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January 20, 2016

**-VIA ELECTRONIC FILING -**

Ms. Carlotta S. Stauffer  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

**Re: Docket No. 160001-EI**

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket; Florida Power & Light Company's ("FPL") Commission Schedules A1 through A9 and A12 for the month of December 2015 (including year to date schedules).

If there are any questions regarding this transmittal, please contact me at (561) 304-5639.

Sincerely,

*s/ John T. Butler*  
John T. Butler

Enclosures

cc: Counsel for Parties of Record (w/encl.)

**CERTIFICATE OF SERVICE**  
**Docket No. 160001-EI**

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic service on this 20th day of January 2016, to the following:

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By: s/ John T. Butler  
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FLORIDA POWER & LIGHT COMPANY  
COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE MONTH OF: December 2015

Line No.	A1 Schedule	(1) Dollars				(2) MWH				(3) Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
		(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)		
1	Fuel Cost of System Net Generation (A3)	235,457,687	242,964,360	(7,506,673)	(3.1%)	9,576,270	9,001,093	575,177	6.4%	2.4588	2.6993	(0.2405)	(8.9%)
2	Cedar Bay – Rail Coal Cars Lease per Docket No. 150075-EI	114,014	113,090	924	0.8%	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A
4	Adjustments to Fuel Cost (A2)	(186,711)	0	(186,711)	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
5	TOTAL COST OF GENERATED POWER	235,384,990	243,077,450	(7,692,460)	(3.2%)	9,576,270	9,001,093	575,177	6.4%	2.4580	2.7005	(0.2425)	(9.0%)
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	7,997,614	12,564,237	(4,566,623)	(36.3%)	204,656	292,701	(88,045)	(30.1%)	3.9078	4.2925	(0.3847)	(9.0%)
7	Energy Cost of Economy/OS Purchases (A9)	282,244	108,500	173,744	160.1%	9,733	5,250	4,483	85.4%	2.8999	2.0667	0.8332	40.3%
8	Energy Payments to Qualifying Facilities (A8)	1,469,027	5,268,799	(3,799,772)	(72.1%)	53,381	118,110	(64,729)	(54.8%)	2.7520	4.4609	(1.7089)	(38.3%)
9	TOTAL COST OF PURCHASED POWER	9,748,885	17,941,536	(8,192,651)	(45.7%)	267,770	416,061	(148,291)	(35.6%)	3.6408	4.3122	(0.6714)	(15.6%)
10	TOTAL AVAILABLE (LINE 5+9)	245,133,875	261,018,986	(15,885,111)	(6.1%)	9,844,040	9,417,154	426,886	4.5%	2.4902	2.7717	(0.2815)	(10.2%)
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(3,221,284)	(4,590,450)	1,369,166	(29.8%)	(212,207)	(215,000)	2,793	(1.3%)	1.5180	2.1351	(0.6171)	(28.9%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(373,740)	(406,318)	32,578	(8.0%)	(55,209)	(54,189)	(1,020)	1.9%	0.6770	0.7498	(0.0728)	(9.7%)
14	Gains from Off-System Sales (A6)	(1,329,134)	(1,795,000)	465,866	(26.0%)	N/A	N/A	N/A	N/A				N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(4,924,158)	(6,791,768)	1,867,610	(27.5%)	(267,416)	(269,189)	1,773	(0.7%)	1.8414	2.5230	(0.6816)	(27.0%)
16	Incremental Personnel, Software, and Hardware Costs	40,610	39,698	911	2.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	320,433	324,650	(4,217)	(1.3%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs (Line 16+Line 17) <sup>(2)</sup>	361,043	364,348	(3,306)	(0.9%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Dodd Frank Fees <sup>(4)</sup>	375	375	0	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	240,571,135	254,591,941	(14,020,806)	(5.5%)	9,576,624	9,147,965	428,659	4.7%	2.5121	2.7830	(0.2709)	(9.7%)
21													
22	Net Unbilled Sales <sup>(1)</sup>	1,483,882	2,984,677	(1,500,795)	(50.3%)	59,069	107,245	(48,176)	(44.9%)	0.0163	0.0351	(0.0188)	(53.5%)
23	Company Use <sup>(1)</sup>	274,301	278,700	(4,399)	(1.6%)	10,919	10,014	905	9.0%	0.0030	0.0033	(0.0003)	(8.4%)
24	T & D Losses <sup>(1)</sup>	10,001,448	14,595,208	(4,593,760)	(31.5%)	398,131	524,433	(126,302)	(24.1%)	0.1098	0.1716	(0.0618)	(36.0%)
25	SYSTEM SALES KWH	240,571,135	254,591,941	(14,020,806)	(5.5%)	9,108,504,462	8,506,272,519	602,231,943	7.1%	2.6412	2.9930	(0.3518)	(11.8%)
26	Wholesale Sales KWH	13,894,884	12,927,288	967,596	7.5%	526,088,422	431,919,120	94,169,302	21.8%	2.6412	2.9930	(0.3518)	(11.8%)
27	Jurisdictional KWH Sales	226,676,251	241,664,653	(14,988,402)	(6.2%)	8,582,416,040	8,074,353,399	508,062,641	6.3%	2.6412	2.9930	(0.3518)	(11.8%)
28	Jurisdictional Loss Multiplier									1.00185	1.00185	0.00000	N/A
29	Jurisdictional KWH Sales Adjusted for Line Losses	227,095,603	242,111,733	(15,016,130)	(6.2%)	8,582,416,040	8,074,353,399	508,062,641	6.3%	2.6461	2.9985	(0.3525)	(11.8%)
30	TRUE-UP	20,960,619	20,960,619	0	N/A	8,582,416,040	8,074,353,399	508,062,641	6.3%	0.2442	0.2596	(0.0154)	(5.9%)
31	TOTAL JURISDICTIONAL FUEL COST	248,056,222	263,072,352	(15,016,130)	(5.7%)	8,582,416,040	8,074,353,399	508,062,641	6.3%	2.8903	3.2581	(0.3678)	(11.3%)
32	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
33	Fuel Factor Adjusted for Taxes									2.8924	3.2605	(0.3681)	(11.3%)
34	GPIF <sup>(5)</sup>	984,577	984,577	0	N/A	8,582,416,040	8,074,353,399	508,062,641	6.3%	0.0115	0.0122	(0.0007)	(5.7%)
35	Fuel Factor Including GPIF									2.9039	3.2727	(0.3688)	(11.3%)
36	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.904	3.273	(0.369)	(11.3%)
37													

<sup>(1)</sup> For Informational Purposes Only.

<sup>(2)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

<sup>(3)</sup> Generating Performance Incentive Factor is (11,814,923 / 12) - See Order No. PSC-14-0701-FOF-EI.

<sup>(4)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

<sup>(5)</sup> The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a non-fuel charge entry in the amount of \$688 which will be reversed in January 2016.

FLORIDA POWER & LIGHT COMPANY  
COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: December 2015

