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September 26, 2014

**VIA: ELECTRONIC FILING** 

Ms. Carlotta S. Stauffer Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re: Environmental Cost Recovery Clause

FPSC Docket No. 140007-EI

Dear Ms. Stauffer:

Attached for filing in the above docket is the original of Tampa Electric Company's Prehearing Statement.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley

JDB/pp Attachment

cc: All Parties of Record (w/attachment)

# BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Environmental Cost	)	DOCKET NO. 140007-EI
Recovery Clause.	)	FILED: September 26, 2014
	)	

# TAMPA ELECTRIC COMPANY'S PREHEARING STATEMENT

## **A. APPEARANCES:**

JAMES D. BEASLEY
J. JEFFRY WAHLEN
ASHLEY M. DANIELS
Ausley & McMullen
Post Office Box 391
Tallahassee, Florida 32302

On behalf of Tampa Electric Company

#### **B. WITNESSES:**

Witness	Subject Matter	<u>Issues</u>
(Direct)		
1. Penelope A. Rusk (TECO)	Final true-up for period ending December 31, 2013; estimated true-up for period January 2014 through December 2014; projections for period January 2015 through December 2015	1, 2, 3, 4, 5, 6, 7, 8
2. Paul L. Carpinone (TECO)	Qualification of environmental activities for ECRC recovery	3

#### C. EXHIBITS:

<u>Exhibit</u>	Witness	Description
(HTB-1) *	Rusk	Final Environmental Cost Recovery Commission Forms 42-1A through 42-9A for the period January 2013 through December 2013
(PAR-1)	Rusk	Environmental Cost Recovery Commission Forms 42-1E through 42-9E for the Period January 2014 through December 2014
(PAR-2)	Rusk	Forms 42-1P through 42-8P Forms for the January 2015 through December 2015

<sup>\*</sup> Witness Rusk adopts the prefiled testimony and Exhibit No. \_\_\_ (HTB-1) of Howard T. Bryant.

#### **D. STATEMENT OF BASIC POSITION**

#### Tampa Electric Company's Statement of Basic Position:

The Commission should approve the compliance programs described in the testimony and exhibits of Tampa Electric Witnesses Rusk and Carpinone for environmental cost recovery. The Commission should also approve Tampa Electric's calculation of its environmental cost recovery final true-up for the period January 2013 through December 2013, the actual/estimated environmental cost recovery true-up for the current period January 2014 through December 2014, and the company's projected ECRC revenue requirement and the company's proposed ECRC factors for the period January 2015 through December 2015.

#### E. STATEMENT OF ISSUES AND POSITIONS

#### **Generic Environmental Cost Recovery Issues**

What are the final environmental cost recovery true-up amounts for the period January 2013 through December 2013?

TECO: The appropriate final environmental cost recovery true-up amount for this period is an over-recovery of \$1,957,072. (Witness: Rusk)

**ISSUE 2:** What are the actual/estimated environmental cost recovery true-up amounts for the period January 2014 through December 2014?

**TECO:** The estimated environmental cost recovery true-up amount for the period is an over-recovery of \$6,935,676. (Witness: Rusk)

**ISSUE 3:** What are the projected environmental cost recovery amounts for the period January 2015 through December 2015?

**TECO:** The appropriate amount of environmental costs projected to be recovered for the period January 2015 through December 2015 is \$84,406,505. (Witnesses: Rusk; Carpinone)

**ISSUE 4:** What are the environmental cost recovery amounts, including true-up amounts, for the period January 2015 through December 2015?

**TECO:** The total environmental cost recovery amount, including true-up amounts, for the period January 2015 through December 2015 is \$75,568,127 after the adjustment for taxes. (Witness: Rusk)

What depreciation rates should be used to develop the depreciation expense included in the total environmental cost recovery amounts for the period January 2015 through December 2015?

TECO: The depreciation rates used to calculate the depreciation expense shall be the rates that are in effect during the period the allowed capital investment is in service. (Witness: Rusk)

<u>ISSUE 6</u>: What are the appropriate jurisdictional separation factors for the projected period January 2015 through December 2015?

**TECO:** The appropriate jurisdictional separation factor for Tampa Electric is 1.0000000. (Witness: Rusk)

**ISSUE 7:** What are the appropriate environmental cost recovery factors for the period January 2015 through December 2015 for each rate group?

**TECO**: The appropriate environmental cost recovery factors are as follows:

 Rate Class
 Factor (¢/kWh)

 RS
 0.408

GS, TS		0.407	
GSD, SBF			
	Secondary	0.405	
	Primary	0.401	
	Transmission	0.397	
IS			
	Secondary	0.397	
	Primary	0.393	
	Transmission	0.389	
LS1		0.401	
Average Factor		0.406	
(Witness: Rusk)			

ISSUE 8: W

What should be the effective date of the new environmental cost recovery factors for billing purposes?

TECO:

The factors should be effective beginning with the specified environment cost recovery cycle for the period January 2015 through December 2015. Billing cycles may start before January 1, 2015, and the last cycle may be read after December 31, 2015, so that each customer is billed for 12 months regardless of when the adjustment factors became effective. (Witness: Rusk)

#### Company Specific Environmental Cost Recovery Issues

Tampa Electric Company (TECO)

#### F. STIPULATED ISSUES

**TECO:** None at this time.

#### **G. MOTIONS**

**TECO:** None at this time.

#### H. PENDING REQUEST OR CLAIMS FOR CONFIDENTIALITY

**TECO:** None at this time.

## I. OBJECTIONS TO WITNESS QUALIFICATIONS AS AN EXPERT

**TECO:** Tampa Electric has no objections to any witness' qualifications as an expert in

this proceeding.

### J. STATEMENT OF COMPLIANCE WITH ORDER ESTABLISHING PROCEDURE

**TECO:** There are no requirements of the Order Establishing Procedure with which

TECO cannot comply.

DATED this 26<sup>th</sup> day of September 2014.

Respectfully submitted,

JAMES D. BEASLEY

J. JEFFRY WAHLEN

ASHLEY M. DANIELS

Ausley & McMullen

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(850) 224-9115

ATTORNEYS FOR TAMPA ELECTRIC COMPANY

#### **CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true copy of the foregoing Prehearing Statement, filed on behalf of Tampa Electric Company has been furnished by electronic mail on this 26<sup>th</sup> day of September 2014 to the following:

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