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COMMISSION
CLERK



November 4, 2013

Ms. Ann Cole
Office of the Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0870

Dear Ms. Cole:

RE: Docket Nos. 130001-EI, 130002-EG, and 130007-EI

Enclosed for official filing are an original and ten copies of the tariff sheets listed below submitted pursuant to Commission action at the hearing held on November 4-6, 2013, in the above dockets. A coded copy of each tariff sheet has been provided to show the changes to the existing tariff sheet.

<u>Identification</u>	<u>New Sheet</u>	<u>Old Sheet</u>
Rate Schedule CR	Twenty-Second Rev. Sheet No. 6.34	Twenty-First Rev. Sheet No. 6.34
Rate Schedule PPCC	Nineteenth Rev. Sheet No. 6.35	Eighteenth Rev. Sheet No. 6.35
Rate Schedule ECR	Nineteenth Rev. Sheet No. 6.36	Eighteenth Rev. Sheet No. 6.36
Rate Schedule ECC	Twenty-First Rev. Sheet No. 6.38	Twentieth Rev. Sheet No. 6.38

Upon approval, please return a copy of the approved tariff sheets to my attention.

Sincerely,

Robert L. McGee, Jr.
Regulatory and Pricing Manager

md

cc: Beggs & Lane
Jeffrey A. Stone, Esquire
Florida Public Service Commission
Patti Daniel

COM	_____
AFD	3
APA	1
BCO	3
ENG	1
GCL	1
IDM	1
TEL	_____
CLK	_____

Tariff Sheet

**RATE SCHEDULE CR
COST RECOVERY CLAUSE
FOSSIL FUEL AND PURCHASED POWER**

PAGE 1 of 1	EFFECTIVE DATE
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APPLICABILITY:

Applicable as a modification of each filed rate of the Company in which reference is made to Rate CR.

DETERMINATION OF FOSSIL FUEL AND PURCHASED POWER COST RECOVERY FACTOR:

Bills shall be decreased or increased by a factor calculated in accordance with the formula and procedures specified by the Florida Public Service Commission designed to give effect to changing efficiency, cost of fossil fuel and cost of purchased power.

The energy charge per kilowatt-hour shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in the projected cost of fossil fuel and purchased power per kilowatt-hour. The total cost recovery factor per kWh applicable to energy delivered will include, when applicable, a true-up with interest, to prior actual costs and a Generation Performance Incentive Factor, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon revenues.

Fuel Cost Recovery Clause factors are shown below:

<u>Group</u>	<u>Schedules</u>	<u>Standard</u>	<u>TOU</u>	
			<u>On-Peak</u>	<u>Off-Peak</u>
A	RS, RSVP, GS, GSD, GSDT, GSTOU, OSIII, SBS	4.201¢/kWh	5.016¢/kWh	3.867¢/kWh
B	LP, LPT, SBS	4.100¢/kWh	4.896¢/kWh	3.774¢/kWh
C	PX, PXT, RTP, SBS	4.027¢/kWh	4.808¢/kWh	3.707¢/kWh
D	OS-I/II	4.155¢/kWh	N/A	N/A

The recovery factor applicable for Rate Schedule SBS is based on the Customer's contract demand as follows:

Contract Demand (kW)

100-499
500-7499
7500 and greater

Use Factor Applicable To:

GSD
LP
PX

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
 Nineteenth Revised Sheet No. 6.35
 Canceling Eighteenth Revised Sheet No. 6.35

RATE SCHEDULE PPCC PURCHASED POWER CAPACITY COST RECOVERY CLAUSE

PAGE 1 of 1	EFFECTIVE DATE
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APPLICABILITY:

Applicable as a modification of each filed rate of the Company in which reference is made to Rate PPCC.

DETERMINATION OF PURCHASED POWER CAPACITY COST RECOVERY FACTOR:

The purpose of the Purchased Power Capacity Cost Recovery Clause is the recovery of payments made by the Company for capacity, net of revenues received by the Company for capacity sales. Costs are classified and allocated to the rate classes using a demand allocation method consistent with the cost of service methodology approved in the Company's last rate case.

The monthly charge of each rate schedule shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in the projected cost of purchased power capacity per kilowatt-hour. The total cost recovery factor per kWh applicable to energy delivered will include, when applicable, a true-up, with interest, to prior actual costs, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon revenues.

Purchased Power Capacity Cost Recovery Clause factors are shown below:

<u>Rate Schedule</u>	<u>Purchased Power Capacity Cost Recovery Factor ¢/kWh</u>
RS, RSVP	.680
GS	.602
GSD, GSDT, GSTOU	.522
LP, LPT	.455
PX, PXT, RTP, SBS	.430
OS-I/II	.091
OS-III	.403

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: S. W. Connally, Jr.

RATE SCHEDULE ECR ENVIRONMENTAL COST RECOVERY CLAUSE

PAGE 1 of 1	EFFECTIVE DATE
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APPLICABILITY:

Applicable as a modification of each filed rate of the Company in which reference is made to Rate ECR.