Line No.	A1.1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
1	Fuel Cost of System Net Generation (A3)	3,260,575,472	3,267,287,260	(6,711,788)	(0.2%)	118,639,154	117,384,441	1,254,713	1.1%	2.7483	2.7834	(0.0351)	(1.3%)
2	Cedar Bay – Rail Coal Cars Lease per Docket No. 150075-EI	480,256	452,360	27,896	6.2%				0.0%				0.0%
3	Coal Cars Depreciation Return	(53,435)	(53,435)	0	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
4	Adjustments to Fuel Cost (A2)	(1,165,017)	(212,629)	(952,388)	447.9%	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
5	TOTAL COST OF GENERATED POWER	3,259,837,276	3,267,473,556	(7,636,280)	(0.2%)	118,639,154	117,384,441	1,254,713	1.1%	2.7477	2.7836	(0.0359)	(1.3%)
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	198,337,974	184,538,647	13,799,327	7.5%	5,651,974	5,167,873	484,101	9.4%	3.5092	3.5709	(0.0617)	(1.7%)
7	Energy Cost of Economy/OS Purchases (A9)	22,232,429	17,225,175	5,007,254	29.1%	523,866	422,903	100,963	23.9%	4.2439	4.0731	0.1708	4.2%
8	Energy Payments to Qualifying Facilities (A8)	67,337,190	74,604,103	(7,266,913)	(9.7%)	1,772,285	1,889,633	(117,348)	(6.2%)	3.7995	3.9481	(0.1486)	(3.8%)
9	TOTAL COST OF PURCHASED POWER	287,907,593	276,367,927	11,539,666	4.2%	7,948,125	7,480,409	467,716	6.3%	3.6223	3.6946	(0.0722)	(2.0%)
10	TOTAL AVAILABLE (LINE 5+9)	3,547,744,869	3,543,841,483	3,903,386	0.1%	126,587,279	124,864,851	1,722,428	1.4%	2.8026	2.8381	(0.0355)	(1.3%)
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(52,417,688)	(58,177,175)	5,759,487	(9.9%)	(2,391,991)	(2,521,610)	129,619	(5.1%)	2.1914	2.3071	(0.1158)	(5.0%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(3,986,947)	(4,175,756)	188,809	(4.5%)	(582,850)	(580,453)	(2,397)	0.4%	0.6840	0.7194	(0.0354)	(4.9%)
14	Gains from Off-System Sales (A6)	(26,798,039)	(28,331,630)	1,533,591	(5.4%)	N/A	N/A	N/A	N/A				N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(83,202,674)	(90,684,561)	7,481,887	(8.3%)	(2,974,841)	(3,102,063)	127,222	(4.1%)	2.7969	2.9234	(0.1265)	(4.3%)
16	Incremental Personnel, Software, and Hardware Costs	473,550	441,826	31,723	7.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	2,563,924	2,759,649	(195,725)	(7.1%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs (Line 16+Line 17) <sup>(2)</sup>	3,037,474	3,201,475	(164,002)	(5.1%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Dodd Frank Fees <sup>(4)</sup>	4,509	4,500	9	0.2%				0.0%				0.0%
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	3,467,584,178	3,456,362,897	11,221,281	0.3%	123,612,438	121,762,787	1,849,651	1.5%	2.8052	2.8386	(0.0334)	(1.2%)
21													
22	Net Unbilled Sales <sup>(1)</sup>	17,581,667	(4,719,816)	22,301,483	(472.5%)	626,753	(166,273)	793,025	(476.9%)	0.0151	(0.0041)	0.0192	(468.3%)
23	Company Use <sup>(1)</sup>	3,592,375	3,654,116	(61,741)	(1.7%)	128,061	128,730	(668)	(0.5%)	0.0031	0.0032	(0.0001)	(2.8%)
24	T & D Losses <sup>(1)</sup>	180,295,589	189,770,525	(9,474,936)	(5.0%)	6,427,192	6,685,356	(258,164)	(3.9%)	0.1549	0.1649	(0.0100)	(6.1%)
25	SYSTEM SALES KWH	3,467,584,178	3,456,362,897	11,221,281	0.3%	116,430,432,059	115,114,974,111	1,315,457,948	1.1%	2.9782	3.0025	(0.0243)	(0.8%)
26	Wholesale Sales KWH	197,006,143	188,878,732	8,127,411	4.3%	6,610,033,788	6,284,038,295	325,995,493	5.2%	2.9782	3.0025	(0.0243)	(0.8%)
27	Jurisdictional KWH Sales	3,270,578,035	3,267,484,165	3,093,870	0.1%	109,820,398,271	108,830,935,816	989,462,455	0.9%	2.9782	3.0025	(0.0243)	(0.8%)
28	Jurisdictional Loss Multiplier	-	-	-	-	-	0	(0)	(1)	1.00185	1.00185	0.00000	N/A
29	Jurisdictional KWH Sales Adjusted for Line Losses	3,276,479,192	3,273,379,599	3,099,593	0.1%	109,820,398,271	108,830,935,816	989,462,455	0.9%	2.9835	3.0078	(0.0243)	(0.8%)
30	TRUE-UP	256,571,848	256,571,848	0	N/A	109,820,398,271	108,830,935,816	989,462,455	0.9%	0.2336	0.2358	(0.0021)	(0.9%)
31	TOTAL JURISDICTIONAL FUEL COST	3,533,051,040	3,529,951,447	3,099,593	0.1%	109,820,398,271	108,830,935,816	989,462,455	0.9%	3.2171	3.2435	(0.0264)	(0.8%)
32	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
33	Fuel Factor Adjusted for Taxes									3.2194	3.2459	(0.0264)	(0.008)
34	GPIF <sup>(3)</sup>	11,814,924	11,814,924	0	N/A	109,820,398,271	108,830,935,816	989,462,455	0.9%	0.0108	0.0109	(0.0001)	(0.9%)
35	Fuel Factor Including GPIF					0	0			3.2302	3.2567	(0.0265)	(0.8%)
36	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH					0	0			3.230	3.257	(0.027)	(0.8%)
37													

<sup>(1)</sup> For Informational Purposes Only

<sup>(2)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

<sup>(3)</sup> Generating Performance Incentive Factor is (11,814,923 / 12) - See Order No. PSC-14-0701-FOF-EI.

<sup>(4)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

<sup>(5)</sup> The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a non-fuel charge entry in the amount of \$688 which will be reversed in January 2016.

FLORIDA POWER & LIGHT COMPANY  
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: December 2015

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	<b>Fuel Costs &amp; Net Power Transactions</b>								
2	Fuel Cost of System Net Generation	\$235,457,687	\$242,964,360	(\$7,506,673)	(3.1%)	\$3,260,575,473	\$3,267,287,260	(\$6,711,787)	(0.2%)
3	Coal Cars Depreciation & Return	0	0	0	N/A	(53,435)	(53,435)	0	N/A
4	Cedar Bay – Rail Coal Cars Lease per Docket No. 150075-EI	114,014	113,090	924	0.8%	480,256	452,360	27,896	6.2%
5	Fuel Cost of Power Sold (Per A6)	(3,595,024)	(4,996,768)	1,401,744	(28.1%)	(56,404,635)	(62,352,934)	5,948,299	(9.5%)
6	Gains from Off-System Sales (Per A6)	(1,329,134)	(1,795,000)	465,866	(26.0%)	(26,798,039)	(28,331,630)	1,533,591	(5.4%)
7	Fuel Cost of Purchased Power (Per A7)	7,997,614	12,564,237	(4,566,623)	(36.3%)	198,337,975	184,538,649	13,799,326	7.5%
8	Energy Payments to Qualifying Facilities (Per A8)	1,469,027	5,268,799	(3,799,772)	(72.1%)	67,337,191	74,604,104	(7,266,913)	(9.7%)
9	Energy Cost of Economy Purchases (Per A9)	282,244	108,500	173,744	160.1%	22,232,429	17,225,175	5,007,254	29.1%
10	Total Fuel Costs & Net Power Transactions	\$240,396,428	\$254,227,218	(\$13,830,790)	(5.4%)	\$3,465,707,215	\$3,453,369,551	\$12,337,664	0.4%
11									
12	<b>Incremental Optimization Costs <sup>(1)</sup></b>								
13	Incremental Personnel, Software, and Hardware Costs	40,610	39,698	911	2.3%	473,550	441,826	31,724	7.2%
14	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	320,433	324,650	(4,217)	(1.3%)	2,563,924	2,759,649	(195,725)	(7.1%)
15	Total	361,043	364,348	(3,306)	(0.9%)	3,037,474	3,201,475	(164,001)	(5.1%)
16									
17	Dodd Frank Fees <sup>(4)</sup>	375	375	0	0.0%	4,509	4,500	9	0.2%
18									
19	<b>Adjustments to Fuel Cost</b>								
20	Reactive and Voltage Control Fuel Revenue	(50,826)	0	(50,826)	N/A	(1,065,982)	(692,933)	(373,049)	N/A
21	Inventory Adjustments	(135,886)	0	(135,886)	N/A	362,488	1,065,089	(702,601)	N/A
22	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	(461,523)	(584,787)	123,264	N/A
23	Adjusted Total Fuel Costs & Net Power Transactions	\$240,571,134	\$254,591,941	(\$14,020,807)	(5.5%)	\$3,467,584,181	\$3,456,362,898	\$11,221,283	0.3%
24									
25	<b>kWh Sales</b>								
26	Jurisdictional kWh Sales	8,582,416,040	8,074,353,399	508,062,641	6.3%	109,820,398,271	108,830,935,816	989,462,455	0.9%
27	Sale for Resale	526,088,422	431,919,120	94,169,302	21.8%	6,610,033,788	6,284,038,294	325,995,494	5.2%
28	Sub-Total Sales	9,108,504,462	8,506,272,519	602,231,943	7.1%	116,430,432,059	115,114,974,110	1,315,457,949	1.1%
29	Total Sales	9,108,504,462	8,506,272,519	602,231,943	7.1%	116,430,432,059	115,114,974,110	1,315,457,949	1.1%
30	Jurisdictional % of Total kWh Sales (Line 26 / Line 29)	94.22421%	94.92235%	(0.69814%)	(0.7%)	N/A	N/A	N/A	N/A
31									
32	<b>True-up Calculation</b>								
33	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	263,928,764	251,819,129	12,109,635	4.8%	3,507,947,625	3,475,069,359	32,878,266	0.9%
34									
35	<b>Fuel Adjustment Revenues Not Applicable to Period</b>								
36	Prior Period True-up Collected/(Refunded) This Period	(22,221,724)	(22,221,724)	0	0.0%	(266,660,688)	(266,660,688)	0	0.0%
37	GPIF, Net of Revenue Taxes <sup>(2)</sup>	(983,868)	(983,868)	(0)	0.0%	(11,806,416)	(11,806,416)	0	0.0%

