



September 22, 2014

**VIA E-Filing**

Ms. Carlotta Stauffer, Director  
Office of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**Re: Docket No. 140003-GU-- Purchased Gas Adjustment (PGA) Clause**

Dear Ms. Stauffer:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of August 2014 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is 813-314-4267.

Sincerely,

A handwritten signature in blue ink that reads "Kandi Floyd".

Kandi Floyd  
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 1 of 3		
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 14 through DECEMBER 14								
		CURRENT MONTH: August 14				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>										
1	COMMODITY (Pipeline)	\$8,424	\$2,951	(\$5,473)	(185.45)	\$161,834	\$102,093	(\$59,741)	(58.52)	
2	NO NOTICE SERVICE	\$25,927	\$25,927	\$0	0.00	\$233,187	\$233,188	\$1	0.00	
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
4	COMMODITY (Other)	\$7,796,336	\$2,051,622	(\$5,744,714)	(280.01)	\$55,018,560	\$33,702,901	(\$21,315,659)	(63.25)	
5	DEMAND	\$2,919,204	\$3,033,391	\$114,187	3.76	\$32,855,398	\$31,234,413	(\$1,620,985)	(5.19)	
6	OTHER	\$190,710	\$201,593	\$10,883	5.40	\$1,515,735	\$1,748,115	\$232,380	13.29	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
9	OTHER	\$272,797	\$326,924	\$54,127	16.56	\$2,696,613	\$2,782,014	\$85,401	3.07	
10										
11	TOTAL C(1+2+3+4+5+6)-(7+8+9+10)	\$10,667,804	\$4,988,560	(\$5,679,244)	(113.85)	\$87,088,100	\$64,238,696	(\$22,849,404)	(35.57)	
12	NET UNBILLED	(\$238,066)	\$0	\$238,066	0.00	(\$1,265,296)	\$0	\$1,265,296	0.00	
13	COMPANY USE	\$19,225	\$0	(\$19,225)	0.00	\$66,792	\$0	(\$66,792)	0.00	
14	TOTAL THERM SALES (11)	\$10,837,947	\$4,988,560	(\$5,849,387)	(117.26)	\$94,643,701	\$64,238,696	(\$30,405,005)	(47.33)	
<b>THERMS PURCHASED</b>										
15	COMMODITY (Pipeline)	18,486,980	14,948,039	(3,538,941)	(23.67)	126,956,249	122,166,793	(4,789,456)	(3.92)	
16	NO NOTICE SERVICE	6,665,000	6,665,000	0	0.00	59,945,000	59,945,000	0	0.00	
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18	COMMODITY (Other)	19,404,097	5,618,420	(13,785,677)	(245.37)	125,624,255	74,230,466	(51,393,789)	(69.24)	
19	DEMAND	57,008,040	58,103,724	1,095,684	1.89	641,848,540	614,525,397	(27,323,143)	(4.45)	
20	OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22	DEMAND	0	0	0	0.00	0	0	0	0.00	
23	OTHER	0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (17+18-23)	19,404,097	5,618,420	(13,785,677)	(245.37)	125,624,255	74,230,466	(51,393,789)	(69.24)	
25	NET UNBILLED	(287,979)	0	287,979	0.00	(1,806,578)	0	1,806,578	0.00	
26	COMPANY USE	18,204	0	(18,204)	0.00	157,054	0	(157,054)	0.00	
27	TOTAL THERM SALES (24)	19,965,645	5,618,420	(14,347,225)	(255.36)	134,264,583	74,230,466	(60,034,117)	(80.88)	
<b>CENTS PER THERM</b>										
28	COMMODITY (Pipeline)	(1/15)	0.00046	0.00020	(0.00026)	(130.81)	0.00127	0.00084	(0.00044)	(52.54)
29	NO NOTICE SERVICE	(2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other)	(4/18)	0.40179	0.36516	(0.03663)	(10.03)	0.43796	0.45403	0.01607	3.54
32	DEMAND	(5/19)	0.05121	0.05221	0.00100	1.91	0.05119	0.05083	(0.00036)	(0.71)
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.54977	0.88789	0.33812	38.08	0.69324	0.86540	0.17215	19.89
38	NET UNBILLED	(12/25)	0.82668	0.00000	(0.82668)	0.00	0.70038	0.00000	(0.70038)	0.00
39	COMPANY USE	(13/26)	1.05609	0.00000	(1.05609)	0.00	0.42528	0.00000	(0.42528)	0.00
40	TOTAL THERM SALES	(11/27)	0.53431	0.88789	0.35358	39.82	0.64863	0.86540	0.21676	25.05
41	TRUE-UP	(E-4)	(0.00006)	(0.00006)	0.00000	0.00	(0.00006)	(0.00006)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.53425	0.88783	0.35358	39.83	0.64857	0.86534	0.21676	25.05
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.53694	0.89230	0.35536	39.83	0.65183	0.86969	0.21786	25.05
45	PGA FACTOR ROUNDED TO NEAREST .001		53.694	89.230	35.53600	39.83	65.183	86.969	21.78600	25.05

