



*Proudly Celebrating 90 Years
of Energy Excellence.*

P.O. Box 3395
West Palm Beach, Florida 33402-3395

March 17, 2016

Ms. Carlotta Stauffer, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 160001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

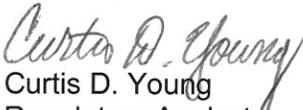
Dear Ms. Stauffer:

We are enclosing the revised January 2016 Fuel Schedules for our Consolidated Electric Florida divisions.

The under-recovery is higher than estimated primarily due to fuel revenues being lower than projected.

If you have any questions, please contact me at cyoung@fpuc.com or Michael Cassel at mcassel@fpuc.com.

Sincerely,


Curtis D. Young
Regulatory Analyst

Enclosure

Cc: FPSC
Beth Keating
Buddy Shelley (no enclosure)
SJ 80-441

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	8,632	2,795	5,837	208.8%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	8,632	2,795	5,837	208.8%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	2,954,579	3,088,134	(133,555)	-4.3%	58,649	60,500	(1,851)	-3.1%	5.03773	5.10435	(0.06662)	-1.3%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	2,957,555	3,003,465	(45,910)	-1.5%	58,649	60,500	(1,851)	-3.1%	5.04281	4.96440	0.07841	1.6%
11 Energy Payments to Qualifying Facilities (A8a)	37,636	104,823	(67,187)	-64.1%	849	2,325	(1,476)	-63.5%	4.43214	4.50852	(0.07638)	-1.7%
12 TOTAL COST OF PURCHASED POWER	5,958,402	6,199,217	(240,815)	-3.9%	59,498	62,825	(3,327)	-5.3%	10.01443	9.86744	0.14699	1.5%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					59,498	62,825	(3,327)	-5.3%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	252,256	393,300	(141,044)	135.0%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	5,714,778	5,808,712	(93,934)	-1.6%	59,498	62,825	(3,327)	-5.3%	9.60497	9.24586	0.35911	3.9%
21 Net Unbilled Sales (A4)	191,601 *	229,760 *	(38,159)	-16.6%	1,995	2,485	(490)	-19.7%	0.35552	0.40637	(0.05085)	-12.5%
22 Company Use (A4)	3,875 *	2,774 *	1,101	39.7%	40	30	10	34.5%	0.00719	0.00491	0.00228	46.4%
23 T & D Losses (A4)	342,897 *	348,569 *	(5,672)	-1.6%	3,570	3,770	(200)	-5.3%	0.63626	0.61650	0.01976	3.2%
24 SYSTEM KWH SALES	5,714,778	5,808,712	(93,934)	-1.6%	53,893	56,540	(2,647)	-4.7%	10.60394	10.27364	0.33030	3.2%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	5,714,778	5,808,712	(93,934)	-1.6%	53,893	56,540	(2,647)	-4.7%	10.60394	10.27364	0.33030	3.2%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	5,714,778	5,808,712	(93,934)	-1.6%	53,893	56,540	(2,647)	-4.7%	10.60394	10.27364	0.33030	3.2%
28 GPIF**												
29 TRUE-UP**	131,846	131,846	0	0.0%	53,893	56,540	(2,647)	-4.7%	0.24464	0.23319	0.01145	4.9%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	5,846,624	5,940,558	(93,934)	-1.6%	53,893	56,540	(2,647)	-4.7%	10.84858	10.50682	0.34176	3.3%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									11.02313	10.67587	0.34726	3.3%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									11.023	10.676	0.347	3.3%