FLORIDA POWER & LIGHT COMPANY  
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: December 2015

Line No.	(1)	(2)				(3)			
		(4)	(5)	(6)	(7)	(8)	(9)		
Line No.		Current Month				Year To Date			
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Midcourse correction - 2014 final true-up collected/(refunded) this period	1,261,105	1,261,105	0	0.0%	10,088,837	10,088,837	0	0.0%
2	Jurisdictional Fuel Revenues Applicable to Period	\$241,984,276	\$229,874,642	\$12,109,634	5.3%	\$3,239,569,357	\$3,206,691,090	\$32,878,267	1.0%
3	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 23)	\$240,571,134	\$254,591,941	(\$14,020,807)	(5.5%)	\$3,467,584,181	\$3,456,362,897	\$11,221,284	0.3%
4	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	240,571,134	254,591,941	(14,020,807)	(5.5%)	3,467,584,181	3,456,362,898	11,221,283	0.3%
5	Jurisdictional Sales % of Total kWh Sales (P1, Line 30)	94.22421%	94.92235%	(0.69814%)	N/A	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions <sup>(3)</sup>	\$227,095,602	\$242,111,733	(\$15,016,131)	(6.2%)	\$3,276,479,195	\$3,273,379,600	\$3,099,595	0.1%
7	True-up Provision for the Month-Over/(Under) Recovery(Ln 2-Ln 6)	\$14,888,675	(\$12,237,091)	\$27,125,766	(221.7%)	(\$36,909,838)	(\$66,688,507)	\$29,778,669	(44.7%)
8	Interest Provision for the Month (Line 25)	(12,598)	(6,527)	(6,071)	93.0%	(141,155)	(129,736)	(11,419)	8.8%
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(82,976,526)	(85,624,082)	2,647,555	(3.1%)	(266,660,688)	(266,660,688)	0	0.0%
10	Deferred True-up Beginning of Period - Over/(Under) Recovery	10,088,837	10,088,837	0	N/A	10,088,837	10,088,837	0	N/A
11	Midcourse correction - Prior Period True-up (Collected)/Refunded This Period	(1,261,105)	(1,261,105)	0	0.0%	(10,088,837)	(10,088,837)	0	0.0%
12	Prior Period True-up (Collected)/Refunded This Period	22,221,724	22,221,724	0	0.0%	266,660,688	266,660,688	0	0.0%
13	End of Period Net True-up Amount Over/(Under) Recovery (Lines 7 through 12)	(\$37,050,993)	(\$66,818,243)	\$29,767,250	(44.5%)	(\$37,050,993)	(\$66,818,243)	\$29,767,250	(44.5%)
14									
15	<b>Interest Provision</b>								
16	Beginning True-up Amount (Lns 9+10)	(\$72,887,689)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Ending True-up Amount Before Interest (Lns 7+9+10+11+12)	(\$37,038,395)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Total of Beginning & Ending True-up Amount	(\$109,926,085)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Average True-up Amount (50% of Line 18)	(\$54,963,042)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Interest Rate - First Day Reporting Business Month	0.15000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Interest Rate - First Day Subsequent Business Month	0.40000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Total (Lines 20+21)	0.55000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Average Interest Rate (50% of Line 23)	0.27500%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Monthly Average Interest Rate (Line 23/12)	0.02292%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25	Interest Provision (Line 19 x Line 24)	(\$12,598)	N/A	N/A	N/A	N/A	N/A	N/A	N/A

<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

<sup>(2)</sup> Generating Performance Incentive Factor is ((11,814,923 / 12) x 99.9280%) - See Order No. PSC-14-0701-FOF-EI.

<sup>(3)</sup> Line 4 x Line 5 x 1.00185

<sup>(4)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

<sup>(5)</sup> The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a non-fuel charge entry in the amount of \$688 which will be reversed in January 2016.

NOTE: Amounts may not agree to the General Ledger due to rounding.





FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: December 2015													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Cape Canaveral 3</u>												
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		602,249					3,908,103	1.020	3,986,265	16,649,316	2.7645	4.26
4	Plant Unit Info	1,253		66.9	88.2	66.9	6,619						
5	<u>Cedar Bay FPL</u>												
6	Coal		(1,116)					0	N/A	0	0	0.0000	0
7	Plant Unit Info	250		(0.6)	100.0	0.0	0						
8	<u>Desoto Solar</u>												
9	Solar		2,770					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	25		14.9	N/A	14.9	N/A						
11	<u>Everglades 1-12</u>												
12	Light Oil		4					13	5.537	72	1,288	33.0131	99.04
13	Gas		33					643	1.022	657	2,744	8.2902	4.27
14	Plant Unit Info	352		0.0	100.0	18.3	19,703						
15	<u>Fort Myers 1-12</u>												
16	Light Oil		5					125	5.804	726	14,313	286.2688	114.51
17	Plant Unit Info	594		0.0	100.0	2.6	145,200						
18	<u>Fort Myers 2</u>												
19	Gas		704,953					4,920,840	1.020	5,019,257	20,963,783	2.9738	4.26
20	Plant Unit Info	1,640		67.0	78.5	67.0	7,120						
21	<u>Fort Myers 3A</u>												
22	Light Oil		3					5	5.769	29	573	22.0207	114.51
23	Gas		10,109					116,351	1.020	118,678	495,679	4.9031	4.26
24	Plant Unit Info	161		9.3	97.7	77.3	11,739						
25	<u>Fort Myers 3B</u>												
26	Light Oil		43					85	5.769	490	9,733	22.4266	114.51
27	Gas		10,521					121,749	1.020	124,184	518,676	4.9301	4.26
28	Plant Unit Info	161		9.7	100.0	74.8	11,802						
29	<u>Lauderdale 1-12</u>												
30	Light Oil		0					0	N/A	0	0	0.0000	0.00
31	Gas		981					16,285	1.022	16,643	69,512	7.0859	4.27
32	Plant Unit Info	352		0.4	97.4	44.8	16,965						

FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: December 2015													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 13-24</u>												
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		693					13,749	1.022	14,051	58,686	8.4685	4.27
4	Plant Unit Info	352		0.3	97.5	31.6	20,276						
5	<u>Lauderdale 4</u>												
6	Light Oil		0					0	N/A	0	0	0.0000	0.00
7	Gas		149,325					1,238,354	1.022	1,265,598	5,285,986	3.5399	4.27
8	Plant Unit Info	448		46.6	64.8	64.2	8,475						
9	<u>Lauderdale 5</u>												
10	Light Oil		0					0	N/A	0	0	0.0000	0.00
11	Gas		221,721					1,771,750	1.022	1,810,728	7,562,814	3.4110	4.27
12	Plant Unit Info	448		69.1	99.8	77.3	8,167						
13	<u>Manatee 1</u>												
14	Heavy Oil		2					4	6.303	27	214	10.6880	49.71
15	Gas		15,845					247,595	1.020	252,423	1,054,288	6.6536	4.26
16	Plant Unit Info	797		2.7	32	29.3	15,930						
17	<u>Manatee 2</u>												
18	Heavy Oil		2					4	6.303	27	214	8.9067	49.71
19	Gas		66,119					793,046	1.020	808,510	3,376,880	5.1073	4.26
20	Plant Unit Info	797		11.4	89.6	31.3	12,228						
21	<u>Manatee 3</u>												
22	Light Oil		0					0	0	0	0	0.0000	0.00
23	Gas		600,735					4,113,109	1.020	4,193,315	17,514,096	2.9154	4.26
24	Plant Unit Info	1,166		74.8	97.9	78.4	6,980						
25	<u>Martin 1</u>												
26	Heavy Oil		372					639	6.332	4,045	58,286	15.6514	91.24
27	Gas		95,134					1,122,620	1.022	1,147,318	4,791,969	5.0371	4.27
28	Plant Unit Info	812		16.1	100.0	34.3	12,055						
29	<u>Martin 2</u>												
30	Heavy Oil		342					591	6.332	3,743	53,943	15.7774	91.24
31	Gas		97,918					1,164,017	1.022	1,189,625	4,968,672	5.0743	4.27
32	Plant Unit Info	804		16.8	100.0	33.1	12,145						

FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: December 2015													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Martin 3</u>												
2	Gas		102,948					775,403	1.020	790,523	3,301,754	3.2072	4.26
3	Plant Unit Info	449		33.3	43.1	56.5	7,679						
4	<u>Martin 4</u>												
5	Gas		136,011					1,012,114	1.020	1,031,850	4,309,698	3.1686	4.26
6	Plant Unit Info	445		43.9	62.0	70.8	7,587						
7	<u>Martin 8</u>												
8	Light Oil		231					273	5.874	1,604	33,225	14.3646	121.70
9	Gas		522,206					3,557,012	1.020	3,626,374	15,146,170	2.9004	4.26
10	Plant Unit Info	1,160		64.7	78.5	72.9	6,944						
11	<u>PEEC<sup>(6)</sup></u>												
12	Light Oil		0					0	N/A	0	0	0.0000	0.00
13	Gas		(1,267)					55,386	1.022	56,604	231,694	18.2868	4.18
14	Plant Unit Info	0		N/A	N/A	N/A	N/A						
15	<u>Riviera 5</u>												
16	Light Oil		0					0	N/A	0	0	0.0000	0.00
17	Gas		662,186					4,287,168	1.022	4,381,486	18,300,024	2.7636	4.27
18	Plant Unit Info	1,253		73.07	90.82	73.07	6,617						
19	<u>Sanford 4</u>												
20	Gas		297,187					2,192,216	1.020	2,236,060	9,339,286	3.1426	4.26
21	Plant Unit Info	1,025		41.8	69.7	59.9	7,524						
22	<u>Sanford 5</u>												
23	Gas		369,955					2,705,410	1.020	2,759,518	11,525,598	3.1154	4.26
24	Plant Unit Info	1,030		52.1	80.4	60.7	7,459						
25	<u>Scherer 4</u>												
26	Light Oil		83					157	5.817	913	13,659	16.4170	87.00
27	Coal <sup>(1)(5)</sup>		330,449					3,628,450	-	3,628,450	8,834,187	2.6734	2.43
28	Plant Unit Info <sup>(3)(4)</sup>	640		64.8	99.4	65.0	10,980						
29	<u>St Johns #1</u>												
30	Coal <sup>(1)</sup>		14,247					6,786	22.008	149,351	515,969	3.6216	76.03
31	Gas		94					983	-	983	5,507	5.8710	5.60
32	Plant Unit Info <sup>(3)(4)</sup>	130		14.0	66.8	58.8	10,483						



FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: December 2015													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>WCEC 01</u>												
2	Light Oil		2,151					2,820	6	16,229	343,757	15.9791	121.90
3	Gas		397,034					2,811,320	1.020	2,866,141	11,970,927	3.0151	4.26
4	Plant Unit Info	1,225		44.5	66.6	58.2	7,221						
5	<u>WCEC 02</u>												
6	Light Oil		6,709					8,126	6	46,765	990,558	14.7648	121.90
7	Gas		609,545					4,167,653	1.020	4,248,922	17,746,348	2.9114	4.26
8	Plant Unit Info	1,215		68.6	92.8	68.6	6,971						
9	<u>WCEC 03</u>												
10	Light Oil		404					496	6	2,854	60,462	14.9733	121.90
11	Gas		500,672					3,472,019	1.020	3,539,723	14,784,257	2.9529	4.26
12	Plant Unit Info	1,225		55.8	81.1	55.8	7,070						
13	<u>System Totals</u>												
14	Total	25,448	9,576,270	-	-	-	8,456		-	80,977,041	235,456,999	2.4588	-
15													
16	<sup>(1)</sup> IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN NOVEMBER 2015 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY												
17	BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH												
18	<sup>(2)</sup> HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE.												
19	<sup>(3)</sup> NET CAPABILITY (MW) IS FPL'S SHARE												
20	<sup>(4)</sup> NET GENERATION (MWH) AND AVERAGE NET HEAT RATE (BTU/KWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES												
21	<sup>(5)</sup> SCHERER COAL FUEL BURNED (UNITS) IS REPORTED IN MMBTUs ONLY. SCHERER COAL IS NOT INCLUDED IN TONS												
22	<sup>(6)</sup> DATA PROVIDED FOR PORT EVERGLADES ENERGY CENTER (PEEC) REFLECTS DATA PRIOR TO COMMERCIAL OPERATION.												
23													
24	NOTE: The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a non-fuel charge entry in the amount of \$688 which will be reversed in January 2016.												
25													
26													
27													
28													
29													
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FLORIDA POWER & LIGHT COMPANY  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: December 2015

(1) (2)

Line No.	A4.1 Schedule	FPL
1	System Totals:	
2	BBLs	15,526
3	MCF	48,217,082
4	MMBTU (Coal - Scherer)	3,628,450
5	Tons (Coal - SJRPP)	24,213
6	MMBTU (Nuclear)	27,525,309
7	-----	
8	Average Net Heat Rate (BTU/KWH)	8,456
9	Fuel Cost Per KWH (Cents/KWH)	2.4588
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	MONTH OF DECEMBER 2015							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>43 PURCHASES</b>			<b>COAL SCHERER</b>					
44 UNITS (MMBTU)	2,722,022	2,175,301	546,721	25	44,137,260	28,379,080	15,758,180	56
45 U. COST (\$/MMBTU)	2.3471	2.5133	(0.1662)	(6.6000)	2.3788	2.5001	(0.1213)	(4.9000)
46 AMOUNT (\$)	6,388,862	5,467,185	921,677	17	104,995,251	70,950,662	34,044,589	48
<b>47 BURNED</b>								
48 UNITS (MMBTU)	3,628,450	2,441,765	1,186,685	49	45,308,103	28,628,656	16,679,447	58
49 U. COST (\$/MMBTU)	2.3927	2.5156	(0.1229)	(4.9000)	2.4341	2.5176	(0.0835)	(3.3000)
50 AMOUNT (\$)	8,681,878	6,142,533	2,539,345	41	110,282,340	72,076,520	38,205,820	53
<b>51 ENDING INVENTORY</b>								
52 UNITS (MMBTU)	7,831,437	9,490,562	(1,659,125)	(18)	7,831,437	9,490,562	(1,659,125)	(18)
53 U. COST (\$/MMBTU)	2.3928	2.5156	(0.1228)	(4.9000)	2.3928	2.5156	(0.1228)	(4.9000)
54 AMOUNT (\$)	18,738,730	23,874,574	(5,135,844)	(22)	18,738,730	23,874,574	(5,135,844)	(22)
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
<b>57 PURCHASES</b>			<b>GAS</b>					
58 UNITS (MMBTU)	48,831,499	-	48,831,499	100	636,141,002	-	636,141,002	100
59 U. COST (\$/MMBTU)	4.2780	-	4.2780	100.0000	4.5585	-	4.5585	100.0000
60 AMOUNT (\$)	208,900,074	-	208,900,074	100	2,899,874,411	-	899,874,411	100
<b>61 BURNED</b>								
62 UNITS (MMBTU)	49,199,509	43,299,026	5,900,483	14	636,277,328	608,619,741	27,657,587	5
63 U. COST (\$/MMBTU)	4.2762	4.9262	(0.6500)	(13.2000)	4.5655	4.6305	(0.0650)	(1.4000)
64 AMOUNT (\$)	210,387,317	213,298,465	(2,911,148)	(1)	2,904,900,665	2,818,186,042	86,714,623	3
<b>65 ENDING INVENTORY</b>								
66 UNITS (MMBTU)	2,688,386	-	2,688,386	100	2,688,386	-	2,688,386	100
67 U. COST (\$/MMBTU)	2.3592	-	2.3592	100.0000	2.3592	-	2.3592	100.0000
68 AMOUNT (\$)	6,342,550	-	6,342,550	100	6,342,550	-	6,342,550	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
<b>71 BURNED</b>			<b>NUCLEAR</b>					
72 UNITS (MMBTU)	27,525,309	27,050,366	474,943	2	299,536,675	293,994,135	5,542,540	2
73 U. COST (\$/MMBTU)	0.6350	0.6580	(0.0230)	(3.5000)	0.6439	0.6580	(0.0141)	(2.1000)
74 AMOUNT (\$)	17,479,475	17,797,908	(318,433)	(2)	192,862,050	193,433,725	(571,675)	(0)
<b>75 BURNED</b>			<b>PROPANE</b>					
76 UNITS (GAL)	783	-	783	100	4,194	-	6,623	100
77 UNIT COST (\$/GAL)	1.4330	-	1.4330	100.0000	1.7656	-	1.7457	100.0000
78 AMOUNT (\$)	1,122	-	1,122	100	7,405	-	11,562	100
<b>LINES 9 &amp; 23 EXCLUDE</b>		<b>BARRELS,</b>	<b>\$</b>		<b>CURRENT MONTH AND</b>	<b>7,842</b>	<b>BARRELS,</b>	<b>\$ 751,186</b>
<b>PERIOD-TO-DATE.</b>								
<b>LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF</b>			<b>\$</b>		<b>CURRENT MONTH AND</b>			<b>PERIOD-TO-DATE.</b>