DETERMINATION OF ENVIRONMENTAL COST RECOVERY FACTOR:

The purpose of the Environmental Cost Recovery Clause is the recovery of costs associated with certain environmental investment and expenses. Costs are classified and allocated to the rate classes using an allocation method consistent with the cost of service methodology approved in the Company's last rate case.

The monthly charge of each rate schedule shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in projected environmental costs per kilowatt-hour. The total cost recovery factor per kWh applicable to energy delivered will include, when applicable, a true-up, with interest, to prior actual costs, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon revenues.

Environmental Cost Recovery Clause factors are shown below:

<u>Rate Schedule</u>	<u>Environmental Cost Recovery Factor ¢/kWh</u>
RS, RSVP	1.554
GS	1.402
GSD, GSDT, GSTOU	1.249
LP, LPT	1.114
PX, PXT, RTP, SBS	1.062
OS-I/II	0.419
OS-III	1.020

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: S. W. Connally, Jr.

**RATE SCHEDULE ECC
COST RECOVERY CLAUSE
ENERGY CONSERVATION**

PAGE 1 of 1	EFFECTIVE DATE
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APPLICABILITY:

Applicable to the monthly rate of each filed retail rate schedule under which a Customer receives service.

**DETERMINATION OF ENERGY CONSERVATION COST RECOVERY CLAUSE
ADJUSTMENT:**

Bills should be decreased or increased by an adjustment calculated in accordance with the formula and procedure specified by the Florida Public Service Commission designed to reflect the recovery of conservation related expenditures by the Company.

Each rate schedule shall be increased or decreased to the nearest .001 cents for each kWh of sales to reflect the recovery of conservation related expenditures by the Company. The Company shall record both projected and actual expenses and revenues associated with the implementation of the Company's Energy Conservation Plan as authorized by the Commission. The total cost recovery adjustment per kWh applicable to energy delivered will include, when applicable, a true-up with interest to prior actual costs which will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission and is subject to Commission approval. Such increase or decrease shall be adjusted for taxes which are based upon revenues. The procedure for the review, approval, recovery and recording of such costs and revenues is set forth in Commission Rule 25-17.015, F.A.C.

Energy Conservation Cost Recovery Clause factors are shown below:

<u>Rate Schedule</u>	<u>Energy Conservation Cost Recovery Factor ¢/kWh</u>
RS	.226
RSVP Tier 1	(2.900)
RSVP Tier 2	(1.608)
RSVP Tier 3	6.064
RSVP Tier 4	58.761
GS	.222
GSD, GSDT, GSTOU	.217
LP, LPT	.209
PX, PXT, RTP, SBS	.204
OS-I/II	.192
OS-III	.210

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: S. W. Connally, Jr.

Legislative Format



Section No. VI
 Twenty-~~Second~~^{First} Revised Sheet No. 6.34
 Canceling ~~Twenty-First~~^{Twentieth} Revised
 Sheet No. 6.34

**RATE SCHEDULE CR
 COST RECOVERY CLAUSE
 FOSSIL FUEL AND PURCHASED POWER**

PAGE 1 of 1	EFFECTIVE DATE January 1, 2013
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APPLICABILITY:

Applicable as a modification of each filed rate of the Company in which reference is made to Rate CR.

DETERMINATION OF FOSSIL FUEL AND PURCHASED POWER COST RECOVERY FACTOR:

Bills shall be decreased or increased by a factor calculated in accordance with the formula and procedures specified by the Florida Public Service Commission designed to give effect to changing efficiency, cost of fossil fuel and cost of purchased power.

The energy charge per kilowatt-hour shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in the projected cost of fossil fuel and purchased power per kilowatt-hour. The total cost recovery factor per kWh applicable to energy delivered will include, when applicable, a true-up with interest, to prior actual costs and a Generation Performance Incentive Factor, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon revenues.

Fuel Cost Recovery Clause factors are shown below:

Group	Schedules	Standard	TOU	
			On-Peak	Off-Peak
A	RS, RSVP, GS, GSD, GSDT, GSTOU, OSIII, SBS	4.2013.832c/kWh	5.0164.768c/kWh	3.8673.446c/kWh
B	LP, LPT, SBS	4.1003.740c/kWh	4.8964.654c/kWh	3.7743.363c/kWh
C	PX, PXT, RTP, SBS	4.0273.673c/kWh	4.8084.570c/kWh	3.7073.303c/kWh
D	OS-I/II	4.1553.776c/kWh	N/A	N/A

The recovery factor applicable for Rate Schedule SBS is based on the Customer's contract demand as follows:

Contract Demand (kW)	Use Factor Applicable To:
100-499	GSD
500-7499	LP
7500 and greater	PX

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
~~Nineteenth~~~~Eighteenth~~ Revised Sheet No. 6.35
 Canceling ~~Eighteenth~~~~Seventeenth~~ Revised Sheet
 No. 6.35

RATE SCHEDULE PPCC PURCHASED POWER CAPACITY COST RECOVERY CLAUSE

PAGE 1 of 1	EFFECTIVE DATE January 1, 2013
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APPLICABILITY:

Applicable as a modification of each filed rate of the Company in which reference is made to Rate PPCC.

