



RECEIVED-FPSC
13 OCT 22 PM 1:56
COMMISSION
CLERK

October 21, 2013

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 130001-EI

Dear Ms. Cole:

Enclosed for filing in the subject docket on behalf of Duke Energy Florida, Inc., are the original and seven copies of Schedules A1 through A9 and A12 for the reporting month of September, 2013.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

Sincerely,

Dianne M. Triplett
Associate General Counsel

DMT/emc
Enclosures

cc: Parties of record.

COM	_____
AFD	2+CD
APA	1
ECO	1
ENG	1
GCL	1
IDM	1
TEL	_____
CLK	_____

Duke Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 130001-EI

I HEREBY CERTIFY that a true copy of Duke Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of September, 2013 have been furnished to the following individuals via e-mail on this 21st day of October, 2013.



Attorney

Martha Barrera, Esq.
Office of General Counsel
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850
mbarrera@psc.state.fl.us

James D. Beasley, Esq.
Jeffry Wahlen, Esq.
Ausley Law Firm
P.O. Box 391
Tallahassee, FL 32302
jbeasley@ausley.com

Jeffrey A. Stone, Esq.
Russell A. Badders, Esq.
Steven R. Griffin
Beggs & Lane Law Firm
P.O. Box 12950
Pensacola, FL 32591
srg@beggslane.com

Moyle Law Firm
Jon C. Moyle, Jr.
118 North Gadsden Street
Tallahassee, FL 32301
jmoyle@kagmlaw.com

Ken Hoffman
Florida Power & Light
215 S. Monroe Street, Ste. 810
Tallahassee, FL 32301-1859
Ken.hoffman@fpl.com

John T. Butler, Esq.
Florida Power & Light Co.
700 Universe Boulevard
Juno Beach, FL 33408
John.butler@fpl.com

Ms. Cheryl M. Martin
Florida Public Utilities
1641 Worthington Road, Suite 220
West Palm Beach, FL 33409-6703
cyoung@fpuc.com

Florida Retail Federation
Robert Scheffel Wright/John T. LaVia,
c/o Gardner Law Firm
1300 Thomaswood Drive
Tallahassee, FL 32308
schef@gbwlegal.com

Mr. Robert L. McGee, Jr.
One Energy Place
Pensacola, FL 32520-0780
rlmcgee@southernco.com

Beth Keating
Gunster Law Firm
215 S. Monroe Street, Suite 601
Tallahassee, FL 32301
bkeating@gunster.com

J.R.Kelly/Charles Rehwinkel
Office of Public Counsel
c/o The Florida Legislature
111 West Madison Street, #812
Tallahassee, FL 32399
Christensen.patty@leg.state.fl.us

James W. Brew, Esq./ F. Alvin Taylor
c/o Brickfield Law Firm
1025 Thomas Jefferson St., NW
8th Floor, West Tower
Washington, DC 20007
jbrew@bbrslaw.com

Ms. Paula K. Brown
Tampa Electric Company
P.O. Box 111
Tampa, FL 33601
regdept@tecoenergy.com

PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER

SEPTEMBER 2013

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
	AMOUNT		%		AMOUNT		%		AMOUNT		%	
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	144,016,453	125,841,107	18,175,346	14.4	3,283,592	3,145,675	137,917	4.4	4.3859	4.0004	0.3855	9.6
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(554,753)	(10,785,592)	10,230,840	(94.9)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	143,461,700	115,055,515	28,406,186	24.7	3,283,592	3,145,675	137,917	4.4	4.3690	3.6576	0.7114	19.5
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	11,043,093	22,845,065	(11,801,972)	(51.7)	234,456	450,559	(216,103)	(48.0)	4.7101	5.0704	(0.3603)	(7.1)
7 ENERGY COST OF SCH C.X ECONOMY PURCH - BROKER (SCH A9)	-	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	2,198,163	1,134,340	1,063,823	93.8	46,735	17,067	29,668	173.8	4.7035	6.6464	(1.9429)	(29.2)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	-	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	-	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	13,518,916	12,427,511	1,091,405	8.8	272,499	268,197	4,302	1.6	4.9611	4.6337	0.3274	7.1
12 TOTAL COST OF PURCHASED POWER	26,780,172	36,406,916	(9,646,744)	(26.5)	553,689	735,823	(182,134)	(24.8)	4.8331	4.9478	(0.1147)	(2.3)
13 TOTAL AVAILABLE MWH					3,837,282	3,881,498	(44,216)	(1.1)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(51,441)	(14,569)	(36,872)	253.1	(1,396)	(470)	(926)	197.0	3.6849	3.0998	0.5851	18.9
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(5,562)	(1,894)	(3,668)	193.7	(1,396)	(470)	(926)	197.0	0.3984	0.4030	(0.0046)	(1.1)
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(4,441,834)	(4,319,561)	(122,273)	2.8	(137,780)	(145,895)	8,115	(5.6)	3.2239	2.9607	0.2632	8.9
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(4,498,837)	(4,336,024)	(162,813)	3.8	(139,176)	(146,365)	7,189	(4.9)	3.2325	2.9625	0.2700	9.1
19 NET INADVERTENT AND WHEELED INTERCHANGE					24,900	0	24,900					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	165,723,035	147,126,406	18,596,629	12.6	3,723,006	3,735,133	(12,127)	(0.3)	4.4513	3.9390	0.5123	13.0
21 NET UNBILLED	(12,495,755)	(11,459,364)	(1,036,391)	9.0	280,720	290,922	(10,202)	(3.5)	(0.3351)	(0.3011)	(0.0340)	11.3
22 COMPANY USE	663,406	472,678	190,728	40.4	(14,904)	(12,000)	(2,904)	24.2	0.0178	0.0124	0.0054	43.6
23 T & D LOSSES	11,545,487	8,192,881	3,352,606	40.9	(259,372)	(207,995)	(51,377)	24.7	0.3096	0.2153	0.0943	43.8
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	165,723,035	147,126,406	18,596,629	12.6	3,729,450	3,806,060	(76,610)	(2.0)	4.4436	3.8656	0.5780	15.0
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(1,276,067)	(485,517)	(790,550)	162.8	(28,730)	(12,454)	(16,276)	130.7	4.4416	3.8985	0.5431	13.9
26 JURISDICTIONAL KWH SALES	164,446,968	146,640,889	17,806,078	12.1	3,700,720	3,793,606	(92,886)	(2.5)	4.4436	3.8655	0.5781	15.0
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1 00150	164,693,638	146,819,791	17,873,847	12.2	3,700,720	3,793,606	(92,886)	(2.5)	4.4503	3.8702	0.5801	15.0
28 PRIOR PERIOD TRUE-UP	12,113,909	12,113,909	0	0.0	3,700,720	3,793,606	(92,886)	(2.5)	0.3273	0.3193	0.0080	2.5
28a MARKET PRICE TRUE-UP	0	0	0	0.0	3,700,720	3,793,606	(92,886)	(2.5)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,700,720	3,793,606	(92,886)	(2.5)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	176,807,548	158,933,700	17,873,847	11.3	3,700,720	3,793,606	(92,886)	(2.5)	4.7776	4.1895	0.5881	14.0
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									4.7810	4.1925	0.5885	14.0
32 GPIF	124,631	124,631			3,700,720	3,793,606			0.0034	0.0033	0.0001	3.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.784	4.196	0.589	14.0