**SCHEDULE A - NOTES**

**SJRPP - COAL**

Adjusted Month	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15
Date of Survey	-	-	2/20/2015	-	-	-
Tons per survey	-	-	377,153	-	-	-
Tons per books	-	-	330,147	-	-	-
Tons Difference	-	-	47,006	-	-	-
Adjustment tons exceeding 3% of survey	-	-	35,691	-	-	-
Adjustment \$ (20% ownership)	-	-	(534,310.94)	-	-	-

**SJRPP - COAL**

Adjusted Month	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
Date of Survey	-	-		9/4/2015	-	-
Tons per survey	-	-		407,366	-	-
Tons per books	-	-		353,026	-	-
Tons Difference	-	-		54,339	-	-
Adjustment tons exceeding 3% of survey	-	-		42,118	-	-
Adjustment \$ (20% ownership)	-	-		(615,214)	-	-

**SCHERER 4**

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-15	(76,158)	\$ (202,747.27)
Feb-15		
Mar-15		
Apr-15	(127,716)	\$ (320,165.45)
May-15		
Jun-15		
Jul-15	(213,244)	(\$509,909.64)
Aug-15		
Sep-15		
Oct-15	74,004	178,972.60
Nov-15	(18,373)	(44,434.06)
Dec-15		

**SCHEDULE A - NOTES  
DEC 2015**

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - FUEL SALE-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
210	\$19,594.52	MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
<b>688</b>	<b>\$63,530.26</b>	<b>TOTAL-LFARS</b>
<b>0</b>	<b>\$0.00</b>	<b>TOTAL-SAP</b>
\$ 688	\$63,530.26	<b>TOTAL</b>
<b>COAL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON COAL</b>
0	0	SJRPP COAL CAR DEPRECIATION
<b>GAS</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON GAS/CTGT #2 OIL</b>
56,604	\$ 237,330.44	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)  NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

POWER SOLD  
FLORIDA POWER & LIGHT COMPANY

SCHEDULE: A6

FOR THE MONTH OF: December 2015

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Estimated								
2	OS/FCBBS								
3	Off System	OS	215,000	215,000	2.135	3.226	4,590,450	6,936,700	1,795,000
4	St Lucie Reliability Sales	OS	54,189	54,189	0.750	0.750	406,318	406,318	0
5	Total OS/FCBBS		269,189	269,189	1.856	2.728	4,996,768	7,343,018	1,795,000
6									
7	Total Estimated		269,189	269,189	1.856	2.728	4,996,768	7,343,018	1,795,000
8									
9	Actual								
10	St. Lucie Participation								
11	FMPA (SL 1)	St. L.	32,639	32,639	0.678	0.678	221,272	221,272	0
12	OUC (SL 1)	St. L.	22,570	22,570	0.676	0.676	152,468	152,468	0
13	Total St. Lucie Participation		55,209	55,209	0.677	0.677	373,740	373,740	0
14									
15	OS/AF								
16	Cargill Power Markets, LLC OS	OS	139,561	139,561	1.481	2.366	2,066,583	3,302,034	864,825
17	EDF Trading North America, LLC. OS	OS	2,355	2,355	1.121	2.030	26,408	47,810	16,676
18	Energy Authority, The OS	OS	35,062	35,062	1.824	2.792	639,379	979,076	225,250
19	Exelon Generation Company, LLC. OS	OS	6,725	6,725	1.102	1.975	74,091	132,800	45,446
20	Florida Municipal Power Agency OS	OS	850	850	1.530	2.700	13,003	22,950	7,620
21	Homestead, City Of OS	OS	7	7	1.956	3.100	137	217	56
22	Morgan Stanley Capital Group, Inc. OS	OS	1,736	1,736	1.205	2.079	20,922	36,084	11,417
23	New Smyrna Beach Utilities Commission, City of OS	OS	5,034	5,034	1.826	3.110	91,906	156,550	48,074
24	Oglethorpe Power Corporation OS	OS	575	575	1.181	2.165	6,793	12,450	4,441
25	Orlando Utilities Commission OS	OS	30	30	1.129	2.300	339	690	291
26	Powersouth Energy Cooperative OS	OS	2,410	2,410	1.379	2.440	33,227	58,805	19,630
27	Reedy Creek Improvement District OS	OS	1,840	1,840	1.133	2.124	20,853	39,080	14,494
28	Seminole Electric Cooperative, Inc. OS	OS	3,694	3,694	1.520	2.615	56,141	96,601	30,410
29	Southern Company Services, Inc. OS	OS	500	500	1.497	2.440	7,483	12,200	3,378
30	Tampa Electric Company OS	OS	3,589	3,589	1.655	2.670	59,390	95,836	25,815
31	Duke Energy Florida, LLC OS	OS	400	400	0.991	1.775	3,966	7,100	2,424
32	PJM Interconnection, L.L.C. OS	OS	771	771	1.221	2.429	9,417	18,726	7,624
33	Midcontinent Independent System Operator, Inc. OS	OS	6,726	6,726	1.295	1.722	87,093	115,814	13,132
34	Mercuria Energy America Inc. OS	OS	40	40	1.392	2.600	557	1,040	384
35	Total OS/AF		211,905	211,905	1.518	2.424	3,217,685	5,135,862	1,341,387





FLORIDA POWER & LIGHT COMPANY  
PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: December 2015

