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September 25, 2014

E-PORTAL/ELECTRONIC FILING

Ms. Carlotta Stauffer, Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

Re: Docket No. 140001-EI: Fuel and Purchased Power Cost Recovery Clause with Generating Performance Incentive Factor

Dear Ms. Stauffer:

Attached for filing, please find Florida Public Utilities Company's A Schedules for its Northwest and Northeast Divisions for the month of August.

Thank you for your assistance with this filing. As always, please don't hesitate to let me know if you have any questions whatsoever.

Sincerely,

Beth Keating _

Gunster, Yoakley & Stewart, P.A. 215 South Monroe St., Suite 601

Tallahassee, FL 32301

(850) 521-1706

MEK

Cc:// Parties of Record

Company: FLORIDA PUBLIC UTILITIES COMPANY MARIANNA DIVISION

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: AUGUST 2014

SCHEDULE A1 PAGE 1 OF 2

		DOLLARS				MWH				CENTS/KWH		
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFE AMOUNT	RENCE %	ACTUAL E	ESTIMATED	DIFFERENC AMOUNT	Æ %
1 Fuel Cost of System Net Generation (A3) 2 Nuclear Fuel Disposal Cost (A13) 3 Coal Car Investment 4 Adjustments to Fuel Cost (A2, Page 1)					0	0	0	0.00%	0	a	0	0.00%
5 TOTAL COST OF GENERATED POWER 6 Fuel Cost of Purchased Power (Exclusive	0	0	0	0.00%	0	0	0	0.00%	0	Q	0	0.00%
of Economy) (A8) 7 Energy Cost of Sched C & X Econ Purch (Braker)(A9) 8 Energy Cost of Other Econ Purch (Non-Braker)(A9) 9 Energy Cost of Sched E Economy Purch (A9)	1,808,645	1,901,424	(92,779)	-4.88%	32,088	33,751	(1,663)	-4.93%	5.83652	5.63368	0.0028	0.05%
10 Dermand and Non Fuel Cost of Purchased Power (A9) 11 Energy Payments to Qualifying Facilities (A8a)	1,031,483	1,023,479	8,004	0.78%	32,088	33,751	(1,663)	-4.93%	3.21454	3.03244	0.1821	6.01%
12 TOTAL COST OF PURCHASED POWER	2,840,128	2,924,903	(84,775)	-2.90%	32,088	33,751	(1,663)	-4.93%	8.85106	8.66611	0.18495	2.13%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12) 14 Fuel Cost of Economy Sales (A7) 15 Gain on Economy Sales (A7a) 16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7) 17 Fuel Cost of Other Power Sales (A7)				100000000000000000000000000000000000000	32,088	33,751	(1,663)	-4.93%				
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17) 19 NET INADVERTENT INTERCHANGE (A10)	0	0	0	0.00%	0	. 0	0	0.00%	0	0	0	0.00%
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	2,840,128	2,924,903	(84,775)	-2.90%	32,088	33,751	(1,663)	-4.93%	8.85106	8.66611	0.18495	2.13%
21 Not Unbilled Sales (A4) 22 Company Use (A4) 23 T & D Losses (A4)	248,019 * 1,593 * 113,648 *	(33,188) * 1,387 * 116,992 *	281,207 206 (3,3 4 4)	-847.32% 14.85% -2.86%	2,802 18 1,284	(383) 16 1,350	3,185 2 (66)	-831.71% 12.50% -4.89%	0.88629 0.00589 0.40612	-0.10128 0.00423 0.35703	0.98757 0.00146 0.04909	-975.09% 34.52% 13.75%
24 SYSTEM KWH SALES 25 Wholesale KWH Sales	2,840,128	2,924,903	(84,775)	-2.90%	27,984	32,768	(4,784)	-14.60%	10,14916	8,92609	1,22307	13.70%
26 Jurisdictional KWH Sales 26a Jurisdictional Loss Multiplier 27 Jurisdictional KWH Sales Adjusted for	2,840,128 1.000	2,924,903 1.000	(84,775) 0.000	-2.90% 0.00%	27,984 1.000	32,768 1.000	(4,784) 0.000	-14.60% 0.00%	10.14916 1.000	8.92609 1.000	1,22307 0,000	13.70% 0.00%
Line Losses 28 GPIF**	2,840,128	2,924,903	(84,775)	-2.90%	27,984	32,768	(4,784)	-14.60%	10,14916	8.92609	1.22307	13.70%
29 TRUE-UP**	62,948	62,948	0	0.00%	27,984	32,768	(4,784)	-14.60%	0.22494	0.1921	0.03284	17.10%
30 TOTAL JURISDICTIONAL FUEL COST	2,903,076	2,987,851	(84,775)	-2.84%	27,984	32,768	(4,784)	-14.60%	10.37406	9.1182	1.25586	13.77%
31 Revenue Tax Factor 32 Fuel Factor Adjusted for Taxes 33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									1,00072 10,38153 10,382	1.00072 9.12477 9.125	0 1.25676 1.257	0.00% 13.77% 13.78%

³³ FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)