*Line 15a MWH Data for Informational Purposes Only

PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - SEPTEMBER 2013

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	1,146,266,330	1,053,262,397	93,003,934	8.8	25,767,429	25,963,027	(195,598)	(0.8)	4.4485	4.0568	0.3917	9.7
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(514,316,130)	(424,639,072)	(89,677,058)	21.1	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	631,950,201	628,623,325	3,326,876	0.5	25,767,429	25,963,027	(195,598)	(0.8)	2.4525	2.4212	0.0313	1.3
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	99,118,365	162,577,990	(63,459,625)	(39.0)	2,014,323	3,147,069	(1,132,746)	(36.0)	4.9207	5.1660	(0.2453)	(4.8)
7 ENERGY COST OF SCH C.X ECONOMY PURCH - BROKER (SCH A9)	28,032	0	28,032	0.0	761	0	761	0.0	3.6836	0.0000	3.6836	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	13,457,587	8,723,294	4,734,293	54.3	268,895	142,652	126,243	88.5	5.0048	6.1151	(1.1103)	(18.2)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	156,441,714	124,948,571	31,493,143	25.2	3,173,580	2,669,687	503,893	18.9	4.9295	4.6803	0.2492	5.3
12 TOTAL COST OF PURCHASED POWER	269,045,698	296,249,855	(27,204,157)	(9.2)	5,457,559	5,959,408	(501,849)	(8.4)	4.9298	4.9711	(0.0413)	(0.8)
13 TOTAL AVAILABLE MWH					31,224,987	31,922,435	(697,448)	(2.2)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(1,278,477)	(2,608,985)	1,330,508	(51.0)	(40,419)	(72,916)	32,497	(44.6)	3.1631	3.5781	(0.4150)	(11.6)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(289,041)	(339,169)	50,128	(14.8)	(40,419)	(72,916)	32,497	(44.6)	0.7151	0.4652	0.2499	53.7
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(33,110,340)	(27,476,413)	(5,633,927)	20.5	(913,745)	(928,611)	14,866	(1.6)	3.6236	2.9589	0.6647	22.5
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(34,677,858)	(30,424,567)	(4,253,291)	14.0	(954,164)	(1,001,527)	47,363	(4.7)	3.6344	3.0378	0.5966	19.6
19 NET INADVERTENT AND WHEELED INTERCHANGE					183,482	0	183,482					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	866,318,040	894,448,613	(28,130,572)	(3.2)	30,454,305	30,920,908	(466,603)	(1.5)	2.8446	2.8927	(0.0481)	(1.7)
21 NET UNBILLED	14,633,727	21,835,995	(7,202,268)	(33.0)	(514,430)	(560,391)	45,961	(8.2)	0.0529	0.0765	(0.0236)	(30.9)
22 COMPANY USE	3,370,747	2,961,915	408,832	13.8	(118,494)	(108,000)	(10,494)	9.7	0.0122	0.0104	0.0018	17.3
23 T & D LOSSES	61,384,136	49,519,530	11,864,606	24.0	(2,157,881)	(1,709,863)	(448,018)	26.2	0.2219	0.1735	0.0484	27.9
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	866,318,040	894,448,613	(28,130,572)	(3.2)	27,663,500	28,542,654	(879,154)	(3.1)	3.1316	3.1337	(0.0021)	(0.1)
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(6,537,542)	(1,782,380)	(4,755,162)	266.8	(177,847)	(85,102)	(92,745)	109.0	3.6759	2.0944	1.5815	75.5
26 JURISDICTIONAL KWH SALES	859,780,498	892,666,233	(32,885,735)	(3.7)	27,485,653	28,457,552	(971,899)	(3.4)	3.1281	3.1368	(0.0087)	(0.3)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00150	861,035,717	893,755,286	(32,719,569)	(3.7)	27,485,653	28,457,552	(971,899)	(3.4)	3.1327	3.1407	(0.0080)	(0.3)
28 PRIOR PERIOD TRUE-UP	109,025,184	109,025,181	3	0.0	27,485,653	28,457,552	(971,899)	(3.4)	0.3967	0.3831	0.0136	3.6
28a MARKET PRICE TRUE-UP	0	0	0	0.0	27,485,653	28,457,552	(971,899)	(3.4)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	27,485,653	28,457,552	(971,899)	(3.4)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	970,060,901	1,002,780,467	(32,719,566)	(3.3)	27,485,653	28,457,552	(971,899)	(3.4)	3.5294	3.5238	0.0056	0.2
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									3.5319	3.5263	0.0056	0.2
32 GPIF	1,121,679	1,121,679			27,485,653	28,457,552			0.0041	0.0039	0.0002	95.1
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									3.536	3.530	0.006	0.2

*Line 15a - MWH Data for Informational Purposes Only

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
SEPTEMBER 2013

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A. FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$144,016,453	125,841,107	\$18,175,346	14.4	\$1,146,266,330	\$1,053,262,397	\$93,003,934	8.8
1a. NUCLEAR FUEL DISPOSAL COST	-	0	0	0.0	0	0	0	0.0
1b. NUCLEAR DECOM & DECON	-	0	0	0.0	0	0	0	0.0
1c. COAL CAR INVESTMENT	-	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD	(51,441)	(14,569)	(36,872)	253.1	(1,278,477)	(2,608,985)	1,330,508	(51.0)
2a. GAIN ON POWER SALES	(5,562)	(1,894)	(3,668)	193.7	(289,041)	(339,169)	50,128	(14.8)
3. FUEL COST OF PURCHASED POWER	11,043,093	22,845,065	(11,801,972)	(51.7)	99,118,365	162,577,990	(63,459,625)	(39.0)
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	13,518,916	12,427,511	1,091,405	8.8	156,441,714	124,948,571	31,493,143	25.2
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	2,198,163	1,134,340	1,063,823	93.8	13,485,619	8,723,294	4,762,325	54.6
5. TOTAL FUEL & NET POWER TRANSACTIONS	170,719,622	162,231,560	8,488,062	5.2	1,413,744,510	1,346,564,098	67,180,412	5.0
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(4,441,834)	(4,319,561)	(122,273)	2.8	(33,110,340)	(27,476,413)	(5,633,927)	20.5
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(554,753)	(10,785,592)	10,230,840	(94.9)	(514,316,130)	(424,639,072)	(89,677,058)	21.1
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$165,723,035	\$147,126,406	\$18,596,629	12.6	\$866,318,040	\$894,448,613	(\$28,130,572)	(3.2)

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$4	\$0	\$4		\$321	\$0	\$321	
INEFFICIENT USE OF BARTOW CC	0	0	0		0	0	0	
UNIV OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	770	0	770		5,750	0	5,750	
ADJUSTMENT FOR NUCLEAR DECOM & DECON	0	0	0		0	0	0	
TANK BOTTOM ADJUSTMENT	0	0	0		(2,707,201)	0	(2,707,201)	
AERIAL SURVEY ADJUSTMENT (Coal Pile)	0	0	0		(7,822,235)	0	(7,822,235)	
NEIL Replacement Power Reimbursement	0	(10,785,592)	10,785,592		(492,313,428)	(424,639,072)	(67,674,356)	
Interest Amortized for Fuel Refund	(24,749)	0	(24,749)		(222,443)	0	(222,443)	
Gain/Loss on Disposition of Oil	0	0	0		(2,272,533)	0	(2,272,533)	
Prior Period Retail/Wholesale Allocation Correction for NEIL Refund	0	0	0		0	0	0	
NET METER SETTLEMENT	0	0	0		29,447	0	29,447	
Other - Sims Crane (Tiger Bay Replacement Power)	0	0	0		0	0	0	
Derivative Collateral Interest	798	0	798		9,596	0	9,596	
Joint Owner CR3 Replacement Power (Capacity Factor Agreement)	(531,575)	0	(531,575)		(9,023,404)	0	(9,023,404)	
SUBTOTAL LINE 6b SHOWN ABOVE	(\$554,753)	(\$10,785,592)	\$10,230,840		(\$514,316,130)	(\$424,639,072)	(\$89,677,058)	