PEOPLES GAS SYSTEM  
DOCKET NO. 140003-GU  
MONTHLY PGA  
FILED: SEPTEMBER 22, 2014

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 2 of 3		
For Residential Customers		FOR THE PERIOD OF: JANUARY 14 through DECEMBER 14								
		CURRENT MONTH: August 14				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>										
1	COMMODITY (Pipeline)	\$4,514	\$1,735	(\$2,779)	(160.17)	\$101,939	\$59,475	(\$42,464)	(71.40)	
2	NO NOTICE SERVICE	\$16,064	\$16,064	\$0	0.00	\$143,787	\$143,787	\$0	0.00	
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
4	COMMODITY (Other)	\$4,178,056	\$1,206,559	(\$2,971,497)	(246.28)	\$33,266,393	\$19,841,520	(\$13,424,873)	(67.66)	
5	DEMAND	\$1,808,739	\$1,879,489	\$70,750	3.76	\$20,255,752	\$19,263,115	(\$992,637)	(5.15)	
6	OTHER	\$102,202	\$118,557	\$16,355	13.80	\$893,343	\$1,022,593	\$129,250	12.64	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
9	OTHER	\$169,025	\$202,562	\$33,537	0.00	\$1,663,218	\$1,717,079	\$53,861	0.00	
10										
11	TOTAL C( (1+2+3+4+5+6)-(7+8+9+10)	\$5,940,550	\$3,019,842	(\$2,920,708)	(96.72)	\$52,997,996	\$38,613,411	(\$14,384,585)	(37.25)	
12	NET UNBILLED	(\$150,760)	\$0	\$150,760	0.00	(\$891,479)	\$0	\$891,479	0.00	
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14	TOTAL THERM SALES (11)	\$2,579,910	\$3,019,842	\$439,932	14.57	\$40,941,760	\$38,613,411	(\$2,328,349)	(6.03)	
<b>THERMS PURCHASED</b>										
15	COMMODITY (Pipeline)	9,907,173	8,790,942	(1,116,231)	(12.70)	76,268,615	71,318,532	(4,950,083)	(6.94)	
16	NO NOTICE SERVICE	4,129,634	4,129,634	0	0.00	36,963,392	36,963,392	0	0.00	
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18	COMMODITY (Other)	10,398,656	3,304,193	(7,094,463)	(214.71)	75,752,816	43,591,513	(32,161,303)	(73.78)	
19	DEMAND	35,322,182	36,001,067	678,885	1.89	395,695,620	378,945,151	(16,750,469)	(4.42)	
20	OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22	DEMAND	0	0	0	0.00	0	0	0	0.00	
23	OTHER	0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (17+18-23)	10,398,656	3,304,193	(7,094,463)	(214.71)	75,752,816	43,591,513	(32,161,303)	(73.78)	
25	NET UNBILLED	(164,968)	0	164,968	0.00	(1,171,111)	0	1,171,111	0.00	
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27	TOTAL THERM SALES (24)	2,987,997	3,304,193	316,196	9.57	47,287,877	43,591,513	(3,696,364)	(8.48)	
<b>CENTS PER THERM</b>										
28	COMMODITY (Pipeline)	(1/15)	0.00046	0.00020	(0.00026)	(130.86)	0.00134	0.00083	(0.00050)	(60.27)
29	NO NOTICE SERVICE	(2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other)	(4/18)	0.40179	0.36516	(0.03663)	(10.03)	0.43914	0.45517	0.01603	3.52
32	DEMAND	(5/19)	0.05121	0.05221	0.00100	1.91	0.05119	0.05083	(0.00036)	(0.70)
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.57128	0.91394	0.34266	37.49	0.69962	0.88580	0.18618	21.02
38	NET UNBILLED	(12/25)	0.91387	0.00000	(0.91387)	0.00	0.76123	0.00000	(0.76123)	0.00
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	1.98814	0.91394	(1.07420)	(117.53)	1.12075	0.88580	(0.23495)	(26.52)
41	TRUE-UP	(E-4)	(0.00006)	(0.00006)	0.00000	0.00	(0.00006)	(0.00006)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	1.98808	0.91388	(1.07420)	(117.54)	1.12069	0.88574	(0.23495)	(26.53)
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	1.99808	0.91848	(1.07960)	(117.54)	1.12633	0.89020	(0.23613)	(26.53)
45	PGA FACTOR ROUNDED TO NEAREST .001		199.808	91.848	(107.95987)	(117.54)	112.633	89.020	(23.61330)	(26.53)

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COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE				SCHEDULE A-1				
For Commercial Customers		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				Page 3 of 3				
FOR THE PERIOD OF:		JANUARY 14 through DECEMBER 14								
		CURRENT MONTH: August 14				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>										
1	COMMODITY (Pipeline)	\$3,909	\$1,216	(\$2,693)	(221.46)	\$59,894	\$42,618	(\$17,276)	(40.54)	
2	NO NOTICE SERVICE	\$9,863	\$9,863	\$0	0.00	\$89,400	\$89,401	\$1	0.00	
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
4	COMMODITY (Other)	\$3,618,279	\$845,063	(\$2,773,216)	(328.17)	\$21,752,167	\$13,861,381	(\$7,890,786)	(56.93)	
5	DEMAND	\$1,110,465	\$1,153,902	\$43,437	3.76	\$12,599,645	\$11,971,298	(\$628,347)	(5.25)	
6	OTHER	\$88,509	\$83,036	(\$5,473)	(6.59)	\$622,391	\$725,522	\$103,131	14.21	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
9	OTHER	\$103,772	\$124,362	\$20,590	0.00	\$1,033,395	\$1,064,935	\$31,540	0.00	
10										
11	TOTAL C( (1+2+3+4+5+6)-(7+8+9+10)	\$4,727,253	\$1,968,718	(\$2,758,535)	(140.12)	\$34,090,102	\$25,625,285	(\$8,464,817)	(33.03)	
12	NET UNBILLED	(\$87,306)	\$0	\$87,306	0.00	(\$373,816)	\$0	\$373,816	0.00	
13	COMPANY USE	\$19,225	\$0	(\$19,225)	0.00	\$66,792	\$0	(\$66,792)	0.00	
14	TOTAL THERM SALES (11)	8,258,037.25	\$1,968,718	(\$6,289,319)	(319.46)	53,701,940.4	\$25,625,285	(\$28,076,655)	(109.57)	
<b>THERMS PURCHASED</b>										
15	COMMODITY (Pipeline)	8,579,807	6,157,097	(2,422,710)	(39.35)	50,687,634	50,848,261	160,627	0.32	
16	NO NOTICE SERVICE	2,535,366	2,535,366	0	0.00	22,981,608	22,981,608	0	0.00	
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18	COMMODITY (Other)	9,005,441	2,314,227	(6,691,214)	(289.13)	49,871,439	30,638,953	(19,232,486)	(62.77)	
19	DEMAND	21,685,858	22,102,657	416,799	1.89	246,152,920	235,580,246	(10,572,674)	(4.49)	
20	OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22	DEMAND	0	0	0	0.00	0	0	0	0.00	
23	OTHER	0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (17+18-23)	9,005,441	2,314,227	(6,691,214)	(289.13)	49,871,439	30,638,953	(19,232,486)	(62.77)	
25	NET UNBILLED	(123,011)	0	123,011	0.00	(635,467)	0	635,467	0.00	
26	COMPANY USE	18,204	0	(18,204)	0.00	157,054	0	(157,054)	0.00	
27	TOTAL THERM SALES (24)	16,977,648	2,314,227	(14,663,421)	(633.62)	86,976,706	30,638,953	(56,337,753)	(183.88)	
<b>CENTS PER THERM</b>										
28	COMMODITY (Pipeline)	(1/15)	0.00046	0.00020	(0.00026)	(130.69)	0.00118	0.00084	(0.00034)	(40.98)
29	NO NOTICE SERVICE	(2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other)	(4/18)	0.40179	0.36516	(0.03663)	(10.03)	0.43616	0.45241	0.01625	3.59
32	DEMAND	(5/19)	0.05121	0.05221	0.00100	1.91	0.05119	0.05082	(0.00037)	(0.73)
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.52493	0.85070	0.32577	38.29	0.68356	0.83636	0.15280	18.27
38	NET UNBILLED	(12/25)	0.70974	0.00000	(0.70974)	0.00	0.58825	0.00000	(0.58825)	0.00
39	COMPANY USE	(13/26)	1.05609	0.00000	(1.05609)	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	0.27844	0.85070	0.57226	67.27	0.39195	0.83636	0.44442	53.14
41	TRUE-UP	(E-4)	(0.00006)	(0.00006)	0.00000	0.00	(0.00006)	(0.00006)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.27838	0.85064	0.57226	67.27	0.39189	0.83630	0.44442	53.14
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.27978	0.85492	0.57514	67.27	0.39386	0.84051	0.44665	53.14
45	PGA FACTOR ROUNDED TO NEAREST .001		27.978	85.492	57.51409	67.27	39.386	84.051	44.66532	53.14