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8)+Col(9)))
1	<u>Estimated</u>											
2	Southern Company - UPS & R	UPS	53,230	0	53,230	53,230	0	53,230	5.021	\$2,672,615	\$0	\$2,672,615
3	SJRPP		117,090	0	117,090	117,090	0	117,090	5.454	\$6,385,760	\$0	\$6,385,760
4	St Lucie Reliability		46,461	0	46,461	46,461	0	46,461	0.736	\$342,127	\$0	\$342,127
5	Solid Waste Authority 40MW	PPA	24,820	0	24,820	24,820	0	24,820	3.369	\$836,302	\$0	\$836,302
6	Solid Waste Authority 70MW	PPA	51,100	0	51,100	51,100	0	51,100	4.555	\$2,327,433	\$0	\$2,327,433
7	Total Estimated		<u>292,701</u>	<u>0</u>	<u>292,701</u>	<u>292,701</u>	<u>0</u>	<u>292,701</u>	<u>4.293</u>	<u>\$12,564,237</u>	<u>\$0</u>	<u>\$12,564,237</u>
8												
9	<u>Actual</u>											
10	FMPA (SL 2)	SL 2	32,958	(234)	32,724	32,958	(234)	32,724	0.709	\$232,450	(\$451)	\$231,999
11	Jacksonville Electric Authority UPS	UPS	92,041	0	92,041	92,041	0	92,041	3.694	\$3,662,789	(\$262,559)	\$3,400,230
12	OUC (SL 2)	SL 2	22,791	(162)	22,629	22,791	(162)	22,629	0.664	\$156,345	(\$6,110)	\$150,235
13	Southern Company - Franklin PPA	PPA	7,635	1	7,636	7,635	1	7,636	8.403	\$475,945	\$165,743	\$641,687
14	Southern Company - Harris PPA	PPA	3,501	0	3,501	3,501	0	3,501	26.946	\$944,464	(\$1,082)	\$943,381
15	Southern Company - Scherer3 PPA	PPA	0	(80)	(80)	0	(80)	(80)	(2,214.164)	\$1,678,970	\$92,361	\$1,771,331
16	Solid Waste Authority 40MW	PPA	25,038	0	25,038	25,038	0	25,038	0.831	\$306,382	(\$98,283)	\$208,099
17	Solid Waste Authority 70MW	PPA	39,449	(18,282)	21,168	39,449	(18,282)	21,168	3.074	\$1,373,929	(\$723,279)	\$650,650
18	Total Actual		<u>223,413</u>	<u>(18,757)</u>	<u>204,656</u>	<u>223,413</u>	<u>(18,757)</u>	<u>204,656</u>	<u>3.908</u>	<u>\$8,831,274</u>	<u>(\$833,660)</u>	<u>\$7,997,614</u>

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

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FLORIDA POWER & LIGHT COMPANY  
PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: December 2015

	(1)	(2)	(3)	(4)	(5)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(8))+Col(9))
1	<u>Current Month</u>				
2	Actual	204,656	204,656	3.908	\$7,997,614
3	Estimate	292,701	292,701	4.293	\$12,564,237
4	Difference	(88,044)	(88,044)	(0.3847)	(\$4,566,623)
5	Difference (%)	(30.1%)	(30.1%)	(9.0%)	(36.3%)
6					
7	<u>Year to Date</u>				
8	Actual	5,651,975	5,651,975	3.509	\$198,337,973
9	Estimate	5,167,873	5,167,873	3.571	\$184,538,648
10	Difference	484,102	484,102	(0.0617)	\$13,799,326
11	Difference (%)	9.4%	9.4%	(1.7%)	7.5%
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ENERGY PAYMENT TO QUALIFYING FACILITIES  
 FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF: December 2015

SCHEDULE: A8

Line No.	(1) PURCHASED FROM	(2) Total KWH Purchased (000)	(3) KWH For Firm (000)	(4) Cents Per KWH	(5) Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Estimated</u>				
2	Qualifying Facilities	118,110	118,110	4.461	\$5,268,799
3	Total Estimated	118,110	118,110	4.461	\$5,268,799
4					
5	<u>Actual</u>				
6	Broward County Resource Recovery - South QF	2,604	2,604	1.215	\$31,636
7	Broward County Resource Recovery - South AA QF	4,633	4,633	1.286	\$59,592
8	First Solar Inc. QF	6	6	1.429	\$90
9	Georgia Pacific Corporation QF	1,469	1,469	1.129	\$16,583
10	Indiantown Cogeneration LP. QF	23,522	23,522	4.693	\$1,103,792
11	INEOS NEW PLANET BIOENERGY	2	2	1.777	\$31
12	MMA Bee Ridge QF	15	15	1.376	\$203
13	Okeelanta Power Limited Partnership QF	8,469	8,469	1.194	\$101,146
14	Tropicana Products QF	270	270	1.223	\$3,303
15	WM-Renewable LLC QF	3,674	3,674	1.226	\$45,051
16	WM-Renewables LLC - Naples QF	1,688	1,688	1.232	\$20,796
17	Miami-Dade South District Water Treatment	7,028	7,028	1.235	\$86,805
18	Total Actual	53,381	53,381	2.752	\$1,469,027
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ENERGY PAYMENT TO QUALIFYING FACILITIES  
 FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF: December 2015

SCHEDULE: A8

(1) (2) (3) (4) (5)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Current Month</u>				
2	Actual	53,381	53,381	2.752	\$1,469,027
3	Estimate	118,110	118,110	4.461	\$5,268,799
4	Difference	(64,729)	(64,729)	(1.709)	(\$3,799,772)
5	Difference (%)	(54.8%)	(54.8%)	(38.3%)	(72.1%)
6					
7	<u>Year to Date</u>				
8	Actual	1,772,284	1,772,284	3.799	\$67,337,191
9	Estimate	1,889,633	1,889,633	3.948	\$74,604,104
10	Difference	(117,349)	(117,349)	(0.149)	(\$7,266,913)
11	Difference (%)	(6.2%)	(6.2%)	(3.8%)	(9.7%)
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Florida Power & Light Company  
 Schedule A12 - Capacity Costs  
 Page 1 of 2

For the Month of Dec-15

Contract	Capacity MW	Term Start	Term End	Contract Type
Cedar Bay	250	1/25/1994	9/18/2015	QF
Indiantown	330	12/22/1995	12/1/2025	QF
Broward North - 1991 Agreement	11	1/1/1993	11/3/2015	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF
SWAPC	40	1/1/2012	3/31/2032	QF

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Cedar Bay	11,529,146	10,579,222	10,957,049	10,980,738	10,948,658	11,019,465	10,972,681	10,941,640	6,223,874	-35,479	3,976		94,120,971
ICL	11,566,193	11,591,421	11,578,807	11,578,807	11,559,887	11,569,347	11,569,347	11,544,111	11,556,729	11,556,729	11,582,001	11,569,365	138,822,747
BN-NEG '91	331,760	331,760	331,760	331,760	331,760	331,760	331,760	331,760	236,810	207,941	-207,941		2,890,890
BS-NEG '91	105,560	105,560	105,560	105,560	105,560	105,560	105,560	105,560	105,560	105,560	105,560	105,560	1,266,720
SWAPC	1,073,600	1,073,600	1,073,600	1,073,600	1,073,600	1,110,800							6,478,800
Total	24,606,259	23,681,563	24,046,776	24,070,465	24,019,465	24,136,932	22,979,348	22,923,072	18,122,974	11,834,751	11,483,597	11,674,925	243,580,129

Florida Power & Light Company  
 Schedule A12 - Capacity Costs  
 Page 2 of 2

For the Month of Dec-15

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Southern Co. - UPS Scherer	Other Entity	June, 2010	December 31, 2015
2	Southern Co. - UPS Harris	Other Entity	June, 2010	December 31, 2015
3	Southern Co. - UPS Franklin	Other Entity	June, 2010	December 31, 2015
4	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021
5	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
6	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034

2015 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	163	163	163	163	163	163	163	163	163	163	163	163
2	600	600	600	600	600	600	600	600	600	600	600	600
3	190	190	190	190	190	190	190	190	190	190	190	190
4	375	375	375	375	375	375	375	375	375	375	375	375
5	-	-	-	-	-	-	40	40	40	40	40	40
6	-	-	-	-	-	-	70	70	70	70	70	70
Total	1,328	1,328	1,328	1,328	1,328	1,328	1,438	1,438	1,438	1,438	1,438	1,438

2015 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	13,911,366	13,975,636	14,787,777	14,454,872	14,700,342	14,214,737	15,480,822	15,253,894	15,542,734	15,454,378	15,757,800	15,371,540

Year-to-date Short Term Capacity Payments	178,905,899
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FLORIDA POWER & LIGHT COMPANY

