	\$4,931,837			\$50.145	
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$249,241	
17	FGT	PGS	SWING SERVICE REV.		0	0				\$305,322	
18 MAY TOTAL				81,003,794	0	81,003,794	\$4,931,837	\$31,479	\$2,866,407	\$554,563	\$10.350

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(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 JUN 2014	FGT	PGS	FTS-1 COMM	1,150,294		1,150,294		\$2,899			\$0.252
2	FGT	PGS	FTS-1 COMM		0	0					\$0.000
3	FGT	PGS	FTS-2 COMM	548,410		548,410		\$384			\$0.070
4	FGT	PGS	FTS-1 DEMAND	27,151,800		27,151,800			\$1,274,505		\$4.694
5	FGT	PGS	FTS-1 DEMAND		0	0					\$0.000
6	FGT	PGS	FTS-2 DEMAND	8,833,500		8,833,500			\$634,687		\$7.185
7	FGT	PGS	NO NOTICE	6,450,000		6,450,000			\$25,091		\$0.389
8	THIRD PARTY	PGS	SWING SERVICE	0		0			\$4,650		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	2,524,190		2,524,190		\$15,697			\$0.622
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0					\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	6,096,000		6,096,000			\$241,402		\$3.960
12	SOUTHERN	PGS	SO GA DEMAND	0		0					\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	4,226,760		4,226,760		\$9,214			\$0.218
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,800,000		10,800,000			\$601,995		\$5.574
15	THIRD PARTY	PGS	COMMODITY	8,420,080		8,420,080	\$4,208,644				\$49.983
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$249,241	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$289,047	\$0.000
18 JUNE TOTAL				76,201,034	0	76,201,034	\$4,208,644	\$28,194	\$2,782,330	\$538,288	\$9.918

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							(H) THIRD PARTY	(I) PIPELINE			
							1 JUL 2014	FGT			
2	FGT	PGS	FTS-1 COMM		0	0				\$0.000	
3	FGT	PGS	FTS-2 COMM	500,820		500,820		\$351		\$0.070	
4	FGT	PGS	FTS-1 DEMAND	28,049,110		28,049,110			\$1,316,625	\$4.694	
5	FGT	PGS	FTS-1 DEMAND		0	0				\$0.000	
6	FGT	PGS	FTS-2 DEMAND	9,127,950		9,127,950			\$655,843	\$7.185	
7	FGT	PGS	NO NOTICE	6,665,000		6,665,000			\$25,927	\$0.389	
8	THIRD PARTY	PGS	SWING SERVICE	0		0			\$4,650	\$0.000	
9	SOUTHERN	PGS	SONAT TRANS COMM	2,266,210		2,266,210		\$14,093		\$0.622	
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0				\$0.000	
11	SOUTHERN	PGS	SONAT DEMAND	6,299,200		6,299,200			\$241,402	\$3.832	
12	SOUTHERN	PGS	SO GA DEMAND	0		0				\$0.000	
13	GULFSTREAM	PGS	GULFSTREAM COMM	3,518,680		3,518,680		\$7,671		\$0.218	
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	11,160,000		11,160,000			\$622,062	\$5.574	
15	THIRD PARTY	PGS	COMMODITY	7,866,080		7,866,080	\$4,009,135			\$50.967	
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$249,241	
17	FGT	PGS	SWING SERVICE REV.		0	0				\$291,495	
18 JULY TOTAL				77,061,048	0	77,061,048	\$4,009,135	\$26,167	\$2,866,509	\$540,736	\$9.658

