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November 19, 2013

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 130001-EI

Dear Ms. Cole:

Enclosed for filing in the subject docket on behalf of Duke Energy Florida, Inc., are the original and seven copies of Schedules A1 through A9 and A12 for the reporting month of October, 2013.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

Sincerely,

Dianne M. Triplett
Associate General Counsel

DMT/emc
Enclosures

cc: Parties of record.

COM	_____
AFD	2+1CD
APA	1
ECO	1
ENG	1
GCL	1
IDM	1
TEL	_____
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Duke Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 130001-EI

I HEREBY CERTIFY that a true copy of Duke Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of October, 2013 have been furnished to the following individuals via e-mail on this 19th day of November, 2013.



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PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER

OCTOBER 2013

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
	AMOUNT		%		AMOUNT		%		AMOUNT		%	
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	123,843,275	113,944,539	9,898,736	8.7	3,006,799	2,788,687	218,112	7.8	4.1188	4.0860	0.0328	0.8
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(993,701)	(10,786,675)	9,792,974	(90.8)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	122,849,574	103,157,864	19,691,710	19.1	3,006,799	2,788,687	218,112	7.8	4.0857	3.6992	0.3865	10.5
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	8,927,041	17,299,908	(8,372,867)	(48.4)	195,893	330,939	(135,046)	(40.8)	4.5571	5.2275	(0.6704)	(12.8)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	-	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	1,870,099	894,964	975,135	109.0	38,115	14,653	23,462	160.1	4.9065	6.1077	(1.2012)	(19.7)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	-	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	-	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	12,409,944	11,362,979	1,046,965	9.2	257,891	246,231	11,660	4.7	4.8121	4.6148	0.1973	4.3
12 TOTAL COST OF PURCHASED POWER	23,207,084	29,557,851	(6,350,767)	(21.5)	491,898	591,823	(99,925)	(16.9)	4.7179	4.9944	(0.2765)	(5.5)
13 TOTAL AVAILABLE MWH					3,498,697	3,380,510	118,187	3.5				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(192,349)	(190,290)	(2,059)	1.1	(6,342)	(5,130)	(1,212)	23.6	3.0329	3.7094	(0.6765)	(18.2)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(51,855)	(24,737)	(27,118)	109.6	(6,342)	(5,130)	(1,212)	23.6	0.8176	0.4822	0.3354	69.6
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(4,510,491)	(3,853,333)	(657,158)	17.1	(127,127)	(128,538)	1,411	(1.1)	3.5480	2.9978	0.5502	18.4
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(4,754,695)	(4,068,360)	(686,335)	16.9	(133,469)	(133,668)	199	(0.2)	3.5624	3.0436	0.5188	17.1
19 NET INADVERTENT AND WHEELED INTERCHANGE					24,571	0	24,571					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	141,301,964	128,647,356	12,654,608	9.8	3,389,800	3,246,842	142,958	4.4	4.1684	3.9622	0.2062	5.2
21 NET UNBILLED	(10,556,921)	(12,148,676)	1,591,755	(13.1)	253,258	306,612	(53,354)	(17.4)	(0.3095)	(0.3616)	0.0521	(14.4)
22 COMPANY USE	346,844	475,468	(128,624)	(27.1)	(8,321)	(12,000)	3,679	(30.7)	0.0102	0.0142	(0.0040)	(28.2)
23 T & D LOSSES	9,311,682	7,208,211	2,103,471	29.2	(223,385)	(181,923)	(41,462)	22.8	0.2730	0.2146	0.0584	27.2
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	141,301,964	128,647,356	12,654,608	9.8	3,411,352	3,359,531	51,821	1.5	4.1421	3.8293	0.3128	8.2
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(1,116,286)	(437,401)	(678,885)	155.2	(26,959)	(11,263)	(15,696)	139.4	4.1406	3.8835	0.2571	6.6
26 JURISDICTIONAL KWH SALES	140,185,678	128,209,954	11,975,724	9.3	3,384,393	3,348,268	36,125	1.1	4.1421	3.8291	0.3130	8.2
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00150	140,395,957	128,366,371	12,029,586	9.4	3,384,393	3,348,268	36,125	1.1	4.1483	3.8338	0.3145	8.2
28 PRIOR PERIOD TRUE-UP	12,113,909	12,113,909	0	0.0	3,384,393	3,348,268	36,125	1.1	0.3579	0.3618	(0.0039)	(1.1)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	3,384,393	3,348,268	36,125	1.1	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,384,393	3,348,268	36,125	1.1	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	152,509,866	140,480,280	12,029,586	8.6	3,384,393	3,348,268	36,125	1.1	4.5062	4.1956	0.3106	7.4
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									4.5094	4.1966	0.3108	7.4
32 GPIF	124,631	124,631			3,384,393	3,348,268			0.0037	0.0037	0.0000	0.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.513	4.202	0.311	7.4

*Line 15a: MWH Data for Informational Purposes Only

PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - OCTOBER 2013

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	1,270,109,606	1,167,206,936	102,902,670	8.8	28,774,228	28,751,714	22,514	0.1	4.4141	4.0596	0.3545	8.7
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(515,309,831)	(435,425,747)	(79,884,084)	18.4	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	754,799,775	731,781,189	23,018,585	3.2	28,774,228	28,751,714	22,514	0.1	2.6232	2.5452	0.0780	3.1
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	108,045,406	179,877,898	(71,832,492)	(39.9)	2,210,216	3,478,008	(1,267,792)	(36.5)	4.8885	5.1719	(0.2834)	(5.5)
7 ENERGY COST OF SCH C.X ECONOMY PURCH - BROKER (SCH A9)	28,032	0	28,032	0.0	761	0	761	0.0	3.6836	0.0000	3.6836	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	15,327,686	9,618,258	5,709,428	59.4	307,009	157,305	149,704	95.2	4.9926	6.1144	(1.1218)	(18.4)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	168,851,658	136,311,550	32,540,108	23.9	3,431,471	2,915,918	515,553	17.7	4.9207	4.6747	0.2460	5.3
12 TOTAL COST OF PURCHASED POWER	292,252,782	325,807,706	(33,554,924)	(10.3)	5,949,457	6,551,231	(601,774)	(9.2)	4.9123	4.9732	(0.0609)	(1.2)
13 TOTAL AVAILABLE MWH					34,723,685	35,302,945	(579,260)	(1.6)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(1,470,826)	(2,799,275)	1,328,449	(47.5)	(46,761)	(78,046)	31,285	(40.1)	3.1454	3.5867	(0.4413)	(12.3)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(340,896)	(363,906)	23,010	(6.3)	(46,761)	(78,046)	31,285	(40.1)	0.7290	0.4663	0.2627	56.3
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(37,620,831)	(31,329,747)	(6,291,084)	20.1	(1,040,872)	(1,057,149)	16,277	(1.5)	3.6144	2.9636	0.6508	22.0
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(39,432,553)	(34,492,928)	(4,939,625)	14.3	(1,087,633)	(1,135,195)	47,562	(4.2)	3.6255	3.0385	0.5870	19.3
19 NET INADVERTENT AND WHEELED INTERCHANGE					208,053	0	208,053					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	1,007,620,004	1,023,095,968	(15,475,964)	(1.5)	33,844,106	34,167,750	(323,644)	(1.0)	2.9772	2.9943	(0.0171)	(0.6)
21 NET UNBILLED	7,775,715	9,687,319	(1,911,604)	(19.7)	(261,172)	(253,779)	(7,393)	2.9	0.0250	0.0304	(0.0054)	(17.8)
22 COMPANY USE	3,775,586	3,437,383	338,203	9.8	(126,815)	(120,000)	(6,815)	5.7	0.0121	0.0108	0.0013	12.0
23 T & D LOSSES	70,895,987	56,727,741	14,168,246	25.0	(2,381,266)	(1,891,786)	(489,480)	25.9	0.2281	0.1778	0.0503	28.3
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	1,007,620,004	1,023,095,968	(15,475,964)	(1.5)	31,074,853	31,902,185	(827,332)	(2.6)	3.2426	3.2070	0.0356	1.1
25 WHOLESAL KWH SALES (EXCLUDING STRATIFIED SALES)	(7,653,827)	(2,219,781)	(5,434,047)	244.8	(204,806)	(96,365)	(108,441)	112.5	3.7371	2.3035	1.4336	62.2
26 JURISDICTIONAL KWH SALES	999,966,176	1,020,876,188	(20,910,011)	(2.1)	30,870,046	31,805,820	(935,774)	(2.9)	3.2393	3.2097	0.0296	0.9
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00150	1,001,431,674	1,022,121,657	(20,689,983)	(2.0)	30,870,046	31,805,820	(935,774)	(2.9)	3.2440	3.2136	0.0304	1.0
28 PRIOR PERIOD TRUE-UP	121,139,093	121,139,090	3	0.0	30,870,046	31,805,820	(935,774)	(2.9)	0.3924	0.3809	0.0115	3.0
28a MARKET PRICE TRUE-UP	0	0	0	0.0	30,870,046	31,805,820	(935,774)	(2.9)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	30,870,046	31,805,820	(935,774)	(2.9)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	1,122,570,767	1,143,260,747	(20,689,980)	(1.8)	30,870,046	31,805,820	(935,774)	(2.9)	3.6364	3.5945	0.0419	1.2
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									3.6390	3.5971	0.0419	1.2
32 GPIF	1,246,310	1,246,310			30,870,046	31,805,820			0.0040	0.0039	0.0001	97.5
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									3.643	3.601	0.042	1.2