B. KWH SALES								
1. JURISDICTIONAL SALES	3,700,719,723	3,793,606,000	(92,886,277)	(2.5)	27,485,654,086	28,457,552,000	(971,897,914)	(3.4)
2. NON JURISDICTIONAL (WHOLESALE) SALES	28,730,164	12,454,000	16,276,164	130.7	177,846,959	85,102,000	92,744,959	109.0
3. TOTAL SALES	3,729,449,887	3,806,060,000	(76,610,113)	(2.0)	27,663,501,045	28,542,654,000	(879,152,955)	(3.1)
4. JURISDICTIONAL SALES % OF TOTAL SALES	99.23	99.67	(0.44)	(0.4)	99.36	99.70	(0.34)	(0.3)

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
SEPTEMBER 2013

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$137,289,690	\$140,199,656	(\$2,909,966)	(2.1)	\$1,001,779,012	\$1,051,700,941	(\$49,921,929)	(4.8)
2. ADJUSTMENTS:	10,750,000	0	10,750,000	0.0	96,750,000	0	96,750,000	0.0
2a. TRUE UP PROVISION	(12,113,909)	(12,113,909)	(0)	0.0	(109,025,184)	(109,025,181)	(3)	0.0
2b. INCENTIVE PROVISION	(124,631)	(124,631)	0	0.0	(1,121,679)	(1,121,679)	0	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	135,801,150	127,961,116	7,840,034	6.1	988,382,149	941,554,081	46,828,068	5.0
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	165,723,035	147,126,406	18,596,629	12.6	866,318,040	894,448,613	(28,130,572)	(3.2)
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	99.23	99.67	(0.44)	(0.4)	99.36	99.70	(0.34)	(0.3)
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00150 LOSS MULTIPLIER)	164,693,638	146,819,791	17,873,847	12.2	861,035,717	893,755,286	(32,719,569)	(3.7)
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	(28,892,488)	(18,858,675)	(10,033,813)	53.2	127,346,432	47,798,795	79,547,637	166.4
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	1,346	1,497	(151)	(10.1)	(66,356)	89,803	(156,160)	(173.9)
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	35,312,903	18,290,137	17,022,766	93.1	(217,577,600)	(145,366,912)	(72,210,688)	49.7
10. TRUE UP COLLECTED (REFUNDED)	12,113,909	12,113,909	0	0.0	109,025,184	109,025,181	3	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	18,535,671	11,546,868	6,988,803	60.5	18,727,660	11,546,868	7,180,792	62.2
12. OTHER:	0				(191,990)		(191,990)	
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	\$18,535,671	11,546,868	6,988,803	60.5	\$18,535,671	11,546,868	6,988,803	60.5
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	\$35,312,903	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	18,534,324	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	53,847,228	N/A	--	--		NOT		
4. AVERAGE TRUE UP (50% OF LINE D3)	26,923,614	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	0.060	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.050	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	0.110	N/A	--	--				
8. AVERAGE INTEREST RATE (50% OF LINE D7)	0.055	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.005	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	\$1,346	N/A	--	--				

A-3 Generating System Comparative Data Report

FINAL

Progress Energy Florida, Inc.

Report Period: 9/1/2013 to 9/1/2013

Run Date: 10/8/2013 10:06:34AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	0	270,986	(270,986)	(100.0%)
2 - LIGHT OIL	1,024,057	1,993,560	(969,503)	(48.6%)
3 - COAL	43,234,697	34,710,059	8,524,638	24.6%
4 - GAS	99,757,698	88,866,502	10,891,196	12.3%
5 - NUCLEAR	0	0	0	0.0%
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	144,016,453	125,841,107	18,175,346	14.4%
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	0	2,045	(2,045)	(100.0%)
10 - LIGHT OIL	3,982	4,222	(240)	(5.7%)
11 - COAL	1,023,561	870,564	152,997	17.6%
12 - GAS	2,256,049	2,268,844	(12,795)	(0.6%)
13 - NUCLEAR	0	0	0	0.0%
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	3,283,592	3,145,675	137,917	4.4%
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	0	3,623	(3,623)	(100.0%)
18 - LIGHT OIL (BBL)	8,504	15,419	(6,915)	(44.8%)
19 - COAL (TON)	454,331	387,731	66,600	17.2%
20 - GAS (MCF)	17,339,688	17,498,199	(158,511)	(0.9%)
21 - NUCLEAR (MMBTU)	0	0	0	0.0%
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	0	23,740	(23,740)	(100.0%)
25 - LIGHT OIL	49,142	89,392	(40,250)	(45.0%)
26 - COAL	10,674,463	9,191,775	1,482,688	16.1%
27 - GAS	17,616,338	17,498,199	118,139	0.7%
28 - NUCLEAR	0	0	0	0.0%
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	28,339,944	26,803,106	1,536,838	5.7%

A-3 Generating System Comparative Data Report

FINAL

Progress Energy Florida, Inc.

Report Period: 9/1/2013 to 9/1/2013
Run Date: 10/8/2013 10:06:34AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.0	0.07	(0.1)	(100.0%)
33 - LIGHT OIL	0.1	0.13	0.0	(9.6%)
34 - COAL	31.2	27.67	3.5	12.6%
35 - GAS	68.7	72.13	(3.4)	(4.7%)
36 - NUCLEAR	0.0	0.00	0.0	0.0%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
<u>39 - TOTAL (% MWH)</u>	<u>100.0</u>	<u>100.0</u>	<u>0.0</u>	<u>0.0%</u>
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	0.00	74.80	(74.80)	(100.0%)
41 - LIGHT OIL (\$/BBL)	120.42	129.29	(8.87)	(6.9%)
42 - COAL (\$/TON)	95.16	89.52	5.64	6.3%
43 - GAS (\$/MCF)	5.75	5.08	0.67	13.3%
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	0.00	11.41	(11.41)	(100.0%)
48 - LIGHT OIL	20.84	22.30	(1.46)	(6.6%)
49 - COAL	4.05	3.78	0.27	7.3%
50 - GAS	5.66	5.08	0.58	11.5%
51 - NUCLEAR	0.00	0.00	0.00	0.0%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
<u>54 - SYSTEM (\$/MBTU)</u>	<u>5.08</u>	<u>4.70</u>	<u>0.39</u>	<u>8.2%</u>
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	0	11,609	(11,609)	(100.0%)
56 - LIGHT OIL	12,342	21,173	(8,831)	(41.7%)
57 - COAL	10,429	10,558	(130)	(1.2%)
58 - GAS	7,808	7,712	96	1.2%
59 - NUCLEAR	0	0	0	0.0%
60	0	0	0	0.0%
61	0	0	0	0.0%
<u>62 - SYSTEM (BTU/KWH)</u>	<u>8,631</u>	<u>8,521</u>	<u>110</u>	<u>1.3%</u>

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 9/1/2013 to 9/1/2013
Run Date: 10/8/2013 10:06:34AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	0.00	13.25	(13.25)	(100.0%)
64 - LIGHT OIL	25.72	47.22	(21.50)	(45.5%)
65 - COAL	4.22	3.99	0.24	5.9%
66 - GAS	4.42	3.92	0.50	12.9%
67 - NUCLEAR	0.00	0.00	0.00	0.0%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
<u>70 - SYSTEM (CENTS/KWH)</u>	<u>4.39</u>	<u>4.00</u>	<u>0.39</u>	<u>9.6%</u>

