Shawna Senko

From: Joseph Gabay <jgabay@uswatercorp.net>
Sent: Saturday, February 08, 2014 2:20 PM

To: Filings@psc.state.fl.us

Cc: Vickie Penick

Attachments: Jumper 2016 PSC Proforma Form.pdf

Commission Clerk:

I am filing the attached document on behalf of Mr. Gary Deremer.

The PSC docket number is 130176.

The document of 14 pages includes:

Cover Letter Signed by Mr. Gary Deremer – 1pg. Buyer's Closing Statement – 1 pg. 2016 Pro Forma for Jumper Creek Utility Co. – 12 pgs.

Joseph G. Gabay Utilities Controller U.S. Water Services Corporation



4939 Cross Bayou Boulevard New Port Richey, FL 34652 (Office) 727-848-8292 x239 (Mobile) 727-412-4466 (Accounting Fax) 727-849-7809 (E-Mail) jgabay@uswatercorp.com

JUMPER CREEK UTILITY COMPANY

February 3, 2014

Office of Commission Clerk FPSC 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

RE:

Jumper Creek - Certificate No's 507-W & 441-S

System Docket: 130176-WS

- 1) Please accept the attached submitted proformas 2014-2016 as requested.
- 2) Purchase price totals \$10 please see attached closing statement indicating wire for same was received. Bill of Sale shows a minimum exchange of funds which is typical on most Bill of Sale documents. The \$22,240 hand written on the recorded documents - is a number written in by the respective county staff at the time of recording in reference to their internal county records.
- 3) Please find attached asset listings effective at time of purchase.

We are hopeful that the submitted documents are in keeping with the requests.

We look forward to hearing further from the Commission. Please do not hesitate to contact us should further clarification be needed.

Respectfully Submitted,

Gary Deremer

President

xc: Carl Smith
V. Penick
Joseph Gabay

Enc.

BUYER CLOSING STATEMENT

File Number:

13-101

Name of Buyer:

Jumper Creek Utility Company, a Florida corporation

Name of Seller:

Aqua Utilities Florida, Inc., a Florida corporation

Property:

Water and Sewer Utility Systems and all associated easements and

appurtenances

Settlement Agent:

Booth & Cook, P.A.

Place of Settlement:

7510 Ridge Road, Port Richey, FL 34668

Settlement Date:

March 28, 2013

PURCHASE PRICE	\$10.00
Down Payment to Seller	\$0.00
Record Bill of Sale	\$18.50
Record Quit Claim Deed transferring real property	\$35.50
Prorate taxes 1/1/13 through 3/27/13 (\$282.35/yr for 86 days)	(\$67.08)
Prorate tangible tax, 1/1/13 through 3/27/13 (\$6,532.59/yr for 86 days)	(\$1,539.40)
Attorney fees to Booth & Cook, P.A.	\$250.00
Title search, examination and owner policy - waived by Buyer	\$0.00
Surveys - waived by Buyer	\$0.00
Wire funds tendered from Buyer on March 28, 2013	(\$10.00)
BALANCE DUE TO BUYER:	(\$1,302.48)

RECEIVED A TRUE COPY OF ABOVE AND HEREBY APPROVE AND CERTIFY IT CORRECT.

Jumper Creek Utility Company,

a Florida corporation

Gary Deremer, President

S:\CAROLYN\DATA\CLIENTS\U S Water\Aqua Utilities Florida\Umper Creek\Buyer clo stm.wpd

JUMPER CREEK: Assumptions

System Pruchased for less than 50% of Rate Base - Impacted by NBV 20% Rule.

Rate Base:

Net Plant Brought forth Balance Remaining at Purchase

Net CIAC Brought forth Balance Remaining at Purchase

Factored New CIP Additions After Purchase by by 30 yr schedule

Cost of Capital:

Purchase Price, New CIP Additions

P&L:

(1) Annual Revenue Index Utilitzed 1.5%

	2013	2014	2015	2016	2017	2018	2019
Totals	\$ -	\$ 12.968	\$ 7.468	\$ 468	\$ -	\$ -	\$ -