*Line 15a - MWH Data for Informational Purposes Only

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
OCTOBER 2013

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A. FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$123,843,275	113,944,539	\$9,898,736	8.7	\$1,270,109,606	\$1,167,206,936	\$102,902,670	8.8
1a. NUCLEAR FUEL DISPOSAL COST	-	0	0	0.0	0	0	0	0.0
1b. NUCLEAR DECOM & DECON	-	0	0	0.0	0	0	0	0.0
1c. COAL CAR INVESTMENT	-	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD	(192,349)	(190,290)	(2,059)	1.1	(1,470,826)	(2,799,275)	1,328,449	(47.5)
2a. GAIN ON POWER SALES	(51,855)	(24,737)	(27,118)	109.6	(340,896)	(363,906)	23,010	(6.3)
3. FUEL COST OF PURCHASED POWER	8,927,041	17,299,908	(8,372,867)	(48.4)	108,045,406	179,877,898	(71,832,492)	(39.9)
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	12,409,944	11,362,979	1,046,965	9.2	168,851,658	136,311,550	32,540,108	23.9
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	1,870,099	894,964	975,135	109.0	15,355,718	9,618,258	5,737,460	59.7
5. TOTAL FUEL & NET POWER TRANSACTIONS	146,806,156	143,287,363	3,518,793	2.5	1,560,550,666	1,489,851,461	70,699,205	4.8
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(4,510,491)	(3,853,333)	(657,158)	17.1	(37,620,831)	(31,329,747)	(6,291,084)	20.1
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(993,701)	(10,786,675)	9,792,974	(90.8)	(515,309,831)	(435,425,747)	(79,884,084)	18.4
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$141,301,964	\$128,647,356	\$12,654,608	9.8	\$1,007,620,004	\$1,023,095,968	(\$15,475,964)	(1.5)

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$3	\$0	\$3		\$324	\$0	\$324	
INEFFICIENT USE OF BARTOW CC	0	0	0		0	0	0	
UNIV OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	790	0	790		6,540	0	6,540	
ADJUSTMENT FOR NUCLEAR DECOM & DECON	0	0	0		0	0	0	
TANK BOTTOM ADJUSTMENT	0	0	0		(2,707,201)	0	(2,707,201)	
AERIAL SURVEY ADJUSTMENT (Coal Pile)	0	0	0		(7,822,235)	0	(7,822,235)	
NEIL Replacement Power Reimbursement	0	(10,786,675)	10,786,675		(492,313,428)	(435,425,747)	(56,887,682)	
Interest Amortized for Fuel Refund	(24,754)	0	(24,754)		(247,197)	0	(247,197)	
Gain/Loss on Disposition of Oil	0	0	0		(2,272,533)	0	(2,272,533)	
Prior Period Retail/Wholesale Allocation Correction for NEIL Refund	0	0	0		0	0	0	
NET METER SETTLEMENT	0	0	0		29,447	0	29,447	
Other - Sims Crane (Tiger Bay Replacement Power)	0	0	0		0	0	0	
Derivative Collateral Interest	565	0	565		10,161	0	10,161	
Joint Owner CR3 Replacement Power (Capacity Factor Agreement)	(970,305)	0	(970,305)		(9,993,709)	0	(9,993,709)	
SUBTOTAL LINE 6b SHOWN ABOVE	(\$993,701)	(\$10,786,675)	\$9,792,974		(\$515,309,831)	(\$435,425,747)	(\$79,884,084)	

B. KWH SALES

1. JURISDICTIONAL SALES	3,384,392,739	3,348,268,000	36,124,739	1.1	30,870,046,825	31,805,820,000	(935,773,175)	(2.9)
2. NON JURISDICTIONAL (WHOLESALE) SALES	26,959,456	11,263,000	15,696,456	139.4	204,806,415	96,365,000	108,441,415	112.5
3. TOTAL SALES	3,411,352,195	3,359,531,000	51,821,195	1.5	31,074,853,240	31,902,185,000	(827,331,760)	(2.6)
4. JURISDICTIONAL SALES % OF TOTAL SALES	99.21	99.66	(0.45)	(0.5)	99.34	99.70	(0.36)	(0.4)