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 9/1/2013 to 9/1/2013
Run Date: 10/7/2013 5:24:14PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
TOTAL UNIT 3	789	0.00	0			0				0	0	0.000	
TOTAL Nuclear:	789	0.00				0				0	0	0.000	
Steam													
Anclote													
TOTAL UNIT 1	501	115,977.00	32			11,793	Gas	1,344,803	1.017	1,367,665	7,238,124	6.241	5.382
TOTAL UNIT 2	510	35,471.00	10			12,343	Gas	430,511	1.017	437,830	2,317,136	6.532	5.382
Bartow													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
Crystal River 1 & 2													
TOTAL UNIT 1	370	154,843.00	58			10,477	Coal No 2	67,819 289	23.896 5.773	1,620,603 1,668	7,951,782 42,029	5.135 0.000	117.250 145.429
TOTAL UNIT 2	499	184,335.00	51			10,343	Coal No 2	79,727 240	23.896 5.773	1,905,156 1,386	9,347,996 34,903	5.071 0.000	117.250 145.429
Crystal River 4 & 5													
TOTAL UNIT 4	712	365,924.00	71			10,395	Coal No 2	162,898 1,366	23.302 5.785	3,795,849 7,903	13,771,033 196,524	3.763 0.000	84.538 143.868
TOTAL UNIT 5	710	320,502.00	63			10,494	Coal No 2	143,887 1,795	23.302 5.785	3,352,855 10,384	12,163,886 258,244	3.795 0.000	84.538 143.868

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 9/1/2013 to 9/1/2013
Run Date: 10/7/2013 5:24:14PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Suwannee Plant													
TOTAL UNIT 1	28	12,010.00	60			14,327	Gas	169,186	1.017	172,062	911,110	7.586	5.385
		11,433.00								172,062	911,110	7.586	
TOTAL UNIT 2	30	11,433.00	53			14,534	Gas	163,384	1.017	166,162	879,865	7.696	5.385
		26,765.00								166,162	879,865	7.696	
TOTAL UNIT 3	71	26,765.00	52			11,989	Gas	315,524	1.017	320,888	1,699,178	6.349	5.385
		26,765.00								320,888	1,699,178	6.349	
TOTAL Steam:	3,431	1,227,260.00				10,723				13,160,410	56,811,811	4.629	

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 9/1/2013 to 9/1/2013
Run Date: 10/7/2013 5:24:14PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
		62.80					No 2	79	5.802	458	8,349	13.294	105.679
		0.00					Gas	0	0.000	0	(2)	(1,291,870.224)	0.000
TOTAL APP	48	62.80	0			7,299				458	8,347	13.291	
Bartow Combined Cycle													
		602,661.00					Gas	4,374,288	1.015	4,439,902	25,654,092	4.257	5.865
TOTAL BCC	1,074	602,661.00	78			7,367				4,439,902	25,654,092	4.257	
Bartow Peaker													
		0.00					Gas	0	0.000	0	(22)	0.000	0.000
TOTAL BAP	0	0.00	0			0				0	(22)	0.000	
Bayboro Peaker													
		48.60					No 2	135	5.845	789	17,257	35.509	127.831
TOTAL BYP	174	48.60	0			16,237				789	17,257	35.509	
Debary Peaker													
		864.82					No 2	2,172	5.730	12,446	231,772	26.800	106.709
		2,404.18					Gas	34,055	1.016	34,600	183,026	7.613	5.374
TOTAL DEP	636	3,269.00	1			14,392				47,046	414,799	12.689	
Higgins Peaker													
		0.00					Gas	0	0.000	0	(4)	0.000	0.000
TOTAL HGP	0	0.00	0			0				0	(4)	0.000	
Hines Energy													
		1,282,748.00					Gas	9,083,075	1.016	9,228,404	53,312,376	4.156	5.869
TOTAL HEP	1,912	1,282,748.00	93			7,194				9,228,404	53,312,376	4.156	
Intercession City Peaker													
		110.69					No 2	260	5.807	1,510	29,208	26.387	112.337
		9,635.20					Gas	129,475	1.015	131,417	758,786	7.875	5.860
TOTAL ICP	843	9,745.89	2			13,639				132,927	787,993	8.085	
Rio Pinar Peaker													
		11.00					No 2	37	5.839	216	4,086	37.145	110.431
TOTAL RPP	12	11.00	0			19,639				216	4,086	37.145	
Suwannee Peaker													
		836.80					No 2	1,922	5.817	11,181	175,964	21.028	91.553
		1,112.00					Gas	14,610	1.017	14,858	78,756	7.082	5.391
TOTAL SRP	155	1,948.80	2			13,362				26,039	254,720	13.071	

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 9/1/2013 to 9/1/2013
Run Date: 10/7/2013 5:24:14PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Tiger Bay Cogen													
TOTAL TBP	205	132,187.00	90			8,034	Gas	1,044,294	1.017	1,062,047	5,623,645	4.254	5.385
		132,187.00								1,062,047	5,623,645	4.254	
Turner Peaker													
TOTAL TUP	61	69.00	0			17,407	No 2	208	5.775	1,201	25,722	37.278	123.663
		69.00								1,201	25,722	37.278	
Univ of Florida Cogen													
TOTAL UFP	46	0.00	71			10,199	No 2	0	0.000	0	0	0.000	0.000
		23,581.10					Gas	236,483	1.017	240,503	1,101,630	4.672	4.658
		23,581.10								240,503	1,101,630	4.672	
TOTAL Gas Turbine:													
	5,166	2,056,332.19				7,382				15,179,534	87,204,642	4.241	
SYSTEM TOTAL:													
	9,386	3,283,592.19				8,631				28,339,944	144,016,453	4.386	

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 9/1/2013 to 9/1/2013
Run Date: 10/8/2013 10:04:47AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	0	3,623	(3,623)	(100.0%)
3 - UNIT COST (\$/BBL)	0.00	74.80	(74.80)	(100.0%)
4 - AMOUNT (\$)	0	270,986	(270,986)	(100.0%)
5 - BURNED				
6 - UNITS (BBL)	0	3,623	(3,623)	(100.0%)
7 - UNIT COST (\$/BBL)	0.00	74.80	(74.80)	(100.0%)
8 - AMOUNT (\$)	0	270,986	(270,986)	(100.0%)
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	0			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	49,256	1,100,000	(1,050,744)	(95.5%)
14 - UNIT COST (\$/BBL)	59.15	74.80	(15.64)	(20.9%)
15 - AMOUNT (\$)	2,913,652	82,275,600	(79,361,948)	(96.5%)
16 -				
17 - DAYS SUPPLY	0	9,108	(9,108)	(100.0%)
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	0	15,419	(15,419)	(100.0%)
20 - UNIT COST (\$/BBL)	0.00	129.29	(129.29)	(100.0%)
21 - AMOUNT (\$)	145,316	1,993,560	(1,848,244)	(92.7%)
22 - BURNED				
23 - UNITS (BBL)	8,504	15,419	(6,915)	(44.8%)
24 - UNIT COST (\$/BBL)	120.42	129.29	(8.87)	(6.9%)
25 - AMOUNT (\$)	1,024,057	1,993,560	(969,503)	(48.6%)
26 - ADJUSTMENTS				
27 - UNITS (BBL)	0			
28 - AMOUNT (\$)	(4)			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	1,019,086	883,900	135,186	15.3%
31 - UNIT COST (\$/BBL)	111.85	129.29	(17.44)	(13.5%)
32 - AMOUNT (\$)	113,985,398	114,279,431	(294,033)	(0.3%)
33 -				
34 - DAYS SUPPLY	3,595	1,720	1,875	109.0%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 9/1/2013 to 9/1/2013
Run Date: 10/8/2013 10:04:47AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	417,253	387,731	29,522	7.6%
37 - UNIT COST (\$/TON)	96.03	89.52	6.51	7.3%
38 - AMOUNT (\$)	40,069,939	34,710,059	5,359,880	15.4%
39 - BURNED				
40 - UNITS (TON)	454,331	387,731	66,600	17.2%
41 - UNIT COST (\$/TON)	95.16	89.52	5.64	6.3%
42 - AMOUNT (\$)	43,234,697	34,710,059	8,524,638	24.6%
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	0			
46 - ENDING INVENTORY				
47 - UNITS (TON)	1,057,768	768,000	289,768	37.7%
48 - UNIT COST (\$/TON)	93.56	89.52	4.04	4.5%
49 - AMOUNT (\$)	98,965,897	68,752,128	30,213,769	43.9%
50 -				
51 - DAYS SUPPLY	70	59	10	17.5%
OTHER				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 9/1/2013 to 9/1/2013
Run Date: 10/8/2013 10:04:47AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	17,339,688	17,498,199	(158,511)	(0.9%)
68 - UNIT COST (\$/MCF)	5.75	5.08	0.67	13.3%
69 - AMOUNT (\$)	99,757,698	88,866,502	10,891,196	12.3%
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	0	0	0	0.0%
72 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
73 - AMOUNT (\$)	0	0	0	0.0%