DETERMINATION OF PURCHASED POWER CAPACITY COST RECOVERY FACTOR:

The purpose of the Purchased Power Capacity Cost Recovery Clause is the recovery of payments made by the Company for capacity, net of revenues received by the Company for capacity sales. Costs are classified and allocated to the rate classes using a demand allocation method consistent with the cost of service methodology approved in the Company's last rate case.

The monthly charge of each rate schedule shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in the projected cost of purchased power capacity per kilowatt-hour. The total cost recovery factor per kWh applicable to energy delivered will include, when applicable, a true-up, with interest, to prior actual costs, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon revenues.

Purchased Power Capacity Cost Recovery Clause factors are shown below:

<u>Rate Schedule</u>	<u>Purchased Power Capacity Cost Recovery Factor ¢/kWh</u>
RS, RSVP	.680467
GS	.602426
GSD, GS DT, GSTOU	.522369
LP, LPT	.455317
PX, PXT, RTP, SBS	.430280
OS-I/II	.091474
OS-III	.403277

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
~~Nineteenth~~~~Eighteenth~~ Revised Sheet No. 6.36
 Canceling ~~Eighteenth~~~~Seventeenth~~ Revised Sheet
 No. 6.36

RATE SCHEDULE ECR ENVIRONMENTAL COST RECOVERY CLAUSE

PAGE 1 of 1	EFFECTIVE DATE January 1, 2013
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APPLICABILITY:

Applicable as a modification of each filed rate of the Company in which reference is made to Rate ECR.

DETERMINATION OF ENVIRONMENTAL COST RECOVERY FACTOR:

The purpose of the Environmental Cost Recovery Clause is the recovery of costs associated with certain environmental investment and expenses. Costs are classified and allocated to the rate classes using an allocation method consistent with the cost of service methodology approved in the Company's last rate case.

The monthly charge of each rate schedule shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in projected environmental costs per kilowatt-hour. The total cost recovery factor per kWh applicable to energy delivered will include, when applicable, a true-up, with interest, to prior actual costs, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon revenues.

Environmental Cost Recovery Clause factors are shown below:

<u>Rate Schedule</u>	<u>Environmental Cost Recovery Factor ¢/kWh</u>
RS, RSVP	<u>1.5541-253</u>
GS	<u>1.4021-244</u>
GSD, GSDT, GSTOU	<u>1.2491-233</u>
LP, LPT	<u>1.1141-195</u>
PX, PXT, RTP, SBS	<u>1.0621-167</u>
OS-I/II	<u>0.4191-193</u>
OS-III	<u>1.0201-214</u>

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
~~Twenty-First~~ ~~Twentieth~~ Revised Sheet No. 6.38
 Canceling ~~Twentieth~~ ~~Nineteenth~~ Revised Sheet No.

**RATE SCHEDULE ECC
 COST RECOVERY CLAUSE
 ENERGY CONSERVATION**

PAGE 1 of 1	EFFECTIVE DATE January 1, 2013
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APPLICABILITY:

Applicable to the monthly rate of each filed retail rate schedule under which a Customer receives service.

**DETERMINATION OF ENERGY CONSERVATION COST RECOVERY CLAUSE
 ADJUSTMENT:**

Bills should be decreased or increased by an adjustment calculated in accordance with the formula and procedure specified by the Florida Public Service Commission designed to reflect the recovery of conservation related expenditures by the Company.

Each rate schedule shall be increased or decreased to the nearest .001 cents for each kWh of sales to reflect the recovery of conservation related expenditures by the Company. The Company shall record both projected and actual expenses and revenues associated with the implementation of the Company's Energy Conservation Plan as authorized by the Commission. The total cost recovery adjustment per kWh applicable to energy delivered will include, when applicable, a true-up with interest to prior actual costs which will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission and is subject to Commission approval. Such increase or decrease shall be adjusted for taxes which are based upon revenues. The procedure for the review, approval, recovery and recording of such costs and revenues is set forth in Commission Rule 25-17.015, F.A.C.

Energy Conservation Cost Recovery Clause factors are shown below:

<u>Rate Schedule</u>	<u>Energy Conservation Cost Recovery Factor ¢/kWh</u>
RS	.226
RSVP Tier 1	(2.9002.550)
RSVP Tier 2	(1.6081.367)
RSVP Tier 3	6.0645.553
RSVP Tier 4	58.76149.485
GS	.222223
GSD, GSDT, GSTOU	.217219
LP, LPT	.209210
PX, PXT, RTP, SBS	.204
OS-I/II	.192204
OS-III	.210212

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: S. W. Connally, Jr.