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
OCTOBER 2013

	CURRENT MONTH				YEAR TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	
C. TRUE UP CALCULATION									
1	JURISDICTIONAL FUEL REVENUE	\$124,618,095	\$123,741,375	\$876,720	0.7	\$1,126,397,107	\$1,175,442,316	(\$49,045,209)	(4.2)
2	ADJUSTMENTS	10,750,000	0	10,750,000	0.0	107,500,000	0	107,500,000	0.0
2a	TRUE UP PROVISION	(12,113,909)	(12,113,909)	(0)	0.0	(121,139,093)	(121,139,090)	(3)	0.0
2b	INCENTIVE PROVISION	(124,631)	(124,631)	0	0.0	(1,246,310)	(1,246,310)	0	0.0
2c	OTHER MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3	TOTAL JURISDICTIONAL FUEL REVENUE	123,129,554	111,502,835	11,626,720	10.4	1,111,511,703	1,053,056,916	58,454,788	5.6
4	ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	141,301,964	128,647,356	12,654,608	9.8	1,007,620,004	1,023,095,968	(15,475,964)	(1.5)
5	JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	99.21	99.66	(0.45)	(0.5)	99.34	99.70	(0.36)	(0.4)
6	JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00150 LOSS MULTIPLIER)	140,395,957	128,366,371	12,029,586	9.4	1,001,431,674	1,022,121,657	(20,689,983)	(2.0)
7	TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	(17,266,402)	(16,863,536)	(402,866)	2.4	110,080,030	30,935,259	79,144,771	255.8
8	INTEREST PROVISION FOR THE MONTH (LINE D10)	638	922	(283)	(30.7)	(65,718)	90,725	(156,443)	(172.4)
9	TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	18,535,671	11,546,868	6,988,803	60.5	(217,577,600)	(145,366,912)	(72,210,688)	49.7
10	TRUE UP COLLECTED (REFUNDED)	12,113,909	12,113,909	0	0.0	121,139,093	121,139,090	3	0.0
11	END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	13,383,816	6,798,162	6,585,653	96.9	13,575,805	6,798,162	6,777,643	99.7
12	OTHER	0				(191,990)		(191,990)	
13	END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	\$13,383,816	6,798,162	6,585,653	96.9	\$13,383,816	6,798,162	6,585,653	96.9
D. INTEREST PROVISION									
1	BEGINNING TRUE UP (LINE C9)	\$18,535,671	N/A	--	--				
2	ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	13,383,178	N/A	--	--				
3	TOTAL OF BEGINNING & ENDING TRUE UP	31,918,848	N/A	--	--			NOT	
4	AVERAGE TRUE UP (50% OF LINE D3)	15,959,424	N/A	--	--				
5	INTEREST RATE - FIRST DAY OF REPORTING MONTH	0.050	N/A	--	--				
6	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.050	N/A	--	--				
7	TOTAL (LINE D5 + LINE D6)	0.100	N/A	--	--				
8	AVERAGE INTEREST RATE (50% OF LINE D7)	0.050	N/A	--	--				
9	MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.004	N/A	--	--				
10	INTEREST PROVISION (LINE D4 * LINE D9)	\$638	N/A	--	--				

A-3 Generating System Comparative Data Report

FINAL

Progress Energy Florida, Inc.

Report Period: 10/1/2013 to 10/1/2013
Run Date: 11/11/2013 8:28:43AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	0	37,220	(37,220)	(100.0%)
2 - LIGHT OIL	792,867	1,906,326	(1,113,459)	(58.4%)
3 - COAL	38,910,978	33,462,678	5,448,300	16.3%
4 - GAS	84,139,430	78,538,315	5,601,115	7.1%
5 - NUCLEAR	0	0	0	0.0%
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	123,843,275	113,944,539	9,898,736	8.7%
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	0	279	(279)	(100.0%)
10 - LIGHT OIL	2,961	3,178	(217)	(6.8%)
11 - COAL	939,147	854,265	84,882	9.9%
12 - GAS	2,064,691	1,930,965	133,726	6.9%
13 - NUCLEAR	0	0	0	0.0%
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	3,006,799	2,788,687	218,112	7.8%
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	0	498	(498)	(100.0%)
18 - LIGHT OIL (BBL)	6,209	14,732	(8,523)	(57.9%)
19 - COAL (TON)	413,506	380,909	32,597	8.6%
20 - GAS (MCF)	15,677,830	14,956,193	721,637	4.8%
21 - NUCLEAR (MMBTU)	0	0	0	0.0%
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	0	3,261	(3,261)	(100.0%)
25 - LIGHT OIL	35,866	85,372	(49,506)	(58.0%)
26 - COAL	9,654,190	9,004,065	650,125	7.2%
27 - GAS	15,926,526	14,956,193	970,333	6.5%
28 - NUCLEAR	0	0	0	0.0%
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	25,616,582	24,048,891	1,567,691	6.5%

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 10/1/2013 to 10/1/2013
Run Date: 11/11/2013 8:28:43AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.0	0.01	0.0	(100.0%)
33 - LIGHT OIL	0.1	0.11	0.0	(13.6%)
34 - COAL	31.2	30.63	0.6	2.0%
35 - GAS	68.7	69.24	(0.6)	(0.8%)
36 - NUCLEAR	0.0	0.00	0.0	0.0%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
<u>39 - TOTAL (% MWH)</u>	<u>100.0</u>	<u>100.0</u>	<u>0.0</u>	<u>0.0%</u>
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	0.00	74.74	(74.74)	(100.0%)
41 - LIGHT OIL (\$/BBL)	127.70	129.40	(1.70)	(1.3%)
42 - COAL (\$/TON)	94.10	87.85	6.25	7.1%
43 - GAS (\$/MCF)	5.37	5.25	0.12	2.2%
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	0.00	11.41	(11.41)	(100.0%)
48 - LIGHT OIL	22.11	22.33	(0.22)	(1.0%)
49 - COAL	4.03	3.72	0.31	8.5%
50 - GAS	5.28	5.25	0.03	0.6%
51 - NUCLEAR	0.00	0.00	0.00	0.0%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
<u>54 - SYSTEM (\$/MBTU)</u>	<u>4.83</u>	<u>4.74</u>	<u>0.10</u>	<u>2.0%</u>
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	0	11,688	(11,688)	(100.0%)
56 - LIGHT OIL	12,112	26,863	(14,751)	(54.9%)
57 - COAL	10,280	10,540	(260)	(2.5%)
58 - GAS	7,714	7,745	(32)	(0.4%)
59 - NUCLEAR	0	0	0	0.0%
60	0	0	0	0.0%
61	0	0	0	0.0%
<u>62 - SYSTEM (BTU/KWH)</u>	<u>8,520</u>	<u>8,624</u>	<u>(104)</u>	<u>(1.2%)</u>

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 10/1/2013 to 10/1/2013
Run Date: 11/11/2013 8:28:43AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	0.00	13.34	(13.34)	(100.0%)
64 - LIGHT OIL	26.78	59.99	(33.21)	(55.4%)
65 - COAL	4.14	3.92	0.23	5.8%
66 - GAS	4.08	4.07	0.01	0.2%
67 - NUCLEAR	0.00	0.00	0.00	0.0%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	4.12	4.09	0.03	0.8%

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 10/1/2013 to 10/1/2013
Run Date: 11/11/2013 8:21:26AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
TOTAL UNIT 3	789	0.00	0			0				0	0	0.000	
TOTAL Nuclear:	789	0.00				0				0	0	0.000	
Steam													
Anclote													
TOTAL UNIT 1	501	113,489.00	30			11,691	Gas	1,304,666	1.017	1,326,845	6,403,741	5.643	4.908
TOTAL UNIT 2		0.00				0				0	0	0.000	
Bartow													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
Crystal River 1 & 2													
TOTAL UNIT 1	370	147,238.00	53			10,373	Coal No 2	63,339 146	24.100 5.772	1,526,470 843	7,366,087 21,288	5.003 0.000	116.296 145.812
TOTAL UNIT 2	499	75,780.00	20			10,360	Coal No 2	32,509 280	24.100 5.712	783,467 1,599	3,780,674 40,827	4.989 0.000	116.296 145.812
Crystal River 4 & 5													
TOTAL UNIT 4	712	381,891.00	72			10,225	Coal No 2	168,608 1,165	23.120 5.760	3,898,217 6,710	14,736,821 169,192	3.859 0.000	87.403 145.229
TOTAL UNIT 5	710	336,002.00	64			10,283	Coal No 2	149,050 1,557	23.120 5.760	3,446,036 8,968	13,027,396 226,122	3.877 0.000	87.403 145.229

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 10/1/2013 to 10/1/2013
Run Date: 11/11/2013 8:21:26AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Suwannee Plant													
TOTAL UNIT 1	28	10,607.00	51			14,428	Gas	150,477	1.017	153,035	746,629	7.039	4.962
		10,607.00								153,035	746,629	7.039	
TOTAL UNIT 2	30	12,296.00	55			14,971	Gas	181,012	1.017	184,089	898,136	7.304	4.962
		12,296.00								184,089	898,136	7.304	
TOTAL UNIT 3	71	28,585.00	54			11,733	Gas	329,773	1.017	335,379	1,636,251	5.724	4.962
		28,585.00								335,379	1,636,251	5.724	
TOTAL Steam:	2,921	1,105,888.00				10,554				11,671,659	49,053,165	4.436	