^{*}Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

Company: FLORIDA PUBLIC UTILITIES COMPANY MARIANNA DIVISION

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: AUGUST 2014

SCHEDULE A1 PAGE 2 OF 2

1	Fuel Cost of System Net Generation (A3)
2	Nuclear Fuel Disposal Cost (A13)
3	Coal Car Investment
4	Adjustments to Fuel Cost (A2, Page 1)
5	TOTAL COST OF GENERATED POWER
8	Fuel Cost of Purchased Power (Exclusive
	of Economy) (A8)
7	Energy Cost of Sched C & X Econ Purch (Broker)(A9)
8	Energy Cost of Other Econ Purch (Non-Broker)(A9)
9	Energy Cost of Sched E Economy Purch (A9)
10	Demand and Non Fuel Cost of Purchased Power (A9)
11	Energy Payments to Qualifying Facilities (A8a)
12	TOTAL COST OF PURCHASED POWER
13	TOTAL AVAILABLE MWH (LINE 5 + LINE 12)
14	Fuel Cost of Economy Sales (A7)
15	Gain on Economy Sales (A7a)
16	Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)
17	Fuel Cost of Other Power Sales (A7)
18	TOTAL FUEL COST AND GAINS OF POWER SALES
	(LINE 14 + 15 + 16 + 17)
19	NET INADVERTENT INTERCHANGE (A10)
20	TOTAL FUEL AND NET POWER TRANSACTIONS
	(LINES 5 + 12 + 18 + 19)
21	Net Unbilled Sales (A4)
22	Company Use (A4)
23	T & D Losses (A4)
24	SYSTEM KWH SALES
25	Wholesale KWH Sales
26	Jurisdictional KWH Sales
26a	Jurisdictional Loss Multiplier
27	Jurisdictional KWH Sales Adjusted for Line Losses
28	
29	TRUE-UP**
30	TOTAL JURISDICTIONAL FUEL COST

31 Revenue Tax F	actor
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PERIOD TO DATE		DOLLARS		PERIOD T	O DATE	MWH			CENTS/KWH		
ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFE AMOUNT	RENCE %	ACTUAL	ESTIMATED	DIFFEREI	NCE
				0	0	0	0.00%	0	0	0	0.0
O	0	O	0.00%	o	0	0	0.00%	0	0	c	0.0
12,120,155	12,750,770	(630,615)	-4.95%	215,029	226,373	(11,344)	-5.01%	5.63652	5.63263	0.00389	0.0
8,268,595	8,187,316	81,279	0.99%	215,029	226,373	(11,344)	-5.01%	3.84534	3.61873	0.22861	6.3
20,388,750	20,938,086	(549,336)	-2.62%	215,029	226,373	(11,344)	-5.01%	9.48186	9,24936	0.2325	2,5
				215,029	226,373	(11,344)	-5.01%				
0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.0
20,388,750	20,938,086	(549,336)	-2.62%	215,029	226,373	(11,344)	-5.01%	9.48186	9.24936	0.2325	2.5
331,122 * 13,654 * 815,535 *	(239,149) * 11,469 ** 837,530 *	570,271 2,185 (21,995)	-238.46% 19.05% -2.63%	3,492 144 8,601	(2,586) 124 9,055	6,078 20 (454)	-235.06% 16.13% -5.01%	0.16328 0.00673 0.40215	-0.10881 0.00522 0.38108	0.27209 0.00151 0.02107	-250.0 28.9 5.5
20,388,750	20,938,086	(549,336)	-2.62%	202,792	219,780	(16,988)	-7.73%	10.05402	9.52685	0.52717	5.5
20,388,750 1.000	20,938,086 1.000	(549,336) 0.000	-2.62% 0.00%	202,792 1.000	219,780 1.000	(16,988) 0.000	-7.73% 0.00%	10.05402 1.000	9.52685 1.000	0.52717 0.000	5.5 0.0
20,388,750	20,938,086	(549,336)	-2.62%	202,792	219,780	(16,988)	-7.73%	10.05402	9.52885	0.52717	5.5
503,581	503,581	0	0.00%	202,792	219,780	(16,988)	-7.73%	0.24832	0.22913	0.01919	8.3
20,892,331	21,441.667	(549,336)	-2.56%	202,792	219,780	(16,988)	-7.73%	10.30234	9.75597	0.54637	5.6
								1.00072 10.30976 10.310	1.00072 9.76299 9.763	0 0.54677 0.547	0.0 5.6 5.6

³² Fuel Factor Adjusted for Taxes
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)

^{*}included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

SCHEDULE A2 Page 1 of 4

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of:

AUGUST 2014

		C	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL		ESTIMATED	DIFFEI AMOUNT	RENCE %	 ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions 1. Fuel Cost of System Net Geлeration 1a. Fuel Related Transactions (Nuclear Fuel Disposal) 2. Fuel Cost of Power Sold	\$ 	\$	\$			\$ \$	\$		
Fuel Cost of Purchased Power An Demand & Non Fuel Cost of Purchased Power Bourd Energy Payments to Qualifying Facilities	1,808,645 1,031,483		1,901,424 1,023,479	(92,779) 8,004	-4.88% 0.78%	12,120,155 8,268,595	12,750,770 8,187,316	(630,615) 81,279	-4.95% 0.99%
Energy Cost of Economy Purchases Total Fuel & Net Power Transactions Adjustments to Fuel Cost (Describe Items)	2,840,128		2,924,903	(84,775)	-2.90%	20,388,750	20,938,086	(549,336)	-2.62%
6a. Special Meetings - Fuel Market Issue	338		300	38	12.67%	2,493	2,400	93	3.88%
7. Adjusted Total Fuel & Net Power Transactions	\$ 2,840,466	\$	2,925,203 \$	(84,737)	-2.90%	\$ 20,391,243 \$	20,940,486 \$	(549,243)	-2.62%

SCHEDULE A2 Page 2 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of:

AUGUST 2014

		(CURRENT MONTH					PERIOD TO DATE		
	-	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
Sales Revenues (Exclude Revenue Taxes & Franchise Taxes) Jurisdictional Sales Revenue Base Fuel Revenue	\$	\$. \$			\$	\$	\$		
b. Fuel Recovery Revenue c. Jurisdictional Fuel Revenue d. Non Fuel Revenue e. Total Jurisdictional Sales Revenue 2. Non Jurisdictional Sales Revenue		2,696,154 2,696,154 1,066,240 3,762,394 0	3,176,876 3,176,876 1,127,724 4,304,600 0	(480,722) (480,722) (61,484) (542,206) 0	- 1 5.13% - 1 5.13% -5.45% -12.60% 0.00%		19,465,079 19,465,079 7,577,316 27,042,396 0	21,192,406 21,192,406 8,232,494 29,424,900 0	(1,727,327) (1,727,327) (655,178) (2,382,504) 0	-8.15% -8.15% -7.96% -8.10% 0.00%
3. Total Sales Revenue C. KWH Sales 1. Jurisdictional Sales KWH	* -	3,762,394 \$ 27,983,860	4,304,600 \$ 32,768,000	(542,206) (4,784,140)	-12.60% -14.60%		27,042,396 202,791,838	29,42 4 ,900 \$	(2,382,504)	-8.10° -7.73°
Non Jurisdictional Sales Total Sales Jurisdictional Sales % of Total KWH Sales		0 27,983,86 0 100 .00%	0 32,768,000 100.00%	0 (4,784,140) 0.00%	0.00% -14.60% 0.00%		0 202,791,838 100.00%	0 219,780,000 100.00%	(16,988,162) (16,988,162) 0.00%	0.009 -7.739 0.009