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PEOPLES GAS SYSTEM  
DOCKET NO. 140003-GU  
MONTHLY PGA  
FILED: SEPTEMBER 22, 2014

FOR THE PERIOD OF: JANUARY 14 through DECEMBER 14

CURRENT MONTH: August 2014

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	12,370,110	(\$9,521.26)	(\$0.00077)
2 Commodity Pipeline (SNG)	1,384,250	\$7,503.53	\$0.00542
3 Commodity Pipeline (Gulfstream)	5,548,360	\$11,646.60	\$0.00210
4 Commodity Pipeline (FGT) - July'14 Accrual Adj.	(50)	(\$0.02)	\$0.00040
5	64,300	\$96.45	\$0.00150
6 Commodity Pipeline (Gulfstream) - July'14 Accrual Adj.	29,460	\$62.46	\$0.00212
7 Pool Mgr Performance	0	\$0.00	\$0.00000
8	(909,450)	(\$1,364.18)	\$0.00150
9 TOTAL COMMODITY (Pipeline)	18,486,980	\$8,423.58	\$0.00046
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
10 Swing Service-Demand-3rd Party Suppliers	0	\$0.00	\$0.00000
11 TOTAL SWING SERVICE	0	\$0.00	\$0.00000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
12 Purchases from 3rd Party Suppliers	22,009,060	\$8,789,591.00	\$0.39936
13	42,883	\$53,603.38	\$1.24999
14	0	\$2,236.89	\$0.00000
15	6,419	\$4,445.10	\$0.69249
16	581	\$19.99	\$0.03441
17	53,060	\$19,950.56	\$0.37600
18	0	(\$75.24)	\$0.00000
19 Purchases from 3rd Party Suppliers - July '14 Accrual Adj	0	\$269.07	\$0.00000
20 Cashouts-Peoples' Transportation Customers	314,127	\$110,080.36	\$0.35043
21 Cashouts-NCTS Program	545,663	\$205,169.33	\$0.37600
22	24,200	\$10,286.60	\$0.42507
23	(3,486)	(\$1,487.82)	\$0.42680
24	0	\$0.00	\$0.00000
25 Commodity Other (SNG)	110,150	\$42,407.75	\$0.38500
26 Commodity Other (SNG)- July'14 Accrual Adj.	0	\$190.32	\$0.00000
27 Commodity Other (Gulfstream)	(20,530)	(\$8,865.98)	\$0.43185
28 Imbalance Cashout (FGT)	(7,000,050)	(\$2,735,205.40)	\$0.39074
29 Imbalance Cashout (FGT)-July'14 Accrual Adj.	3,218,510	\$1,262,943.33	\$0.39240
30	100,800	\$39,558.47	\$0.39245
31	100	\$4.23	\$0.04230
32	2,610	\$1,213.65	\$0.46500
33 TOTAL COMMODITY (Other)	19,404,097	\$7,796,335.59	\$0.40179
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
34 Demand (FGT)	77,785,510	\$4,103,380.80	\$0.05275
35 Demand (SNG)	6,260,450	\$161,371.07	\$0.02578
36 Demand (Gulfstream)	10,710,000	\$596,987.50	\$0.05574
37 Temporary Relinquishment Credit - (FGT)	(45,820,420)	(\$2,355,134.89)	\$0.05140
38 Temporary Acquisition	7,750,000	\$363,785.00	\$0.04694
39	232,500	\$32,550.00	\$0.14000
40 Gulfstream - Volume not Recalled	90,000	\$5,014.80	\$0.05572
41	2,500,000	\$54,000.00	\$0.02160
42	(2,500,000)	(\$42,750.00)	\$0.01710
43 TOTAL DEMAND	57,008,040	\$2,919,204.28	\$0.05121
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
44 Administrative Costs	0	\$108,573.60	\$0.00000
45 Legal	0	\$36.50	\$0.00000
46 LNG/CNG	0	\$63,247.50	\$0.00000
47 Odorant	0	\$18,852.87	\$0.00000
48 TOTAL OTHER	0	\$190,710.47	\$0.00000

4

FOR THE PERIOD OF:

January-14 Through December-14

	CURRENT MONTH: August 14		PERIOD TO DATE						
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST (A-1, LINES 4-13)	\$7,777,111	2,051,622	(\$5,725,489)	(\$2.79071)	\$54,951,768	\$33,702,901	(\$21,248,867)	(\$0.63048)	
2 TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	2,871,468	2,936,938	65,470	0.02229	\$32,069,539.75	\$30,535,795.00	(1,533,745)	(0.05023)	
3 TOTAL	10,648,579	4,988,560	(5,660,019)	(1.13460)	\$87,021,308.17	\$64,238,696.00	(22,782,612)	(0.35466)	
4 FUEL REVENUES (NET OF REVENUE TAX)	10,837,947	4,988,560	(5,849,387)	(1.17256)	\$94,643,700.71	\$64,238,696.00	(30,405,005)	(0.47331)	
5 TRUE-UP REFUND/(COLLECTION)	603	603	0	0.00000	\$4,824	\$4,824	0	0.00000	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	10,838,550	4,989,163	(5,849,387)	(1.17242)	\$94,648,524.71	\$64,243,520.00	(30,405,005)	(0.47328)	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	189,971	603	(189,368)	(314.04381)	\$7,627,216.54	\$4,824.00	(7,622,393)	(1,580.09796)	
8 INTEREST PROVISION-THIS PERIOD (21)	249	(26)	(274)	10.65590	\$857.44	(\$204.02)	(1,061)	5.20264	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	4,495,688	(400,660)	(4,896,348)	12.22071	(\$3,028,973)	(\$400,660)	2,628,313	(6.55996)	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(603)	(603)	0	0.00000	(\$4,824)	(\$4,824)	0	0.00000	
10a OVER EARNINGS REFUND	0	0	0	0.00000	\$2.61	\$0.00	(3)	0.00000	
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	4,685,305	(400,686)	(5,085,991)	12.69322	\$4,594,280	(\$400,864)	(4,995,144)	12.46094	
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$91,025.60	\$0.00	(91,026)	0.00000	
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	4,685,305	(400,686)	(5,085,991)	12.69322	\$4,685,305	(\$400,686)	(5,085,991)	\$12.69322	
<b>INTEREST PROVISION</b>									
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	4,495,688	(400,660)	(4,896,348)	12.22071					
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	4,685,056	(400,660)	(5,085,716)	12.69335					
15 TOTAL (13+14)	9,180,744	(950,791)	(10,131,535)	10.65590					
16 AVERAGE (50% OF 15)	4,590,372	(475,395)	(5,065,768)	10.65590					
17 INTEREST RATE - FIRST DAY OF MONTH	0.06	0.06	0	0.00000					
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.07	0.07	0	0.00000					
19 TOTAL (17+18)	0.130	0.130	0	0.00000					
20 AVERAGE (50% OF 19)	0.065	0.065	0	0.00000					
21 MONTHLY AVERAGE (20/12 Months)	0.00542	0.00542	0	0.00000					
22 INTEREST PROVISION (16x21)	\$249	(\$26)	(\$274)	\$10.65590					

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

5



COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
JANUARY 14 THROUGH DECEMBER 14

SCHEDULE A-3\*\*  
Page 1 of 2

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

August'14

	(A) MO	(B) PURCHASED FROM	(C) PURCH. FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMM. COST THIRD PARTY	(I) COMM. COST PIPELINE	(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM
1	August'14	FGT	PGS	FTS-1 COMM. PIPELINE	7,347,980		7,347,980		\$171.45			\$0.00
2	August'14	FGT	PGS	FTS-2 COMM. PIPELINE	5,022,130		5,022,130		(9,692.71)			(\$0.19)
3	August'14	FGT	PGS	FTS-1 DEMAND	29,767,090		29,767,090			\$1,397,267.16		\$4.69
4	August'14	FGT	PGS	FTS-2 DEMAND	9,948,000		9,948,000			714,763.75		\$7.18
5	August'14	FGT	PGS	NO NOTICE	6,665,000		6,665,000			25,926.85		\$0.39
6	August'14	SONAT	PGS	COMM. PIPELINE	1,384,250		1,384,250		7,503.53			\$0.54
7	August'14	SONAT	PGS	DEMAND	6,260,450		6,260,450			161,371.07		\$2.58
8	August'14	SONAT	PGS	COMM. OTHER	110,150		110,150	42,407.75				\$38.50
9	August'14	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	5,548,360		5,548,360		11,646.60			\$0.21
10	August'14	GULFSTREAM PIPELINE	PGS	DEMAND	10,710,000		10,710,000			596,987.50		\$5.57
11	August'14	GULFSTREAM PIPELINE	PGS	COMM. OTHER	(20,530)		(20,530)	(8,865.98)				\$43.19
12	August'14		PGS	DEMAND	232,500		232,500			32,550.00		\$14.00
13	August'14		PGS	COMM. OTHER	42,883		42,883	53,603.38				\$125.00
14	August'14		PGS	COMM. OTHER	6,419		6,419	4,445.10				\$69.25
15	August'14		PGS	COMM. OTHER	1,705,000		1,705,000	664,950.00				\$39.00
16	August'14		PGS	COMM. OTHER	3,051,490		3,051,490	1,165,756.74				\$38.20
17	August'14		PGS	COMM. OTHER	801,760		801,760	322,000.26				\$40.16
18	August'14		PGS	COMM. OTHER	620,000		620,000	223,200.00				\$36.00
19	August'14		PGS	COMM. OTHER	61,950		61,950	24,036.08				\$38.80
20	August'14		PGS	COMM. OTHER	67,400		67,400	26,472.24				\$39.28
21	August'14		PGS	COMM. OTHER	150,000		150,000	60,450.00				\$40.30
22	August'14		PGS	COMM. OTHER	1,559,920		1,559,920	604,135.60				\$38.73
23	August'14		PGS	COMM. OTHER	179,300		179,300	70,682.90				\$39.42
24	August'14		PGS	COMM. OTHER	827,500		827,500	322,584.92				\$38.98
25	August'14		PGS	COMM. OTHER	65,000		65,000	26,975.00				\$41.50
26	August'14		PGS	COMM. OTHER	775,000		775,000	301,475.00				\$38.90
27	August'14		PGS	COMM. OTHER	1,380,830		1,380,830	555,856.05				\$40.26
28	August'14		PGS	COMM. OTHER	1,864,220		1,864,220	737,064.38				\$39.54
29	August'14		PGS	COMM. OTHER	533,070		533,070	206,212.39				\$0.00
30	August'14		PGS	COMM. OTHER	641,940		641,940	249,232.52				\$0.00
31	August'14		PGS	COMM. OTHER	44,000		44,000	17,688.00				\$0.00
32	August'14		PGS	COMM. OTHER	1,695,780		1,695,780	661,426.07				\$0.00
33	August'14		PGS	COMM. OTHER	212,270		212,270	83,288.14				\$0.00
34	August'14		PGS	COMM. OTHER	651,280		651,280	258,482.50				\$39.69
35	August'14		PGS	COMM. OTHER	807,440		807,440	321,629.29				\$39.83
36	August'14		PGS	COMM. OTHER	74,930		74,930	29,009.13				\$38.71
37	August'14		PGS	COMM. OTHER	3,062,880		3,062,880	1,170,138.11				\$38.20
38	August'14		PGS	COMM. OTHER	49,500		49,500	21,978.00				\$44.40
39	Subtotal	**This report excludes prior month/period adjustments.			103,907,142	0	103,907,142	8,216,314	9,629	2,928,866	0	\$10.74