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 9/1/2013
Run Date: 10/8/2013 10:19:38AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	19,773,117	16,322,185	3,450,932	21.1%
2 - LIGHT OIL	14,280,144	16,779,564	(2,499,420)	(14.9%)
3 - COAL	340,223,806	295,288,271	44,935,535	15.2%
4 - GAS	771,989,264	724,872,377	47,116,887	6.5%
5 - NUCLEAR	0	0	0	0.0%
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	1,146,266,330	1,053,262,397	93,003,933	8.8%
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	133,338	117,150	16,188	13.8%
10 - LIGHT OIL	56,712	28,243	28,469	100.8%
11 - COAL	8,262,050	7,600,653	661,397	8.7%
12 - GAS	17,315,329	18,216,981	(901,652)	(4.9%)
13 - NUCLEAR	0	0	0	0.0%
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	25,767,429	25,963,027	(195,598)	(0.8%)
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	250,994	215,488	35,506	16.5%
18 - LIGHT OIL (BBL)	118,153	127,184	(9,031)	(7.1%)
19 - COAL (TON)	3,754,444	3,359,765	394,679	11.8%
20 - GAS (MCF)	134,136,804	139,347,348	(5,210,544)	(3.7%)
21 - NUCLEAR (MMBTU)	0	0	0	0.0%
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	1,529,500	1,411,885	117,615	8.3%
25 - LIGHT OIL	683,980	737,239	(53,259)	(7.2%)
26 - COAL	87,401,543	79,676,312	7,725,231	9.7%
27 - GAS	135,989,802	139,347,348	(3,357,546)	(2.4%)
28 - NUCLEAR	0	0	0	0.0%
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	225,604,825	221,172,784	4,432,041	2.0%

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 9/1/2013
Run Date: 10/8/2013 10:19:38AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.5	0.45	0.1	14.7%
33 - LIGHT OIL	0.2	0.11	0.1	102.3%
34 - COAL	32.1	29.27	2.8	9.5%
35 - GAS	67.2	70.17	(3.0)	(4.2%)
36 - NUCLEAR	0.0	0.00	0.0	0.0%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
<u>39 - TOTAL (% MWH)</u>	<u>100.0</u>	<u>100.0</u>	<u>0.0</u>	<u>0.0%</u>
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	78.78	75.75	3.03	4.0%
41 - LIGHT OIL (\$/BBL)	120.86	131.93	(11.07)	(8.4%)
42 - COAL (\$/TON)	90.62	87.89	2.73	3.1 %
43 - GAS (\$/MCF)	5.76	5.20	0.55	10.6%
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	12.93	11.56	1.37	11.8%
48 - LIGHT OIL	20.88	22.76	(1.88)	(8.3%)
49 - COAL	3.89	3.71	0.19	5.0%
50 - GAS	5.68	5.20	0.47	9.1%
51 - NUCLEAR	0.00	0.00	0.00	0.0%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
<u>54 - SYSTEM (\$/MBTU)</u>	<u>5.08</u>	<u>4.76</u>	<u>0.32</u>	<u>6.7%</u>
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	11,471	12,052	(581)	(4.8%)
56 - LIGHT OIL	12,061	26,103	(14,043)	(53.8%)
57 - COAL	10,579	10,483	96	0.9%
58 - GAS	7,854	7,649	204	2.7%
59 - NUCLEAR	0	0	0	0.0%
60	0	0	0	0.0%
61	0	0	0	0.0%
<u>62 - SYSTEM (BTU/KWH)</u>	<u>8,755</u>	<u>8,519</u>	<u>237</u>	<u>2.8%</u>

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 9/1/2013
 Run Date: 10/8/2013 10:19:38AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	14.83	13.93	0.90	6.4%
64 - LIGHT OIL	25.18	59.41	(34.23)	(57.6%)
65 - COAL	4.12	3.89	0.23	6.0%
66 - GAS	4.46	3.98	0.48	12.0%
67 - NUCLEAR	0.00	0.00	0.00	0.0%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	4.45	4.06	0.39	9.7%

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 9/1/2013
Run Date: 10/8/2013 10:21:17AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
		0.00					No 2	194	5.756	1,117	23,122	0.000	119.184
TOTAL UNIT 3	789	0.00	0			0				1,117	23,122	0.000	
TOTAL Nuclear:	789	0.00				0				1,117	23,122	0.000	
Steam													
Anclote													
		0.00					No 2	93	5.795	539	11,401	0.000	122.594
		531,367.68					Gas	6,215,804	1.017	6,319,082	32,540,042	6.124	5.235
		8,191.32					No 6	16,036	6.075	97,412	1,252,941	15.296	78.133
TOTAL UNIT 1	517	539,559.00	16			11,893				6,417,033	33,804,384	6.265	
		0.00					No 2	2,208	5.795	12,796	278,061	0.000	125.934
		532,899.72					Gas	6,262,505	1.016	6,365,498	33,384,271	6.265	5.331
		115,081.28					No 6	234,958	6.095	1,432,088	18,520,175	16.093	78.823
TOTAL UNIT 2	530	647,981.00	19			11,964				7,810,382	52,182,507	8.053	
Bartow													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
Crystal River 1 & 2													
		837,321.00					Coal	372,624	23.821	8,876,341	43,529,409	5.199	116.819
		0.00					No 2	5,981	5.772	34,523	829,353	0.000	138.665
TOTAL UNIT 1	372	837,321.00	34			10,642				8,910,864	44,358,762	5.298	
		1,407,132.00					Coal	627,838	23.927	15,022,030	72,756,748	5.171	115.885
		0.00					No 2	3,891	5.761	22,416	542,177	0.000	139.341
TOTAL UNIT 2	503	1,407,132.00	43			10,692				15,044,446	73,298,925	5.209	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 9/1/2013
Run Date: 10/8/2013 10:21:17AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Crystal River 4 & 5													
		2,875,364.00					Coal	1,315,798	23.074	30,361,302	107,101,770	3.725	81.397
		0.00					No 2	14,679	5.800	85,145	2,052,427	0.000	139.821
TOTAL UNIT 4	721	2,875,364.00	61			10,589				30,446,447	109,154,197	3.796	
		3,165,362.00					Coal	1,438,184	23.044	33,141,870	116,835,880	3.691	81.238
		0.00					No 2	18,047	5.804	104,748	2,511,370	0.000	139.157
TOTAL UNIT 5	721	3,165,362.00	67			10,503				33,246,618	119,347,250	3.770	
Suwannee Plant													
		0.00					No 2	118	5.802	685	10,803	0.000	91.553
		96,655.00					Gas	1,397,035	1.016	1,420,046	7,479,814	7.739	5.354
TOTAL UNIT 1	28	96,655.00	53			14,699				1,420,731	7,490,617	7.750	
		90,537.00					Gas	1,317,102	1.016	1,338,681	7,052,195	7.789	5.354
TOTAL UNIT 2	30	90,537.00	46			14,786				1,338,681	7,052,195	7.789	
		203,175.00					Gas	2,342,230	1.017	2,381,024	12,599,536	6.201	5.379
TOTAL UNIT 3	73	203,175.00	42			11,719				2,381,024	12,599,536	6.201	
TOTAL Steam:	3,495	9,863,086.00				10,844				107,016,226	459,288,373	4.657	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 9/1/2013