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of:

AUGUST

		(CURRENT MONTH				PERIOD TO DATE		
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation								(1,727,327) 0 (1,727,327) (549,243) (549,243) (1,178,084)	
Jurisdictional Fuel Rev. (line B-1c)	\$	2,696,154 \$	3,176,876 \$	(480,722)	-15.13%	19,465,079 \$	21,192,406 \$	(1,727,327)	-8.15%
Fuel Adjustment Not Applicable									
a. True-up Provision	1	62,948	62,948	0	0.00%	503,581	503,581	0	0.00%
b. Incentive Provision	1								
 c. Transition Adjustment (Regulatory Tax Refund) 		0	0	0	0.00%	0	0	0	0.00%
Jurisdictional Fuel Revenue Applicable to Period		2,633,206	3,113,928	(480,722)	-15.44%	18,961,498	20,688,825	(1,727,327)	-8.35%
 Adjusted Total Fuel & Net Power Transaction (Line A-7) 		2,840,466	2,925,203	(84,737)	-2.90%	20,391,243	20,940,486	(549,243)	2.62%
Jurisdictional Sales % of Total KWH Sales (Line C-4)		100%	100%	0.00%	0.00%	N/A	N/A	•	
Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)		2,840,466	2,925,203	(84,737)	-2.90%	20,391,243	20,940,486	(549,243)	-2.62%
 True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6) 		(207,260)	188,725	(395,985)	-209.82%	(1,429,745)	(251,661)	(1,178,084)	468.12%
8. Interest Provision for the Month		(185)		(185)	0.00%	(1,251)		(1,251)	0.00%
9. True-up & Inst. Provision Beg, of Month	- 1	(3,345,003)	4,214,120	(7,559,123)	-179.38%	(2,562,085)	4,213,873	(6,775,958)	-160.80%
9a, Deferred True-up Beginning of Period	- !	(-,5)000)		,-,,· = 03		1 1-,550,100	-,,0,0,0	(-, 5,000)	. 2010070
10. True-up Collected (Refunded)	- [62,948	62,948	0	0.00%	503,581	503,581	0	0.00%
11. End of Period - Total Net True-up	\$	(3,489,500) \$	4,465,793 \$	(7,955,293)	-178.14%	(3,489,500) \$	4,465,793 \$	(7,955,293)	-178.14%
(Lines D7 through D10)	14	(000,000,00	4,000,100 W	(1,000,200)	-110.1470	(000,60F,0) \$	4,400,130 ¢	(7,000,200)	-110,1470

^{*} Jurisdictional Loss Multiplier

SCHEDULE A2 Page 4 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of:

AUGUST

	1	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	E %
E. Interest Provision 1. Beginning True-up Amount (lines D-9 + 9a) 2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10) 3. Total of Beginning & Ending True-up Amount 4. Average True-up Amount (50% of Line E-3) 5. Interest Rate - First Day Reporting Business Month 6. Interest Rate - First Day Subsequent Business Month 7. Total (Line E-5 + Line E-6) 8. Average Interest Rate (50% of Line E-7) 9. Monthly Average Interest Rate (Line E-8 / 12) 10. Interest Provision (Line E-4 x Line E-9)	\$ (3,345,003) \$ (3,489,315) (6,834,318) (3,417,159) \$ 0.0700% 0.0600% 0.1300% 0.0650% 0.0054% (185)	4,214,120 \$ 4,465,793 8,679,913 4,339,957 \$ N/A N/A N/A N/A N/A N/A N/A N/A N/A	(7,559,123) (7,955,108) (15,514,231) (7,757,116) 	-179.38% -178.13% -178.74% -178.74% 	N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A		