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PEOPLES GAS SYSTEM  
DOCKET NO. 140003-GU  
MONTHLY PGA  
FILED: SEPTEMBER 22, 2014

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

August'14

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
40	August'14		PGS	COMM. OTHER	142,940		142,940	65,466.52				\$45.80
41	August'14		PGS	COMM. OTHER	49,800		49,800	19,521.60				\$39.20
42	August'14		PGS	COMM. OTHER	475,160		475,160	192,391.10				\$40.49
43	August'14		PGS	COMM. OTHER	88,700		88,700	35,658.46				\$40.20
44	August'14		PGS	COMM. OTHER	370,000		370,000	154,290.00				\$41.70
45	August'14	NCTS PROGRAM C/O	PGS	COMM. OTHER	545,663		545,663	205,169.33				\$37.60
46	August'14	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER	314,127		314,127	110,080.36				\$35.04
47	August'14		PGS	COMM. OTHER	100,800		100,800	39,558.47				\$39.24
48	August'14		PGS	DEMAND	2,500,000		2,500,000			54,000.00		\$2.16
49	August'14		PGS	DEMAND	(2,500,000)		(2,500,000)			(42,750.00)		\$1.71
50	August'14		PGS	COMM. PIPELINE	64,300		64,300		96.45			\$0.15
48	Total	**This report excludes prior month/period adjustments.			106,058,632	0	106,058,632	9,038,449	9,725	2,940,116	0	\$11.30

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FOR THE PERIOD OF:  
PRESENT MONTH:

January-14  
August-14

Through

December-14

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx£)F
1	DRN# 454599	9,037	8,751	280,149	271,268	3.80300	3.92750
2	DNR# 716	323	312	10,000	9,683	3.92000	4.04833
3	DRN# 179851	100	97	3,091	2,993	3.92000	4.04833
4	DRN# 179851	100	97	3,104	3,006	3.84000	3.96571
5	DRN# 179851	100	97	3,104	3,006	3.96000	4.08964
6	DRN# 179851	59	57	1,818	1,760	3.89000	4.01735
7	DRN# 179851	59	57	1,818	1,760	3.91000	4.03800
8	DRN# 337605	4,059	3,931	125,837	121,848	3.86292	3.98938
9	DRN# 337605	163	158	5,055	4,895	3.94500	4.07415
10	DRN# 337605	97	94	2,998	2,903	3.87500	4.00186
11	DRN# 337605	290	281	8,994	8,709	3.86500	3.99153
12	DRN# 337605	97	94	2,998	2,903	3.93000	4.05866
13	DRN# 337605	163	158	5,055	4,895	3.93000	4.05866
14	DRN# 337605	163	158	5,055	4,895	3.97000	4.09997
15	DRN# 50026	161	156	5,000	4,842	3.96000	4.08964
16	DRN# 742101	167	161	5,164	5,000	3.93000	4.05866
17	DRN# 50026	141	136	4,366	4,228	3.93000	4.05866
18	DRN# 1187589	110	106	3,400	3,292	3.95000	4.07931
19	DRN# 1187589	112	108	3,466	3,356	3.97000	4.09997
20	SUBTOTAL	15,499	15,008	480,472	465,241	3.90387	4.03167

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.17% per dth.
- (3) Included in the monthly gross volumes above are 518,576 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.17% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 86,162 dth's moved on the Southern Natural Gas pipeline shown on lines 131 thru 135 and 565,009 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 105 thru 130

FOR THE PERIOD OF:  
PRESENT MONTH:

January-14  
August-14

Through

December-14

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx£)/F
21	DRN# 1187589	112	108	3,466	3,356	3.90000	4.02768
22	DRN# 1378027	370	358	11,463	11,100	3.87000	3.99670
23	DRN# 1187589	112	108	3,466	3,356	3.93000	4.05866
24	DRN# 1187589	335	325	10,398	10,068	3.91000	4.03800
25	DRN# 1378027	1,175	1,138	36,425	35,270	3.87000	3.99670
26	DRN# 1187589	112	108	3,466	3,356	3.93000	4.05866
27	DRN# 1378027	342	331	10,600	10,264	3.97000	4.09997
28	DRN# 295310	210	203	6,500	6,294	4.15000	4.28586
29	DRN# 624615	645	625	20,000	19,366	4.09000	4.22390
30	DRN# 624615	323	312	10,000	9,683	3.94000	4.06899
31	DRN# 624615	968	937	30,000	29,049	4.03000	4.16193
32	DRN# 716	453	439	14,049	13,604	4.00000	4.13095
33	DRN# 624615	179	174	5,561	5,385	4.05000	4.18259
34	DRN# 241390	1,752	1,696	54,300	52,579	4.02000	4.15161
35	DRN# 716	38	37	1,173	1,136	4.00000	4.13095
36	DRN# 255278	221	214	6,847	6,630	3.95000	4.07931
37	DRN# 321465	424	411	13,153	12,736	3.95000	4.07931
38	DRN# 321465	484	469	15,000	14,525	3.95000	4.07931
39	DRN# 716	45	44	1,397	1,353	3.93500	4.06382
40	DRN# 1378027	67	65	2,065	2,000	3.78000	3.90375
41	DRN# 1378027	166	161	5,142	4,979	3.94500	4.07415
42	DRN# 1378027	284	275	8,800	8,521	3.79000	3.91408
43	DRN# 1378027	258	250	8,000	7,746	3.87500	4.00186
44	DRN# 1378027	784	759	24,300	23,530	3.86500	3.99153
45	DRN# 1378027	161	156	5,000	4,842	3.97000	4.09997
46	DRN# 313370	19	18	584	565	3.90000	4.02768
47	DRN# 313370	645	625	20,000	19,366	3.94000	4.06899
48	SUBTOTAL	10,682	10,344	331,155	320,657	3.90387	4.03167

