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Public Service Commission

September 3, 2014

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CLERK

Gary V. Perko
Gperko@hgslaw.com
JEA
P.O. Box 6526
Tallahassee, FL 32314

STAFF'S FIRST DATA REQUEST

RE: Docket No. 140000-OT- Undocketed Filings- 2014 FEECA Report Data Collection.

Dear Mr. Perko:

By this letter, the Commission staff requests that JEA, provide responses to the following data requests.

- In 2010, the Commission began measuring goals on an annual basis. However, some FEECA utilities did not have their new programs approved until late 2010. Please use the attached table to provide the following in Excel format:
 - Using the former 2004 goals measuring system as a baseline, please provide the cumulative demand and energy savings achieved in 2005 – 2009. All savings should be at the generator.
 - For the 2010 - 2013 periods, please show annual goal achievements using the current goals established in 2009. All savings reported should be at the generator.

Cumulative Savings Achieved - vs - Cumulative Goals

Year	Winter Peak MW Reduction			Summer Peak MW Reduction			GWh Energy Reduction		
	Achieved	Goal	+ (-) %	Achieved	Goal	+ (-) %	Achieved	Goal	+ (-) %
2005									
2006									
2007									
2008									
2009									

Cumulative Savings Achieved - vs - Cumulative Goals

Year	Winter Peak MW Reduction			Summer Peak MW Reduction			GWh Energy Reduction		
	Achieved	Goal	+ (-) %	Achieved	Goal	+ (-) %	Achieved	Goal	+ (-) %
2010									
2011									
2012									
2013									

2. Please refer to Utility Company’s 2013 Annual Demand-Side Management report filed with the Commission in March 2014. Specifically, refer to the section in which demand and energy program savings are compared to Commission approved goals. If the company failed to meet its Commission approved goals in the Residential or Commercial/Industrial sector, please provide the following in Excel format:
 - a. Identify the name of the program(s) that did not meet their projected participation levels which in-turn resulted in underachieving targeted goals, measured at the generator. For each identified program, please complete the tables below in Excel format.

2013 Residential Programs that Did Not Meet Projected Participation Levels

Program Name	Target Number of Customers	Target Energy Savings GWh	Actual Number of Customers	Actual Energy Savings GWh

What actions will the Company take to increase the participation rate in its under performing residential programs in order to meet the Commission-approved goals?

2013 Commercial/Industrial Programs that Did Not Meet Projected Participation Levels

Program Name	Target Number of Customers	Target Energy Savings GWh	Actual Number of Customers	Actual Energy Savings GWh

What actions will the Company take to increase the participation rate in its under performing commercial/industrial programs in order to meet the Commission-approved goals?

- b. Identify the name and rate class of the programs that exceeded their projected participation levels, measured at the generator.

2013 Residential Programs that Exceeded Projected Participation Levels

Program Name	Target Number of Customers	Target Energy Savings GWh	Actual Number of Customers	Actual Energy Savings GWh

2013 Commercial/Industrial Programs that Exceeded Projected Participation Levels

Program Name	Target Number of Customers	Target Energy Savings GWh	Actual Number of Customers	Actual Energy Savings GWh

2013 Commercial/Industrial Programs that Exceeded Projected Participation Levels

Program Name	Target Number of Customers	Target Energy Savings GWh	Actual Number of Customers	Actual Energy Savings GWh

3. Please use the chart below to provide the annual number of Residential and Commercial/Industrial energy audits performed during the 2010-2013 periods. Please provide Excel version with your response.

Customer Audits Performed during the 2010 - 2013 Periods

Type of Audit	# of Audits 2010	# of Audits 2011	# of Audits 2012	# of Audits 2013
Residential on-line				
Residential Main-in				
Residential in-home				
Residential Total				
Commercial Total				
Industrial Total				

4. Pursuant to Order No. PSC-09-0855-FOF-GU, the Commission directed the investor-owned utilities to spend 10 percent of their historic energy conservation cost recovery expenditures as an annual cap for solar water heating and solar photovoltaic pilot programs. If your utility had any active solar renewable programs in 2013, please complete the following table for each program. Please add columns as necessary to provide other pertinent information that may be helpful to staff in determining whether these programs have been successful. Please provide Excel version with your response.

Solar Programs Active in 2013

Name of Program	Program Implementation Date	Number of Installs (#)	Incentive Amount Paid to Customers (\$)	Total Program Expenditures (\$)

Solar Programs Active in 2013

Name of Program	Program Implemen- tation Date	Number of Installs (#)	Incentive Amount Paid to Customers (\$)	Total Program Expenditures (\$)

Please file the original and five copies of the requested information by September 23, 2014, with Ms. Carlotta Stauffer, Commission Clerk, Office of Commission Clerk, 2540 Shumard Oak Boulevard, Tallahassee, Florida, 32399-0850. Please feel free to call me at (850) 413-6185 if you have any questions.

Respectfully,

/s/ Lee Eng Tan
Lee Eng Tan
Senior Attorney

TLT/dml

cc: Office of Commission Clerk