Company: FLORIDA PUBLIC UTILITIES COMPANY MARIANNA DIVISION

ELECTRIC ENERGY ACCOUNT Month of: AUGUST

UGUST 2014

	CU	RRENT MONTH			PE	RIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFEREN AMOUNT	ICE %
(MWH)			1,0-10,00					
1 System Net Generation 2 Power Sold	0	0	0	0.00%	0	0	0	0.00%
Inadvertent Interchange Delivered - NET Purchased Power Energy Purchased For Qualifying Facilities	32,088	33,751	(1,663)	-4.93%	215,029	226,373	(11,344)	-5.01%
5 Economy Purchases 6 Inadvertent interchange Received - NET 7 Net Energy for Load 8 Sales (Billed)	32,088 27,984	33,751 32,768	(1,663) (4,784)	-4.93% -14.60%	215,029 202,792	226,373 219,780	(11,344) (16,988)	-5.01% -7.73%
8a Unbilled Sales Prior Month (Period) 8b Unbilled Sales Current Month (Period) 9 Company Use 10 T&D Losses Estimated 0.0	18 4 1,284	16	2	12.50%	144	124	20	16.13%
11 Unaccounted for Energy (estimated) 12	2,802	1,350 (383)	(66) 3,185	~4.89% -831.71%	8,601 3,492	9,055 (2,586)	(454) 6,078	-5.01% -235.06%
13 % Company Use to NEL 14 % T&D Losses to NEL 15 <u>% Unaccounted for Energy t</u> o NEL	0.06% 4.00% 8.73%	0.05% 4.00% -1.13%	0.01% 0.00% 9.86%	20.00 % 0.00 % -872.57 %	0.07% 4.00% 1.62%	0.05% 4.00% -1.14%	0.02% 0.00% 2.76%	40.00% 0.00% -242.11%
(\$)	-						311070	2.2.,,,,,
16 Fuel Cost of Sys Net Gen 16a Fuel Related Transactions 16b Adjustments to Fuel Cost 17 Fuel Cost of Power Sold						.,		
18 Fuel Cost of Purchased Power 18a Demand & Non Fuel Cost of Pur Power 18b Energy Payments To Qualifying Facilities 19 Energy Cost of Economy Purch.	1,808,645 1,031,483	1,901,424 1,023,479	(92,779) 8,004	-4.88% 0.78%	12,120,155 8,268,595	12,750,770 8,187,316	(630,615) 81,279	-4.95% 0.99%
20 Total Fuel & Net Power Transactions	2,840,128	2,924,903	(84,775)	-2.90%	20,388,750	20,938,086	(549,336)	-2.62%
(Cents/KWH)								
21 Fuel Cost of Sys Net Gen 21a Fuel Related Transactions 22 Fuel Cost of Power Sold								
23 Fuel Cost of Purchased Power 23a Demand & Non Fuel Cost of Pur Power 23b Energy Payments To Qualifying Facilities	5.6370 3.2150	5.6340 3.0320	0.0030 0.1830	0.05% 6.04%	5.6370 3.8450	5.6330 3.6170	0.0040 0.2280	0.07% 6.30%
24 Energy Cost of Economy Purch. 25 Total Fuel & Net Power Transactions	8.8510	8.6660	0.1850	2.13%	9.4820	9.2490	0.2330	2,52%

PURCHASED POWER

		(Exclusive of For the Period/I	Economy Energ Month of:	y Purchases) AUGUST	2014			
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
		TOTAL	KWH	KWH FOR	кwн	CENTS/K	WH	TOTAL \$ FOR FUEL ADJ.
PURCHASED FROM	TYPE & SCHEDUL	KWH PURCHASED E (000)	FOR OTHER UTILITIES (000)	INTERRUP- TIBLE (000)	FOR FIRM (000)	(a) FUEL COST	(b) TOTAL COST	(6)X(7)(a)
ESTIMATED:				1	<u>, </u>			
GULF POWER COMPANY	RE	33,751			33,751	5.633675	8.666112	1,901,424
TOTAL		33,751	0	0	33,751	5.633675	8.666112	1,901,424
ACTUAL:								
GULF POWER COMPANY	RE	32,088			32,088	5.636515	8.851060	1,808,645
				:				
TOTAL		32,088						
TOTAL	.11	32,088 [0]_	0	32,088	5.636515	8.851060	1,808,645
CURRENT MONTH: DIFFERENCE DIFFERENCE (%)		(1,663) -4.90%	0 0.00%	0 0.00%	(1,663) -4.90%	0,000000	0.184948 2.10%	(92,779) -4.90%
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE	RE RE	215,029 226,373			215,029 226,373	5.636521 5.632627	5.736521 5.732627	12,120,155 12,750,770
DIFFERENCE (%)		(11,344) -5.00%	0.00%	0.00%	(11,344) -5.00%	0.003894 0.10%	0.003894 0.10%	(630,615) -4.90%

ECONOMY ENERGY PURCHASES

NCLUDING LONG TERM PURCHASES

For the Period/Month of: **AUGUST** 2014 (1) (2) (3) (4) (5) (6) (7) TOTAL \$ FOR COST IF GENERATED FUEL TOTAL FUEL ADJ. SAVINGS TYPE KWH TRANS. (a) PURCHASED FROM & PURCHASED COST (3) X (4) TOTAL SCHEDULE (000)CENTS/KWH \$ COST (6)(b)-(5) CENTS/KWH ESTIMATED: TOTAL ACTUAL: TOTAL. FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING 1,031,483 CURRENT MONTH: DIFFERENCE DIFFERENCE (%) PERIOD TO DATE: ACTUAL **ESTIMATED** DIFFERENCE DIFFERENCE (%)

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: AUGUST 2014

			DOLLARS	
		LOTIN		DIFFI
		ACTUAL	ESTIMATED	MOUN
1	Fuel Cost of System Net Generation (A3)			
2	Nuclear Fuel Disposal Cost (A13)			
3	Coal Car Investment			
4	Adjustments to Fuel Cost (A2, Page 1)			
5	TOTAL COST OF GENERATED POWER	1 0	0	
6	Fuel Cost of Purchased Power (Exclusive		·	
	of Economy) (A8)	1,523,822	1,376,968	146.
7	Energy Cost of Sched C & X Econ Purch (Broker)(A9)	1,122,022	.,0.0,000	, ,,,,
8	Energy Cost of Other Econ Purch (Non-Broker)(A9)	ŀ		
9	Energy Cost of Sched E Economy Purch (A9)			
10	Demand and Non Fuel Cost of Purchased Power (A9)	1,781,717	1,697,481	84.
11	Energy Payments to Qualifying Facilities (A8a)	87,074	125,436	(38,
	3, ,		120,430	(00,
12	TOTAL COST OF PURCHASED POWER	3,392,613	3,199,885	192,
	13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)			
14	Fuel Cost of Economy Sales (A7)			
15	Gain on Economy Sales (A7a)			
16	Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)			
	17 Fuel Cost of Other Power Sales (A7)			
18	TOTAL FUEL COST AND GAINS OF POWER SALES	0	0	
	(LINE 14 + 15 + 16 + 17)	•	v	
19	NET INADVERTENT INTERCHANGE (A10)			
	20 LESS GSLD APPORTIONMENT OF FUEL COST	99,113	348,195	(249,
20a	TOTAL FUEL AND NET POWER TRANSACTIONS	3,293,500	2,851,690	441.
	(LINES 5 + 12 + 18 + 19)	0,200,000	2,001,000	
21	Net Unbilled Sales (A4)	42.693 *	(283,290) *	325.
22	Company Use (A4)	4,164 *	3.367 *	020,
23	T & D Losses (A4)	197,603 *	171,108	26,
24	SYSTEM KWH SALES	3,293,500	2,851,690	441,
25	Wholesale KWH Sales	3,200,000	2,001,000	771,
26	Jurisdictional KWH Sales	3,293,500	2,851,690	441,
26a	Jurisdictional Loss Multiplier	1,000	1.000	0.
27	Jurisdictional KWH Sales Adjusted for	1.555	. 1.500	0.
	Line Losses	3,293,500	2,851,690	441,
28	GPIF**	0,200,000	2,001,000	341,
29	TRUE-UP**	223,806	223,806	
30	TOTAL JURISDICTIONAL FUEL COST	3,517,306	3,075,496	441.
	(Excluding GSLD Apportionment)	5,5.1,500	0,010,-00	-77),
31	Revenue Tax Factor			
32	Fuel Factor Adjusted for Taxes			
33	FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)			
	, occi, io ito state jo ite ateot tool (octionwith			