Docket No. 160001-EI

Date: January 20, 2016

<b><u>List of Acronyms and Abbreviations</u></b>	
BBLS	Barrels
BTU	British Thermal Units
FMPA	Florida Municipal Power Agency
FPL	Florida Power & Light Company
GPIF	Generating Performance Incentive Factor
kWh	Kilowatt Hour
MCF	Million cubic feet
MMBTU	Million British Thermal Units
MW	Megawatt
MWh	Megawatt Hour
OS	Off-system Sales
FCBBS	Florida Cost Based Broker System
OUC	Orlando Utilities Commission
PEEC	Port Everglades Energy Center
PPA	Purchased Power Agreement
QF	Qualifying Facilities
SJRPP	St. Johns River Power Park
SL	St. Lucie
UPS	Unit Power Sales Agreement
WCEC	West County Energy Center



FLORIDA POWER LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

SCHEDULE A4: YEAR TO DATE 2015													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule YTD	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 1-12</u>												
2	Light Oil		18,922					55,778	5.537	308,843	5,481,521	28.9690	98.27
3	Gas		74,953					1,280,477	1.022	1,309,266	5,831,702	7.7805	4.55
4	Plant Unit Info	342		3.1	97.8	54.9	17,237						
5													
6	<u>Lauderdale 13-24</u>												
7	Light Oil		16,075					56,214	5.537	311,257	5,626,506	35.0016	100.09
8	Gas		27,131					529,142	1.022	540,892	2,394,941	8.8273	4.53
9	Plant Unit Info	342		1.4	98.8	25.3	19,723						
10													
11	<u>Lauderdale 4</u>												
12	Light Oil		990					1,524	5.537	8,438	177,670	17.9465	116.58
13	Gas		2,192,571					18,164,178	1.023	18,579,700	82,550,353	3.7650	4.54
14	Plant Unit Info	442		58.1	84.4	64.5	8,474						
15													
16	<u>Lauderdale 5</u>												
17	Light Oil		270					411	5.537	2,276	47,598	17.6291	115.81
18	Gas		2,189,079					17,786,131	1.023	18,191,183	80,311,506	3.6687	4.52
19	Plant Unit Info	442		58.0	88.6	70.5	8,310						
20													
21	<u>Manatee 1</u>												
22	Heavy Oil		83,867					146,697	6.307	925,167	13,490,546	16.0856	91.96
23	Gas		1,288,882					14,565,553	1.024	14,920,174	66,001,210	5.1208	4.53
24	Plant Unit Info	792		20.1	86.6	36.0	11,543						
25													
26	<u>Manatee 2</u>												
27	Heavy Oil		70,002					123,321	6.307	777,769	11,340,727	16.2006	91.96
28	Gas		907,000					10,722,781	1.024	10,978,260	48,287,683	5.3239	4.50
29	Plant Unit Info	792		14.3	91.5	35.2	12,033						
30													
31	<u>Manatee 3</u>												
32	Light Oil		0					0	N/A	0	0	0.0000	0
33	Gas		7,342,340					49,940,273	1.023	51,092,682	227,610,122	3.1000	4.56
34	Plant Unit Info	1,125		77.6	97.1	79.2	6,959						
35													
36	<u>Martin 1</u>												
37	Heavy Oil		38,756					73,345	6.343	465,257	6,751,981	17.4218	92.06



FLORIDA POWER LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

SCHEDULE A4: YEAR TO DATE 2015													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule YTD	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		989,378					12,249,888	1.023	12,527,452	55,123,241	5.5715	4.50
2	Plant Unit Info	807		14.7	92.7	36.4	12,637						
3													
4	<u>Martin 2</u>												
5	Heavy Oil		110,795					185,234	6.315	1,169,796	17,208,382	15.5317	92.90
6	Gas		953,564					11,332,108	1.022	11,583,162	51,404,654	5.3908	4.54
7	Plant Unit Info	799		15.4	69.1	38.3	11,982						
8													
9	<u>Martin 3</u>												
10	Gas		2,185,127					16,144,828	1.024	16,530,660	72,999,179	3.3407	4.52
11	Plant Unit Info	434		60.0	89.8	75.2	7,565						
12													
13	<u>Martin 4</u>												
14	Gas		2,143,663					15,800,563	1.024	16,176,138	71,359,877	3.3289	4.52
15	Plant Unit Info	430		58.8	88.8	74.0	7,546						
16													
17	<u>Martin 8</u>												
18	Light Oil		6,235					7,489	5.874	43,990	910,390	14.6013	121.56
19	Gas		6,585,634					45,106,443	1.023	46,161,516	204,854,058	3.1106	4.54
20	Plant Unit Info	1,119		69.4	87.6	75.2	7,009						
21													
22	<u>PEEC<sup>(6)</sup></u>												
23	Light Oil		8,933					14,960		0	1,401,134	15.6849	93.66
24	Gas		59,435					639,168	1.021	652,702	2,882,958	4.8506	4.51
25	Plant Unit Info			N/A	N/A	N/A	N/A						
26													
27	<u>Riviera 5</u>												
28	Light Oil		3,614					4,094	6	24,224	547,580	15.1516	134
29	Gas		6,979,256					45,691,464	1.023	46,746,730	207,848,278	2.9781	4.55
30	Plant Unit Info	1,238		65.5	92.1	67.6	6,698						
31													
32	<u>Sanford 4</u>												
33	Gas		4,600,379					33,903,432	1.023	34,684,446	154,229,808	3.3525	4.55
34	Plant Unit Info	987		55.0	93.0	63.1	7,539						
35													
36	<u>Sanford 5</u>												
37	Gas		4,422,720					32,071,808	1.022	32,793,239	145,112,042	3.2811	4.52

FLORIDA POWER LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

SCHEDULE A4: YEAR TO DATE 2015													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule YTD	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	992		52.9	85.1	65.9	7,415						
2													
3	<u>Scherer 4</u>												
4	Light Oil		595					1,168	5.583	6,521	119,078	20.0131	101.95
5	Coal <sup>(1)(5)</sup>		4,203,552					45,308,103	-	45,308,103	112,068,019	2.6660	2.47
6	Plant Unit Info <sup>(3)(4)</sup>	635		76.1	98.7	77.0	10,779						
7													
8	<u>St Johns #1</u>												
9	Coal <sup>(1)</sup>		486,225					224,885	22.414	5,040,515	16,541,994	3.4021	73.56
10	Gas		3,478					34,786	-	34,786	222,773	6.4052	6.40
11	Plant Unit Info <sup>(3)(4)</sup>	128		43.6	74.6	62.9	10,364						
12													
13	<u>St Johns #2</u>												
14	Coal <sup>(1)</sup>		585,439					277,237	21.727	6,023,591	23,677,273	4.0444	85.40
15	Gas		2,194					22,532	-	22,532	141,855	6.4656	6.30
16	Plant Unit Info <sup>(3)(4)</sup>	128		52.5	93.6	61.7	10,289						
17													
18	<u>St Lucie 1</u>												
19	Nuclear		7,833,250					81,072,478	-	81,072,478	52,715,564	0.6730	0.65
20	Plant Unit Info	990		91.2	89.9	100.8	10,350						
21													
22	<u>St Lucie 2</u>												
23	Nuclear		6,165,203					74,094,127	-	74,094,127	42,402,354	0.6878	0.57
24	Plant Unit Info	848		83.8	82.2	101.1	12,018						
25													
26	<u>Space Coast</u>												
27	Solar		17,682					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	10		20.2	N/A	20.2	N/A						
29													
30	<u>Turkey Point 1</u>												
31	Heavy Oil		19,495					35,158	6.248	219,655	3,280,654	16.8282	93.31
32	Gas		152,867					2,604,589	1.023	2,664,177	11,690,704	7.6476	4.49
33	Plant Unit Info	379		5.2	95.3	29.4	16,731						
34													
35	<u>Turkey Point 2</u>												
36	Heavy Oil		(3,164)					0	N/A	0	0	(0.0000)	0
37	Gas		(3,164)					0	1.023	0	0	0.0000	0