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 10/1/2013 to 10/1/2013
Run Date: 11/11/2013 8:21:26AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Bartow Combined Cycle													
TOTAL BCC	1,074	663,492.00	83			7,229	Gas	4,725,791	1.015	4,796,678	25,959,601	3.913	5.493
		663,492.00								4,796,678	25,959,601	3.913	
Bartow Peaker													
TOTAL BAP	128	489.43					No 2	1,249	5.793	7,236	133,812	27.341	107.135
		145.07					Gas	2,109	1.017	2,145	10,755	7.414	5.100
		634.50	1			14,785				9,381	144,567	22.784	
Bayboro Peaker													
TOTAL BYP	86	35.80	0			15,185	No 2	93	5.845	544	11,888	33.208	127.831
		35.80								544	11,888	33.208	
Debary Peaker													
TOTAL DEP	636	240.37					No 2	583	5.779	3,369	62,211	25.881	106.709
		2,506.63					Gas	34,582	1.016	35,135	171,394	6.838	4.956
		2,747.00	1			14,017				38,505	233,606	8.504	
Higgins Peaker													
TOTAL HGP	105	0.31					No 2	0	0.000	6	99	31.574	0.000
		620.79					Gas	11,350	1.017	11,543	57,877	9.323	5.099
		621.10	1			18,594				11,549	57,976	9.334	
Hines Energy													
TOTAL HEP	1,912	1,124,912.00	79			7,186	Gas	7,955,860	1.016	8,083,154	43,522,323	3.869	5.470
		1,124,912.00								8,083,154	43,522,323	3.869	
Intercession City Peaker													
TOTAL ICP	766	470.64					No 2	1,096	5.807	6,364	123,120	26.160	112.336
		14,407.82					Gas	191,948	1.015	194,827	1,061,615	7.368	5.531
		14,878.46	3			13,522				201,191	1,184,735	7.963	
Rio Pinar Peaker													
TOTAL RPP	12	13.00	0			17,486	No 2	39	5.829	227	4,307	33.129	110.431
		13.00								227	4,307	33.129	
Suwannee Peaker													
TOTAL SRP	104	1,102.24	1			13,655	Gas	14,799	1.017	15,051	73,417	6.661	4.961
		1,102.24								15,051	73,417	6.661	
Tiger Bay Cogen													
TOTAL TBP	205	56,693.00	37			8,024	Gas	447,300	1.017	454,904	2,134,377	3.765	4.772
		56,693.00								454,904	2,134,377	3.765	

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 10/1/2013 to 10/1/2013
Run Date: 11/11/2013 8:21:26AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Univ of Florida Cogen		0.00					No 2	0	0.000	0	0	0.000	0.000
		35,782.10					Gas	328,163	1.017	333,741	1,463,313	4.090	4.459
TOTAL UFP	46	35,782.10	105			9,327				333,741	1,463,313	4.090	
TOTAL Gas Turbine:													
	5,074	1,900,911.20				7,336				13,944,924	74,790,110	3.934	
SYSTEM TOTAL:	8,784	3,006,799.20				8,520				25,616,582	123,843,275	4.119	

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 10/1/2013 to 10/1/2013
Run Date: 11/11/2013 8:32:12AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	0	498	(498)	(100.0%)
3 - UNIT COST (\$/BBL)	0.00	74.74	(74.74)	(100.0%)
4 - AMOUNT (\$)	0	37,220	(37,220)	(100.0%)
5 - BURNED				
6 - UNITS (BBL)	0	498	(498)	(100.0%)
7 - UNIT COST (\$/BBL)	0.00	74.74	(74.74)	(100.0%)
8 - AMOUNT (\$)	0	37,220	(37,220)	(100.0%)
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	0			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	49,256	1,100,000	(1,050,744)	(95.5%)
14 - UNIT COST (\$/BBL)	59.15	74.74	(15.59)	(20.9%)
15 - AMOUNT (\$)	2,913,652	82,212,900	(79,299,248)	(96.5%)
16 -				
17 - DAYS SUPPLY	0	66,265	(66,265)	(100.0%)
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	24,980	14,732	10,248	69.6%
20 - UNIT COST (\$/BBL)	142.78	129.40	13.38	10.3%
21 - AMOUNT (\$)	3,566,535	1,906,326	1,660,209	87.1%
22 - BURNED				
23 - UNITS (BBL)	6,209	14,732	(8,523)	(57.9%)
24 - UNIT COST (\$/BBL)	127.70	129.40	(1.70)	(1.3%)
25 - AMOUNT (\$)	792,867	1,906,326	(1,113,459)	(58.4%)
26 - ADJUSTMENTS				
27 - UNITS (BBL)	0			
28 - AMOUNT (\$)	(6)			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	1,037,857	883,900	153,957	17.4%
31 - UNIT COST (\$/BBL)	112.50	129.40	(16.90)	(13.1%)
32 - AMOUNT (\$)	116,759,059	114,376,660	2,382,399	2.1%
33 -				
34 - DAYS SUPPLY	5,182	1,800	3,382	187.9%

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 10/1/2013 to 10/1/2013
Run Date: 11/11/2013 8:32:12AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	241,600	380,909	(139,309)	(36.6%)
37 - UNIT COST (\$/TON)	103.04	87.85	15.19	17.3%
38 - AMOUNT (\$)	24,893,622	33,462,678	(8,569,056)	(25.6%)
39 - BURNED				
40 - UNITS (TON)	413,506	380,909	32,597	8.6%
41 - UNIT COST (\$/TON)	94.10	87.85	6.25	7.1%
42 - AMOUNT (\$)	38,910,978	33,462,678	5,448,300	16.3%
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	2			
46 - ENDING INVENTORY				
47 - UNITS (TON)	885,861	768,000	117,861	15.3%
48 - UNIT COST (\$/TON)	95.89	87.85	8.04	9.2%
49 - AMOUNT (\$)	84,948,544	67,468,416	17,480,128	25.9%
50 -				
51 - DAYS SUPPLY	66	60	6	9.8%
OTHER				
52				
53				
54				
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A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 10/1/2013 to 10/1/2013
Run Date: 11/11/2013 8:32:12AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	15,677,830	14,956,193	721,637	4.8%
68 - UNIT COST (\$/MCF)	5.37	5.25	0.12	2.2%
69 - AMOUNT (\$)	84,139,430	78,538,315	5,601,115	7.1%
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	0	0	0	0.0%
72 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
73 - AMOUNT (\$)	0	0	0	0.0%

**ATTACHMENT #1
SCHEDULE A-5
OCTOBER 2013**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	\$0.00	Non recoverable expense of fuel additives.
0	\$0.00	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$5.80)	Non recoverable expense of fuel additives. Crystal River #3 Participant's share of light oil burned.
0	(\$5.80)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	2.45	Non recoverable expense of inspection reports.
0	\$2.45	TOTAL