^{*}Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

		CENTS/KWH				MWH				DOLLARS	
RENCE %	DIFFER AMOUNT	ESTIMATED	ACTUAL	ENCE %	DIFFER AMOUNT	ESTIMATED	ACTUAL	CE %	DIFFEREN	ESTIMATED	ACTUAL
0	0,00000	0.00000	0.00000	0.0%	0	0	0				
0	0.00000	0.00000	0.00000	0.0%	0	0	0	0.0%	0	0	0
0	(0.00009)	4,35998	4.35989	10.7%	3,369	31,582	34,951	10.7%	146,854	1,376,968	1,523,822
	(0.27708) (14.82835)	5.37484 20.90600	5.09776 6.07765	10.7% 138,8%	3,369 833	31,582 600	34,951 1,433	5.0% -30.6%	84,236 (38,362)	1,697,481 125,436	1,781,717 87,074
	(0.61879)	9.94309	9.32430	13.1%	4,203	32,182	36,385	6.0%	192,728	3,199,885	3,392,613
	, ,			13.1%	4,203	32,182	36,385	-			
0	0.00000	0.00000	0.00000	0.0%	0	0	0	0.0%	0	0	0
2	0.19077	8.86113	9.05190	0.0% 13.1%	0 4,203	0 32,182	0 36,385	-8.9% 15.5%	(249,082) 441,810	348,195 2,851,690	99,113 3,293,500
-115 22 14	0.97467 0.00228 0.07449	(0.84792) 0.01008 0.51215	0.12675 0.01236 0.58664	-114.8% 21.1% 13.1%	3,669 8 252	(3,197) 38 1,931	472 46 2,183	-115.1% 23.7% 15.5%	325,983 797 26,495	(283,290) * 3,367 * 171,108 *	42,693 * 4,164 * 197,603 *
14	1.24221	8.53544	9.77765	0.8%	274	33,410	33,684	15.5%	441,810	2,851,690	3,293,500
14	1.24221 0.00000	8.53544 1.000	9.77765 1.000	0.8% 0.0%	274 0.000	33,410 1.000	33,684 1.000	15.5% 0.0%	441,810 0.000	2,851,690 1.000	3,293,500 1.000
14	1,24221	8.53544	9.77765	0.8%	274	33,410	33,684	15.5%	441,810	2,851,690	3,293,500
-0	(0.00545)	0.66988	0.66443	0.8%	274	33,410	33,684	0.0%	0	223,806	223,806
13	1.23675	9.20532	10.44207	0.8%	274	33,410	33,684	14.4%	441,810	3,075,496	3,517,306
0 13 13	0.00000 1.25665 1.257	1:01609 9:35343 9:353	1.01609 10.61008 10.610								

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: AUGUST

FERNANDINA BEACH DIVISION

		Р
		İ
		AC ⁻
1	Fuel Cost of System Net Generation (A3)	
2	Nuclear Fuel Disposal Cost (A13)	
3	Coal Car Investment	
4	Adjustments to Fuel Cost (A2, Page 1)	
5 6	TOTAL COST OF GENERATED POWER	
ь	Fuel Cost of Purchased Power (Exclusive	
7	of Economy) (A8) Energy Cost of Sched C & X Econ Purch (Broker)(A9)	10,
8	Energy Cost of Sched C & A Econ Purch (Broker)(A9) Energy Cost of Other Econ Purch (Non-Broker)(A9)	
9	Energy Cost of Other Econ Purch (Non-Broker)(A9) Energy Cost of Sched E Economy Purch (A9)	
10	Demand and Non Fuel Cost of Purchased Power (A9)	
11	Energy Payments to Qualifying Facilities (A8a)	13,
	Energy Faymonts to Quantying Facilities (Aba)	
12	TOTAL COST OF PURCHASED POWER	24,
	13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)	
14	Fuel Cost of Economy Sales (A7)	
15	Gain on Economy Sales (A7a)	
16	Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)	
	17 Fuel Cost of Other Power Sales (A7)	
18	TOTAL FUEL COST AND GAINS OF POWER SALES	
40	(LINE 14 + 15 + 16 + 17)	
19	NET INADVERTENT INTERCHANGE (A10)	
	20 LESS GSLD APPORTIONMENT OF FUEL COST	
20a	TOTAL FUEL AND NET POWER TRANSACTIONS	24,
	(LINES 5 + 12 + 18 + 19)	
21	Net Unbilled Sales (A4)	1 (
22	Company Use (A4)	, i
23	T & D Losses (A4)	1,
24	SYSTEM KWH SALES	24,
25	Wholesale KWH Sales	24,
26	Jurisdictional KWH Sales	24,
26a	Jurisdictional Loss Multiplier	24,
27	Jurisdictional KWH Sales Adjusted for	
	Line Losses	24.
28	GPIF**	
29	TRUE-UP**	1,
30	TOTAL JURISDICTIONAL FUEL COST	26,3