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							(H) THIRD PARTY	(I) PIPELINE			
							1 AUG 2014	FGT			
2	FGT	PGS	FTS-1 COMM		0	0				\$0.000	
3	FGT	PGS	FTS-2 COMM	861,690		861,690		\$603		\$0.070	
4	FGT	PGS	FTS-1 DEMAND	28,026,480		28,026,480			\$1,315,563	\$4.694	
5	FGT	PGS	FTS-1 DEMAND		0	0				\$0.000	
6	FGT	PGS	FTS-2 DEMAND	9,127,950		9,127,950			\$655,843	\$7.185	
7	FGT	PGS	NO NOTICE	6,665,000		6,665,000			\$25,927	\$0.389	
8	THIRD PARTY	PGS	SWING SERVICE	0		0			\$4,650	\$0.000	
9	SOUTHERN	PGS	SONAT TRANS COMM	2,874,510		2,874,510		\$17,876		\$0.622	
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0				\$0.000	
11	SOUTHERN	PGS	SONAT DEMAND	6,299,200		6,299,200			\$241,402	\$3.832	
12	SOUTHERN	PGS	SO GA DEMAND	0		0				\$0.000	
13	GULFSTREAM	PGS	GULFSTREAM COMM	2,643,340		2,643,340		\$5,762		\$0.218	
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	11,160,000		11,160,000			\$622,062	\$5.574	
15	THIRD PARTY	PGS	COMMODITY	7,592,080		7,592,080	\$3,887,726			\$51.208	
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$249,241	
17	FGT	PGS	SWING SERVICE REV.		0	0				\$291,495	
18 AUGUST TOTAL				76,489,456	0	76,489,456	\$3,887,726	\$27,364	\$2,865,447	\$540,736	\$9.572

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							(H) THIRD PARTY	(I) PIPELINE			
							1 SEP 2014	FGT			
2	FGT	PGS	FTS-1 COMM		0	0				\$0.000	
3	FGT	PGS	FTS-2 COMM	1,075,060		1,075,060		\$753		\$0.070	
4	FGT	PGS	FTS-1 DEMAND	27,226,500		27,226,500			\$1,278,012	\$4.694	
5	FGT	PGS	FTS-1 DEMAND		0	0				\$0.000	
6	FGT	PGS	FTS-2 DEMAND	8,833,500		8,833,500			\$634,687	\$7.185	
7	FGT	PGS	NO NOTICE	6,450,000		6,450,000			\$25,091	\$0.389	
8	THIRD PARTY	PGS	SWING SERVICE	0		0			\$4,650	\$0.000	
9	SOUTHERN	PGS	SONAT TRANS COMM	2,273,670		2,273,670		\$14,139		\$0.622	
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0				\$0.000	
11	SOUTHERN	PGS	SONAT DEMAND	6,096,000		6,096,000			\$241,402	\$3.960	
12	SOUTHERN	PGS	SO GA DEMAND	0		0				\$0.000	
13	GULFSTREAM	PGS	GULFSTREAM COMM	2,886,770		2,886,770		\$6,293		\$0.218	
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,800,000		10,800,000			\$601,995	\$5.574	
15	THIRD PARTY	PGS	COMMODITY	7,684,080		7,684,080	\$3,968,185			\$51.642	
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$249,241	
17	FGT	PGS	SWING SERVICE REV.		0	0				\$282,092	
18	SEPTEMBER TOTAL			74,801,149	0	74,801,149	\$3,968,185	\$24,903	\$2,785,837	\$531,333	\$9.773

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Through

DECEMBER '14

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
							1 OCT 2014	FGT			
2	FGT	PGS	FTS-1 COMM		0	0				\$0.000	
3	FGT	PGS	FTS-2 COMM	1,148,420		1,148,420		\$804		\$0.070	
4	FGT	PGS	FTS-1 DEMAND	53,286,830		53,286,830			\$2,501,284	\$4.694	
5	FGT	PGS	FTS-1 DEMAND		0	0				\$0.000	
6	FGT	PGS	FTS-2 DEMAND	9,127,950		9,127,950			\$655,843	\$7.185	
7	FGT	PGS	NO NOTICE	6,665,000		6,665,000			\$25,927	\$0.389	
8	THIRD PARTY	PGS	SWING SERVICE	0		0			\$4,650	\$0.000	
9	SOUTHERN	PGS	SONAT TRANS COMM	2,408,420		2,408,420		\$14,977		\$0.622	
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0				\$0.000	
11	SOUTHERN	PGS	SONAT DEMAND	6,299,200		6,299,200			\$241,402	\$3.832	
12	SOUTHERN	PGS	SO GA DEMAND	0		0				\$0.000	
13	GULFSTREAM	PGS	GULFSTREAM COMM	2,230,970		2,230,970		\$4,864		\$0.218	
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,850,000		10,850,000			\$604,562	\$5.572	
15	THIRD PARTY	PGS	COMMODITY	7,835,080		7,835,080	\$4,007,880			\$51.153	
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$279,241	
17	FGT	PGS	SWING SERVICE REV.		0	0				\$291,495	
18 OCTOBER TOTAL				101,926,659	0	101,926,659	\$4,007,880	\$25,873	\$4,033,668	\$570,736	\$8.475