*Included for Informational Purposes Only

**Calculation Based on Jurisdictional KWH Sales

	PERIOD TO DATE				PERIOD TO DATE				CENTS/KWH				
	DOLLARS		MWH		MWH		CENTS/KWH		CENTS/KWH		DIFFERENCE		
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
1	Fuel Cost of System Net Generation (A3)												
2	Nuclear Fuel Disposal Cost (A13)				0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%	
3	FPL Interconnect	8,632	2,795	5,837	208.8%	0	2,795						
4	Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%	0	2,795						
5	TOTAL COST OF GENERATED POWER	8,632	2,795	5,837	208.8%	0	2,795	(2,795)	-100.0%	0.00000	10.00000	(10.00000)	-100.0%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	2,954,579	3,088,134	(133,555)	-4.3%	58,649	60,500	(1,851)	-3.1%	5.03773	5.10435	(0.06662)	-1.3%
7	Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8	Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9	Energy Cost of Sched E Economy Purch (A9)												
10	Demand and Non Fuel Cost of Purchased Power (A9)	2,957,555	3,003,465	(45,910)	-1.5%	58,649	60,500	(1,851)	-3.1%	5.04281	4.96440	0.07841	1.6%
11	Energy Payments to Qualifying Facilities (A8a)	37,636	104,823	(67,187)	-64.1%	849	2,325	(1,476)	-63.5%	4.43214	4.50852	(0.07638)	-1.7%
12	TOTAL COST OF PURCHASED POWER	5,949,770	6,196,422	(246,652)	-4.0%	59,498	62,825	(3,327)	-5.3%	9.99992	9.86299	0.13693	1.4%
13	TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					59,498	65,620	(6,122)	-9.3%				
14	Fuel Cost of Economy Sales (A7)												
15	Gain on Economy Sales (A7a)												
16	Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17	Fuel Cost of Other Power Sales (A7)												
18	TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19	NET INADVERTENT INTERCHANGE (A10)												
20	LESS GSLD APPORTIONMENT OF FUEL COST	252,256	393,300	(141,044)	-35.9%	0	0	0	0.0%				
20a	TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	5,706,146	5,805,917	(99,771)	-1.7%	59,498	65,620	(6,122)	-9.3%	9.59046	8.84779	0.74267	8.4%
21	Net Unbilled Sales (A4)	191,312 *	467,163 *	(275,851)	-59.1%	1,995	5,280	(3,285)	-62.2%	0.35498	0.82625	(0.47127)	-57.0%
22	Company Use (A4)	3,869 *	2,654 *	1,215	45.8%	40	30	10	34.5%	0.00718	0.00469	0.00249	53.1%
23	T & D Losses (A4)	342,379 *	333,562 *	8,817	2.6%	3,570	3,770	(200)	-5.3%	0.63529	0.58996	0.04533	7.7%
24	SYSTEM KWH SALES	5,706,146	5,805,917	(99,771)	-1.7%	53,893	56,540	(2,647)	-4.7%	10.58791	10.26869	0.31922	3.1%
25	Wholesale KWH Sales												
26	Jurisdictional KWH Sales	5,706,146	5,805,917	(99,771)	-1.7%	53,893	56,540	(2,647)	-4.7%	10.58791	10.26869	0.31922	3.1%
26a	Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27	Jurisdictional KWH Sales Adjusted for Line Losses	5,706,146	5,805,917	(99,771)	-1.7%	53,893	56,540	(2,647)	-4.7%	10.58791	10.26869	0.31922	3.1%
28	GPIF**												
29	TRUE-UP**	131,846	(131,846)	263,692	-200.0%	53,893	56,540	(2,647)	-4.7%	0.24464	(0.23319)	0.47783	-204.9%
30	TOTAL JURISDICTIONAL FUEL COST	5,837,992	5,674,071	163,921	2.9%	53,893	56,540	(2,647)	-4.7%	10.83256	10.03550	0.79706	7.9%
31	Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32	Fuel Factor Adjusted for Taxes									11.00686	10.19697	0.80989	7.9%
33	FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									11.007	10.197	0.810	7.9%

*Included for Informational Purposes Only

**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Revised March 17, 2016

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: January 2016

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 8,632	\$ 2,795	\$ 5,837	208.8%	\$ 8,632	\$ 2,795	\$ 5,837	208.8%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	2,954,579	3,088,134	(133,555)	-4.3%	2,954,579	3,088,134	(133,555)	-4.3%
3a. Demand & Non Fuel Cost of Purchased Power	2,957,555	3,003,465	(45,910)	-1.5%	2,957,555	3,003,465	(45,910)	-1.5%
3b. Energy Payments to Qualifying Facilities	37,636	104,823	(67,187)	-64.1%	37,636	104,823	(67,187)	-64.1%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	5,958,402	6,199,217	(240,815)	-3.9%	5,958,402	6,199,217	(240,815)	-3.9%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	2,108	39,205	(37,097)	-94.6%	2,108	39,205	(37,097)	-94.6%
7. Adjusted Total Fuel & Net Power Transactions	5,960,510	6,238,422	(277,912)	-4.5%	5,960,510	6,238,422	(277,912)	-4.5%
8. Less Apportionment To GSLD Customers	252,256	393,300	(141,044)	-35.9%	252,256	393,300	(141,044)	-35.9%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 5,708,254	\$ 5,845,122	\$ (136,868)	-2.3%	\$ 5,708,254	\$ 5,845,122	\$ (136,868)	-2.3%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Revised March 17, 2016