³¹ Revenue Tax Factor

PERIOD TO DA	ATE	DOLLARS		PERIO	DD TO DATE	MWH			CENTS/KWH		
ACTUAL	ESTIMATED	DIFFERENC AMOUNT	DE %	ACTUAL	ESTIMATED	DIFFER	ENCE %	ACTUAL	ESTIMATED	DIFFER AMOUNT	ENCE %
				0	0	0	0.0%	0.00000	0.00000	0.00000	0.0
2											
0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0,00000	0.
10,403,507	8,930,292	1,473,215	16.5%	234,139	204,823	29,316	14.3%	4.44330	4.36000	0.08330	1.
13,288,495 882,774	12,595,394 960,836	693,101	5.5%	234,139	204,823	29,316	14.3%	5.67547	6.14940	(0.47393)	-7.
		(78,062)	-8.1%	15,184	4,800	10,384	216.3%	5.81377	20.01742	(14.20365)	-71
24,574,776	22,486.522	2,088,254	9.3%	249,323	209,623	39,700	18.9%	9.85659	10,72713	(0.87054)	-8
				249,323	209,623	39,700	18.9%				
0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0
0 24,574,776	0 22,486,522	0 2,088,254	0.0% 9.3%	0 249,323	0 209,623	0 39,700	0.0% 18.9%	9.85659	10.72713	(0.87054)	-8
(721,372) *	(2,284,128) *	1,562,756	-68.4%	(7,319)	(21,293)	13,974	-65.6%	(0.29886)	(1.04730)	0.74844	-71
30,457 * 1,474,447 *	25,960 * 1,349,151 *	4.497 125,296	17.3% 9.3%	309 14,959	242 12,577	67 2,382	27.7% 18.9%	0.01262 0.61086	0.01190 0.61860	0.00072 (0.00774)	6 -1
24,574,776	22,486,522	2,088,254	9.3%	241,374	218,097	23,277	10.7%	10.18121	10.31033	(0.12912)	-1
24,574,776 1.000	22,486,522 1.000	2,088,254 0.000	9.3% 0.0%	241,374 1.000	218,097 1.000	23,277 0.000	10.7% 0.0%	10.18121 1.000	10.31033 1.000	(0.12912) 0.00000	-1 0
24,574,776	22,486,522	2,088,254	9.3%	241,374	218,097	23,277	10.7%	10.18121	10.31033	(0.12912)	-1
1,790.453	1,790.453	0	0.0%	241,374	218,097	23,277	10.7%	0.74178	0.82094	(0.07916)	9
26,365,229	24,276,975	2,088,254	8.6%	241,374	218,097	23,277	10.7%	10.92298	11.13127	(0.20829)	-1
								1.01609 11.09873	1,01609 11,31037	0.00000	(
							1	11.099	11.31037	(0.21164) (0.211)	-1 -1

Fuel Factor Adjusted for Taxes

³² 33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)

^{*}Included for Informational Purposes Only

^{**}Calculation Based on Jurisdictional KWH Sales

SCHEDULE A2 Page 1 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:

FERNANDINA BEACH DIVISION

Month of:

AUGUST 2014

		- Order - Augusta -	CURRENT MONTH		PERIOD TO DATE					
		ACTUAL	ESTIMATED	DIFFERENC AMOUNT	E %	ACTUAL	ESTIMATED	DIFFERENCI AMOUNT	E %	
A. Fuel Cost & Net Power Transactions										
Fuel Cost of System Net Generation Leuel Related Transactions (Nuclear Fuel Disposal) Fuel Cost of Power Sold	\$	\$	\$			\$ \$	\$			
Fuel Cost of Purchased Power As. Demand & Non Fuel Cost of Purchased Power		1,523,822 1,781,717	1,376,968 1,697,481	146,854 84,236	10.7% 5.0%	10,403,507 13,288,495	8,930,292 12,595,394	1,473,215 693,101	16.5% 5.5%	
Sh. Energy Payments to Qualifying Facilities Energy Cost of Economy Purchases	1	87,074	125,436	(38,362)	-30.6%	882,774	960,836	(78,062)	-8.1%	
Total Fuel & Net Power Transactions Adjustments to Fuel Cost (Describe Items)		3,392,613	3,199,885	192,728	6.0%	24,574,776	22,486,522	2,088,254	9.3%	
6a. Special Meetings - Fuel Market Issue		17,301	10,000	7,301	73.0%	269,534	80,000	189,534	236.9%	
7. Adjusted Total Fuel & Net Power Transactions		3,409,914	3,209,885	200,029	6.2%	24,844,310	22,566,522	2,277,788	10.1%	
Less Apportionment To GSLD Customers		99,113	348,195	(249,082)	-71.5%	2,200,555	3,030,107	(829,552)	-27.4%	
Net Total Fuel & Power Transactions To Other Classes	\$	3,310,801 \$	2,861,690 \$	449,111	15.7%	\$ 22,643,755 \$	19,536,415 \$	3,107,340	15.9%	

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:

FERNANDINA BEACH DIVISION

Month of:

AUGUST

		CURRENT MONT	1	PERIOD TO DATE				
	T () () () () () () () () () (DIFFERENC	E			DIFFERENC	E
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Ta	(xes)			-				
Jurisidictional Sales Revenue (Excluding GSLD) a. Base Fuel Revenue	\$	\$ \$		\$	\$	\$		
b. Fuel Recovery Revenue	3,253,912	2,717,927	535,985	19.7%	18,795,693	17,373,424	1,422,269	8.2
c. Jurisidictional Fuel Revenue	3,253,912	2,717,927	535,985	19.7%	18,795,693	17,373,424	1,422,269	8.2
d. Non Fuel Revenue	1,124,955	2,160,778	(1,035,823)	-47.9%	7,340,177	14,722,469	(7,382,292)	-50.1
e. Total Jurisdictional Sales Revenue	4,378,867	4.878,705	(499,838)	-10.3%	26,135,869	32,095,893	(5,960,024)	-18.6
Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0
Total Sales Revenue (Excluding GSLD)	\$ 4,378,867	\$ 4,878,705 \$	(499,838)	-10.3% \$	26,135,869 \$	32,095,893 \$	(5,960,024)	-18.6
C. KWH Sales (Excluding GSLD)				ana				
Jurisdictional Sales KWH	31,093,675	31,389,000	(295,325)	-0.9%	222,596,778	203,406,000	19,190,778	9.4
Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0
3. Total Sales	31.093,675	31,389,000	(295,325)	-0.9%	222,596,778	203,406,000	19,190,778	9.4
Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:

FERNANDINA BEACH DIVISION

Month of:

AUGUST

			CURRENT MONTH		PERIOD TO DATE				
		ACTUAL	ESTIMATED	DIFFEREN AMOUNT	CE %	ACTUAL	ESTIMATED	DIFFERENC AMOUNT	Έ %
D. True-up Calculation (Excluding GSLD)									
Jurisdictional Fuel Rev. (line B-1c) Fuel Adjustment Not Applicable	\$	3,253,912 \$	2,717,927 \$	535,985	19.72% \$	18,795,693 \$	17,373,424 \$	1,422,269	8.2%
True-up Provision Incentive Provision		223,806	223,806	0	0.00%	1,790,453	1,790,453	0	0.0%
 Transition Adjustment (Regulatory Tax Refund) 								0.	0.0%
Jurisdictional Fuel Revenue Applicable to Period		3,030,106	2,494,121	535,985	21.49%	17,005,240	15,582,971	1,422,269	9.1%
Adjusted Total Fuel & Net Power Transaction (Line A-7)		3,310,801	2,861,690	449,111	15.69%	22,643,755	19,536,415	3,107,340	15.9%
Jurisdictional Sales % of Total KWH Sales (Line C-4)	1	100%	100%	0.00%	0.00%	N/A	N/A		
Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)		3,310,801	2,861,690	449,111	15.69%	22,643,755	19,536,415	3,107,340	15.9%
True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)		(280,695)	(367,569)	86,874	-23.63%	(5,638,515)	(3,953,444)	(1,685,071)	42.6%
8. Interest Provision for the Month		4		4	0.00%	453		453	0.0%
9. True-up & Inst. Provision Beg. of Month		108,181	(8,495,086)	8,603,267	-101.27%	3,898,904	(6,475,858)	10,374,762	-160.2%
9a. Deferred True-up Beginning of Period		,	(, ,,,,,,,,				(-, 0,000)	,0,0, 1,702	.00.278
10. True-up Collected (Refunded)		223.806	223.806	0	0.00%	1,790,453	1,790,453	n	0.0%
11. End of Period - Total Net True-up	s	51,296 \$	(8,638,849) \$	8,690,145	-100.59% \$		(8,638,849) \$	8,690,145	-100.6%
(Lines D7 through D10)	-	- · · · · ·	(ο,οοο,ο ,ο) ψ	3,000, 1.0	100.00 /0 0	υτ,200 ψ	(υ,υυυ,υπυ) ψ	0,000,140	- 100.078

^{*} Jurisdictional Loss Multiplier

SCHEDULE A2 Page 4 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:

FERNANDINA BEACH DIVISION

Month of:

AUGUST

_		CURRENT MO	NTH		PERIOD TO DATE				
			DIFFERENCE				DIFFERENC	CE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	
E. Interest Provision (Excluding GSLD)									
Beginning True-up Amount (lines D-9 + 9a) \$ 1. Beginning True-up Amount (lines D-9 + 9a)	108,18	(8,495,086)	\$ 8,603,267	-101.3%	N/A	N/A			
2. Ending True-up Amount Before Interest	51,29			-100.6%	N/A	N/A			
(line D-7 + Lines D-9 + 9a + D-10)	,	(-,,,	_,,		N/A	N/A			
3. Total of Beginning & Ending True-up Amount	159,47	(17,133,935)	17,293,409	-100.9%	N/A	N/A			
4. Average True-up Amount (50% of Line E-3)	79,73	\$ (8,566,968)	\$ 8,646,705	-100.9%	N/A	N/A			
5. Interest Rate - First Day Reporting Business Month	0.0700	6 N/A			N/A	N/A			
6. Interest Rate - First Day Subsequent Business Month	0.0600	% N/A			N/A	N/A			
7. Total (Line E-5 + Line E-6)	0.1300	% N/A			N/A	N/A			
8. Average Interest Rate (50% of Line E-7)	0.0650	% N/A			N/A	N/A			
9. Monthly Average Interest Rate (Line E-8 / 12)	0.0054	% N/A	num.		N/A	N/A	***		
10. Interest Provision (Line E-4 x Line E-9)	4	N/A	===		N/A	N/A			
				ľ					