Run Date: 10/8/2013 10:21:17AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
		218.39					No 2	578	5.802	3,353	61,120	27.987	105.745
		129.71					Gas	1,960	1.016	1,992	10,349	7.978	5.280
TOTAL APP	45	348.10	0			15,355				5,345	71,470	20.531	
Bartow Combined Cycle													
		1,556.48					No 2	1,963	5.880	11,542	229,936	14.773	117.135
		5,226,568.52					Gas	38,275,800	1.013	38,758,796	225,061,045	4.306	5.880
TOTAL BCC	1,146	5,228,125.00	70			7,416				38,770,338	225,290,981	4.309	
Bartow Peaker													
		548.86					No 2	1,400	5.793	8,111	149,990	27.327	107.135
		902.54					Gas	13,123	1.016	13,337	69,886	7.743	5.325
TOTAL BAP	176	1,451.40	0			14,778				21,448	219,875	15.149	
Bayboro Peaker													
		4,553.20					No 2	11,216	5.845	65,561	1,402,172	30.795	125.015
TOTAL BYP	199	4,553.20	0			14,399				65,561	1,402,172	30.795	
Debary Peaker													
		7,059.96					No 2	16,188	5.763	93,285	1,727,410	24.468	106.709
		27,011.04					Gas	351,412	1.016	356,904	1,883,912	6.975	5.361
TOTAL DEP	676	34,071.00	1			13,213				450,189	3,611,322	10.599	
Higgins Peaker													
		244.54					No 2	821	5.825	4,782	81,214	33.211	98.921
		1,568.16					Gas	30,162	1.017	30,667	160,619	10.242	5.325
TOTAL HGP	108	1,812.70	0			19,556				35,449	241,833	13.341	
Hines Energy													
		5,020.26					No 2	6,479	5.614	36,370	537,735	10.711	82.997
		9,396,711.44					Gas	67,153,590	1.014	68,076,278	394,732,860	4.201	5.878
TOTAL HEP	2,040	9,401,731.70	70			7,245				68,112,648	395,270,595	4.204	
Intercession City Peaker													
		9,774.23					No 2	22,850	5.807	132,682	2,491,144	25.487	109.022
		152,388.98					Gas	2,042,826	1.013	2,068,626	12,040,876	7.901	5.894
TOTAL ICP	1,081	162,163.21	2			13,575				2,201,308	14,532,020	8.961	
Rio Pinar Peaker													
		59.00					No 2	187	5.832	1,091	20,651	35.001	110.431
TOTAL RPP	13	59.00	0			18,483				1,091	20,651	35.001	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 9/1/2013
Run Date: 10/8/2013 10:21:17AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Suwannee Peaker													
		886.31					No 2	2,239	5.819	13,029	204,986	23.128	91.553
		6,403.89					Gas	92,620	1.016	94,136	500,223	7.811	5.401
TOTAL SRP	165	7,290.20	1			14,700				107,165	705,209	9.673	
Tiger Bay Cogen													
		800,353.30					Gas	6,083,654	1.016	6,183,698	32,374,406	4.045	5.322
TOTAL TBP	217	800,353.30	56			7,726				6,183,698	32,374,406	4.045	
Turner Peaker													
		3,443.00					No 2	9,017	5.790	52,205	1,115,071	32.387	123.663
TOTAL TUP	87	3,443.00	1			15,163				52,205	1,115,071	32.387	
Univ of Florida Cogen													
		0.00					No 2	0	0.000	0	0	0.000	0.000
		258,940.70					Gas	2,556,981	1.009	2,581,035	12,099,229	4.673	4.732
TOTAL UFP	46	258,940.70	85			9,968				2,581,035	12,099,229	4.673	
TOTAL Gas Turbine:													
	5,998	15,904,342.51				7,456				118,587,482	686,954,835	4.319	
SYSTEM TOTAL:													
	10,282	25,767,428.51				8,753				225,604,825	1,146,266,330	4.449	

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 9/1/2013
Run Date: 10/8/2013 10:17:38AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	(319,972)	215,488	(535,460)	(248.5%)
3 - UNIT COST (\$/BBL)	68.43	75.75	(7.32)	(9.6%)
4 - AMOUNT (\$)	(21,894,652)	16,322,185	(38,216,837)	(234.1%)
5 - BURNED				
6 - UNITS (BBL)	250,994	215,488	35,506	16.5%
7 - UNIT COST (\$/BBL)	78.78	75.75	3.03	4.0%
8 - AMOUNT (\$)	19,773,117	16,322,185	3,450,932	21.1%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	35,422			
11 - AMOUNT (\$)	2,667,125			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	49,256	1,100,000	(1,050,744)	(95.5%)
14 - UNIT COST (\$/BBL)	59.15	74.80	(15.64)	(20.0%)
15 - AMOUNT (\$)	2,913,652	82,275,600	(79,361,948)	(96.5%)
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	20,001	127,184	(107,183)	(84.3%)
20 - UNIT COST (\$/BBL)	248.34	131.93	116.41	86.5%
21 - AMOUNT (\$)	4,967,044	16,779,564	(11,812,520)	(70.4%)
22 - BURNED				
23 - UNITS (BBL)	118,153	127,184	(9,031)	(7.1%)
24 - UNIT COST (\$/BBL)	120.86	131.93	(11.07)	(8.4%)
25 - AMOUNT (\$)	14,280,144	16,779,564	(2,499,420)	(14.9%)
26 - ADJUSTMENTS				
27 - UNITS (BBL)	297			
28 - AMOUNT (\$)	37,684			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	1,019,086	883,900	135,186	15.3%
31 - UNIT COST (\$/BBL)	111.85	129.29	(17.44)	(13.5%)
32 - AMOUNT (\$)	113,985,398	114,279,431	(294,033)	(0.3%)
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 9/1/2013
Run Date: 10/8/2013 10:17:38AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	3,541,021	3,359,765	181,256	5.4%
37 - UNIT COST (\$/TON)	90.79	87.89	2.90	3.3%
38 - AMOUNT (\$)	321,500,135	295,288,271	26,211,864	8.9%
39 - BURNED				
40 - UNITS (TON)	3,754,444	3,359,765	394,679	11.8%
41 - UNIT COST (\$/TON)	90.62	87.89	2.73	3.1%
42 - AMOUNT (\$)	340,223,806	295,288,271	44,935,535	15.2%
43 - ADJUSTMENTS				
44 - UNITS (TON)	74,075			
45 - AMOUNT (\$)	7,822,235			
46 - ENDING INVENTORY				
47 - UNITS (TON)	1,057,768	768,000	289,768	37.7%
48 - UNIT COST (\$/TON)	93.56	89.52	4.04	4.5%
49 - AMOUNT (\$)	98,965,897	68,752,128	30,213,769	43.9%
50 -				
51 - DAYS SUPPLY	0	0	0	0.0%
OTHER				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 9/1/2013
Run Date: 10/8/2013 10:17:38AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	134,136,804	139,347,348	(5,210,544)	(3.7%)
68 - UNIT COST (\$/MCF)	5.76	5.20	0.55	10.6%
69 - AMOUNT (\$)	771,989,264	724,872,377	47,116,887	6.5%
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	0	0	0	0.0%
72 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
73 - AMOUNT (\$)	0	0	0	0.0%

Progress Energy Florida, Inc.
Schedule A6
Power Sold for the Month of
September 2013