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: January 2016

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	5,453,144	5,668,994	(215,850)	-3.8%	5,453,144	5,668,994	(215,850)	-3.8%
c. Jurisdictional Fuel Revenue	5,453,144	5,668,994	(215,850)	-3.8%	5,453,144	5,668,994	(215,850)	-3.8%
d. Non Fuel Revenue	2,199,258	1,444,556	754,702	52.2%	2,199,258	1,444,556	754,702	52.2%
e. Total Jurisdictional Sales Revenue	7,652,402	7,113,550	538,852	7.6%	7,652,402	7,113,550	538,852	7.6%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 7,652,402	\$ 7,113,550	\$ 538,852	7.6%	\$ 7,652,402	\$ 7,113,550	\$ 538,852	7.6%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	51,323,217	54,329,516	(3,006,299)	-5.5%	51,323,217	54,329,516	(3,006,299)	-5.5%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	51,323,217	54,329,516	(3,006,299)	-5.5%	51,323,217	54,329,516	(3,006,299)	-5.5%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Revised March 17, 2016

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: January 2016

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 5,453,144	\$ 5,668,994	\$ (215,850)	-3.8%	\$ 5,453,144	\$ 5,668,994	\$ (215,850)	-3.8%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	131,846	(131,846)	263,692	-200.0%	131,846	(131,846)	263,692	-200.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	5,321,298	5,800,840	(479,542)	-8.3%	5,321,298	5,800,840	(479,542)	-8.3%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	5,708,254	5,845,122	(136,868)	-2.3%	5,708,254	5,845,122	(136,868)	-2.3%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	5,708,254	5,845,122	(136,868)	-2.3%	5,708,254	5,845,122	(136,868)	-2.3%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(386,956)	(44,282)	(342,674)	773.9%	(386,956)	(44,282)	(342,674)	773.9%
8. Interest Provision for the Month	(492)	(17)	(475)	2794.1%	(492)	(17)	(475)	2794.1%
9. True-up & Inst. Provision Beg. of Month	(1,610,257)	(1,582,148)	(28,109)	1.8%	(1,610,257)	(1,582,148)	(28,109)	1.8%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	131,846	(131,846)	263,692	-200.0%	131,846	(131,846)	263,692	-200.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (1,865,859)	\$ (1,758,293)	\$ (107,566)	6.1%	\$ (1,865,859)	\$ (1,758,293)	\$ (107,566)	6.1%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Revised March 17, 2016

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: January 2016

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (1,610,257)	\$ (1,582,148)	\$ (28,109)	1.8%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(1,865,367)	(1,758,276)	(107,091)	6.1%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(3,475,624)	(3,340,424)	(135,200)	4.1%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (1,737,812)	\$ (1,670,212)	\$ (67,600)	4.1%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	0.3400%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	0.3400%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	0.6800%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	0.3400%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.0283%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(492)	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT

Month of: January 2016 Revised March 17, 2016

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)								
1 System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2 Power Sold								
3 Inadvertent Interchange Delivered - NET								
4 Purchased Power	58,649	60,500	(1,851)	-3.06%	58,649	60,500	(1,851)	-3.06%
4a Energy Purchased For Qualifying Facilities	849	2,325	(1,476)	-63.48%	849	2,325	(1,476)	-63.48%
5 Economy Purchases								
6 Inadvertent Interchange Received - NET								
7 Net Energy for Load	59,498	62,825	(3,327)	-5.30%	59,498	62,825	(3,327)	-5.30%
8 Sales (Billed)	53,893	56,540	(2,647)	-4.68%	53,893	56,540	(2,647)	-4.68%
8a Unbilled Sales Prior Month (Period)								
8b Unbilled Sales Current Month (Period)								
9 Company Use	40	30	10	34.49%	40	30	10	34.49%
10 T&D Losses Estimated @ 0.06	3,570	3,770	(200)	-5.31%	3,570	3,770	(200)	-5.31%
11 Unaccounted for Energy (estimated)	1,995	2,485	(490)	-19.73%	1,995	2,485	(490)	-19.73%
12								
13 % Company Use to NEL	0.07%	0.05%	0.02%	40.00%	0.07%	0.05%	0.02%	40.00%
14 % T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15 % Unaccounted for Energy to NEL	3.35%	3.96%	-0.61%	-15.40%	3.35%	3.96%	-0.61%	-15.40%