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.17% per dth.
- (3) Included in the monthly gross volumes above are 518,576 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.17% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 86,162 dth's moved on the Southern Natural Gas pipeline shown on lines 131 thru 135 and 565,009 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 105 thru 130

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FOR THE PERIOD OF:      January-14      Through      December-14  
 PRESENT MONTH:      August-14

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
49	DRN# 313370	645	625	20,000	19,366	3.81000	3.93473
50	DRN# 313370	319	309	9,888	9,575	3.86000	3.98637
51	DRN# 313370	223	216	6,911	6,692	3.89000	4.01735
52	DRN# 313370	220	213	6,811	6,595	3.95000	4.07931
53	DRN# 32606	427	414	13,251	12,831	3.92000	4.04833
54	DRN# 32606	430	416	13,331	12,908	3.98000	4.11030
55	DRN# 32606	430	416	13,331	12,908	3.80000	3.92440
56	DRN# 32606	48	47	1,500	1,452	3.79000	3.91408
57	DRN# 32606	240	233	7,454	7,218	3.88000	4.00702
58	DRN# 32606	319	308	9,874	9,561	3.89000	4.01735
59	DRN# 32606	240	233	7,454	7,218	3.86000	3.98637
60	DRN# 32606	318	308	9,847	9,535	3.87000	3.99670
61	DRN# 32606	320	309	9,908	9,594	3.91000	4.03800
62	DRN# 32606	240	233	7,454	7,218	3.90000	4.02768
63	DRN# 32606	721	698	22,362	21,653	3.89000	4.01735
64	DRN# 32606	959	928	29,724	28,782	3.90000	4.02768
65	DRN# 32606	240	233	7,454	7,218	3.95000	4.07931
66	DRN# 32606	320	309	9,908	9,594	3.95000	4.07931
67	DRN# 32606	217	210	6,726	6,513	3.95000	4.07931
68	SUBTOTAL	6,877	6,659	213,188	206,430	3.90387	4.03167

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
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- (3) Included in the monthly gross volumes above are 518,576 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.17% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 86,162 dth's moved on the Southern Natural Gas pipeline shown on lines 131 thru 135 and 565,009 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 105 thru 130



FOR THE PERIOD OF:  
PRESENT MONTH:

January-14  
August-14

Through

December-14

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
69	DRN# 10034	141	136	4,366	4,228	3.98000	4.11030
70	DRN# 10034	141	136	4,366	4,228	3.84000	3.96571
71	DRN# 10034	141	136	4,366	4,228	3.93000	4.05866
72	DRN# 10034	52	51	1,625	1,573	3.91500	4.04317
73	DRN# 10034	52	51	1,626	1,574	3.94000	4.06899
74	DRN# 10034	157	152	4,878	4,723	3.94000	4.06899
75	DRN# 163884	687	666	21,310	20,634	3.94000	4.06899
76	DRN# 163884	833	806	25,818	25,000	3.95000	4.07931
77	DRN# 313370	161	156	5,000	4,842	3.90000	4.02768
78	DRN# 313370	645	625	20,000	19,366	3.90000	4.02768
79	DRN# 163884	687	666	21,310	20,634	4.09000	4.22390
80	DRN# 1187589	112	108	3,466	3,356	3.91000	4.03800
81	DRN# 23422	155	150	4,800	4,648	3.91000	4.03800
82	DRN# 163884	533	516	16,523	15,999	4.06000	4.19292
83	DRN# 23422	155	150	4,800	4,648	3.88000	4.00702
84	DRN# 23422	156	151	4,845	4,691	3.91000	4.03800
85	DRN# 1187589	112	108	3,466	3,356	3.85000	3.97604
86	DRN# 12740	3,877	3,754	120,187	116,377	3.82300	3.94816
87	DRN# 179851	3,754	3,635	116,374	112,685	3.77750	3.90117
88	DRN# 314571	190	184	5,887	5,700	3.82000	3.94506
89	DRN# 314571	194	187	6,000	5,810	3.81500	3.93989
90	DRN# 179851	484	469	15,000	14,525	3.86000	3.98637
91	DRN# 314571	146	142	4,541	4,397	3.90500	4.03284
92	DRN# 314571	146	142	4,541	4,397	3.92000	4.04833
93	DRN# 314571	610	590	18,900	18,301	3.91000	4.03800
94	DRN# 179851	176	170	5,454	5,281	3.90500	4.03284
95	DRN# 314571	203	197	6,300	6,100	3.94000	4.06899
96	SUBTOTAL	14,702	14,236	455,749	441,302	3.90387	4.03167

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.17% per dth.
- (3) Included in the monthly gross volumes above are 518,576 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.17% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 86,162 dth's moved on the Southern Natural Gas pipeline shown on lines 131 thru 135 and 565,009 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 105 thru 130

FOR THE PERIOD OF:  
PRESENT MONTH:

January-14  
August-14

Through

December-14

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
97	DRN# 179851	100	97	3,104	3,006	3.94000	4.06899
98	DRN# 3018	160	155	4,950	4,793	4.44000	4.58536
99	DRN# 1390370	231	223	7,147	6,920	4.58000	4.72994
100	DRN# 1390370	231	223	7,147	6,920	4.58000	4.72994
101	DRN# 23422	80	77	2,480	2,401	3.92000	4.04833
102	DRN# 23422	81	78	2,500	2,421	3.92000	4.04833
103	DRN# 163884	156	151	4,843	4,689	4.12000	4.25488
104	DRN# 288358	1,194	1,156	37,000	35,827	4.17000	4.30652
105	DRN# 8205175	5,500	5,326	170,500	165,095	3.90000	4.02768
106	DRN# 8205175	323	312	10,000	9,683	4.12000	4.25488
107	DRN# 8205175	161	156	5,000	4,842	3.99000	4.12062
108	DRN# 8205175	226	219	7,000	6,778	4.05000	4.18259
109	DRN# 8205179	129	125	4,000	3,873	4.02000	4.15161
110	DRN# 8205175	293	284	9,095	8,807	4.05000	4.18259
111	DRN# 8205175	1,161	1,124	36,000	34,859	4.04000	4.17226
112	DRN# 8205175	387	375	12,000	11,620	4.02000	4.15161
113	DRN# 8205175	484	469	15,000	14,525	4.03000	4.16193
114	DRN# 8205177	2,500	2,421	77,500	75,043	3.89000	4.01735
115	DRN# 8205175	97	94	3,000	2,905	4.02000	4.15161
116	DRN# 8205179	419	406	13,000	12,588	4.02500	4.15677
117	DRN# 8205179	226	219	7,000	6,778	4.01000	4.14128
118	DRN# 8205179	645	625	20,000	19,366	3.93500	4.06382
119	DRN# 8205179	1,935	1,874	60,000	58,098	3.86500	3.99153
120	SUBTOTAL	16,718	16,188	518,266	501,837	3.90387	4.03167

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.17% per dth.
- (3) Included in the monthly gross volumes above are 518,576 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.17% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 86,162 dth's moved on the Southern Natural Gas pipeline shown on lines 131 thru 135 and 565,009 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 105 thru 130

FOR THE PERIOD OF:      January-14      Through      December-14  
 PRESENT MONTH:      August-14

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
121	DRN# 8205179	371	360	11,513	11,148	4.10000	4.23422
122	DRN# 8205179	194	187	6,000	5,810	4.04500	4.17742
123	DRN# 8205179	725	702	22,485	21,772	4.05000	4.18259
124	DRN# 8205179	194	187	6,000	5,810	4.03000	4.16193
125	DRN# 8250175	142	137	4,400	4,261	4.02000	4.15161
126	DRN# 9004282	581	562	18,000	17,429	4.03000	4.16193
127	DRN# 8250175	419	406	13,000	12,588	4.03000	4.16193
128	DRN# 8250175	279	270	8,655	8,381	4.08000	4.21357
129	DRN# 8250175	495	479	15,348	14,861	4.04000	4.17226
130	DRN# 8250175	339	328	10,513	10,180	4.06000	4.19292
131	DRN# ANY	390	377	12,081	11,698	3.89500	4.02251
132	DRN# 050075	2,000	1,937	62,000	60,035	3.60000	3.71786
133	DRN# ANY	130	126	4,027	3,899	3.87500	4.00186
134	DRN# ANY	130	126	4,027	3,899	3.89000	4.01735
135	DRN# ANY	130	126	4,027	3,899	3.90000	4.02768
136							
137							
138							
139							
140							
141							
142							
143							
144	SUBTOTAL	6,519	6,312	202,076	195,670	3.90387	4.03167
145	TOTAL	70,997	68,746	2,200,906	2,131,137	3.90387	4.03167

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.17% per dth.
- (3) Included in the monthly gross volumes above are 518,576 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.17% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 86,162 dth's moved on the Southern Natural Gas pipeline shown on lines 131 thru 135 and 565,009 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 105 thru 130



ACTUAL FOR THE PERIOD OF:

JANUARY 2014 THROUGH DECEMBER 2014

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
<b>PGA COST</b>													
1	Commodity Costs	\$13,205,130	\$8,211,435	\$7,647,637	\$7,612,557	\$ 5,914,478	\$2,914,019	\$5,291,104	\$7,598,796				\$58,395,156
2	Transportation Costs	\$4,909,568	\$4,586,115	\$5,143,625	\$4,551,321	\$3,532,410	\$2,717,271	\$2,880,504	\$2,744,005				\$31,064,818
3	Hedging Costs (settlement)	\$ (412,350)	\$ (1,584,910)	\$ (496,480)	\$ (405,775)	\$ (342,230)	\$ (224,920)	\$ (107,470)	\$ 197,540				(\$3,376,595)
4	Company Use	\$5,032	\$1,759	(\$12,864)	(\$24,443)	\$3,936	(\$362)	(\$20,625)	(\$19,225)				(\$66,792)
5	Administrative Costs	\$115,696	\$88,566	\$99,562	\$114,347	\$104,282	\$108,713	\$110,297	\$108,574				\$850,037
6	Odorant Charges	\$0	\$0	\$63,032	\$0	\$0	\$9,100	\$36,827	\$18,853				\$127,812
7	Legal	(\$15,500)	\$664	(\$40)	\$11,604	\$0	\$20,018	\$10,089	\$37				\$26,873
8	<b>Total</b>	<b>\$17,807,575</b>	<b>\$11,303,629</b>	<b>\$12,444,471</b>	<b>\$11,859,612</b>	<b>\$ 9,212,876</b>	<b>\$5,543,839</b>	<b>\$8,200,726</b>	<b>\$10,648,580</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$87,021,308</b>
<b>PGA THERM SALES</b>													
9	Residential	9,218,569	10,311,741	7,282,092	5,941,770	4,371,893	3,855,883	3,317,932	2,987,997				47,287,876
10	Commercial	4,990,671	4,870,937	4,252,889	3,989,939	3,280,169	2,992,488	2,905,096	2,587,558				29,869,747
11	Off System Sales	6,915,820	3,574,940	4,886,940	11,472,740	3,709,140	3,339,640	8,817,650	14,390,090				57,106,960
12	<b>Total</b>	<b>21,125,060</b>	<b>18,757,618</b>	<b>16,421,921</b>	<b>21,404,448</b>	<b>11,361,202</b>	<b>10,188,011</b>	<b>15,040,678</b>	<b>19,965,645</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>134,264,583</b>
<b>PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)</b>													
13	Residential	\$0.88106	\$0.88106	\$0.88106	\$0.88106	\$0.88106	\$0.91848	\$0.91848	\$0.91848				\$0.89509
14	Commercial	\$0.88007	\$0.83976	\$0.79650	\$0.85380	\$0.81102	\$0.84005	\$0.84165	\$0.85492				\$0.83972
<b>PGA REVENUES</b>													
15	Residential	\$8,081,458	\$9,039,788	\$6,383,846	\$5,208,853	\$3,832,620	\$3,523,814	\$3,032,192	\$2,730,670				\$41,833,240
16	Commercial	\$4,291,392	\$4,024,338	\$3,342,134	\$3,284,380	\$2,495,954	\$2,500,193	\$2,373,388	\$2,107,385				\$24,419,165
17	Off System Sales	\$3,658,077	\$2,173,537	\$2,456,980	\$5,800,349	\$1,881,950	\$1,656,732	\$3,862,470	\$6,219,794				\$27,709,891
18	Cash Outs-Transportation Customers	\$75,302	\$793,436	\$1,152,127	\$113,234	\$100,314	\$10,330	\$68,794	\$73,164				\$2,386,700
19	Swing Charges-Transportation Customers	(\$55,000)	(\$55,000)	(\$55,000)	(\$55,000)	(\$55,000)	(\$55,000)	(\$55,000)	(\$55,000)				(\$440,000)
20	Unbilled Revenues-Residential	\$1,783,914	\$479,164	(\$1,327,970)	(\$587,497)	(\$688,116)	(\$154,403)	(\$245,812)	(\$150,760)				(\$891,480)
21	Unbilled Revenues-Commercial	\$651,815	(\$132,946)	(\$326,964)	(\$20,176)	(\$369,130)	(\$17,211)	(\$71,898)	(\$87,306)				(\$373,816)
22	<b>Total</b>	<b>\$18,486,958</b>	<b>\$16,322,317</b>	<b>\$11,625,154</b>	<b>\$13,744,143</b>	<b>\$7,198,592</b>	<b>\$7,464,455</b>	<b>\$8,964,134</b>	<b>\$10,837,947</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$94,643,700</b>
<b>NUMBER OF PGA CUSTOMERS (Average for YTD)</b>													
23	Residential	315,002	316,719	317,885	318,431	318,022	318,559	318,392	318,183				317,649
24	Commercial	14,648	14,590	14,535	14,561	14,441	14,423	14,302	14,209				14,464
25	Off System Sales	23	11	9	13	9	9	12	14				13
26	<b>Total</b>	<b>329,673</b>	<b>331,320</b>	<b>332,429</b>	<b>333,005</b>	<b>332,472</b>	<b>332,991</b>	<b>332,706</b>	<b>332,406</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>332,125</b>