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PGA 2014 CAP FACTOR  
EXHIBIT KMF-2, SCHEDULE E-3

COMPANY: PEOPLES GAS SYSTEM  
SCHEDULE E-3

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

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PGA CAP 2014  
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ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '14

Through

DECEMBER '14

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
							1 NOV 2014	FGT			
2	FGT	PGS	FTS-1 COMM		0	0				\$0.000	
3	FGT	PGS	FTS-2 COMM	3,745,520		3,745,520		\$2,622		\$0.070	
4	FGT	PGS	FTS-1 DEMAND	64,315,500		64,315,500			\$3,018,970	\$4.694	
5	FGT	PGS	FTS-1 DEMAND		0	0				\$0.000	
6	FGT	PGS	FTS-2 DEMAND	10,138,500		10,138,500			\$728,451	\$7.185	
7	FGT	PGS	NO NOTICE	7,050,000		7,050,000			\$27,425	\$0.389	
8	THIRD PARTY	PGS	SWING SERVICE	0		0			\$4,650	\$0.000	
9	SOUTHERN	PGS	SONAT TRANS COMM	2,562,570		2,562,570		\$15,936		\$0.622	
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0				\$0.000	
11	SOUTHERN	PGS	SONAT DEMAND	6,096,000		6,096,000			\$241,402	\$3.960	
12	SOUTHERN	PGS	SO GA DEMAND	0		0				\$0.000	
13	GULFSTREAM	PGS	GULFSTREAM COMM	2,052,550		2,052,550		\$4,475		\$0.218	
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,500,000		10,500,000			\$585,060	\$5.572	
15	THIRD PARTY	PGS	COMMODITY	9,147,080		9,147,080	\$4,706,444			\$51.453	
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$295,241	
17	FGT	PGS	SWING SERVICE REV.		0	0				\$282,092	
18 NOVEMBER TOTAL				116,426,287	0	116,426,287	\$4,706,444	\$25,096	\$4,605,958	\$577,333	\$8.516

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EXHIBIT KMF-2, SCHEDULE E-3

COMPANY: PEOPLES GAS SYSTEM  
SCHEDULE E-3

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

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PGA CAP 2014  
Exhibit KMF-2, Page 12 of 12

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '14 Through DECEMBER '14

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
							1 DEC 2014	FGT			
2	FGT	PGS	FTS-1 COMM		0	0					\$0.000
3	FGT	PGS	FTS-2 COMM	3,357,950		3,357,950		\$2,351			\$0.070
4	FGT	PGS	FTS-1 DEMAND	66,474,230		66,474,230			\$3,120,300		\$4.694
5	FGT	PGS	FTS-1 DEMAND		0	0					\$0.000
6	FGT	PGS	FTS-2 DEMAND	10,476,450		10,476,450			\$752,733		\$7.185
7	FGT	PGS	NO NOTICE	10,385,000		10,385,000			\$40,398		\$0.389
8	THIRD PARTY	PGS	SWING SERVICE	0		0			\$4,650		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	2,364,880		2,364,880		\$14,706			\$0.622
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0					\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	6,299,200		6,299,200			\$241,402		\$3.832
12	SOUTHERN	PGS	SO GA DEMAND	0		0					\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	3,864,800		3,864,800		\$8,425			\$0.218
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,850,000		10,850,000			\$604,562		\$5.572
15	THIRD PARTY	PGS	COMMODITY	12,392,080		12,392,080	\$6,605,201				\$53.302
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$301,897	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$291,495	\$0.000
18 DECEMBER TOTAL				129,312,565	0	129,312,565	\$6,605,201	\$32,659	\$4,764,045	\$593,392	\$9.276