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 10/1/2013
Run Date: 11/11/2013 12:40:08PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	19,773,117	16,359,405	3,413,712	20.9%
2 - LIGHT OIL	15,073,011	18,685,890	(3,612,879)	(19.3%)
3 - COAL	379,134,785	328,750,949	50,383,836	15.3%
4 - GAS	856,128,694	803,410,692	52,718,002	6.6%
5 - NUCLEAR	0	0	0	0.0%
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	1,270,109,606	1,167,206,936	102,902,670	8.8%
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	133,338	117,429	15,909	13.5%
10 - LIGHT OIL	59,673	31,421	28,252	89.9%
11 - COAL	9,201,197	8,454,918	746,279	8.8%
12 - GAS	19,380,020	20,147,946	(767,926)	(3.8%)
13 - NUCLEAR	0	0	0	0.0%
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	28,774,228	28,751,714	22,514	0.1%
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	250,994	215,986	35,008	16.2%
18 - LIGHT OIL (BBL)	124,362	141,916	(17,554)	(12.4%)
19 - COAL (TON)	4,167,950	3,740,674	427,276	11.4%
20 - GAS (MCF)	149,814,634	154,303,541	(4,488,907)	(2.9%)
21 - NUCLEAR (MMBTU)	0	0	0	0.0%
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	1,529,500	1,415,146	114,354	8.1%
25 - LIGHT OIL	719,846	822,611	(102,765)	(12.5%)
26 - COAL	97,055,733	88,680,377	8,375,356	9.4%
27 - GAS	151,916,328	154,303,541	(2,387,213)	(1.5%)
28 - NUCLEAR	0	0	0	0.0%
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	251,221,407	245,221,675	5,999,732	2.4%

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 10/1/2013
Run Date: 11/11/2013 12:40:08PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.5	0.41	0.1	13.5%
33 - LIGHT OIL	0.2	0.11	0.1	89.8%
34 - COAL	32.0	29.41	2.6	8.7%
35 - GAS	67.4	70.08	(2.7)	(3.9%)
36 - NUCLEAR	0.0	0.00	0.0	0.0%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
<u>39 - TOTAL (% MWH)</u>	<u>100.0</u>	<u>100.0</u>	<u>0.0</u>	<u>0.0%</u>
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	78.78	75.74	3.04	4.0%
41 - LIGHT OIL (\$/BBL)	121.20	131.67	(10.47)	(7.9%)
42 - COAL (\$/TON)	90.96	87.89	3.08	3.5%
43 - GAS (\$/MCF)	5.71	5.21	0.51	9.8%
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	12.93	11.56	1.37	11.8%
48 - LIGHT OIL	20.94	22.72	(1.78)	(7.8%)
49 - COAL	3.91	3.71	0.20	5.4%
50 - GAS	5.64	5.21	0.43	8.2%
51 - NUCLEAR	0.00	0.00	0.00	0.0%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
<u>54 - SYSTEM (\$/MBTU)</u>	<u>5.06</u>	<u>4.76</u>	<u>0.30</u>	<u>6.2%</u>
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	11,471	12,051	(580)	(4.8%)
56 - LIGHT OIL	12,063	26,180	(14,117)	(53.9%)
57 - COAL	10,548	10,489	60	0.6%
58 - GAS	7,839	7,659	180	2.4%
59 - NUCLEAR	0	0	0	0.0%
60	0	0	0	0.0%
61	0	0	0	0.0%
<u>62 - SYSTEM (BTU/KWH)</u>	<u>8,731</u>	<u>8,529</u>	<u>202</u>	<u>2.4%</u>

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 10/1/2013
 Run Date: 11/11/2013 12:40:08PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	14.83	13.93	0.90	6.4%
64 - LIGHT OIL	25.26	59.47	(34.21)	(57.5%)
65 - COAL	4.12	3.89	0.23	6.0%
66 - GAS	4.42	3.99	0.43	10.8%
67 - NUCLEAR	0.00	0.00	0.00	0.0%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	4.41	4.06	0.35	8.7%

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 10/1/2013
Run Date: 11/11/2013 12:38:01PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
		0.00					No 2	194	5.756	1,117	23,122	0.000	119.184
TOTAL UNIT 3	789	0.00	0			0				1,117	23,122	0.000	
TOTAL Nuclear:	789	0.00				0				1,117	23,122	0.000	
Steam													
Anclote													
		0.00					No 2	93	5.795	539	11,401	0.000	122.594
		644,832.58					Gas	7,520,470	1.017	7,645,928	38,943,782	6.039	5.178
		8,215.42					No 6	16,036	6.075	97,412	1,252,941	15.251	78.133
TOTAL UNIT 1	517	653,048.00	17			11,858				7,743,879	40,208,125	6.157	
		0.00					No 2	2,208	5.795	12,796	278,061	0.000	125.934
		532,899.72					Gas	6,262,505	1.016	6,365,498	33,384,271	6.265	5.331
		115,081.28					No 6	234,958	6.095	1,432,088	18,520,175	16.093	78.823
TOTAL UNIT 2	530	647,981.00	17			11,964				7,810,382	52,182,507	8.053	
Bartow													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
Crystal River 1 & 2													
		984,559.00					Coal	435,963	23.862	10,402,811	50,895,496	5.169	116.743
		0.00					No 2	6,127	5.772	35,366	850,641	0.000	138.835
TOTAL UNIT 1	372	984,559.00	36			10,602				10,438,177	51,746,137	5.256	
		1,482,912.00					Coal	660,347	23.935	15,805,497	76,537,422	5.161	115.905
		0.00					No 2	4,171	5.758	24,015	583,005	0.000	139.776
TOTAL UNIT 2	503	1,482,912.00	40			10,675				15,829,512	77,120,427	5.201	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 10/1/2013
Run Date: 11/11/2013 12:38:01PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Crystal River 4 & 5													
		3,257,255.00					Coal	1,484,406	23.080	34,259,519	121,838,591	3.741	82.079
		0.00					No 2	15,844	5.797	91,855	2,221,619	0.000	140.218
TOTAL UNIT 4	721	3,257,255.00	62			10,546				34,351,374	124,060,210	3.809	
		3,501,364.00					Coal	1,587,234	23.051	36,587,906	129,863,276	3.709	81.817
		0.00					No 2	19,604	5.801	113,716	2,737,492	0.000	139.639
TOTAL UNIT 5	721	3,501,364.00	67			10,482				36,701,622	132,600,768	3.787	
Suwannee Plant													
		0.00					No 2	118	5.802	685	10,803	0.000	91.553
		107,262.00					Gas	1,547,512	1.017	1,573,082	8,226,443	7.669	5.316
TOTAL UNIT 1	28	107,262.00	53			14,672				1,573,766	8,237,246	7.680	
		102,833.00					Gas	1,498,114	1.016	1,522,770	7,950,332	7.731	5.307
TOTAL UNIT 2	30	102,833.00	47			14,808				1,522,770	7,950,332	7.731	
		231,760.00					Gas	2,672,003	1.017	2,716,403	14,235,787	6.142	5.328
TOTAL UNIT 3	73	231,760.00	44			11,721				2,716,403	14,235,787	6.142	
TOTAL Steam:	3,495	10,968,974.00				10,815				118,687,885	508,341,539	4.634	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 10/1/2013
Run Date: 11/11/2013 12:38:01PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
		218.39					No 2	578	5.802	3,353	61,120	27.987	105.745
		129.71					Gas	1,960	1.016	1,992	10,349	7.978	5.280
TOTAL APP	45	348.10	0			15,355				5,345	71,470	20.531	
Bartow Combined Cycle													
		1,560.90					No 2	1,963	5.880	11,542	229,936	14.731	117.135
		5,890,056.10					Gas	43,001,591	1.013	43,555,474	251,020,646	4.262	5.837
TOTAL BCC	1,138	5,891,617.00	71			7,395				43,567,016	251,250,582	4.265	
Bartow Peaker													
		1,038.37					No 2	2,649	5.793	15,347	283,802	27.331	107.135
		1,047.53					Gas	15,232	1.016	15,482	80,641	7.698	5.294
TOTAL BAP	174	2,085.90	0			14,780				30,829	364,443	17.472	
Bayboro Peaker													
		4,589.00					No 2	11,309	5.845	66,105	1,414,060	30.814	125.039
TOTAL BYP	198	4,589.00	0			14,405				66,105	1,414,060	30.814	
Debary Peaker													
		7,281.90					No 2	16,771	5.763	96,654	1,789,621	24.576	106.709
		29,536.10					Gas	385,994	1.016	392,039	2,055,307	6.959	5.325
TOTAL DEP	671	36,818.00	1			13,273				488,694	3,844,928	10.443	
Higgins Peaker													
		247.95					No 2	821	5.832	4,788	81,313	32.794	99.042
		2,185.85					Gas	41,512	1.017	42,210	218,496	9.996	5.263
TOTAL HGP	108	2,433.80	0			19,311				46,998	299,809	12.319	
Hines Energy													
		5,024.64					No 2	6,479	5.614	36,370	537,735	10.702	82.997
		10,521,619.06					Gas	75,109,450	1.014	76,159,431	438,255,184	4.165	5.835
TOTAL HEP	2,027	10,526,643.70	71			7,238				76,195,802	438,792,918	4.168	
Intercession City Peaker													
		10,246.38					No 2	23,946	5.807	139,046	2,614,264	25.514	109.173
		166,795.29					Gas	2,234,774	1.013	2,263,454	13,102,491	7.855	5.863
TOTAL ICP	1,073	177,041.67	2			13,570				2,402,500	15,716,755	8.877	
Rio Pinar Peaker													
		72.00					No 2	226	5.831	1,318	24,957	34.663	110.431
TOTAL RPP	13	72.00	0			18,303				1,318	24,957	34.663	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 10/1/2013
Run Date: 11/11/2013 12:38:01PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Suwannee Peaker													
		894.66					No 2	2,239	5.819	13,029	204,986	22.912	91.553
		7,497.78					Gas	107,419	1.016	109,187	573,640	7.651	5.340
TOTAL SRP	164	8,392.44	1			14,563				122,216	778,626	9.278	
Tiger Bay Cogen													
		857,046.30					Gas	6,530,954	1.016	6,638,603	34,508,783	4.026	5.284
TOTAL TBP	215	857,046.30	55			7,746				6,638,603	34,508,783	4.026	
Turner Peaker													
		3,443.00					No 2	9,017	5.790	52,205	1,115,071	32.387	123.663
TOTAL TUP	87	3,443.00	1			15,163				52,205	1,115,071	32.387	
Univ of Florida Cogen													
		0.00					No 2	0	0.000	0	0	0.000	0.000
		294,722.80					Gas	2,885,144	1.010	2,914,776	13,562,542	4.602	4.701
TOTAL UFP	46	294,722.80	87			9,890				2,914,776	13,562,542	4.602	
TOTAL Gas Turbine:													
	5,960	17,805,253.71				7,443				132,532,405	761,744,945	4.278	
SYSTEM TOTAL:													
	10,244	28,774,227.71				8,729				251,221,407	1,270,109,606	4.414	