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	KWH Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
ESTIMATED		470		470	3.100	3.503	14,569.00	16,463.00	1,894.00
ACTUAL									
City of New Smyrna Beach, FL	CR-1	34		34	2.644	3.199	898.88	1,087.66	188.78
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00	0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	13,888.80	13,888.80	0.00
Reedy Creek Improvement District	CR-1	1,015		1,015	2.680	3.096	27,197.75	31,425.05	4,227.30
The Energy Authority, Inc.	Schedule OS	347		347	2.725	3.055	9,455.69	10,601.82	1,146.13
Subtotal - Gain on Other Power Sales		1,396		1,396	3.685	4.083	51,441.12	57,003.33	5,562.21
CURRENT MONTH TOTAL		1,396		1,396	3.685	4.083	51,441.12	57,003.33	5,562.21
DIFFERENCE		926		926	0.585	0.580	36,872.12	40,540.33	3,668.21
DIFFERENCE %		197.02		197.02	18.87	16.57	253.09	246.25	193.68
CUMULATIVE ACTUAL		40,419		40,419	3.163	3.878	1,278,477.15	1,567,518.19	289,041.04
CUMULATIVE ESTIMATED		72,916		72,916	3.578	4.043	2,608,984.00	2,948,153.00	339,169.00
DIFFERENCE		(32,497)		(32,497)	(0.415)	(0.165)	(1,330,506.85)	(1,380,634.81)	(50,127.96)
DIFFERENCE %		(44.57)		(44.57)	(11.60)	(4.08)	(51.00)	(46.83)	(14.78)

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
SEPTEMBER, 2013

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		450,559			450,559	5.070	5.070	22,845,065.00	22,845,065.00
ACTUAL									
Reliant Energy Services, Inc.	TOLL	6,820			6,820	10.191	10.191	695,020.01	695,020.01
Shady Hills Power Company, LLC	TOLL	56,489			56,489	7.487	7.487	4,229,445.41	4,229,445.41
Southern Company Services, Inc	Franklin	131,792			131,792	3.900	3.900	5,139,995.84	5,139,995.84
Southern Company Services, Inc	Scherer3	39,432			39,432	2.997	2.997	1,181,678.46	1,181,678.46
ADJUSTMENTS									
Reliant Energy Services, Inc.	TOLL	(77)			(77)	(63.568)	(63.568)	48,947.49	48,947.49
Shady Hills Power Company, LLC	TOLL	-			-	0.000	0.000	(5,970.61)	(5,970.61)
Southern Company Services, Inc	Franklin	-			-	0.000	0.000	(306,992.69)	(306,992.69)
Southern Company Services, Inc	Scherer3	-			-	0.000	0.000	60,969.02	60,969.02
CURRENT MONTH TOTAL		234,456			234,456	4.710	4.710	11,043,092.93	11,043,092.93
DIFFERENCE		(216,103)			(216,103)	(0.360)	(0.360)	(11,801,972.07)	(11,801,972.07)
DIFFERENCE %		(48.0)			(48.0)	(7.1)	(7.1)	(51.7)	(51.7)
CUMULATIVE ACTUAL		2,014,323			2,014,323	4.921	4.921	99,118,364.87	99,118,364.87
CUMULATIVE ESTIMATED		3,147,069			3,147,069	5.166	5.166	162,577,990.00	162,577,990.00
DIFFERENCE		(1,132,746)			(1,132,746)	(0.245)	(0.245)	(63,459,625.13)	(63,459,625.13)
DIFFERENCE %		(36.0)			(36.0)	(4.7)	(4.7)	(39.0)	(39.0)

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
SEPTEMBER, 2013

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		268,197	0	0	268,197	4.634	4.634	12,427,511.00
ACTUAL								
Auburndale Power Partners, L.P. (AUBRDLAS)	CO-GEN	682			682	3.739	3.739	25,508.21
ADJ		-			-			(800.31)
Auburndale Power Partners, L.P. (AUBRDLFC)	CO-GEN	8,018			8,018	3.241	3.241	259,859.81
ADJ		-			-			3,985.48
Auburndale Power Partners, L.P. (AUBSET)	CO-GEN	77,310			77,310	5.601	5.601	4,330,126.94
ADJ		-			-			72,450.70
Central Power & Lime (FLACRUSH)	CO-GEN	-			-	0.000	0.000	-
ADJ		-			-			-
Citrus World (CITRUS)	CO-GEN	18			18	3.499	3.499	641.37
ADJ		4			4			140.53
Lake County (LAKCOUNT)	CO-GEN	4,257			4,257	3.168	3.168	134,861.76
ADJ		-			-			3,364.76
Lake Cogen Limited (LAKORDER)	CO-GEN	-			-	0.000	0.000	-
ADJ		-			-			-
Metro-Dade County (METRDADE)	CO-GEN	27,131			27,131	5.207	5.207	1,412,711.17
ADJ		-			-			(14,907.33)
Metro-Dade County (METRDDAS)	CO-GEN	615			615	3.582	3.582	21,906.30
ADJ		-			-			289.70
Orange Cogen (ORANGEAS)	CO-GEN	148			148	4.037	4.037	5,974.76
ADJ		-			-			652.81
Orange Cogen (ORANGEEO)	CO-GEN	6,243			6,243	4.839	4.839	302,098.77
ADJ		-			-			(25,577.05)
Orlando Cogen Limited (ORLACOGL)	CO-GEN	54,944			54,944	5.701	5.701	3,132,357.44
ADJ		-			-			52,476.74
Orlando Cogen Limited (ORLCOGAS)	CO-GEN	-			-	3.295	3.295	-
ADJ		-			-			(1.06)
Pasco County Resource Recovery (PASCOUNT)	CO-GEN	14,085			14,085	3.163	3.163	445,508.55
ADJ		(322)			(322)			(3,383.47)
PCS Phosphate (OCSWFCRK)	CO-GEN	47			47	3.957	3.957	1,849.11
ADJ		27			27			1,079.65
PCS Phosphate (OCWHSPRS)	CO-GEN	33			33	4.205	4.205	1,407.41
ADJ		(177)			(177)			(5,741.43)
Perpetual Energy (PRPETUAL)	CO-GEN	-			-	0.000	0.000	-
ADJ		-			-			-
Pinellas County Resource Recovery (PINCOUNT)	CO-GEN	25,934			25,934	3.163	3.163	820,292.42
ADJ		-			-			9,247.44
Polk Power Partners, L.P. (MULBERRY)	CO-GEN	35,556			35,556	3.832	3.832	1,362,505.92
ADJ		-			-			50,023.65
Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	CO-GEN	17,945			17,945	5.917	5.917	1,061,805.65
ADJ		-			-			56,199.92
Auburndale Power Partners, L.P. (AUBEST)	CO-GEN	-			-	-	-	-
ADJ		-			-			-
Orange Cogen (ORANCECO)	CO-GEN	-			-	-	-	-
ADJ		-			-			-
Orange Cogen (ORNAGECO)	CO-GEN	-			-	-	-	-
ADJ		-			-			-
SI Group Energy, LLC (SIGROUP)	CO-GEN	-			-	-	-	-
ADJ		-			-			-
CURRENT MONTH TOTAL		272,499			272,499	4.961	4.961	13,518,916.32
DIFFERENCE		4,302			4,302	0.327	0.327	1,091,405.32
DIFFERENCE %		1.6			1.6	7.1	7.1	8.8
CUMULATIVE ACTUAL		3,173,580			3,173,580	4.930	4.930	156,441,713.61
CUMULATIVE ESTIMATED		2,669,687			2,669,687	4.680	4.680	124,948,571.00
CUMULATIVE DIFFERENCE		503,893			503,893	0.249	0.249	31,493,142.61
CUMULATIVE DIFFERENCE %		18.9			18.9	5.3	5.3	25.2