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EXHIBIT KMF-2, SCHEDULE E-3

COMPANY: PEOPLES GAS SYSTEM SCHEDULE E-4		CALCULATION OF TRUE-UP AMOUNT PROJECTED PERIOD			Docket No. 130003-GU PGA CAP 2014 Exhibit KMF-2, Page 1 of 1	
ESTIMATED FOR THE PROJECTED PERIOD: JANUARY '14 through DECEMBER '14						
	PRIOR PERIOD: JAN '12 - DEC '12			CURRENT PERIOD: JAN '13 - DEC '13		
	(1) 7 MOS. ACT. 5 MOS. REVISED EST.	(2)  ACTUAL	(3) (2)-(1)  DIFFERENCE	(4) 7 MOS. ACT. 5 MOS. REVISED EST.	(5) (3)+(4) TOTAL TRUE-UP	
1 TOTAL THERM SALES \$	\$126,082,584	\$157,211,626	\$31,129,042	\$127,071,764	\$158,200,806	
2 TRUE-UP PROVISION FOR THIS PERIOD OVER (UNDER) COLLECTION	(\$548,569)	(\$141,550)	\$407,019	(\$518,309)	(\$111,290)	
2a MISCELLANEOUS ADJUSTMENTS	\$33,942	\$34,113	\$171	\$116,324	\$116,495	
3 INTEREST PROVISION FOR THIS PERIOD	\$383	\$1,090	\$707	\$1,325	\$2,032	
3a TRUE-UP (COLLECTED) OR REFUNDED	\$0	\$0	\$0	\$0	\$0	
4 END OF PERIOD TOTAL NET TRUE-UP	(\$514,244)	(\$106,347)	\$407,897	(\$400,660)	\$7,240	
NOTE: EIGHT MONTHS ACTUAL FOUR MONTHS REVISED ESTIMATE DATA OBTAINED FROM CURRENT PERIOD SCHEDULE (E-2).						
COL.(1)SAME AS COL. (4 Less Line 3a) PRIOR PER. SCH.(E-4)		TOTAL TRUE-UP \$		equals		CENTS PER THERM TRUE-UP
COL.(2)DATA OBTAINED FROM DEC'12 SCHEDULE (A-2)		PROJ. TH. SALES				
LINE 4 COLUMN (2) SAME AS LINE 7 SCHEDULE (A-7), Dec'12						
LINE 4 COLUMN (3) SAME AS LINE 9 SCHEDULE (A-7),Dec'12						
LINE 2 COLUMN (4) SAME AS LINE 7 SCHEDULE (E-2)						
LINE 2a COLUMN (4) SAME AS LINES 10a SCHEDULE (E-2)						
LINE 3 COLUMN (4) SAME AS LINE 8 SCHEDULE (E-2)						
		7,240		equals		0.00006
		130,789,960				



COMPANY: PEOPLES GAS SYSTEM  
 SCHEDULE E-5

THERM SALES AND CUSTOMER DATA

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ESTIMATED FOR THE PROJECTED PERIOD:

JANUARY '14 Through DECEMBER '14

	Projected JAN	Projected FEB	Projected MAR	Projected APR	Projected MAY	Projected JUN	Projected JUL	Projected AUG	Projected SEP	Projected OCT	Projected NOV	Projected DEC	Projected TOTAL
<b>PGA COST</b>													
1 Commodity Costs	\$8,970,261	\$8,369,793	\$7,388,030	\$6,091,424	\$4,931,837	\$4,208,644	\$4,009,135	\$3,887,726	\$3,968,185	\$4,007,880	\$4,706,444	\$6,605,201	\$67,144,560
2 Transportation Costs	\$4,443,951	\$4,034,060	\$4,419,000	\$3,864,589	\$2,592,564	\$2,521,477	\$2,601,181	\$2,601,316	\$2,528,648	\$3,768,046	\$4,348,962	\$4,505,209	\$42,229,003
3 Administrative Costs	\$186,404	\$186,404	\$186,404	\$186,404	\$186,404	\$186,404	\$186,404	\$186,404	\$186,404	\$186,404	\$186,404	\$186,404	\$2,236,848
4 Odorant Charges	\$21,961	\$21,961	\$21,961	\$21,961	\$21,961	\$21,961	\$21,961	\$21,961	\$21,961	\$21,961	\$21,961	\$21,961	\$263,532
5 Legal	\$22,060	\$22,060	\$28,460	\$40,876	\$40,876	\$40,876	\$40,876	\$40,876	\$40,876	\$70,876	\$86,876	\$93,532	\$569,120
6 Total	\$13,644,637	\$12,634,278	\$12,043,855	\$10,205,254	\$7,773,642	\$6,979,362	\$6,859,557	\$6,738,283	\$6,746,074	\$8,055,167	\$9,350,647	\$11,412,307	\$112,443,063
<b>PGA THERM SALES</b>													
7 Residential	11,034,660	10,193,660	8,516,660	6,506,660	4,764,660	3,683,660	3,285,660	3,104,660	3,191,660	3,352,660	4,285,660	6,820,660	68,740,920
8 Commercial	6,220,420	6,031,420	5,904,420	5,610,420	5,070,420	4,736,420	4,580,420	4,487,420	4,492,420	4,482,420	4,861,420	5,571,420	62,049,040
9 Total	17,255,080	16,225,080	14,421,080	12,117,080	9,835,080	8,420,080	7,866,080	7,592,080	7,684,080	7,835,080	9,147,080	12,392,080	130,789,960
<b>PGA REVENUES</b>													
10 Residential	\$8,607,389	\$7,874,544	\$7,208,853	\$5,793,642	\$4,109,617	\$3,504,855	\$3,382,049	\$3,294,968	\$3,310,511	\$4,136,463	\$5,002,892	\$6,558,941	\$62,784,724
11 Commercial	\$5,037,248	\$4,759,734	\$4,835,002	\$4,411,612	\$3,664,025	\$3,474,507	\$3,477,508	\$3,443,315	\$3,435,563	\$3,918,704	\$4,347,755	\$4,856,366	\$49,661,339
12 Total	\$13,644,637	\$12,634,278	\$12,043,855	\$10,205,254	\$7,773,642	\$6,979,362	\$6,859,557	\$6,738,283	\$6,746,074	\$8,055,167	\$9,350,647	\$11,415,307	\$112,446,063
<b>NUMBER OF CUSTOMERS (Average for YTD)</b>													
13 Residential	313,053	314,340	315,228	315,803	314,697	314,352	314,439	313,904	313,542	313,534	314,692	315,732	314,443
14 Commercial	15,655	15,691	15,730	15,747	15,687	15,716	15,706	15,687	15,691	15,713	15,748	15,838	15,717
15 Total	328,708	330,031	330,958	331,550	330,384	330,068	330,145	329,591	329,233	329,247	330,440	331,570	330,160

PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION

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ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: JANUARY '14 through DECEMBER '14

Attachment

	<u>Demand Allocation Factors-Winter Season</u>		<u>Demand Allocation Factors-Summer Season</u>	
	Peak Month January 2013 <u>Actual Sales</u>	Percent of <u>Total</u>	Current Month April 2013 <u>Actual Sales</u>	Percent of <u>Total</u>
<u>Residential</u>	8,105,157.9		7,380,888.8	
Residential PGA Factor	8,105,157.9	61.30%	7,380,888.8	61.96%
Small General Service	572,799.4		571,907.8	
General Service-1	2,539,332.9		2,109,665.4	
General Service-2	1,375,209.8		1,307,994.1	
General Service-3	383,412.4		364,657.0	
General Service-4	60,522.8		9,303.3	
General Service-5	29,202.1		51,935.0	
Natural Gas Vehicles	729.8		1,258.3	
Commercial Street Lighting	5,919.9		6,326.7	
Wholesale	126,104.4		85,270.6	
Small Interruptible	24,264.7		22,796.6	
Interruptible	0.0		0.0	
Large Interruptible	0.0		0.0	
Commercial PGA Factor	5,117,498.2	38.70%	4,531,114.8	38.04%
Total System	13,222,656.1	100.00%	11,912,003.6	100.00%

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