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 10/1/2013
Run Date: 11/11/2013 12:33:32PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	(319,972)	215,986	(535,958)	(248.1%)
3 - UNIT COST (\$/BBL)	68.43	75.74	(7.32)	(9.7%)
4 - AMOUNT (\$)	(21,894,652)	16,359,405	(38,254,057)	(233.8%)
5 - BURNED				
6 - UNITS (BBL)	250,994	215,986	35,008	16.2%
7 - UNIT COST (\$/BBL)	78.78	75.74	3.04	4.0%
8 - AMOUNT (\$)	19,773,117	16,359,405	3,413,712	20.9%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	35,422			
11 - AMOUNT (\$)	2,667,125			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	49,256	1,100,000	(1,050,744)	(95.5%)
14 - UNIT COST (\$/BBL)	59.15	74.74	(15.59)	(20.9%)
15 - AMOUNT (\$)	2,913,652	82,212,900	(79,299,248)	(96.5%)
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	44,981	141,916	(96,935)	(68.3%)
20 - UNIT COST (\$/BBL)	189.72	131.67	58.05	43.3%
21 - AMOUNT (\$)	8,533,579	18,685,890	(10,152,311)	(54.3%)
22 - BURNED				
23 - UNITS (BBL)	124,362	141,916	(17,554)	(12.4%)
24 - UNIT COST (\$/BBL)	121.20	131.67	(10.47)	(7.9%)
25 - AMOUNT (\$)	15,073,011	18,685,890	(3,612,879)	(19.3%)
26 - ADJUSTMENTS				
27 - UNITS (BBL)	297			
28 - AMOUNT (\$)	37,678			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	1,037,857	883,900	153,957	17.4%
31 - UNIT COST (\$/BBL)	112.50	129.40	(16.90)	(13.1%)
32 - AMOUNT (\$)	116,759,059	114,376,660	2,382,399	2.1%
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 10/1/2013
Run Date: 11/11/2013 12:33:32PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	3,782,621	3,740,674	41,947	1.1%
37 - UNIT COST (\$/TON)	91.58	87.89	3.69	4.2%
38 - AMOUNT (\$)	346,393,757	328,750,949	17,642,808	5.4%
39 - BURNED				
40 - UNITS (TON)	4,167,950	3,740,674	427,276	11.4%
41 - UNIT COST (\$/TON)	90.96	87.89	3.08	3.5%
42 - AMOUNT (\$)	379,134,785	328,750,949	50,383,836	15.3%
43 - ADJUSTMENTS				
44 - UNITS (TON)	74,075			
45 - AMOUNT (\$)	7,822,237			
46 - ENDING INVENTORY				
47 - UNITS (TON)	885,861	768,000	117,861	15.3%
48 - UNIT COST (\$/TON)	95.89	87.85	8.04	9.2%
49 - AMOUNT (\$)	84,948,544	67,468,416	17,480,128	25.9%
50 -				
51 - DAYS SUPPLY	0	0	0	0.0%
OTHER				
52				
53				
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A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 10/1/2013
Run Date: 11/11/2013 12:33:32PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	149,814,634	154,303,541	(4,488,907)	(2.9%)
68 - UNIT COST (\$/MCF)	5.71	5.21	0.51	9.8%
69 - AMOUNT (\$)	856,128,694	803,410,692	52,718,002	6.6%
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	0	0	0	0.0%
72 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
73 - AMOUNT (\$)	0	0	0	0.0%

Progress Energy Florida, Inc.
Schedule A6
Power Sold for the Month of
October 2013

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	KWH Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
ESTIMATED		5,130		5,130	3.709	4.192	190,290.00	215,027.00	24,737.00
ACTUAL									
Reedy Creek Improvement District	Schedule C	15		15	2.505	3.149	375.75	472.35	96.60
City of New Smyrna Beach, FL	CR-1	3,635		3,635	2.956	3.912	107,443.36	142,190.70	34,747.34
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00	0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	14,351.76	14,351.76	0.00
EDF Trading North America, LLC	EEl	448		448	2.776	3.175	12,435.33	14,225.41	1,790.08
Exelon Generation Company, LLC	International Swaps	263		263	2.710	3.244	7,126.72	8,532.82	1,406.10
Reedy Creek Improvement District	CR-1	305		305	2.673	3.706	8,153.35	11,301.90	3,148.55
Tampa Electric Company	CR-1	100		100	2.947	3.424	2,946.78	3,423.78	477.00
The Energy Authority, Inc.	Schedule OS	1,576		1,576	2.507	3.154	39,516.25	49,705.13	10,188.88
Subtotal - Gain on Other Power Sales		6,342		6,342	3.033	3.851	192,349.30	244,203.85	51,854.55
CURRENT MONTH TOTAL		6,342		6,342	3.033	3.851	192,349.30	244,203.85	51,854.55
DIFFERENCE		1,212		1,212	(0.676)	(0.341)	2,059.30	29,176.85	27,117.55
DIFFERENCE %		23.63		23.63	(18.23)	(8.14)	1.08	13.57	109.62
CUMULATIVE ACTUAL		46,761		46,761	3.145	3.874	1,470,826.45	1,811,722.04	340,895.59
CUMULATIVE ESTIMATED		78,046		78,046	3.587	4.053	2,799,274.00	3,163,180.00	363,906.00
DIFFERENCE		(31,285)		(31,285)	(0.442)	(0.179)	(1,328,447.55)	(1,351,457.96)	(23,010.41)
DIFFERENCE %		(40.09)		(40.09)	(12.32)	(4.42)	(47.46)	(42.72)	(6.32)