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ACTUAL FOR THE PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014

	JAN 14	FEB 14	MAR 14	APR 14	MAY 14	JUN 14	JUL 14	AUG 14	SEP 14	OCT 14	NOV 14	DEC 14
<b>JACKSONVILLE DIVISION:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0187	1.0207	1.0187	1.0207	1.0197	1.0217	1.0226	1.0226				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.036	1.038	1.036	1.038	1.037	1.039	1.040	1.040				
<b>SOUTH FLORIDA, JUPITER DIVISIONS:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0177	1.0187	1.0187	1.0177	1.0177	1.0207	1.0246	1.0236				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035	1.036	1.036	1.035	1.035	1.038	1.042	1.041				

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ACTUAL FOR THE PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014

	JAN 14	FEB 14	MAR 14	APR 14	MAY 14	JUN 14	JUL 14	AUG 14	SEP 14	OCT 14	NOV 14	DEC 14
<b>ORLANDO DIVISION:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0187	1.0187	1.0187	1.0177	1.0177	1.0197	1.0236	1.0226				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.036	1.036	1.036	1.035	1.035	1.037	1.041	1.040				
<b>TAMPA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0177	1.0187	1.0177	1.0177	1.0187	1.0207	1.0226	1.0217				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035	1.036	1.035	1.035	1.036	1.038	1.040	1.039				
<b>LAKELAND</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0177	1.0187	1.0177	1.0177	1.0177	1.0207	1.0236	1.0217				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035	1.036	1.035	1.035	1.035	1.038	1.041	1.039				

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ACTUAL FOR THE PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014

	JAN 14	FEB 14	MAR 14	APR 14	MAY 14	JUN 14	JUL 14	AUG 14	SEP 14	OCT 14	NOV 14	DEC 14
<b>TRIANGLE:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0187	1.0197	1.0187	1.0177	1.0177	1.0207	1.0236	1.0246				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.036	1.037	1.036	1.035	1.035	1.038	1.041	1.042				
<b>OCALA:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0187	1.0197	1.0197	1.0187	1.0187	1.0207	1.0246	1.0236				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.036	1.037	1.037	1.036	1.036	1.038	1.042	1.041				

ACTUAL FOR THE PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014

	JAN 14	FEB 14	MAR 14	APR 14	MAY 14	JUN 14	JUL 14	AUG 14	SEP 14	OCT 14	NOV 14	DEC 14
<b>PANAMA CITY:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0184	1.0184	1.0165	1.0174	1.0165	1.0204	1.0243	1.0233				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.043	1.041	1.042	1.041	1.045	1.049	1.048				
<b>ST. PETE</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0177	1.0187	1.0187	1.0177	1.0187	1.0207	1.0187	1.0197				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035	1.036	1.036	1.035	1.036	1.038	1.036	1.037				
<b>SARASOTA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0177	1.0187	1.0187	1.0177	1.0187	1.0217	1.0246	1.0236				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035	1.036	1.036	1.035	1.036	1.039	1.042	1.041				

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ACTUAL FOR THE PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014

	JAN 14	FEB 14	MAR 14	APR 14	MAY 14	JUN 14	JUL 14	AUG 14	SEP 14	OCT 14	NOV 14	DEC 14
<b>FORT MYERS</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0177	1.0187	1.0187	1.0187	1.0187	1.0207	1.0246	1.0236				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035	1.036	1.036	1.036	1.036	1.038	1.042	1.041				
<b>DAYTONA:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0197	1.0187	1.0187	1.0187	1.0177	1.0197	1.0236	1.0236				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.037	1.036	1.036	1.036	1.035	1.037	1.041	1.041				
<b>AVON PARK:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0197	1.0187	1.0187	1.0187	1.0187	1.0217	1.0246	1.0236				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.037	1.036	1.036	1.036	1.036	1.039	1.042	1.041				

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