(\$)

16 Fuel Cost of Sys Net Gen	8,632	2,795	5,837	2.0884	8,632	2,795	5,837	2.0884
16a Fuel Related Transactions								
16b Adjustments to Fuel Cost								
17 Fuel Cost of Power Sold								
18 Fuel Cost of Purchased Power	2,954,579	3,088,134	(133,555)	-4.32%	2,954,579	3,088,134	(133,555)	-4.32%
18a Demand & Non Fuel Cost of Pur Power	2,957,555	3,003,465	(45,910)	-1.53%	2,957,555	3,003,465	(45,910)	-1.53%
18b Energy Payments To Qualifying Facilities	37,636	104,823	(67,187)	-64.10%	37,636	104,823	(67,187)	-64.10%
19 Energy Cost of Economy Purch.								
20 Total Fuel & Net Power Transactions	5,958,402	6,199,217	(240,815)	-3.88%	5,958,402	6,199,217	(240,815)	-3.88%

(Cents/KWH)

21 Fuel Cost of Sys Net Gen								
21a Fuel Related Transactions								
22 Fuel Cost of Power Sold								
23 Fuel Cost of Purchased Power	5.038	5.104	(0.066)	-1.29%	5.038	5.104	(0.066)	-1.29%
23a Demand & Non Fuel Cost of Pur Power	5.043	4.964	0.079	1.59%	5.043	4.964	0.079	1.59%
23b Energy Payments To Qualifying Facilities	4.432	4.509	(0.077)	-1.71%	4.432	4.509	(0.077)	-1.71%
24 Energy Cost of Economy Purch.								
25 Total Fuel & Net Power Transactions	10.014	9.867	0.147	1.49%	10.014	9.867	0.147	1.49%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of:

January 2016

Revised March 17, 2016

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
JEA AND GULF	MS	60,500			60,500	5.104354	10.068759	3,088,134
TOTAL		60,500	0	0	60,500	5.104354	10.068759	3,088,134
ACTUAL:								
JEA	MS	31,020			31,020	4.359968	9.813823	1,352,462
GULF/SOUTHERN		27,629			27,629	5.798679	10.379985	1,602,117
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		58,649	0	0	58,649	10.158647	9.813823	2,954,579
CURRENT MONTH:								
DIFFERENCE		(1,851)	0	0	(1,851)	5.054293	(0.25494)	(133,555)
DIFFERENCE (%)		-3.1%	0.0%	0.0%	-3.1%	99.0%	-2.5%	-4.3%
PERIOD TO DATE:								
ACTUAL	MS	58,649			58,649	5.037731	5.137731	2,954,579
ESTIMATED	MS	60,500			60,500	5.104354	5.204354	3,088,134
DIFFERENCE		(1,851)	0	0	(1,851)	(0.066623)	-0.066623	(133,555)
DIFFERENCE (%)		-3.1%	0.0%	0.0%	-3.1%	-1.3%	-1.3%	-4.3%

ENERGY PAYMENT TO QUALIFYING FACILITIES

Revised March 17, 2016

For the Period/Month of: January 2016

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
ROCKTENN, EIGHT FLAGS AND RAYONIER		2,325			2,325	4.508516	4.508516	104,823
TOTAL		2,325	0	0	2,325	4.508516	4.508516	104,823
ACTUAL:								
ROCKTENN, EIGHT FLAGS AND RAYONIER		849			849	4.432145	4.432145	37,636
TOTAL		849	0	0	849	4.432145	4.432145	37,636
CURRENT MONTH: DIFFERENCE		(1,476)	0	0	(1,476)	-0.076371	-0.076371	(67,187)
DIFFERENCE (%)		-63.5%	0.0%	0.0%	-63.5%	-1.7%	-1.7%	-64.1%
PERIOD TO DATE: ACTUAL	MS	849			849	4.432145	4.432145	37,636
ESTIMATED	MS	2,325			2,325	4.508516	4.508516	104,823
DIFFERENCE		(1,476)	0	0	(1,476)	-0.076371	-0.076371	(67,187)
DIFFERENCE (%)		-63.5%	0.0%	0.0%	-63.5%	-1.7%	-1.7%	-64.1%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
 For the Period/Month of:

January 2016

Revised March 17, 2016

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
-------	--	--	--	--	--	--	--

ACTUAL:

TOTAL							
-------	--	--	--	--	--	--	--

FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							