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
OCTOBER, 2013

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		330,939			330,939	5.228	5.228	17,299,908.00	17,299,908.00
ACTUAL									
Reliant Energy Services, Inc.	TOLL	18,503			18,503	7.924	7.924	1,466,189.74	1,466,189.74
Shady Hills Power Company, LLC	TOLL	46,110			46,110	6.829	6.829	3,148,839.59	3,148,839.59
Southern Company Services, Inc	Franklin	131,307			131,307	3.601	3.601	4,727,934.98	4,727,934.98
Southern Company Services, Inc	Scherer3	0			0	0.000	0.000	0.00	0.00
ADJUSTMENTS									
Reliant Energy Services, Inc.	TOLL	(27)			(27)	(71.506)	(71.506)	19,306.67	19,306.67
Shady Hills Power Company, LLC	TOLL	0			0	0.000	0.000	(84,922.76)	(84,922.76)
Southern Company Services, Inc	Franklin	0			0	0.000	0.000	(281,185.48)	(281,185.48)
Southern Company Services, Inc	Scherer3	0			0	0.000	0.000	(69,121.62)	(69,121.62)
CURRENT MONTH TOTAL		195,893			195,893	4.557	4.557	8,927,041.12	8,927,041.12
DIFFERENCE		(135,046)			(135,046)	(0.671)	(0.671)	(8,372,866.88)	(8,372,866.88)
DIFFERENCE %		(40.81)			(40.81)	(12.83)	(12.83)	(48.40)	(48.40)
CUMULATIVE ACTUAL		2,210,216			2,210,216	4.888	4.888	108,045,405.99	108,045,405.99
CUMULATIVE ESTIMATED		3,478,008			3,478,008	5.172	5.172	179,877,898.00	179,877,898.00
DIFFERENCE		(1,267,792)			(1,267,792)	(0.283)	(0.283)	(71,832,492.01)	(71,832,492.01)
DIFFERENCE %		(36.45)			(36.45)	(5.48)	(5.48)	(39.93)	(39.93)

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
OCTOBER, 2013

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		246,231	-	-	246,231	4.615	4.615	11,362,979.00
ACTUAL								
Auburndale Power Partners, L.P. (AUBRDLAS) ADJ	CO-GEN	342	-	-	342	3.805	3.805	13,028.32 455.44
Auburndale Power Partners, L.P. (AUBRDLFC) ADJ	CO-GEN	5,448	-	-	5,448	3.325	3.325	181,138.69 6,739.20
Auburndale Power Partners, L.P. (AUBSET) ADJ	CO-GEN	51,990	-	-	51,990	5.702	5.702	2,964,459.54 78,461.33
Central Power & Lime (FLACRUSH) ADJ	CO-GEN	2,328	-	-	2,328	-	-	-
Citrus World (CITRUS) ADJ	CO-GEN	39	-	-	39	3.436	3.436	1,326.98 685.64
Lake County (LAKCOUNT) ADJ	CO-GEN	6,979	-	-	6,979	3.234	3.234	225,700.86 2,848.86
Lake Cogen Limited (LAKORDER) ADJ	CO-GEN	-	-	-	-	-	-	-
Metro-Dade County (METRDADE) ADJ	CO-GEN	25,333	-	-	25,333	4.890	4.890	1,238,783.70 (85,880.07)
Metro-Dade County (METRDDAS) ADJ	CO-GEN	800	-	-	800	3.669	3.669	29,352.00 662.85
Orange Cogen (ORANGEAS) ADJ	CO-GEN	209	-	-	209	4.364	4.364	9,120.76 485.36
Ornange Cogen (ORANGEKO) ADJ	CO-GEN	18,229	-	-	18,229	4.956	4.956	903,429.24 7,461.14
Orlando Cogen Limited (ORLACOGL) ADJ	CO-GEN	48,199	-	-	48,199	5.796	5.796	2,793,614.04 52,696.70
Orlando Cogen Limited (ORLCOGAS) ADJ	CO-GEN	14	-	-	14	-	-	-
Pasco County Resource Recovery (PASCOUNT) ADJ	CO-GEN	11,419	-	-	11,419	3.224	3.224	368,148.56 8,637.06
PCS Phosphate (OCSWFCKR) ADJ	CO-GEN	65	-	-	65	3.623	3.623	2,361.11 512.58
PCS Phosphate (OCWHSPRS) ADJ	CO-GEN	63	-	-	63	4.019	4.019	2,521.92 1,114.76
Perpetual Energy (PRPETUAL) ADJ	CO-GEN	29	-	-	29	-	-	-
Pinellas County Resource Recovery (PINCOUNT) ADJ	CO-GEN	30,589	-	-	30,589	3.229	3.229	987,718.81 17,205.09
Polk Power Partners, L.P. (MULBERRY) ADJ	CO-GEN	38,833	-	-	38,833	3.841	3.841	1,491,575.53 5,726.31
Wheelabrator Ridge Energy, Inc. (RIDGEGEN) ADJ	CO-GEN	16,944	-	-	16,944	6.004	6.004	1,017,317.76 82,534.35
Auburndale Power Partners, L.P. (AUBEST) ADJ	CO-GEN	-	-	-	-	-	-	-
Orange Cogen (ORANCECO) ADJ	CO-GEN	-	-	-	-	-	-	-
Orange Cogen (ORNAGECO) ADJ	CO-GEN	-	-	-	-	-	-	-
SI Group Energy, LLC (SIGROUP) ADJ	CO-GEN	-	-	-	-	-	-	-
CURRENT MONTH TOTAL		257,891			257,891	4.812	4.812	12,409,944.42
DIFFERENCE		11,660			11,660	0.197	0.197	1,046,965.42
DIFFERENCE %		4.74			4.74	4.27	4.27	9.21
CUMULATIVE ACTUAL		3,431,471			3,431,471	4.921	4.921	168,851,658.03
CUMULATIVE ESTIMATED		2,915,918			2,915,918	4.675	4.675	136,311,550.00
CUMULATIVE DIFFERENCE		515,553			515,553	0.246	0.246	32,540,108.03
CUMULATIVE DIFFERENCE %		17.68			17.68	5.26	5.26	23.87