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
SEPTEMBER, 2013

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATEC C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		17,067	6.646	1,134,340.00	8.916	1,521,662.00	387,322.00
ACTUAL:							
SubTotal - Energy Purchases (Broker)							
Sepa	Hydro	2,684	4.885	131,098.55	4.885	131,098.55	-
Calpine Energy Services, LP	EEI	9,763	4.062	396,607.00	5.015	489,582.61	92,975.61
City of Chattahoochee, FL	Schedule OS	-	0.000	-	0.000	-	-
City of Lakeland, FL	Schedule OS	1,000	4.900	49,000.00	6.928	69,280.00	20,280.00
City of Tallahassee, FL	Transmission Purchase	-	0.000	30,316.16	0.000	-	(30,316.16)
EDF Trading North America, LLC	EEI	3,200	4.313	138,000.00	5.165	165,290.84	27,290.84
Exelon Generation Company, LLC	InternationalSwapsDerivativesAsso	16,755	4.347	728,307.50	5.203	871,729.48	143,421.98
Florida Power & Light Company		6,625	4.178	276,775.00	5.072	336,028.00	59,253.00
Florida Power & Light Company	Transmission Purchase	-	0.000	6,580.70	0.000	-	(6,580.70)
Jacksonville Electric Authority	Transmission Purchase	-	0.000	148,120.00	0.000	-	(148,120.00)
Morgan Stanley Capital Group, Inc	EEI	500	4.000	20,000.00	5.545	27,725.00	7,725.00
Orlando Utilities Commission	Schedule OS	450	3.178	14,300.00	3.491	15,711.50	1,411.50
Seminole Electric Cooperative, Inc	Transmission Purchase	-	0.000	11,957.00	0.000	-	(11,957.00)
Southern Company Services, Inc	EEI	1,190	4.100	48,790.00	4.836	57,553.16	8,763.16
Southern Company Services, Inc	Transmission Purchase	-	0.000	-	0.000	-	-
Tampa Electric Company	EEI2	2,310	3.711	85,730.00	5.015	115,835.60	30,105.60
The Energy Authority, Inc.	EEI	2,258	4.969	112,210.00	5.992	135,300.46	23,090.46
ADJUSTMENTS							
City of Chattahoochee, FL	Schedule OS	-	-	-	-	-	-
Florida Power & Light Company	Transmission Purchase	-	-	371.16	-	-	(371.16)
SubTotal - Energy Purchases (Non-Broker)							
		46,735	4.703	2,198,163.07	5.168	2,415,135.20	216,972.13
CURRENT MONTH TOTAL							
		46,735	4.703	2,198,163.07	5.168	2,415,135.20	216,972.13
DIFFERENCE							
		29,668	(1.943)	1,063,823.07	(3.748)	893,473.20	(170,349.87)
DIFFERENCE %							
		173.8	(29.2)	93.8	(42.0)	58.7	(44.0)
CUMULATIVE ACTUAL							
		269,656	5.001	13,485,619.25	5.262	14,189,823.21	704,203.96
CUMULATIVE ESTIMATED							
		142,652	6.115	8,723,294.00	8.160	11,640,230.00	2,916,936.00
DIFFERENCE							
		127,004	(1.114)	4,762,325.25	(2.898)	2,549,593.21	(2,212,732.04)
DIFFERENCE %							
		89.0	(18.2)	54.6	(35.5)	21.9	(75.9)

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A12 - CAPACITY COSTS
FOR THE PERIOD JAN - DEC 2013

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Auburndale Power Partners, L.P. (AUBRDLFC)	QF	17	1/1/95 - 12/31/13	824,670	824,670	824,670	824,670	824,670	824,670	824,670	824,670	824,670	0	0	0	7,422,030
2 Auburndale Power Partners, L.P. (AUBSET)	QF	114	8/1/94 - 12/31/13	3,611,259	3,611,259	3,611,259	3,611,259	3,611,259	3,611,259	3,611,259	3,611,259	3,611,259	0	0	0	32,501,330
3 Lake County (LAKCOUNT)	QF	13	1/1/95 - 6/30/14	773,160	773,160	773,160	773,160	773,160	773,160	773,160	773,160	773,160	0	0	0	6,958,440
4 Lake Cogen Limited (LAKORDER)	QF	110	7/1/93 - 7/31/13	3,735,759	3,735,759	3,735,759	3,735,759	3,735,759	3,735,759	3,735,759	3,735,759	3,735,759	0	0	0	26,150,313
5 Metro-Dade County (METRDADE)	QF	43	11/1/91 - 11/30/13	1,402,230	1,402,230	1,402,230	1,402,230	1,402,230	1,402,230	1,402,230	1,402,230	1,402,230	0	0	0	12,620,070
6 Orange Cogen (ORANGECCO)	QF	74	7/1/95 - 12/31/24	2,957,505	2,957,505	2,957,505	2,957,505	2,957,505	2,957,505	2,957,505	2,957,505	2,957,505	0	0	0	26,617,549
7 Orlando Cogen Limited (ORLACOGL)	QF	79	9/1/93 - 12/31/23	2,951,657	2,879,413	2,879,413	2,879,413	2,879,413	2,879,413	2,879,413	2,879,413	2,879,413	0	0	0	25,986,959
8 Pasco County Resource Recovery (PASCOUNT)	QF	23	1/1/95 - 12/31/24	1,394,720	1,394,720	1,394,720	1,394,720	1,394,720	1,394,720	1,394,720	1,394,720	1,394,720	0	0	0	12,552,480
9 Pinellas County Resource Recovery (PINCOUNT)	QF	55	1/1/95 - 12/31/24	3,320,040	3,320,040	3,320,040	3,320,040	3,320,040	3,320,040	3,320,040	3,320,040	3,320,040	0	0	0	29,880,360
10 Polk Power Partners, L.P. (MULBERRY)	QF	115	8/1/94 - 8/8/24	5,708,711	5,708,711	5,708,711	5,708,711	5,708,711	5,708,711	5,708,711	5,708,711	5,708,711	0	0	0	51,378,398
11 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	40	8/1/94 - 12/31/23	797,588	800,946	777,222	794,026	799,869	794,685	775,904	766,360	757,005	0	0	0	7,063,604
12 Southern purchase - Scherer	Other	74	6/1/10 - 5/31/16	1,716,577	1,716,976	1,717,736	1,740,639	2,398,835	1,599,329	1,719,821	1,719,994	1,719,962	0	0	0	16,049,868
13 Southern purchase - Franklin	Other	350	6/1/10 - 5/31/16	3,053,631	3,057,021	3,056,255	3,541,434	3,052,407	2,469,707	3,057,990	3,058,836	3,347,787	0	0	0	27,695,068
14 Retail Wheeling				(1,983)	(1,594)	(16,373)	(7,586)	(237)	(344)	(1,284)	0	0	0	0	0	(29,400)
15 Levy Projected Expense				8,475,072	11,483,103	8,258,947	8,021,598	8,162,758	8,305,060	8,248,615	8,312,931	8,330,438	0	0	0	77,598,524
16 CR-3 Projected Expense				3,358,869	3,354,735	3,350,601	3,346,468	3,342,335	3,338,203	3,334,071	3,329,940	3,325,809	0	0	0	30,081,030
SUBTOTAL				44,079,465	47,018,654	43,751,855	44,044,046	44,363,435	43,114,106	43,742,584	43,795,527	36,616,950	0	0	0	390,526,622
Confidential Capacity Contracts (Aggregated):																
Purchases/Sales (Net)	Other	MW	Contracts													
Total		837	4	4,889,052	4,857,118	3,371,484	3,301,662	4,699,391	9,623,093	9,658,360	9,594,919	4,539,380	0	0	0	54,534,457
TOTAL				48,968,517	51,875,772	47,123,338	47,345,708	49,062,825	52,737,199	53,400,944	53,390,446	41,156,330	0	0	0	445,061,079