FLORIDA POWER LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

SCHEDULE A4: YEAR TO DATE 2015													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule YTD	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info			0.0	0.0	0.0	0						
2													
3	<u>Turkey Point 3</u>												
4	Nuclear		5,998,795					66,884,918	-	66,884,918	46,812,339	0.7804	0.70
5	Plant Unit Info	823		84.4	84.5	98.1	11,150						
6													
7	<u>Turkey Point 4</u>												
8	Nuclear		7,047,857					77,485,152	-	77,485,152	50,931,793	0.7227	0.66
9	Plant Unit Info	832		98.0	98.1	99.6	10,994						
10													
11	<u>Turkey Point 5</u>												
12	Light Oil		9,725					11,890	5.834	69,369	1,269,763	13.0567	106.79
13	Gas		7,110,121					48,992,271	1.023	50,129,375	223,576,148	3.1445	4.56
14	Plant Unit Info	1,129		75.2	97.2	76.1	7,051						
15													
16	<u>WCEC 01</u>												
17	Light Oil		26,054					33,225	5.755	191,210	4,230,299	16.2367	127.32
18	Gas		6,875,049					47,141,256	1.023	48,236,397	215,577,298	3.1356	4.57
19	Plant Unit Info	1,210		65.3	92.8	66.7	7,017						
20													
21	<u>WCEC 02</u>												
22	Light Oil		24,075					29,041	5.755	167,131	3,665,324	15.2246	126.21
23	Gas		6,612,202					44,893,925	1.024	45,952,822	207,195,535	3.1335	4.62
24	Plant Unit Info	1,200		62.8	80.8	72.0	6,950						
25													
26	<u>WCEC 03</u>												
27	Light Oil		10,028					12,165	5.755	70,010	1,479,524	14.7539	121.62
28	Gas		6,880,919					46,954,184	1.023	48,044,637	214,759,706	3.1211	4.57
29	Plant Unit Info	1,210		65.2	89.9	66.2	6,982						
30													
31	<u>System Totals</u>												
32	Total		118,639,154	-	-	-			-	997,184,990	3,260,574,784	2.7483	-
33													
34													
35	<sup>(1)</sup> IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN NOVEMBER 2015 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY												
36	BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.												
37	<sup>(2)</sup> HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE.												

FLORIDA POWER LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

SCHEDULE A4: YEAR TO DATE 2015													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule YTD	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<sup>(3)</sup> NET CAPABILITY (MW) IS FPL'S SHARE												
2	<sup>(4)</sup> NET GENERATION (MWH) AND AVERAGE NET HEAT RATE (BTU/KWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES												
3	<sup>(5)</sup> SCHERER COAL FUEL BURNED (UNITS) IS REPORTED IN MMBTUs ONLY. SCHERER COAL IS NOT INCLUDED IN TONS												
4	<sup>(6)</sup> DATA PROVIDED FOR PORT EVERGLADES ENERGY CENTER (PEEC) REFLECTS DATA PRIOR TO COMMERCIAL OPERATION.												
5													
6	NOTE: The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a non-fuel charge entry in the amount of \$688 which will be reversed in January 2016.												
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FLORIDA POWER LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

SCHEDULE A4: YEAR TO DATE 2015

	(1)	(2)
Line No.	A4.1 YTD Schedule	FPL
1	System Totals:	
2	BBLs	825,845
3	MCF	621,895,100
4	MMBTU (Coal - Scherer)	45,309,950
5	Tons (Coal - SJRPP)	502,122
6	MMBTU (Nuclear)	299,536,675
7	-----	
8	Average Net Heat Rate (BTU/KWH)	8,405
9	Fuel Cost Per KWH (Cents/KWH)	2.7483
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ENERGY PAYMENT TO QUALIFYING FACILITIES  
 FLORIDA POWER AND LIGHT COMPANY  
 SCHEDULE A8: YEAR TO DATE 2015

SCHEDULE: A8

	(1)	(2)	(3)	(4)	(5)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Actual</u>				
2	Broward County Resource Recovery - North AA QF	19,222	19,222	1.904	\$366,031
3	Broward County Resource Recovery - North QF	52,553	52,553	1.794	\$942,591
4	Broward County Resource Recovery - South QF	30,545	30,545	1.711	\$522,738
5	Broward County Resource Recovery - South AA QF	54,135	54,135	1.707	\$924,113
6	Cedar Bay Generating Company QF	463,050	463,050	3.543	\$16,403,729
7	First Solar Inc. QF	409	409	2.169	\$8,882
8	Georgia Pacific Corporation QF	4,136	4,136	1.592	\$65,864
9	Indiantown Cogeneration LP. QF	680,202	680,202	5.833	\$39,676,325
10	INEOS NEW PLANET BIOENERGY	451	451	2.004	\$9,029
11	MMA Bee Ridge QF	280	280	2.062	\$5,773
12	Okeelanta Power Limited Partnership QF	85,011	85,011	1.700	\$1,444,891
13	Solid Waste Authority of Palm Beach QF	143,684	143,684	1.790	\$2,571,518
14	Tropicana Products QF	5,032	5,032	1.840	\$92,588
15	WM-Renewable LLC QF	40,805	40,805	1.750	\$713,897
16	WM-Renewables LLC - Naples QF	21,100	21,100	1.771	\$373,584
17	Miami-Dade South District Water Treatment	96,580	96,580	1.751	\$1,691,108
18	Solid Waste Authority of Palm Beach AA	75,090	75,090	2.030	\$1,524,533
19	Total Actual	1,772,284	1,772,284	3.799	\$67,337,191
20					
21					
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FLORIDA POWER AND LIGHT COMPANY  
ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES

SCHEDULE: A9

SCHEDULE A9: YEAR TO DATE 2015

(1)	(2)	(3)	(4)	(5)	(6)	(7)	
Line No.	A9 Schedule YTD	Total KWH Purchased (000)	Transaction Cost (cents/KWH)	Total \$ for Fuel Adj (Col(3) * Col(4))	Cost if Generated (cents/KWH)	Cost if Generated (\$) (Col(3) * Col(6))	Fuel Savings (\$) (Col(7) - Col(5))
1	<u>Actual</u>						
2	<u>Economy</u>						
3	Cargill Power Markets, LLC OS	61,379	3.750	\$2,301,644	4.834	\$2,967,232	\$665,588
4	EDF Trading North America, LLC. OS	42,317	4.408	\$1,865,358	6.381	\$2,700,077	\$834,719
5	Energy Authority, The OS	82,258	4.309	\$3,544,234	6.783	\$5,579,839	\$2,035,605
6	Exelon Generation Company, LLC. OS	182,175	4.368	\$7,957,873	6.269	\$11,420,229	\$3,462,356
7	J.P. Morgan Ventures Energy Corporation OS	4,219	3.917	\$165,239	6.337	\$267,369	\$102,130
8	Morgan Stanley Capital Group, Inc. OS	75,423	3.807	\$2,871,598	5.113	\$3,856,746	\$985,148
9	Oglethorpe Power Corporation OS	1,647	1.080	\$17,791	1.591	\$26,204	\$8,412
10	Orlando Utilities Commission OS	6,881	5.986	\$411,930	7.615	\$523,990	\$112,060
11	Rainbow Energy Marketing Corp. OS	650	4.887	\$31,764	6.946	\$45,151	\$13,386
12	Seminole Electric Cooperative, Inc. OS	8,528	4.722	\$402,727	7.138	\$608,742	\$206,015
13	Southern Company Services, Inc. OS	46,241	4.453	\$2,059,165	6.314	\$2,919,733	\$860,569
14	Tampa Electric Company OS	5,475	4.374	\$239,462	6.817	\$373,248	\$133,786
15	Duke Energy Florida, LLC OS	4,025	6.691	\$269,330	9.260	\$372,703	\$103,373
16	Mercuria Energy America Inc. OS	2,263	3.529	\$79,850	5.822	\$131,752	\$51,902
17	Sub-Total Economy	523,481	4.244	\$22,217,966	6.073	\$31,793,013	\$9,575,048
18	<u>FCBBS</u>						
19	Orlando Utilities Commission FCBBS	292	3.643	\$10,637	4.317	\$12,607	\$1,969
20	Tampa Electric Company FCBBS	25	3.177	\$794	4.042	\$1,011	\$216
21	Duke Energy Florida, LLC FCBBS	68	4.459	\$3,032	5.014	\$3,410	\$377
22	Sub-Total FCBBS	385	3.757	\$14,464	4.423	\$17,027	\$2,563
23	Sub-Total Actual	523,866	4.244	\$22,232,429	6.072	\$31,810,040	\$9,577,611
24							