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
OCTOBER, 2013

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		14,653	6.108	894,964.00	8.120	1,189,866.00	294,902.00
ACTUAL:							
SubTotal - Energy Purchases (Broker)							
Sepa	Hydro	2,358	4.525	106,687.64	4.525	106,687.64	-
Calpine Energy Services, LP	EEl	4,750	4.160	197,600.00	5.439	258,340.00	60,740.00
City of Chattahoochee, FL	Schedule OS	-	0.000	-	0.000	-	-
City of Tallahassee, FL	Transmission Purchase	-	0.000	14,694.44	0.000	-	(14,694.44)
EDF Trading North America, LLC	EEl	1,298	4.200	54,516.00	5.177	67,198.68	12,682.68
Exelon Generation Company, LLC	InternationalSwapsDeriv.	8,621	4.239	365,464.00	5.481	472,551.50	107,087.50
Florida Power & Light Company		2,650	4.300	113,950.00	4.154	110,080.50	(3,869.50)
Florida Power & Light Company	Transmission Purchase	-	0.000	14,739.90	0.000	-	(14,739.90)
Jacksonville Electric Authority	Transmission Purchase	-	0.000	141,296.00	0.000	-	(141,296.00)
Morgan Stanley Capital Group, Inc NA	EEl	300	3.933	11,800.00	5.262	15,786.00	3,986.00
Orlando Utilities Commission	Schedule OS	-	0.000	-	0.000	-	-
Orlando Utilities Commission	Schedule OS	7,500	4.996	374,700.00	6.339	475,459.50	100,759.50
Seminole Electric Cooperative, Inc	Transmission Purchase	-	0.000	1,496.00	0.000	-	(1,496.00)
Southern Company Services, Inc	Transmission Purchase	-	0.000	-	0.000	-	-
Tampa Electric Company	EEl2	9,035	4.541	410,305.00	5.081	459,031.30	48,726.30
The Energy Authority, Inc.	EEl	1,603	3.928	62,968.00	4.105	65,804.35	2,836.35
ADJUSTMENTS							
City of Chattahoochee, FL	Schedule OS	-	0.000	0.00	0.000	-	-
Florida Power & Light Company	Transmission Purchase	-	0.000	(0.01)	0.000	-	0.01
Tampa Electric Company	Transmission Purchase	-	0.000	(118.05)	0.000	-	118.05
SubTotal - Energy Purchases (Non-Broker)		38,115	4.906	1,870,098.92	5.328	2,030,939.47	160,840.55
CURRENT MONTH TOTAL		38,115	4.906	1,870,098.92	5.328	2,030,939.47	160,840.55
DIFFERENCE		23,462	(1.202)	975,134.92	(2.792)	841,073.47	(134,061.45)
DIFFERENCE %		160.12	(19.67)	108.96	(34.38)	70.69	(45.46)
CUMULATIVE ACTUAL		307,770	4.989	15,355,718.17	5.270	18,220,762.68	865,044.51
CUMULATIVE ESTIMATED		157,305	6.114	9,618,258.00	8.156	12,830,096.00	3,211,838.00
DIFFERENCE		150,465	(1.125)	5,737,460.17	(2.886)	3,390,666.68	(2,346,793.49)
DIFFERENCE %		95.65	(18.40)	59.65	(35.38)	26.43	(73.07)

PROGRESS ENERGY FLORIDA, INC.
 SCHEDULE A12 - CAPACITY COSTS
 FOR THE PERIOD JAN - DEC 2013

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Aubumdale Power Partners, L.P. (AUBRDLFC)	QF	17	1/1/95 - 12/31/13	824,670	824,670	824,670	824,670	824,670	824,670	824,670	824,670	824,670	824,670	0	0	8,246,700
2 Aubumdale Power Partners, L.P. (AUBSET)	QF	114	8/1/94 - 12/31/13	3,611,259	3,611,259	3,611,259	3,611,259	3,611,259	3,611,259	3,611,259	3,611,259	3,611,259	3,611,259	0	0	36,112,589
3 Lake County (LAKCOUNT)	QF	13	1/1/95 - 6/30/14	773,160	773,160	773,160	773,160	773,160	773,160	773,160	773,160	773,160	773,160	0	0	7,731,600
4 Lake Cogen Limited (LAKORDER)	QF	110	7/1/93 - 7/31/13	3,735,759	3,735,759	3,735,759	3,735,759	3,735,759	3,735,759	3,735,759	3,735,759	(3,735,759)	0	0	0	26,150,313
5 Metro-Dade County (METRDADE)	QF	43	11/1/91 - 11/30/13	1,402,230	1,402,230	1,402,230	1,402,230	1,402,230	1,402,230	1,402,230	1,402,230	1,402,230	1,402,230	0	0	14,022,300
6 Orange Cogen (ORANGECCO)	QF	74	7/1/95 - 12/31/24	2,957,505	2,957,505	2,957,505	2,957,505	2,957,505	2,957,505	2,957,505	2,957,505	2,957,505	2,957,505	0	0	29,575,054
7 Orlando Cogen Limited (ORLACOGL)	QF	79	9/1/93 - 12/31/23	2,951,657	2,879,413	2,879,413	2,879,413	2,879,413	2,879,413	2,879,413	2,879,413	2,879,413	2,879,413	0	0	28,866,371
8 Pasco County Resource Recovery (PASCOUNT)	QF	23	1/1/95 - 12/31/24	1,394,720	1,394,720	1,394,720	1,394,720	1,394,720	1,394,720	1,394,720	1,394,720	1,394,720	1,394,720	0	0	13,947,200
9 Pinellas County Resource Recovery (PINCOUNT)	QF	55	1/1/95 - 12/31/24	3,320,040	3,320,040	3,320,040	3,320,040	3,320,040	3,320,040	3,320,040	3,320,040	3,320,040	3,320,040	0	0	33,200,400
10 Polk Power Partners, L.P. (MULBERRY)	QF	115	8/1/94 - 8/8/24	5,708,711	5,708,711	5,708,711	5,708,711	5,708,711	5,708,711	5,708,711	5,708,711	5,708,711	5,708,711	0	0	57,087,108
11 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	40	8/1/94 - 12/31/23	797,588	800,946	777,222	794,026	799,869	794,685	775,904	766,360	757,005	748,432	0	0	7,812,036
12 Southern purchase - Scherer	Other	74	6/1/10 - 5/31/16	1,716,577	1,716,976	1,717,736	1,740,639	2,398,835	1,599,329	1,719,821	1,719,994	1,719,962	1,719,652	0	0	17,769,519
13 Southern purchase - Franklin	Other	350	6/1/10 - 5/31/16	3,053,631	3,057,021	3,056,255	3,541,434	3,052,407	2,469,707	3,057,990	3,058,836	3,347,787	2,987,604	0	0	30,682,672
14 Retail Wheeling				(1,983)	(1,594)	(16,373)	(7,586)	(237)	(344)	(1,284)	0	0	(2,080)	0	0	(31,480)
15 Levy Projected Expense				8,475,072	11,483,103	8,258,947	8,021,598	8,162,758	8,305,060	8,248,615	8,312,931	8,330,438	8,271,575	0	0	85,870,100
16 CR-3 Projected Expense				3,358,869	3,354,735	3,350,601	3,346,468	3,342,335	3,338,203	3,334,071	3,329,940	3,325,809	3,321,678	0	0	33,402,709
SUBTOTAL				44,079,465	47,018,654	43,751,855	44,044,046	44,363,435	43,114,106	43,742,584	43,795,527	36,616,950	39,918,570	0	0	430,445,192
Confidential Capacity Contracts (Aggregated):																
Purchases/Sales (Net)	Other	MW	Contracts													
Total		1,176	4	4,889,052	4,857,118	3,371,484	3,301,662	4,699,391	9,623,093	9,658,360	9,594,919	4,539,380	3,280,488	0	0	57,814,945
TOTAL				48,968,517	51,875,772	47,123,338	47,345,708	49,062,825	52,737,199	53,400,944	53,390,446	41,156,330	43,199,058	0	0	488,260,137