JUMPER CREEK CIP SCHED

County	Site	Туре	1 = High 2 = Medium 3 = low	CIP / R&R	Problem	Solution	Regulatory Mandate (M) or Enhancement (E)	Complete , In Progress	2013	2014	2015	2016	2017	2018	2019
Sumter	Jumper Creek	w	U = 10 W	CIP	Existing chlorine feed pumps are outdoors and not protected from the elements.	Install an enclosure to house chlorine feed pumps and storage	E		2013	2014	\$ 2,000	2010	2017	2010	2019
				CIP	The chlorine system has only one (1) chlorine pump.	Install another chlorine feed pump for reliability and cost effectiveness				\$ 500					
Sumter	Jumper Creek	w		CIP	Water Meter Replacement, Customer; The water meters are 10 years old and need to be replaced and or tested per FPSC rules	Replace water meters that have exceeded 1,000,000 gallons or 10% of meters in the distribution system	М			\$ 468	\$ 468	\$ 468			
Sumter	Jumper Creek	S		CIP	No screening device for treatment plant headworks. Unit needed to prevent objects from entering plant and damaging equipment and piping	Install Stainless Steel screening device	Æ			\$ 3,500					
Sumter	Jumper Creek	S		CIP	No back-up chlorine feed pump, needed for treatmeth reliability	Install back-up chlorinator for reliability	М			\$ 500					
Sumter	Jumper Creek	S		CIP	Existing treatment plant has no worker protection from falling into the tank openings.	Install grating over open tanks for worker safety	М			\$ 3,000					
Sumter	Jumper Creek	S		CIP	Lift Station improvements	Pump and piping replacements	М		\$ -	\$ 5,000	\$ 5,000				

 Water
 \$ \$ 968
 \$ 2,468
 \$ 468
 \$ \$ \$ \$

 \$ \$ 12,000
 \$ 5,000
 \$ \$ \$ \$ \$

 \$ \$ 12,968
 \$ 7,468
 \$ 468
 \$ \$ \$ \$

UTILITY NAME:

Jumper Creek Util Co

YEAR OF REPORT 2015

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity Purch Price + New CIP Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain)	\$	100.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	8.74%	8.74% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%
Total	\$20,913	100.00%		8.74%

(1)	If the utility's capital structure is not used, explain which capital structure is used.
(2)	Should equal amounts on Schedule F-6, Column (g).
(3)	Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.
	Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.
	APPROVED RETURN ON EQUITY
	Current Commission Return on Equity:
	Commission order approving Return on Equity:
	APPROVED AFUDC RATE COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR
	Current Commission Approved AFUDC rate:
	Commission order approving AFUDC rate:

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

							WATER					
BUYER	major_location	101-UPIS	108-AD	106-CCNC	108-AD	105-CWIP	114-UPAA	115-AA		271-CIAC	272-AA	NBV-Water
BREVARD	Kingswood	21,440.93	4,816.31							(288.79)	(87.46)	16,423,29
	Oakwood	77,671.39	26,263.61	184.13	4.11					(7,513.60)	(1,388.27)	45,462.47
HIGHLANDS	Lake Josephine	2,094,983.47	277,623.89							(347,588.31)	(198,859,52)	1,668,630,79
	Leisure Lakes	894,703.12	170,370.24	313.34	0.09					(156,728.28)	(101,931.07)	669,848,92
	Sebring Lakes	721,466.65	137,774.52							(334,164.70)	(143,784.89)	393,312.32
PALM BEACH	Lake Osborne Est	265,904.02	144,357.41							(21,028.89)	(20,572.36)	121,090.08
SUMTER	Jumper Creek Manor	513,041.91	119,910.94							(157,236.00)	(26,508.73)	262,403.70
	The Woods	492,503.62	171,721.37							(90,582.76)	(91,619.93)	321,819.42
WASHINGTON	Sunny Hills	4,082,577.48	1,621,469.44							(692,445.60)	(174,457.00)	1,943,119.44
Grand Total		9,164,292.59	2,674,307.73	497.47	4.20					(1,807,576,93)	(759,209,23)	5,442,110.43
		Net Wtr Plant	393,130.97					NET CIAC		(183,744,73)		6,035,29
		2.30%							AND DESCRIPTION OF THE PARTY OF	1%	and a contrast the	0,000120
	Annual Wtr Deprc	11,799.96						Annual Wtr Cl	AC Am	(1,572.36)	- 8	

76				accounts for	only :	month	1		
Rate Base (2/28/13)	Asof 2/28/13			-2.30%		(-1%)	Rate Base (3/28/13		
SYSTEM	Init	tial Balance	1 mc	onth Depr	1 mo	nth Amortiz		Balance as of:	
Brevard (both):	\$	61,885.76	\$	(118.61)	\$	51.57	\$	61,818.72	
			\$		\$	-			
HC Waterworks (V	\$	2,731,792.03	\$	(5,235.93)	\$	2,276.49	\$	2,728,832.59	
HC Waterworks (V	\$	67,812.33	\$	(129.97)	\$	56.51	\$	67,738.87	
Total:	\$	2,799,604.36	\$	(5,365.91)	\$	2,333.00	\$	2,796,571.46	
			\$	-	\$	-			
Lake Osborne:	\$	121,090.08	\$	(232.09)	\$	100.91	\$	120,958.90	
			\$		\$				
Sumter (Both - W)	\$	584,223.12	\$	(1,119.76)	\$	486.85	\$	583,590.21	
Sumter (Both - WV	\$	235,635.12	\$	(451.63)	\$	196.36	\$	235,379.85	
Total:	\$	819,858.24	\$	(1,571.39)	\$	683.22	\$	818,970.06	
			\$	-	\$	-			
Sunny Hills (W):	\$	1,943,119.44	\$	(3,724.31)	\$	1,619.27	\$	1,941,014.39	
Sunny Hills (WW):	\$	136,772.12	\$	(262.15)	\$	113.98	\$	136,623.95	
	\$	2,079,891.56	\$	(3,986.46)	\$	1,733.24	\$	2,077,638.34	
			\$	-	\$	-			
Grand Total:	\$	5,882,330.00	\$	(11,274.47)	\$	4,901.94	\$	5,875,957.48	

\$ (1,423.37)	\$ 618.86
\$ 10 VI	\$
\$ (62,831.22)	\$ 27,317.92
\$ (1,559.68)	\$ 678.12
\$ (64,390.90)	\$ 27,996.04
\$ -	\$ -
\$ (2,785.07)	\$ 1,210.90
\$ -	\$
\$ (13,437.13)	\$ 5,842.23
\$ (5,419.61)	\$ 2,356.35
\$ (18,856.74)	\$ 8,198.58
\$ -	\$ -
\$ (44,691.75)	\$ 19,431.19
\$ (3,145.76)	\$ 1,367.72
\$ (47,837.51)	\$ 20,798.92
\$ 	\$ -
\$ (135,293.59)	\$ 58,823.30

							WASTEWA				
	Grand Total	NBV-Wastewater	272-AA	271-CIAC	115-AA	114-UPAA	105-CWIP	108-AD	106-CCNC	108-AD	101-UPIS
	16,423.29										
1	45,462.47										
	1,668,630.79										
	737,661.25	67,812.33	(234,608.85)	(278,949.85)						274,502.38	386,655.71
	393,312.32	•									
	121,090.08	•									
394,230.8	394,230.87	131,827.17	(47,380.80)	(221,828.00)						100,924.96	407,199.33
	425,627.37	103,807.95	(62,963.15)	(65,285.33)		Mar and an american arrest	14,461.11			101,315.24	192,984.26
1	2,079,891.56	136,772.12	(2,426.36)	(6,976.96)						621,795.61	763,118.33
	5,882,330.00	440,219.57	(12,920,911.90)	(22,579,379.93)	(53,455.08)	(156,525.00)	388,286.39	762.70	36,025.10	34,496,787.52	77,243,735.27
		7,044.31	War and the second	(174,447.20)	CIAC	Ne Ne				306,274.37	let WW Plant
700				1.00%						2.30%	
				(2,218.28)	nual WW Camori	An				9,365.58	nnual WW Depr

Jumper Creek Util Co

YEAR OF REPORT 2016

COMPARATIVE OPERATING STATEMENT

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	2016 YEAR * (e)	WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
400 469, 530	UTILITY OPERATING INCOME Operating Revenues Less: Guaranteed Revenue and AFPI	F-3(b)	s	\$35,086_	15,696_	19,390	s
	Net Operating Revenues		so	\$35,086_	15,696	19,390	so_
401	Operating Expenses	F-3(b)	\$	\$ 41,375	19,711	21,664	s
403	Depreciation Expense: Less: Amortization of CIAC	F-3(b)	s	\$ <u>18,781</u> (3,582)	9,172 (1,837.45)	9,609 (1,744.47)	
	Net Depreciation Expense		\$0	\$ 15,199	7,335	7,864	so_
406	Amortization of Utility Plant Acquisition A	F-3(b)		27,783	18,493	9,290	
407	Amortization Expense (Other than CIAC)	F-3(b)	· · · · · · · · · · · · · · · · · · ·	(27,783)	(18,493)	(9,290)	
408	Taxes Other Than Income	W/S-3		8,257	3,694	4,563	
409	Current Income Taxes	W/S-3		<u></u>	Mesons 1175 1280	<u> </u>	30 30
410.1	Deferred Federal Income Taxes	W/S-3		10 10 10 10 10 10 10 10 10 10 10 10 10 1		<u></u>	
410.11	Deferred State Income Taxes	W/S-3					
411.1	Provision for Deferred Income Taxes - Cre	W/S-3	·				
412.1	Investment Tax Credits Deferred to Future	W/S-3					
412.11	Investment Tax Credits Restored to Operat	W/S-3					
	Utility Operating Expenses		s <u></u>	\$64,831_	30,739	34,092	so_
	Net Utility Operating Income		\$0	\$ (29,745)	(15,043)	(14,701)	s <u>o</u> _
469, 530	Add Back; Guaranteed Revenue and AFPI	F-3(b)					
413	Income From Utility Plant Leased to Others						
414	Gains (losses) From Disposition of Utility Pre	operty		l	-	-	
420	Allowance for Funds Used During Constructi		2 				
Total Utility Operating Incom-	e [Enter here and on Page F-3(c)]		so	\$ (29,745)	(15,043)	(14,701)	so

For each account, Column e should agree with Columns f, g and h on F-3(b)

* Total of Schedules W-3 / S-3 for all rate groups.

F-3(a)

UTILITY NAME: Jumper Creek Util Co

YEAR OF REPORT 2016

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
Total Utility Operating In	come [from page F-3(a)]		\$0	\$ (29,745)
	OTHER INCOME AND DEDUCTIONS			
415	Revenues-Merchandising, Jobbing, and	1		
	Contract Deductions		\$	\$
416	Costs & Expenses of Merchandising			,
	Jobbing, and Contract Work			· · · · · · · · · · · · · · · · · · ·
419	Interest and Dividend Income		30	
421	Nonutility Income			
426	Miscellaneous Nonutility Expenses			
	Total Other Income and D	eductions	\$0	\$0
	TAXES APPLICABLE TO OTHER INCOME			
408.2	Taxes Other Than Income		s	\$
409.2	Income Taxes			
410.2	Provision for Deferred Income Taxes		· ———	-
411.2	Provision for Deferred Income Taxes - Cred	it		No.
412.2	Investment Tax Credits - Net			
412.3	Investment Tax Credits Restored to Operation	ng Income		U
	Total Taxes Applicable To G	Other Income	\$0	\$0
	INTEREST EXPENSE			
427	Interest Expense	0	\$	\$0
428	Amortization of Debt Discount & Expense	0	-	0
429	Amortization of Premium on Debt	0		0
	Total Interest Expo	nse	\$0	\$0
	EXTRAORDINARY ITEMS			
433	Extraordinary Income		\$	\$
434	Extraordinary Deductions			
409.3	Income Taxes, Extraordinary Items			
	Total Extraordinary	Items	\$0	\$0

Explain Extraordinary Income:

F-3(b)

Proposed Operating Budget Revision: 1/10/14

	Revision: 1/10/14								
	FY - 2015				2015				STREET
USAN's					Jumper		WTR		ww
400	System Revenues (Note 1)								
461	Water Revenues:			\$	11,974.04	\$	11,974.04		
522	Wastewater Revenues:			\$	18,891.28			\$	18,891.28
461	Other Revenues:			\$	3,405.43	\$	3,405.43		
402	Index on WTR/WST Revenues (Aqua 2012):			\$	134.71	\$	134.71		
	Index Wtr for 2014 = Estimated 1.5% (April thru Dec)			\$	212.53			\$	212.53
	Index WW for 2014 = Estimated 1.5% (April thru Dec)								
	Contraction of the Contraction o		ſ	ć	34,617.98	ć	15,514.17	¢	19,103.81
	Total Utility Revenues:	1		•	34,017.30	A CAL	44.82%	V. St	55.18%
							44.82%		33.16%
	Operating Expenses:					1			
636	USW O & M Customer Service & Billing - Water	i i		\$	10,791.57	\$	10,791.57		
	USW O & M Customer Service & Billing - Water w/ Est. CPI Increase of			\$	169.97	\$	169.97		
	2.1% from Apr 2014 -Mar 2015 per contract			•	103.57	~	103.37		
736	USW O & M Customer Service & Billing - Wastewater (Jan -Mar 2014)			\$	16,672.64			\$	16,672.64
	USW O & M Customer Service & Billing - Wastewater w/ Est. CPI				252.50				262.50
	Increase of 2.1% from Apr 2014 -Mar 2015 per contract			\$	262.59			\$	262.59
603	Officer Salaries	31		\$	_	\$			
1,200,000	200			\$	758.55		339.95	\$	418.60
618/718	Chemicals			\$	1,437.75	~	333.33	Ś	1,437.75
711	Sludge			\$	692.36	ė	692.36	Ψ.	1, 137.73
670/770	Bad Debt				092.30		092.30		
610/710	Purchase Water			\$	-	\$	-		2 404 07
615/715	Purchased Power			\$	3,953.76		1,771.89	\$	2,181.87
657	Insurance			\$	1,464.00	\$	1,464.00		
640/740	Rents (land, etc.					\$	10±1	\$	-
675.4	Sunshine Locates			\$	50.00	\$	50.00		
6758	Misc. Expenses (Includes Minor Repairs)			\$	600.00	\$	268.89	\$	331.11
675.1	SCADA/Phones			\$	250.73	\$	250.73		
	Bank Fees			\$	51.18	\$	51.18	\$	-
801	The second section of the second section of the second second section of the second sec			\$	125.00	100	125.00	100	
813	Office Supplies for the Utility			\$	1,500.00		1,500.00		
630/730	Legal			\$	2,000.00		2,000.00		
630/730	Professional Fees (Accounting Costs)			\$	40,780.11		19,475.54	ć	21,304.57
	Total Direct Operating Expenses			<u> </u>	40,780.11	7	15,475.54	7	21,304.37
	Sen SCC SCOTS SENS BOOK					50/25			/o oce TCI
	Net Operating Revenues Before Other Deductions			\$	(6,162.12)	\$	(3,961.37)	\$	(2,200.76)
	Allowances for Other Deductions:								
666/766	FPSC Fee:			\$	1,557.81	\$	698.14	\$	859.67
	Property Taxes:			\$	6,678.00	\$	2,992.77	\$	3,685.23
419.1	Interest Cost			\$					
415.1	Total Other Cost:	- [\$	8,235.81	\$	3,690.91	\$	4,544.90
	Total Other Cost.	l.					•		
	T. A. I. N. A. O. a continue Francisco			4	(14,397.93)	4	(7,652.27)	\$	(6,745.66)
	Total Net Operating Funds:	_		ASS. NO	(14,007.00)		(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		(0)
	2014 CID	ć	20,445.00	4	6,949.13	۵	4,910.37	¢	2,038.76
	ROR 8.74% (20% Rule 2014 CIP)	4	5.50				212.77		232.75
	Working Capital 1/8 of O&M Exp	_\$	5,097.51	- 250					
	Net Requirements			>	(15,977.69)	>	(7,950.04)	>	(8,027.65)
		_			10 705 10		0.156.51	ċ	9,608.68
403.1/.2	Depreciation/ RESET BY 20% Rule			Þ	18,765.19	7	9,156.51	7	3,000.00
	CID 8 Mater Change Out			\$	7,467.50	4	2,467.50	\$	5,000.00
334 & 330's				*	7,407.30	-	2,407.50		2,200.00
	Minor Repairs Included in Misc Exp			12/1	The second				
				ME	NO. LESSEE				

Proposed Operating Budget Revision: 1/10/14

	FY - 2016				2016				
USAN's					Jumper		WTR		ww
400	System Revenues (Note 1)					į.			
461	Water Revenues:			\$	12,153.65	\$	12,153.65		
522	Wastewater Revenues:			\$	19,174.65			\$	19,174.65
461	Other Revenues:			\$	3,405.43	\$	3,405.43		
	Index on WTR/WST Revenues (Aqua 2012):			\$	136.73	\$	136.73		
	Index Wtr for 2014 = Estimated 1.5% (April thru Dec)			\$	215.71			\$	215.71
	Index WW for 2014 = Estimated 1.5% (April thru Dec)							Mi See See	
	Total Utility Revenues:			\$	35,086.17	\$	15,695.81	\$	19,390.37
	Wall order to Andrew Protect Control of Cont						44.74%		55.26%
	Operating Expenses:								
636	USW O & M Customer Service & Billing - Water			\$	11,018.19	\$	11,018.19		
	USW O & M Customer Service & Billing - Water w/ Est. CPI Increase of	1		1	470.54		172.54		
	2.1% from Apr 2014 -Mar 2015 per contract			\$	173.54	>	173.54		
736	USW O & M Customer Service & Billing - Wastewater (Jan -Mar 2014)	38		\$	17,022.77			\$	17,022.77
	USW O & M Customer Service & Billing - Wastewater w/ Est. CPI	1			250.44			,	250.44
	Increase of 2.1% from Apr 2014 -Mar 2015 per contract			\$	268.11			\$	268.11
603	Officer Salaries			\$		\$	(-)		
618/718	Chemicals			\$	758.55	\$	339.34	\$	419.21
711	Sludge			\$	1,437.75			\$	1,437.75
670/770	Bad Debt			\$	701.72	\$	701.72		
610/710	Purchase Water			\$		\$	15		
615/715	Purchased Power			\$	3,953.76	\$	1,768.72	\$	2,185.04
657	Insurance			\$	1,464.00	\$	1,464.00		
640/740	Rents (land, etc.					\$		\$	
675.4	Sunshine Locates			\$	50.00	\$	50.00		
6758	Misc. Expenses (Includes Minor Repairs)			\$	600.00	\$	268.41	\$	331.59
675.1	SCADA/Phones			\$	250.73	\$	250.73		
801	Bank Fees			\$	51.18	\$	51.18	\$	-
813	Office Supplies for the Utility			\$	125.00	\$	125.00		
630/730	Legal			\$	1,500.00	\$	1,500.00		
630/730	Professional Fees (Accounting Costs)			\$	2,000.00	\$	2,000.00		
asima uno € arummaris	Total Direct Operating Expenses			\$	41,375.30	\$	19,710.83	\$	21,664.48
	Net Operating Revenues Before Other Deductions			\$	(6,289.13)	\$	(4,015.02)	\$	(2,274.11)
									•
	Allowances for Other Deductions:								
666/766	FPSC Fee:			\$	1,578.88	Ś	706.31	\$	872.57
000,700	Property Taxes:			\$	6,678.00		2,987.40		3,690.60
419.1	Interest Cost			\$			_,	7	-,
713.1	Total Other Cost:	1		5	8,256.88	15	3,693.72	\$	4,563.16
	Total Other Cost.	1				-	0,000	_	.,000.10
	Total Net Operating Funds:			\$	(14,546.01)	\$	(7,708.74)	\$	(6,837.27)
	Total Net Operating Fullus.	_		7	(14,540.01)	_	(1,100.14)	X.	(0,037.27)
	ROR 8.74% (20% Rule 2014 CIP)	\$	20,912.50	ċ	5,785.55	خ	4,149.59	ć	1,635.96
	Working Capital 1/8 of O&M Exp	د خ	5,171.91	25.39	452.03		215.34		236.68
	Net Requirements	->	3,171.31	100000	(20,783.58)	_	(12,073.67)		(8,709.92)
	Net Requirements			•	(20,763.36)	4	(12,073.07)	7	(8,703.32)
402.1/2	Depreciation/ RESET BY 20% Rule			4	18,780.77	\$	9,172.10	¢	9,608.68
403.1/.2	Depreciation Reserve 2070 Nuie			957	10,700.77	7	3,172.10		3,000.08
334 & 330's	CIP & Meter Change Out			\$	467.50	4	467.50	¢	
334 & 33US	Minor Repairs Included in Misc Exp			1000	437.30		-07.50		
	miner repairs included in mise exp								

Jumper Creek Util Co

YEAR OF REPORT 2016

SCHEDULE OF YEAR END RATE BASE

ACCT.		REF.	WATER	WASTEWATER	1
NO.	ACCOUNT NAME	PAGE	UTILITY	UTILITY	1
(a)	(b)	(c)	(d)	(e)	_
101	Utility Plant In Service	0	\$ 516,944	\$ 427,634	944,579
	Less:				1 0
	Nonused and Useful Plant (1)				0
108	Accumulated Depreciation Prev +'13,'14,'15,'16	0	(153,342)	(135,455)	(288,796
110	Accumulated Amortization	0	0	0	0
271	Contributions in Aid of Construction	0	(157,236)	(221,828)	(379,064
252	Advances for Construction	0			0
	Subtotal		\$ 206,367	\$ 70,352	276,718
			*		0
	Add:				0
272	Accumulated Amortization of				0
	Contributions in Aid of Construction	0	33,859	54,504	88,363
	*****				0
	Subtotal		\$ 240,225	\$124,856_	365,081
	Plus or Minus:				- °
114	Acquisition Adjustments (2)	0	(209,918)	(105,457)	(315,375
115	Accumulated Amortization of		(20),710)		(313,373
0,0000	Acquisition Adjustments (2)	0	69,348	34,838	104,186
	Working Capital Allowance (3)		2,464	2,708	5,172
	Other (Specify):				0,1,72
					0
			<u> </u>	*	0
					0
					0
					1 0
	RATE BASE		\$ 102,119	56,946	159,064
					0
			M2 1		0
	NET UTILITY OPERATING INCOME		\$ (15,043)	\$ (14,701)	(29,745
					0
ACHIEV	VED RATE OF RETURN (Operating Income / Rate Base)		-14.73%	-25.82%	-18.70%
]

Negative Acquisition Adjustments

(3) Negative Acquisition Adjustments. If the purchase price is greater than 80 percent of net book value, a negative acquisition adjustment will not be included in rate base. When the purchase price is equal to or less than 80 percent of net book value, a negative acquisition adjustment shall be included in rate base and will be equal to 80 percent of net book value less the purchase price. Amortization of a negative acquisition adjustment shall be pursuant to subparagraph (4)(b)1. or (4)(b)2. below. 1 Rule: Amortization if

- Greater than 1. If the purchase price is greater than 50 percent of net book value, the negative acquisition adjustment shall not be recorded on the books for 2 50%: ratemaking purposes or used for any earnings review unless the purchaser files for a rate increase pursuant to Section 367.0812, 367.0814, 367.0817 or 367.0822, F.S., that will be effective during the amortization period. Amortization if
- 3 Less than 50%: 2. If the purchase price is 50 percent of net book value or less, the negative acquisition adjustment shall be amortized from the date of issuance of the order approving the transfer of assets as follows:
 - a. 50 percent of the negative acquisition adjustment shall be amortized over a 7-year period; and
 - b. 50 percent of the negative acquisition adjustment shall be amortized over the remaining life of the assets.

JUMPER WW (3) Paid Less Than 50% Of Rate Base

urchase Price equal to or less than 80% of Net Rate Bas	se		2013 9 mos	201	4	2015	2016	2017	2018		2019	
		Historical	Year 1	Year	2	Year 3	Year 4	Year 5	Year 6	1	Year 7	
Rate Base: \$ 131,827	Net Plant in Service	407,199 \$	131,827	\$ 12	6,544 \$	129,102	\$ 124,493	\$ 114,885	\$ 105,276	\$	95,667 6	yrs 9 mo
Purchase Pric \$ 5 0.00%	CIP From Prev Yr			\$ 1	2,000 \$	5,000	\$ -					
	Total Plant	\$	131,827	\$ 13	8,544 \$	134,102	\$ 124,493	\$ 114,885	\$ 105,276	\$	95,667	
ecognized Rate Base:	Depreciation Expense	-101,512	(5,283)	\$ (9,442) \$	(9,609)	\$ (9,609)	\$ (9,609)	\$ (9,609)	\$	(9,609)	
Rate Base: \$ 131,827	Neg Aqui Adju	\$	105,457	\$ 10	5,457 \$	105,457	\$ 105,457	\$ 105,457	\$ 105,457	\$	105,457	
Neg. Acqui At \$ 105,457	Amortization over 7 years	\$	5,649	\$	7,533 \$	7,533	\$ 7,533	\$ 7,533	\$ 7,533	\$	7,533	
Net Rate Bas \$ 26,370	Amortization over life of assets	\$	1,318	\$	1,758 \$	1,758	\$ 1,758	\$ 1,758	\$ 1,758	\$	1,758	
	Net New Rate Base	\$	28,055	\$ 2	0,935 \$	23,327	\$ 18,718	\$ 9,109	\$ (499)	\$	(10,108)	
	ROR	\$	2,452.00	\$ 1,8	29.76 \$	2,038.76	\$ 1,635.96	\$ 796.16	\$ (43.64)	\$	(883.44)	
	Total Cumulative Acc Acq Adj			\$ 1	6,258 \$	25,548	\$ 34,838	\$ 44,129	\$ 53,419	\$	62,709	
					6,968) \$		50	(34,838)			(53,419)	
	Annual Acqu Adj Amort Net Started 3/29/13	\$	6,968		9,290 \$			9,290			9,290	
	CIAC	(221,828.00)										
			(1,744.47)	(1.7	44.47)	(1,744.47)	(1,744.47)	(1,744.47)	(1.744.47)		(1,744.47)	
	Annual CIAC Ajd		(1,/44.4/)	1,,,	,							
	Annual CIAC Ajd Total Cumulative CIAC Ajd	47,526.17	49,270.64	00.200	15.12	52,759.59	54,504.06	56,248.53	57,993.00		59,737.48	

Analysis of Current Acquisition Rule Rule 25-30.371

Negative Acquisition Adjustments

(3) Negative Acquisition Adjustments. If the purchase price is greater than 80 percent of net book value, a negative acquisition adjustment shall be included in rate base. When the purchase price is equal to or less than 80 percent of net book value, a negative acquisition adjustment shall be included in rate base and will be equal to 80 percent of net book value less the purchase price. Amortization of a negative acquisition adjustment shall be pursuant to subparagraph (4)(b)1. or (4)(b)2. below.

Greater than

If the purchase price is greater than 50 percent of net book value, the negative acquisition adjustment shall be amortized over a 7-year period from the date of issuance of the order approving the transfer of assets. In this case, the negative acquisition adjustment shall not be recorded on the books for ratemaking purposes or used for any earnings review unless the purchaser files for a rate increase pursuant to Section 367.0812, 367.0814, 367.0817 or 367.0822, F.S., that will be effective during the amortization period.

Amortization if

- 3 Less than 50%: 2. If the purchase price is 50 percent of net book value or less, the negative acquisition adjustment shall be amortized from the date of issuance of the order approving the transfer of assets as follows:
 - a. 50 percent of the negative acquisition adjustment shall be amortized over a 7-year period; and
 - b. 50 percent of the negative acquisition adjustment shall be amortized over the remaining life of the assets.

JUMPER WATER (3) Paid Less Than 50% of Rate Base

Purchase Price equal to or less than 80% of Net Rate Base			2013 9	mos		2014		2015	- :	2016		2017		2018	2	2019	
		Historical	Yea	r 1	2	Year 2		Year 3		Year 4		Year 5		Year 6	Ye	ear 7	
Rate Base: \$ 262,404	Net Plant in Service	513,041.91	\$ 26	2,404	\$	262,404	1	254,297		247,608	\$	238,903	\$	229,731	\$ 2	220,559	6 yrs 9 mos
Purchase Pric \$ 5 0.00%	CIP Additions				\$	968	\$	2,468	\$	468							
	Total Plant		\$ 26	2,404	\$	263,371	\$	256,764	\$	248,075	\$	238,903	\$	229,731	\$ 2	220,559	
Recognized Rate Base:	Depreciation Expense	(119,157.44)	\$ (6,782)	\$	(9,074)	\$	(9,157)	\$	(9,172)	\$	(9,172)	\$	(9,172)	\$	(9,172)	
Rate Base: \$ 262,404	Neg Aqui Adju		\$ 20	9,918	\$	209,918	\$	209,918	\$	209,918	\$	209,918	\$	209,918	\$ 2	209,918	
Neg. Acqui Ac \$ 209,918	Amortization over 7 years		\$ 1	1,246	\$	14,994	\$	14,994	\$	14,994	\$	14,994	\$	14,994	\$	14,994	
Net Rate Bası \$ 52,486	Amortization over life of assets		\$	2,624	\$	3,499	\$	3,499	\$	3,499	\$	3,499	\$	3,499	\$	3,499	
	Net Plant in Service	393,884.47	\$ 5	9,574	\$	62,872	\$	56,183	\$	47,478	\$	38,306	\$	29,134	\$	19,962	
	ROR		\$ 5,2	06.75	\$	5,494.99	\$	4,910.37	\$	4,149.59	\$	3,347.95	\$	2,546.31	\$ 1	1,744.67	
	ROR Total Cumulative Acc Acq Adj		\$ 5,2	06.75	\$	5,494.99 32,362		4,910.37 50,855		4,149.59 69,348		3,347.95 87,841		2,546.31 106,333		1,744.67 124,826	
	Total Cumulative Acc Acq Adj		\$ 5,2	06.75	\$ \$ \$		\$		\$		\$		\$	11.F	\$ 1		
					\$ \$ \$ \$	32,362	\$	50,855	\$ \$	69,348	\$	87,841	\$ \$	106,333 (87,841)	\$ 1	124,826	
	Total Cumulative Acc Acq Adj	(157,236.00)			\$ \$	32,362 (13,870)	\$	50,855 (32,362)	\$ \$	69,348 (50,855)	\$	87,841 (69,348)	\$ \$	106,333 (87,841)	\$ 1 \$ (1	124,826 106,333)	
	Total Cumulative Acc Acq Adj Annual Acqu Adj Amort Net Started 3/29/13	(157,236.00)	\$ 1		\$ \$ \$	32,362 (13,870)	\$ \$	50,855 (32,362)	\$ \$ \$	69,348 (50,855)	\$ \$	87,841 (69,348)	\$ \$	106,333 (87,841)	\$ 1 \$ (1 \$	124,826 106,333)	
	Total Cumulative Acc Acq Adj Annual Acqu Adj Amort Net Started 3/29/13 CIAC	(157,236.00) 26,508.73	\$ 1 (1,8	3,870	\$ \$ \$	32,362 (13,870) 18,493	\$ \$	50,855 (32,362) 18,493	\$ \$ \$	69,348 (50,855) 18,493	\$ \$ \$	87,841 (69,348) 18,493	\$ \$	106,333 (87,841) 18,493	\$ 1 \$ (1 \$	124,826 106,333) 18,493	