ELECTRIC ENERGY ACCOUNT
Month of: AUGUST

				Month of:	AUGUST	2014			
			CURRENT MON	ITH			PERIOD TO DA	TE	·····
				DIFFERENCE				DIFFERENC	E
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
	(MWH)								
1 2	System Net Generation Power Sold	0	.0	0	0.00%	0	0	0	0.00%
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	34,951	31,582	3,369	10.67%	234,139	204,823	00.040	4 5 4 5 4 6 7
4a	Energy Purchased For Qualifying Facilities	1,433	600	833	138.78%	15,184	4,823	29,316 10.384	14.31% 216.34%
5 6	Economy Purchases Inadvertent Interchange Received - NET					,	.,000	10,004	210.5470
7	Net Energy for Load	36,384	32,182	4.000	10.000				
8	Sales (Billed)	33,684	33,410	4,202 274	13.06% 0.82%	249,323 241,374	209,623 218.097	39,700	18.94%
8a	Unbilled Sales Prior Month (Period)		30,,10	2.17	0.02 /8	241,314	216,097	23,277	10.67%
8b 9	Unbilled Sales Current Month (Period) Company Use								
10	T&D Losses Estimated @ 0.06	46 2,183	38 1,931	8	21.05%	309	242	67	27.69%
11	Unaccounted for Energy (estimated)	2,103 471	(3,197)	252 3.668	13.05% -114.72%	14,959	12,577	2,382	18.94%
12		,	(0,137)	3,000	-11-4.7270	(7,319)	(21,293)	13,974	-65.63%
13 14	% Company Use to NEL % T&D Losses to NEL	0.13%	0.12%	0.01%	8.33%	0.12%	0.12%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	6.00% 1.29%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
	The second of Energy to the E	1.29%	-9.93%	11.22%	-112.99%	-2.94%	-10.16%	7.22%	-71.06%
	(\$)								
	,								
16 16a	Fuel Cost of Sys Net Gen Fuel Related Transactions								
16b	Adjustments to Fue) Cost		, pane						
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	1,523,822	1,376,968	146,854	10.67%	10,403,507	8,930,292	1,473,215	16.50%
18a 18b	Demand & Non Fuel Cost of Pur Power	1,781,717	1,697,481	84,236	4.96%	13,288,495	12,595,394	693,101	5.50%
19	Energy Payments To Qualifying Facilities Energy Cost of Economy Purch.	87,074	125,436	(38,362)	-30.58%	882,774	960,836	(78,062)	-8.12%
20	Total Fuel & Net Power Transactions	3.392.613	3,199,885	192,728	6.02%	24,574,776	00 400 500	0.000.054	
		3,032,010	0,100,000	132,720	0.02 /6	24,574,776	22,486,522	2,088,254	9.29%
	(Cents/KWH)								
21	Fuel Cost of Sys Net Gen	***************************************							
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	4.360	4.360	0.000	0.00%	4,443	4.360	0.083	1.90%
23a 23b	Demand & Non Fuel Cost of Pur Power Energy Payments To Qualifying Facilities	5.098	5.375	(0.277)	-5.15%	5.675	6.149	(0.474)	-7.71%
24	Energy Payments To Qualifying Facilities Energy Cost of Economy Purch.	6.078	20.906	(14.828)	-70.93%	5.814	20.017	(14.203)	-70.95%
25	Total Fuel & Net Power Transactions	9.325	9.943	(0.618)	-6.22%	0.053	40.70=	10 ams:	
		J.J20	0.070	10.010)	-0.2270]	9.857	10,727	(0.870)	-8.11%

DIFFERENCE (%)

PURCHASED POWER

(Exclusive of Economy Energy Purchases)

For the Period/Month of: AUGUST 2014 (1) (2) (3) (4) (5) (6) (7) (8) KWH CENTS/KWH TOTAL \$ FOR TOTAL KWH FOR KWH FUEL ADJ. TYPE KWH FOR OTHER INTERRUP-FOR (b) PURCHASED FROM **PURCHASED** UTILITIES TIBLE FIRM (6)X(7)(a) \$ FÜÉL TOTAL SCHEDULE (000)(000)(000)(000)COST COST ESTIMATED: JACKSONVILLE ELECTRIC AUTHORITY MS 31,582 31,582 4.359977 9.734814 1,376,968 TOTAL 31,582 31.582 4.359977 9.734814 1,376,968 ACTUAL: JACKSONVILLE ELECTRIC AUTHORITY MS 34,951 34,951 4.359887 9.457651 1,523,822 TOTAL 34,951 0 34,951 4.359887 9.457651 1.523.822 CURRENT MONTH: DIFFERENCE 3,369 3,369 -0.000090 -0.277163 146.854 DIFFERENCE (%) 10.7% 0.0% 0.0% 10.7% 0.0% -2.8% 10.7% PERIOD TO DATE: ACTUAL MS 234,139 234,139 4.443301 5.370039 10,403,507 **ESTIMATED** MS 204,823 204,823 4.360004 5.171600 8,930,292 DIFFERENCE 29,316 29,316 0.083297 0.198439 1,473,215

0.0%

0.0%

14.3%

3.8%

16.5%

1.9%

14.3%

ENERGY PAYMENT TO QUALIFYING FACILITIES

		For the Period/Mo	onth of:	AUGUST	2014			
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
		TOTAL	кwн	KWH FOR	KWH	CENTS/KWH		TOTAL \$ FOR FUEL ADJ.
PURCHASED FROM	TYPE & SCHEDULE	KWH PURCHASED (000)	FOR OTHER UTILITIES (000)	INTERRUP- TIBLE (000)	FOR FIRM (000)	(a) FUEL COST	(b) TOTAL COST	(6)X(7)(a) \$
ESTIMATED:						-		V-14
JEFFERSON SMURFIT CORPORATION		600			600	20.906000	20.906000	125,436
TOTAL		600	0	0	600	20.906000	20.906000	125,436
ACTUAL:								
JEFFERSON SMURFIT CORPORATION		1,433			1,433	6.077650	6.077650	87,074
TOTAL		1,433		0	1,433	6.077650	6.077650	87,074
								<u> </u>
CURRENT MONTH: DIFFERENCE DIFFERENCE (%)		833 138.8%	0 0.0%	0 0.0%	833 138.8%	-14.828350 -70.9%	-14,828350 -70.9%	(38,362) -30.6%
PERIOD TO DATE:			-70,0	0.070	700.070	10.078	-10.5%	*30.0%
ACTUAL ESTIMATED DIFFERENCE	MS MS	15,184 4,800 10,384	0	o	15,184 4,800 10,384	5.813768 20.017417 -14.203649	5.813768 20.017417 -14.203649	882,774 960,836 (78,062)
DIFFERENCE (%)	1	216.3%	0.0%	0.0%	216.3%	-74.203649	-14.203649	(78,062) -8.1%

DIFFERENCE (%)

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES

For the Period/Month of: AUGUST 2014

(1) (2) (3) (4) (5) (6) (7) TOTAL \$ FOR COST IF GENERATED FUEL FUEL ADJ. TOTAL SAVINGS TYPE KWH TRANS. (a) (b) TOTAL PURCHASED FROM PURCHASED & COST (3) X (4) \$ SCHEDULE (000)CENTS/KWH COST (6)(b)-(5) CENTS/KWH \$ ESTIMATED: TOTAL ACTUAL: TOTAL FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING 1,781,717 CURRENT MONTH: DIFFERENCE DIFFERENCE (%) PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE