

Shawna Senko

From: REGDEPT REGDEPT <regdept@tecoenergy.com>
Sent: Monday, April 21, 2014 10:05 AM
To: Filings@psc.state.fl.us
Cc: Floyd, Kandi M.; Brown, Paula K.; Curt Mouring
Subject: March 2014 PGS PGA filing - Docket No. 140003-GU
Attachments: Peoples Gas System PGA March 2014 Final_bates.pdf

Electronic filing

a. Person responsible for this electronic filing:

Kandi M. Floyd
Peoples Gas System
P.O. Box 111
Tampa, FL 33601
813 228-4668
kmfloyd@tecoenergy.com

b. Docket No. 140003-GU
In re: Purchased Gas Adjustment (PGA) Clause

c. Peoples Gas System

d. Total of 16 pages.

e. The document attached for electronic filing is a cover letter and Peoples Monthly PGA filing.

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April 21, 2014

VIA E-Filing

Ms. Carlotta Stauffer, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 140003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Ms. Stauffer:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of March 2014 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is 813-314-4267.

Sincerely,

A handwritten signature in blue ink that reads "Kandi Floyd".

Kandi Floyd
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 1 of 3	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 14 through DECEMBER 14									
		CURRENT MONTH: March 14				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$28,162	\$28,593	\$431	1.51	\$121,332	\$73,640	(\$47,692)	(64.76)		
2	NO NOTICE SERVICE	\$28,339	\$28,339	\$0	0.00	\$105,225	\$105,225	\$0	0.00		
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
4	COMMODITY (Other)	\$7,151,157	\$4,205,258	(\$2,945,899)	(70.05)	\$26,570,462	\$17,518,500	(\$9,051,962)	(51.67)		
5	DEMAND	\$5,389,112	\$4,840,233	(\$548,879)	(11.34)	\$15,371,589	\$13,595,067	(\$1,776,522)	(13.07)		
6	OTHER	\$226,315	\$224,821	(\$1,494)	(0.66)	\$545,214	\$684,391	\$139,177	20.34		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$365,750	\$398,541	\$32,791	8.23	\$1,152,073	\$1,008,714	(\$143,359)	(14.21)		
10											
11	TOTAL C(1+2+3+4+5+6)-(7+8+9+10)	\$12,457,336	\$8,928,703	(\$3,528,633)	(39.52)	\$41,561,749	\$30,968,109	(\$10,593,640)	(34.21)		
12	NET UNBILLED	(\$1,654,934)	\$0	\$1,654,934	0.00	\$1,127,013	\$0	(\$1,127,013)	0.00		
13	COMPANY USE	\$12,864	\$0	(\$12,864)	0.00	\$6,074	\$0	(\$6,074)	0.00		
14	TOTAL THERM SALES (11)	\$11,625,154	\$8,928,703	(\$2,696,451)	(30.20)	\$46,434,429	\$30,968,109	(\$15,466,320)	(49.94)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	14,644,009	16,166,150	1,522,141	9.42	56,914,319	45,090,589	(11,823,730)	(26.22)		
16	NO NOTICE SERVICE	7,285,000	7,285,000	0	0.00	27,050,000	27,050,000	0	0.00		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	15,897,444	10,629,271	(5,268,173)	(49.56)	59,276,553	36,012,303	(23,264,250)	(64.60)		
19	DEMAND	106,303,090	97,047,080	(9,256,010)	(9.54)	302,081,200	274,967,314	(27,113,886)	(9.86)		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	15,897,444	10,629,271	(5,268,173)	(49.56)	59,276,553	36,012,303	(23,264,250)	(64.60)		
25	NET UNBILLED	(1,803,553)	0	1,803,553	0.00	1,141,587	0	(1,141,587)	0.00		
26	COMPANY USE	15,582	0	(15,582)	0.00	42,817	0	(42,817)	0.00		
27	TOTAL THERM SALES (24)	16,421,921	10,629,271	(5,792,650)	(54.50)	56,304,599	36,012,303	(20,292,296)	(56.35)		
CENTS PER THERM											
28	COMMODITY (Pipeline)	(1/15)	0.00192	0.00177	(0.00015)	(8.73)	0.00213	0.00163	(0.00050)	(30.53)	
29	NO NOTICE SERVICE	(2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00	
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
31	COMMODITY (Other)	(4/18)	0.44983	0.39563	(0.05420)	(13.70)	0.44825	0.48646	0.03821	7.86	
32	DEMAND	(5/19)	0.05070	0.04988	(0.00082)	(1.65)	0.05089	0.04944	(0.00144)	(2.92)	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.78361	0.84002	0.05641	6.72	0.70115	0.85993	0.15878	18.46	
38	NET UNBILLED	(12/25)	0.91760	0.00000	(0.91760)	0.00	0.98723	0.00000	(0.98723)	0.00	
39	COMPANY USE	(13/26)	0.82562	0.00000	(0.82562)	0.00	0.14185	0.00000	(0.14185)	0.00	
40	TOTAL THERM SALES	(11/27)	0.75858	0.84002	0.08144	9.70	0.73816	0.85993	0.12177	14.16	
41	TRUE-UP	(E-4)	(0.00006)	(0.00006)	0.00000	0.00	(0.00006)	(0.00006)	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	0.75852	0.83996	0.08144	9.70	0.73810	0.85987	0.12177	14.16	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.76234	0.84418	0.08185	9.70	0.74181	0.86420	0.12238	14.16	
45	PGA FACTOR ROUNDED TO NEAREST .001		76.234	84.418	8.18400	9.69	74.181	86.420	12.23900	14.16	

	CURRENT MONTH: March 14				PERIOD TO DATE					
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
			AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$17,779	\$16,121	(\$1,658)	(10.28)	\$79,001	\$42,944	(\$36,057)	(83.96)	
2	NO NOTICE SERVICE	\$17,372	\$17,372	\$0	0.00	\$64,503	\$64,503	\$0	0.00	
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
4	COMMODITY (Other)	\$4,514,525	\$2,370,924	(\$2,143,601)	(90.41)	\$17,315,217	\$10,323,660	(\$6,991,557)	(67.72)	
5	DEMAND	\$3,303,526	\$2,967,063	(\$336,463)	(11.34)	\$9,422,784	\$8,333,776	(\$1,089,008)	(13.07)	
6	OTHER	\$142,873	\$126,754	(\$16,119)	(12.72)	\$352,487	\$400,979	\$48,492	12.09	
	LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
9	OTHER	\$224,205	\$244,306	\$20,101	0.00	\$706,221	\$618,342	(\$87,879)	0.00	
10										
11	TOTAL C((1+2+3+4+5+6)-(7+8+9+10)	\$7,771,870	\$5,253,928	(\$2,517,942)	(47.92)	\$26,527,771	\$18,547,520	(\$7,980,251)	(43.03)	
12	NET UNBILLED	(\$1,327,970)	\$0	\$1,327,970	0.00	\$935,108	\$0	(\$935,108)	0.00	
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14	TOTAL THERM SALES (11)	\$5,055,876	\$5,253,928	\$198,052	3.77	\$24,440,200	\$18,547,520	(\$5,892,680)	(31.77)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	9,244,763	9,114,475	(130,288)	(1.43)	37,095,845	26,290,001	(10,805,844)	(41.10)	
16	NO NOTICE SERVICE	4,465,705	4,465,705	0	0.00	16,581,650	16,581,650	0	0.00	
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18	COMMODITY (Other)	10,036,056	5,992,783	(4,043,273)	(67.47)	38,630,304	21,155,844	(17,474,460)	(82.60)	
19	DEMAND	65,163,794	59,489,860	(5,673,934)	(9.54)	185,175,776	168,554,964	(16,620,812)	(9.86)	
20	OTHER	0	0	0	0.00	0	0	0	0.00	
	LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22	DEMAND	0	0	0	0.00	0	0	0	0.00	
23	OTHER	0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (17+18-23)	10,036,056	5,992,783	(4,043,273)	(67.47)	38,630,304	21,155,844	(17,474,460)	(82.60)	
25	NET UNBILLED	(1,514,824)	0	1,514,824	0.00	975,936	0	(975,936)	0.00	
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27	TOTAL THERM SALES (24)	7,282,092	5,992,783	(1,289,309)	(21.51)	26,812,402	21,155,844	(5,656,558)	(26.74)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00192	0.00177	(0.00015)	(8.73)	0.00213	0.00163	(0.00050)	(30.38)
29	NO NOTICE SERVICE	(2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other)	(4/18)	0.44983	0.39563	(0.05420)	(13.70)	0.44823	0.48798	0.03975	8.15
32	DEMAND	(5/19)	0.05070	0.04988	(0.00082)	(1.65)	0.05089	0.04944	(0.00144)	(2.92)
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
	LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.77439	0.87671	0.10231	11.67	0.68671	0.87671	0.19000	21.67
38	NET UNBILLED	(12/25)	0.87665	0.00000	(0.87665)	0.00	0.95817	0.00000	(0.95817)	0.00
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	1.06726	0.87671	(0.19055)	(21.73)	0.98938	0.87671	(0.11268)	(12.85)
41	TRUE-UP	(E-4)	(0.00006)	(0.00006)	0.00000	0.00	(0.00006)	(0.00006)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	1.06720	0.87665	(0.19055)	(21.74)	0.98932	0.87665	(0.11268)	(12.85)
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	1.07257	0.88106	(0.19151)	(21.74)	0.99430	0.88106	(0.11324)	(12.85)
45	PGA FACTOR ROUNDED TO NEAREST .001		107.257	88.106	(19.15071)	(21.74)	99.430	88.106	(11.32421)	(12.85)

2

	CURRENT MONTH: March 14				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$10,383	\$12,472	\$2,089	16.75	\$42,331	\$30,696	(\$11,635)	(37.90)
2	NO NOTICE SERVICE	\$10,967	\$10,967	\$0	0.00	\$40,722	\$40,722	\$0	0.00
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
4	COMMODITY (Other)	\$2,636,632	\$1,834,334	(\$802,298)	(43.74)	\$9,255,245	\$7,194,840	(\$2,060,405)	(28.64)
5	DEMAND	\$2,085,587	\$1,873,170	(\$212,417)	(11.34)	\$5,948,805	\$5,261,291	(\$687,514)	(13.07)
6	OTHER	\$83,442	\$98,067	\$14,625	14.91	\$192,727	\$283,412	\$90,685	32.00
	LESS END-USE CONTRACT:								
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
9	OTHER	\$141,545	\$154,235	\$12,690	0.00	\$445,852	\$390,372	(\$55,480)	0.00
10									
11	TOTAL C((1+2+3+4+5+6)-(7+8+9+10)	\$4,685,466	\$3,674,775	(\$1,010,691)	(27.50)	\$15,033,978	\$12,420,589	(\$2,613,389)	(21.04)
12	NET UNBILLED	(\$326,964)	\$0	\$326,964	0.00	\$191,905	\$0	(\$191,905)	0.00
13	COMPANY USE	\$12,864	\$0	(\$12,864)	0.00	\$6,074	\$0	(\$6,074)	0.00
14	TOTAL THERM SALES (11)	\$6,569,277	\$3,674,775	(\$2,894,502)	(78.77)	\$21,994,229	\$12,420,589	(\$9,573,640)	(77.08)
THERMS PURCHASED									
15	COMMODITY (Pipeline)	5,399,246	7,051,675	1,652,429	23.43	19,818,474	18,800,588	(1,017,886)	(5.41)
16	NO NOTICE SERVICE	2,819,295	2,819,295	0	0.00	10,468,350	10,468,350	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	5,861,388	4,636,488	(1,224,900)	(26.42)	20,646,249	14,856,459	(5,789,790)	(38.97)
19	DEMAND	41,139,296	37,557,220	(3,582,076)	(9.54)	116,905,424	106,412,350	(10,493,074)	(9.86)
20	OTHER	0	0	0	0.00	0	0	0	0.00
	LESS END-USE CONTRACT:								
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23	OTHER	0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18-23)	5,861,388	4,636,488	(1,224,900)	(26.42)	20,646,249	14,856,459	(5,789,790)	(38.97)
25	NET UNBILLED	(288,729)	0	288,729	0.00	165,651	0	(165,651)	0.00
26	COMPANY USE	15,582	0	(15,582)	0.00	42,817	0	(42,817)	0.00
27	TOTAL THERM SALES (24)	9,139,829	4,636,488	(4,503,341)	(97.13)	29,492,197	14,856,459	(14,635,738)	(98.51)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00192	0.00177	(0.00015)	(8.73)	0.00214	0.00163	(0.00050)	(30.82)
29	NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other) (4/18)	0.44983	0.39563	(0.05420)	(13.70)	0.44828	0.48429	0.03601	7.44
32	DEMAND (5/19)	0.05070	0.04988	(0.00082)	(1.65)	0.05089	0.04944	(0.00144)	(2.92)
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
	LESS END-USE CONTRACT:								
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.79938	0.79257	(0.00681)	(0.86)	0.72817	0.83604	0.10787	12.90
38	NET UNBILLED (12/25)	1.13243	0.00000	(1.13243)	0.00	1.15849	0.00000	(1.15849)	0.00
39	COMPANY USE (13/26)	0.82562	0.00000	(0.82562)	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES (11/27)	0.51264	0.79257	0.27992	35.32	0.50976	0.83604	0.32628	39.03
41	TRUE-UP (E-4)	(0.00006)	(0.00006)	0.00000	0.00	(0.00006)	(0.00006)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.51258	0.79251	0.27992	35.32	0.50970	0.83598	0.32628	39.03
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.51516	0.79650	0.28134	35.32	0.51227	0.84018	0.32792	39.03
45	PGA FACTOR ROUNDED TO NEAREST .001	51.516	79.650	28.13427	35.32	51.227	84.018	32.79196	39.03

3

FOR THE PERIOD OF: JANUARY 14 through DECEMBER 14

CURRENT MONTH: March 2014

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	10,402,490	\$13,748.07	\$0.00132
2 Commodity Pipeline (SNG)	1,218,770	\$7,576.86	\$0.00622
3 Commodity Pipeline (Gulfstream)	3,021,320	\$6,405.11	\$0.00212
4 Commodity Pipeline (FGT) - Feb'14 Accrual Adj.	1,950	\$709.20	\$0.36369
5 Commodity Pipeline - Alert Day Penalties	(521)	(\$277.09)	\$0.53184
6 TOTAL COMMODITY (Pipeline)	14,644,009	\$28,162.15	\$0.00192
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
7 Swing Service-Demand-3rd Party Suppliers	0	\$0.00	\$0.00000
8 TOTAL SWING SERVICE	0	\$0.00	\$0.00000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
9 Purchases from 3rd Party Suppliers	15,368,560	\$6,925,011.52	\$0.45060
10	50,314	\$50,249.69	\$0.99872
11	0	\$16.27	\$0.00000
12	3,892	\$2,725.17	\$0.70020
13	2,290	\$1,879.15	\$0.82059
14 Bookouts - Feb'14 Accrual Adj	(239,110)	(\$144,319.05)	\$0.60357
15	20,050	\$11,588.90	\$0.57800
16	0	\$2,064.92	\$0.00000
17	1,650	\$884.40	\$0.53600
18 Purchases from 3rd Party Suppliers - Feb '14 Accrual Adj	0	\$220.09	\$0.00000
19 Cashouts-Peoples' Transportation Customers	381,947	\$129,031.99	\$0.33783
20 Cashouts-NCTS Program	8,271	\$4,780.52	\$0.57799
21 Commodity Other (SNG)	(1,440)	(\$692.64)	\$0.48100
22 Commodity Other (Gulfstream)	(31,670)	(\$15,477.57)	\$0.48871
23 Imbalance Cashout (FGT)	(512,070)	(\$302,881.16)	\$0.59148
24 Imbalance Cashout (FGT)-Jan'14 Accrual Adj.	844,760	\$486,074.91	\$0.57540
25 TOTAL COMMODITY (Other)	15,897,444	\$7,151,157.11	\$0.44983
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
26 Demand (FGT)	111,615,500	\$5,724,951.66	\$0.05129
27 Demand (SNG)	9,585,200	\$382,029.60	\$0.03986
28 Demand (Gulfstream)	10,850,000	\$604,562.00	\$0.05572
29 Temporary Relinquishment Credit - (FGT)	(41,939,760)	(\$2,084,084.00)	\$0.04969
30 Temporary Acquisition	15,206,430	\$713,789.84	\$0.04694
31 Capacity Release	620,000	\$9,060.00	\$0.01461
32	133,220	\$6,253.35	\$0.04694
33	232,500	\$32,550.00	\$0.14000
34 TOTAL DEMAND	106,303,090	\$5,389,112.45	\$0.05070
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
35 Legal	0	(\$40.00)	
36 Administrative Costs	0	\$99,561.65	\$0.00000
37 Odorant	0	\$63,031.75	\$0.00000
38 LNG/CNG	0	\$63,761.50	\$0.00000
39 TOTAL OTHER	0	\$226,314.90	\$0.00000

4

FOR THE PERIOD OF:

January-14 Through December-14

Page 1 of 1

	CURRENT MONTH: Mar 14		PERIOD TO DATE						
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST (A-1, LINES 4-13)	\$7,138,293	4,205,258	(\$2,933,035)	(\$0.69747)	\$26,564,388	\$17,518,500	(\$9,045,888)	(\$0.51636)	
2 TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	5,306,178	4,723,445	(582,733)	(0.12337)	\$14,991,286.76	\$13,449,609.00	(1,541,678)	(0.11463)	
3 TOTAL	12,444,471	8,928,703	(3,515,768)	(0.39376)	\$41,555,675.03	\$30,968,109.00	(10,587,566)	(0.34189)	
4 FUEL REVENUES (NET OF REVENUE TAX)	11,625,154	8,928,703	(2,696,451)	(0.30200)	\$46,434,429.19	\$30,968,109.00	(15,466,320)	(0.49943)	
5 TRUE-UP REFUND/(COLLECTION)	603	603	0	0.00000	\$1,809	\$1,809	0	0.00000	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	11,625,757	8,929,306	(2,696,451)	(0.30198)	\$46,436,238.19	\$30,969,918.00	(15,466,320)	(0.49940)	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(818,714)	603	819,317	1,358.73529	\$4,880,563.16	\$1,809.00	(4,878,754)	(2,696.93431)	
8 INTEREST PROVISION-THIS PERIOD (21)	124	(26)	(149)	5.79753	(\$34.07)	(\$81.21)	(47)	0.58055	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,690,383	(400,660)	(3,091,043)	7.71488	(\$3,028,973)	(\$400,660)	2,628,313	(6.55996)	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(603)	(603)	0	0.00000	(\$1,809)	(\$1,809)	0	0.00000	
10a OVER EARNINGS REFUND	0	0	0	0.00000	\$1.68	\$0.00	(2)	0.00000	
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	1,871,189	(400,686)	(2,271,875)	5.66997	\$1,849,749	(\$400,741)	(2,250,490)	5.61582	
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$21,440.84	\$0.00	(21,441)	0.00000	
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	1,871,189	(400,686)	(2,271,875)	5.66997	\$1,871,190	(\$400,686)	(\$2,271,875)	\$5.66997	
INTEREST PROVISION									
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	2,690,383	(400,660)	(3,091,043)	7.71488	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	1,871,066	(400,660)	(2,271,726)	5.66996					
15 TOTAL (13+14)	4,561,449	(950,791)	(5,512,239)	5.79753					
16 AVERAGE (50% OF 15)	2,280,724	(475,395)	(2,756,120)	5.79753					
17 INTEREST RATE - FIRST DAY OF MONTH	0.06	0.06	0	0.00000					
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.07	0.07	0	0.00000					
19 TOTAL (17+18)	0.130	0.130	0	0.00000					
20 AVERAGE (50% OF 19)	0.065	0.065	0	0.00000					
21 MONTHLY AVERAGE (20/12 Months)	0.00542	0.00542	0	0.00000					
22 INTEREST PROVISION (16x21)	\$124	(\$26)	(\$149)	\$5.79753					

5

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

Mar'14

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	Mar'14	FGT	PGS	FTS-1 COMM. PIPELINE	4,825,950		4,825,950		\$9,043.97			\$0.19
2	Mar'14	FGT	PGS	FTS-2 COMM. PIPELINE	5,576,540		5,576,540		4,704.10			\$0.08
3	Mar'14	FGT	PGS	FTS-1 DEMAND	70,017,050		70,017,050			\$3,286,435.29		\$4.69
4	Mar'14	FGT	PGS	FTS-2 DEMAND	14,865,120		14,865,120			1,068,222.21		\$7.19
5	Mar'14	FGT	PGS	NO NOTICE	7,285,000		7,285,000			28,338.65		\$0.39
6	Mar'14	CAPACITY RELEASE	PGS	DEMAND	620,000		620,000			9,060.00		\$1.46
7	Mar'14		PGS	DEMAND	133,220		133,220			6,253.35		\$4.69
8	Mar'14		PGS	COMM. PIPELINE	1,218,770		1,218,770		7,576.86			\$0.62
9	Mar'14		PGS	DEMAND	9,585,200		9,585,200			382,029.60		\$3.99
10	Mar'14		PGS	COMM. OTHER	(1,440)		(1,440)	(692.64)				\$48.10
11	Mar'14		PGS	COMM. PIPELINE	3,021,320		3,021,320		6,405.11			\$0.21
12	Mar'14		PGS	DEMAND	10,850,000		10,850,000			604,562.00		\$5.57
13	Mar'14		PGS	COMM. OTHER	(31,670)		(31,670)	(15,477.57)				\$48.87
14	Mar'14		PGS	DEMAND	232,500		232,500			32,550.00		\$14.00
15	Mar'14		PGS	COMM. OTHER	50,314		50,314	50,249.69				\$99.87
16	Mar'14		PGS	COMM. OTHER	3,892		3,892	2,725.17				\$70.02
17	Mar'14		PGS	COMM. OTHER	1,704,840		1,704,840	845,600.64				\$49.60
18	Mar'14		PGS	COMM. OTHER	620,000		620,000	286,440.00				\$46.20
19	Mar'14		PGS	COMM. OTHER	250,870		250,870	117,019.88				\$46.65
20	Mar'14		PGS	COMM. OTHER	1,898,130		1,898,130	924,389.31				\$48.70
21	Mar'14		PGS	COMM. OTHER	630,990		630,990	294,930.56				\$46.74
22	Mar'14		PGS	COMM. OTHER	21,520		21,520	9,791.60				\$45.50
23	Mar'14		PGS	COMM. OTHER	69,750		69,750	30,309.36				\$43.45
24	Mar'14		PGS	COMM. OTHER	775,000		775,000	383,625.00				\$49.50
25	Mar'14		PGS	COMM. OTHER	57,130		57,130	25,308.59				\$44.30
26	Mar'14		PGS	COMM. OTHER	369,900		369,900	174,640.20				\$47.21
27	Mar'14		PGS	COMM. OTHER	645,040		645,040	382,441.30				\$59.29
28	Mar'14		PGS	COMM. OTHER	1,037,730		1,037,730	487,022.21				\$46.93
29	Mar'14		PGS	COMM. OTHER	108,120		108,120	47,032.20				\$43.50
30	Mar'14		PGS	COMM. OTHER	360,000		360,000	159,720.00				\$44.37
31	Mar'14		PGS	COMM. OTHER	222,440		222,440	104,532.83				\$46.99
32	Mar'14		PGS	COMM. OTHER	3,923,760		3,923,760	1,858,644.61				\$47.37
33	Mar'14		PGS	COMM. OTHER	2,573,340		2,573,340	1,243,243.23				\$48.31
34	Mar'14		PGS	COMM. OTHER	100,000		100,000	46,800.00				\$46.80
35	Mar'14		PGS	COMM. OTHER	0		0	(108,950.00)				\$0.00
36	Mar'14		PGS	COMM. OTHER	0		0	(117,400.00)				\$0.00
37	Mar'14		PGS	COMM. OTHER	0		0	(270,130.00)				\$0.00
38	Mar'14	NCTS PROGRAM C/O	PGS	COMM. OTHER	8,271		8,271	4,780.52				\$57.80
39	Mar'14	C/O-TRANSP. CUSTOMERS	PGS	COMM. OTHER	381,947		381,947	129,031.99				\$33.78
40	Totals	**This report excludes prior month/period adjustments.			144,010,544	0	144,010,544	7,095,629	27,730	5,417,451	0	\$8.71

6

FOR THE PERIOD OF: January-14 Through December-14
 PRESENT MONTH: March-14

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	DRN# 314571	323	313	10,000	9,711	4.99000	5.13850
2	DRN# 314571	161	157	5,000	4,856	4.55000	4.68541
3	DRN# 314571	157	153	4,882	4,741	4.44000	4.57213
4	DRN# 12740	168	163	5,205	5,055	4.36000	4.48975
5	DRN# 12740	6,123	5,946	189,813	184,327	4.87000	5.01493
6	DRN# 1187589	323	313	10,000	9,711	6.15000	6.33302
7	DRN# 1187589	166	161	5,149	5,000	4.44000	4.57213
8	DRN# 1187589	663	644	20,550	19,956	4.31000	4.43827
9	DRN# 1187589	221	215	6,850	6,652	4.37000	4.50005
10	DRN# 1187589	663	644	20,550	19,956	4.48000	4.61333
11	DRN# 50026	69	67	2,152	2,090	4.55000	4.68541
12	DRN# 179851	184	179	5,713	5,548	4.34000	4.46916
13	DRN# 179851	41	40	1,262	1,226	4.37000	4.50005
14	DRN# 179851	184	179	5,713	5,548	4.43000	4.56184
15	DRN# 179851	184	179	5,713	5,548	5.00000	5.14880
16	DRN# 179851	184	179	5,713	5,548	4.66500	4.80383
17	DRN# 179851	184	179	5,700	5,535	4.54000	4.67511
18	DRN# 179851	553	537	17,139	16,644	4.35000	4.47946
19	DRN# 32606	323	313	10,000	9,711	6.15000	6.33302
20	DRN# 32606	290	282	9,000	8,740	5.10000	5.25178
21	SUBTOTAL	11,165	10,842	346,104	336,102	4.82901	4.97272

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.89% per dth.
- (3) Included in the monthly gross volumes above are 574,183 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.89% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 127,229 dth's moved on the Southern Natural Gas pipeline shown on lines 48 thru 54 and 307,984 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 42 thru 47

7

FOR THE PERIOD OF:		January-14		Through		December-14	
PRESENT MONTH:		March-14					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS AMOUNT MMBtu	MONTHLY NET AMOUNT MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
22	DRN# 32606	106	103	3,300	3,205	4.73000	4.87077
23	DRN# 32606	193	188	5,987	5,814	4.75000	4.89136
24	DRN# 32606	484	470	15,000	14,567	4.75000	4.89136
25	DRN# 32606	1,672	1,624	51,837	50,339	4.35000	4.47946
26	DRN# 32606	279	271	8,649	8,399	4.49000	4.62362
27	DRN# 314571	349	339	10,812	10,500	4.35000	4.47946
28	DRN# 12740	410	398	12,703	12,336	4.95000	5.09731
29	DRN# 179851	133	129	4,119	4,000	4.36000	4.48975
30	DRN# 12740	175	170	5,422	5,265	4.37000	4.50005
31	DRN# 12740	3,877	3,765	120,187	116,714	4.87000	5.01493
32	DRN# 179851	5,291	5,138	164,021	159,281	4.85750	5.00206
33	DRN# 314571	339	329	10,500	10,197	4.58000	4.71630
34	DRN# 314571	484	470	15,000	14,567	4.33000	4.45886
35	DRN# 314571	258	251	8,000	7,769	4.55000	4.68541
36	DRN# 314571	323	313	10,000	9,711	4.43000	4.56184
37	DRN# 314571	484	470	15,000	14,567	4.34000	4.46916
38	DRN# 314571	600	583	18,600	18,062	4.33000	4.45886
39	DRN# 179851	449	436	13,929	13,526	4.37000	4.50005
40	DRN# 179851	553	537	17,139	16,644	4.45500	4.58758
41	DRN# 50026	7,914	7,685	245,334	238,244	4.84500	4.98919
42	DRN# 8205175	5,499	5,341	170,484	165,557	4.96000	5.10761
43	DRN# 8205177	2,500	2,428	77,500	75,260	4.95000	5.09731
44	DRN# 8205179	387	376	12,000	11,653	4.57000	4.70600
45	DRN# 8205175	968	940	30,000	29,133	4.43000	4.56184
46	DRN# 8205175	194	188	6,000	5,827	4.47000	4.60303
47	DRN# 696661	387	376	12,000	11,653	4.55000	4.68541
48	DRN# 050075	2,000	1,942	62,000	60,208	4.62000	4.75749
49	DRN# 050075	322	313	9,990	9,701	4.98000	5.12821
50	SUBTOTAL	36,629	35,571	1,135,513	1,102,697	4.82901	4.97272

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
 (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.89% per dth.
 (3) Included in the monthly gross volumes above are 574,183 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.89% per dth.
 (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 127,229 dth's moved on the Southern Natural Gas pipeline shown on lines 48 thru 54 and 307,984 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 42 thru 47

8

FOR THE PERIOD OF: January-14 Through December-14
 PRESENT MONTH: March-14

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
51	DRN# 696661	323	313	10,000	9,711	4.73000	4.87077
52	DRN# 716	161	157	5,000	4,856	4.55000	4.68541
53	DRN# 163884	975	947	30,239	29,365	7.50000	7.72320
54	DRN# 716	323	313	10,000	9,711	4.68000	4.81928
55							
56							
57							
58							
59							
60							
61							
62							
63							
64							
65							
66							
67							
68							
69	SUBTOTAL	1,782	1,730	55,239	53,643	4.82901	4.97272
70	TOTAL	49,576	48,143	1,536,856	1,492,441	4.82901	4.97272

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
 (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.89% per dth.
 (3) Included in the monthly gross volumes above are 574,183 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.89% per dth.
 (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 127,229 dth's moved on the Southern Natural Gas pipeline shown on lines 48 thru 54 and 307,984 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 42 thru 47

6

ACTUAL FOR THE PERIOD OF:

JANUARY 2014 THROUGH DECEMBER 2014

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
PGA COST													
1	Commodity Costs	\$13,205,130	\$8,211,435	\$7,647,637									\$29,064,202
2	Transportation Costs	\$4,909,568	\$4,586,115	\$5,143,625									\$14,639,308
3	Hedging Costs (settlement)	\$ (412,350.00)	\$ (1,584,910.00)	\$ (496,480.00)									(\$2,493,740)
4	Company Use	\$5,032	\$1,759	(\$12,864)									(\$6,074)
5	Administrative Costs	\$115,696	\$88,566	\$99,562									\$303,823
6	Odorant Charges	\$0	\$0	\$63,032									\$63,032
7	Legal	(\$15,500)	\$664	(\$40)									(\$14,876)
8	Total	\$17,807,575	\$11,303,629	\$12,444,471	\$0	\$ -	\$0	\$0	\$0	\$0	\$0	\$0	\$41,555,675
PGA THERM SALES													
9	Residential	9,218,569	10,311,741	7,282,092									26,812,402
10	Commercial	4,990,671	4,870,937	4,252,889									14,114,497
11	Off System Sales	6,915,820	3,574,940	4,886,940									15,377,700
12	Total	21,125,060	18,757,618	16,421,921	0	0	0	0	0	0	0	0	56,304,599
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)													
13	Residential	\$0.88106	\$0.88106	\$0.88106									\$0.88106
14	Commercial	\$0.88007	\$0.83976	\$0.79650									\$0.83878
PGA REVENUES													
15	Residential	\$8,081,458	\$9,039,788	\$6,383,846									\$23,505,092
16	Commercial	\$4,291,392	\$4,024,338	\$3,342,134									\$11,657,864
17	Off System Sales	\$3,658,077	\$2,173,537	\$2,456,980									\$8,288,595
18	Cash Outs-Transportation Customers	\$75,302	\$793,436	\$1,152,127									\$2,020,865
19	Swing Charges-Transportation Customers	(\$55,000)	(\$55,000)	(\$55,000)									(\$165,000)
20	Unbilled Revenues-Residential	\$1,783,914	\$479,164	(\$1,327,970)									\$935,108
21	Unbilled Revenues-Commercial	\$651,815	(\$132,946)	(\$326,964)									\$191,905
22	Total	\$18,486,958	\$16,322,317	\$11,625,154	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$46,434,429
NUMBER OF PGA CUSTOMERS (Average for YTD)													
23	Residential	315,002	316,719	317,885									316,535
24	Commercial	14,648	14,590	14,535									14,591
25	Off System Sales	23	11	9									14
26	Total	329,673	331,320	332,429	0	0	0	0	0	0	0	0	331,141

10

ACTUAL FOR THE PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014

	JAN 14	FEB 14	MAR 14	APR 14	MAY 14	JUN 14	JUL 14	AUG 14	SEP 14	OCT 14	NOV 14	DEC 14
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT	1.0187	1.0207	1.0187									
<u>CCF PURCHASED</u>												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.036	1.038	1.036									
SOUTH FLORIDA, JUPITER DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT	1.0177	1.0187	1.0187									
<u>CCF PURCHASED</u>												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035	1.036	1.036									

11

ACTUAL FOR THE PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014

	JAN 14	FEB 14	MAR 14	APR 14	MAY 14	JUN 14	JUL 14	AUG 14	SEP 14	OCT 14	NOV 14	DEC 14
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT	1.0187	1.0187	1.0187									
<u>CCF PURCHASED</u>												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.036	1.036	1.036									
TAMPA, LAKE LAND												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT	1.0177	1.0187	1.0177									
<u>CCF PURCHASED</u>												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035	1.036	1.035									

12

ACTUAL FOR THE PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014

	JAN 14	FEB 14	MAR 14	APR 14	MAY 14	JUN 14	JUL 14	AUG 14	SEP 14	OCT 14	NOV 14	DEC 14
TRIANGLE:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT	1.0187	1.0197	1.0187									
<u>CCF PURCHASED</u>												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.036	1.037	1.036									
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT	1.0187	1.0197	1.0197									
<u>CCF PURCHASED</u>												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.036	1.037	1.037									

ACTUAL FOR THE PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014

	JAN 14	FEB 14	MAR 14	APR 14	MAY 14	JUN 14	JUL 14	AUG 14	SEP 14	OCT 14	NOV 14	DEC 14
PANAMA CITY:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT	1.0184	1.0184	1.0165									
<u>CCF PURCHASED</u>												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.043	1.041									
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT	1.0177	1.0187	1.0187									
<u>CCF PURCHASED</u>												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035	1.036	1.036									

14

ACTUAL FOR THE PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014

	JAN 14	FEB 14	MAR 14	APR 14	MAY 14	JUN 14	JUL 14	AUG 14	SEP 14	OCT 14	NOV 14	DEC 14
SARASOTA, FORT MYERS												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0177	1.0187	1.0187									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035	1.036	1.036									
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0197	1.0187	1.0187									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.037	1.036	1.036									
AVON PARK:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0197	1.0187	1.0187									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.037	1.036	1.036									

15