



**John T. Butler**  
**Assistant General Counsel – Regulatory**  
**Florida Power & Light Company**  
**700 Universe Boulevard**  
**Juno Beach, FL 33408-0420**  
**(561) 304-5639**  
**(561) 691-7135 (Facsimile)**  
[John.Butler@fpl.com](mailto:John.Butler@fpl.com)

March 21, 2016

**-VIA ELECTRONIC FILING -**

Ms. Carlotta S. Stauffer  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

**Re: Docket No. 160001-EI**

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket; Florida Power & Light Company's ("FPL") Commission Schedules A1 through A9 and A12 for the month of February 2016.

If there are any questions regarding this transmittal, please contact me at (561) 304-5639.

Sincerely,

*s/ John T. Butler*  
John T. Butler

Enclosures

cc: Counsel for Parties of Record (w/encl.)

**CERTIFICATE OF SERVICE**  
**Docket No. 160001-EI**

**I HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic service on this 21st day of March 2016, to the following:

Danjela Janjic, Esq.  
John Villafrate, Esq.  
Suzanne Brownless, Esq.  
Division of Legal Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0850  
djanjic@psc.state.fl.us  
JVillaf@psc.state.fl.us  
sbrownle@psc.state.fl.us

Andrew Maurey  
Michael Barrett  
Division of Accounting and Finance  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0850  
amaurey@psc.state.fl.us  
mbarrett@psc.state.fl.us

Beth Keating, Esq.  
Gunster Law Firm  
Attorneys for Florida Public Utilities Corp.  
215 South Monroe St., Suite 601  
Tallahassee, Florida 32301-1804  
bkeating@gunster.com

Dianne M. Triplett, Esq.  
Attorneys for Duke Energy Florida  
299 First Avenue North  
St. Petersburg, Florida 33701  
dianne.triplett@duke-energy.com

James D. Beasley, Esq.  
J. Jeffrey Wahlen, Esq.  
Ashley M. Daniels, Esq.  
Ausley & McMullen  
Attorneys for Tampa Electric Company  
P.O. Box 391  
Tallahassee, Florida 32302  
jbeasley@ausley.com  
jwahlen@ausley.com  
adaniels@ausley.com

Jeffrey A. Stone, Esq.  
Russell A. Badders, Esq.  
Steven R. Griffin, Esq.  
Beggs & Lane  
Attorneys for Gulf Power Company  
P.O. Box 12950  
Pensacola, Florida 32591-2950  
jas@beggslane.com  
rab@beggslane.com  
srg@beggslane.com

Robert Scheffel Wright, Esq.  
John T. LaVia, III, Esq.  
Gardner, Bist, Wiener, et al  
Attorneys for Florida Retail Federation  
1300 Thomaswood Drive  
Tallahassee, Florida 32308  
schef@gbwlegal.com  
jlavia@gbwlegal.com

James W. Brew, Esq.  
Laura A. Wynn, Esq.  
Attorneys for PCS Phosphate - White Springs  
Stone Mattheis Xenopoulos & Brew, PC  
1025 Thomas Jefferson Street, NW  
Eighth Floor, West Tower  
Washington, DC 20007-5201  
jbrew@smxblaw.com  
laura.wynn@smxblaw.com

Robert L. McGee, Jr.  
Gulf Power Company  
One Energy Place  
Pensacola, Florida 32520  
rlmcgee@southernco.com

Matthew R. Bernier, Esq.  
Duke Energy Florida  
106 East College Avenue, Suite 800  
Tallahassee, Florida 32301  
matthew.bernier@duke-energy.com

J. R. Kelly, Esq.  
Patricia Christensen, Esq.  
Charles Rehwinkel, Esq.  
Office of Public Counsel  
c/o The Florida Legislature  
111 West Madison Street, Room 812  
Tallahassee, Florida 32399  
kelly.jr@leg.state.fl.us  
christensen.patty@leg.state.fl.us  
rehwinkel.charles@leg.state.fl.us

Mike Cassel, Director/Regulatory and  
Governmental Affairs  
Florida Public Utilities Company  
911 South 8<sup>th</sup> Street  
Fernandina Beach, Florida 32034  
mcassel@fpuc.com

Paula K. Brown, Manager  
Tampa Electric Company  
Regulatory Coordinator  
Post Office Box 111  
Tampa, Florida 33601-0111  
regdept@tecoenergy.com

Jon C. Moyle, Esq.  
Moyle Law Firm, P.A.  
Attorneys for Florida Industrial Power  
Users Group  
118 N. Gadsden St.  
Tallahassee, Florida 32301  
jmoyle@moylelaw.com

By: s/ John T. Butler  
John T. Butler  
Florida Bar No. 283479

FLORIDA POWER & LIGHT COMPANY  
COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: February 2016

Line No.	A1.1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
1	Fuel Cost of System Net Generation (A3)	387,186,336	397,069,649	(9,883,313)	(2.5%)	17,088,020	17,440,203	(352,183)	(2.0%)	2.2658	2.2767	(0.0109)	(0.5%)
2	Cedar Bay – Rail Coal Cars Lease per Docket No. 150075-EI	408,810	226,180	182,630	80.7%				0.0%				0.0%
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
4	Adjustments to Fuel Cost (A2)	(579,733)	0	(579,733)	0.0%	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
5	TOTAL COST OF GENERATED POWER	387,015,413	397,295,829	(10,280,416)	(2.6%)	17,088,020	17,440,203	(352,183)	(2.0%)	2.2648	2.2780	(0.0132)	(0.6%)
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	7,796,038	13,856,532	(6,060,494)	(43.7%)	335,508	490,596	(155,088)	(31.6%)	2.3237	2.8244	(0.5008)	(17.7%)
7	Energy Cost of Economy/OS Purchases (A9)	155,012	327,088	(172,076)	(52.6%)	6,405	14,312	(7,907)	(55.2%)	2.4202	2.2854	0.1348	5.9%
8	Energy Payments to Qualifying Facilities (A8)	704,408	3,635,033	(2,930,625)	(80.6%)	55,227	1,573,532	(1,518,305)	(96.5%)	1.2755	0.2310	1.0445	452.1%
9	TOTAL COST OF PURCHASED POWER	8,655,458	17,818,652	(9,163,194)	(51.4%)	397,140	2,078,440	(1,681,300)	(80.9%)	2.1794	0.8573	1.3221	154.2%
10	TOTAL AVAILABLE (LINE 5+9)	395,670,871	415,114,481	(19,443,610)	(4.7%)	17,485,160	19,518,643	(2,033,483)	(10.4%)	2.2629	2.1268	0.1361	6.4%
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(16,714,443)	(16,014,071)	(700,372)	4.4%	(905,092)	(624,000)	(281,092)	45.0%	1.8467	2.5664	(0.7196)	(28.0%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(718,344)	(747,039)	28,695	(3.8%)	(106,743)	(104,953)	(1,790)	1.7%	0.6730	0.7118	(0.0388)	(5.5%)
14	Gains from Off-System Sales (A6)	(6,905,189)	(6,096,000)	(809,189)	13.3%	N/A	N/A	N/A	N/A				N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(24,337,976)	(22,857,110)	(1,480,866)	6.5%	(1,011,835)	(728,953)	(282,882)	38.8%	2.4053	3.1356	(0.7303)	(23.3%)
16	Incremental Personnel, Software, and Hardware Costs	76,890	75,552	1,338	1.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	590,549	166,100	424,449	255.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs (Line 16+Line 17) <sup>(1)</sup>	667,439	241,652	425,787	176.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Dodd Frank Fees <sup>(2)</sup>	375	750	(375)	(50.0%)				0.0%				0.0%
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	372,000,709	392,499,773	(20,499,064)	(5.2%)	16,473,325	18,789,690	(2,316,365)	(12.3%)	2.2582	2.0889	0.1693	8.1%
21													
22	Net Unbilled Sales <sup>(3)</sup>	(22,868,998)	(25,175,730)	2,306,732	(9.2%)	(1,012,709)	(1,205,215)	192,506	(16.0%)	(0.1378)	(0.1474)	0.0096	(6.5%)
23	Company Use <sup>(3)</sup>	404,873	390,701	14,172	3.6%	17,929	18,704	(775)	(4.1%)	0.0024	0.0023	0.0002	6.7%
24	T & D Losses <sup>(3)</sup>	19,599,172	60,401,902	(40,802,730)	(67.6%)	867,911	2,891,565	(2,023,654)	(70.0%)	0.1181	0.3535	(0.2355)	(66.6%)
25	SYSTEM SALES KWH	372,000,709	392,499,773	(20,499,064)	(5.2%)	16,600,193,903	17,084,636,299	(484,442,396)	(2.8%)	2.2409	2.2974	(0.0564)	(2.5%)
26	Wholesale Sales KWH	22,858,703	19,706,721	3,151,982	16.0%	1,014,381,693	856,699,506	157,682,187	18.4%	2.2409	2.2974	(0.0564)	(2.5%)
27	Jurisdictional KWH Sales	349,142,006	372,793,052	(23,651,046)	(6.3%)	15,585,812,210	16,227,936,793	(642,124,583)	(4.0%)	2.2409	2.2974	(0.0564)	(2.5%)
28	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00193	1.00193	0.00000	N/A
29	Jurisdictional KWH Sales Adjusted for Line Losses	349,815,850	373,512,542	(23,696,692)	(6.3%)	15,585,812,210	16,227,936,793	(642,124,583)	(4.0%)	2.2445	2.3017	(0.0572)	(2.5%)
30	TRUE-UP	11,136,374	11,136,374	0	N/A	15,585,812,210	16,227,936,793	(642,124,583)	(4.0%)	0.0715	0.0686	0.0028	4.1%
31	TOTAL JURISDICTIONAL FUEL COST	360,952,224	384,648,916	(23,696,692)	(6.2%)	15,585,812,210	16,227,936,793	(642,124,583)	(4.0%)	2.3159	2.3703	(0.0544)	(2.3%)
32	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
33	Fuel Factor Adjusted for Taxes									2.3176	2.3720	(0.0544)	(0.023)
34	GPIF <sup>(4)</sup>	3,883,852	3,883,852	0	N/A	15,585,812,210	16,227,936,793	(642,124,583)	(4.0%)	0.0249	0.0239	0.0010	4.1%
35	Incentive Mechanism (FPL Portion) <sup>(6)</sup>	2,058,267	2,058,267	0	0.0%	15,585,812,210	16,227,936,793	-	(4.0%)	0.0132	0.0127	0.0005	4.1%
36	Fuel Factor Including GPIF and Incentive Mechanism									2.3557	2.4086	(0.0529)	(2.2%)
37	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.356	2.409	(0.053)	(2.2%)
38													

<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

<sup>(2)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

<sup>(3)</sup> and asset optimization program.

<sup>(4)</sup> For Informational Purposes Only

<sup>(5)</sup> Generating Performance Incentive Factor is (\$23,303,114 / 12) - See Order No. PSC-15-0586-FOF-EI.

<sup>(6)</sup> The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$97 due to the correction of a non-fuel entry made in January 2016.

<sup>(7)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$12,349,600/12) - See Order No. PSC-15-0586-FOF-EI

FLORIDA POWER & LIGHT COMPANY  
COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE MONTH OF: February 2016

Line No.	A1 Schedule	(1)				(2)				(3)				(4)			
		Dollars				MWH				Cents/KWH							
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %				
1	Fuel Cost of System Net Generation (A3)	185,554,216	191,728,734	(6,174,518)	(3.2%)	8,158,295	8,411,790	(253,495)	(3.0%)	2.2744	2.2793	(0.0049)	(0.2%)				
2	Cedar Bay – Rail Coal Cars Lease per Docket No. 150075-EI	271,278	113,090	158,188	139.9%	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A				
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A				
4	Adjustments to Fuel Cost (A2)	98,784	0	98,784	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	N/A				
5	TOTAL COST OF GENERATED POWER	185,924,278	191,841,824	(5,917,546)	(3.1%)	8,158,295	8,411,790	(253,495)	(3.0%)	2.2790	2.2806	(0.0016)	(0.1%)				
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	5,384,645	6,311,180	(926,535)	(14.7%)	214,951	227,296	(12,345)	(5.4%)	2.5051	2.7766	(0.2715)	(9.8%)				
7	Energy Cost of Economy/OS Purchases (A9)	9,812	270,048	(260,236)	(96.4%)	1,005	11,832	(10,827)	(91.5%)	0.9763	2.2824	(1.3060)	(57.2%)				
8	Energy Payments to Qualifying Facilities (A8)	317,765	1,637,524	(1,319,759)	(80.6%)	26,737	787,705	(760,968)	(96.6%)	1.1885	0.2079	0.9806	471.7%				
9	TOTAL COST OF PURCHASED POWER	5,712,222	8,218,752	(2,506,530)	(30.5%)	242,693	1,026,833	(784,140)	(76.4%)	2.3537	0.8004	1.5533	194.1%				
10	TOTAL AVAILABLE (LINE 5+9)	191,636,500	200,060,576	(8,424,076)	(4.2%)	8,400,988	9,438,623	(1,037,635)	(11.0%)	2.2811	2.1196	0.1615	7.6%				
11																	
12	Fuel Cost of Economy and Other Power Sales (A6)	(6,406,721)	(7,448,935)	1,042,214	(14.0%)	(390,220)	(301,600)	(88,620)	29.4%	1.6418	2.4698	(0.8280)	(33.5%)				
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(350,961)	(361,069)	10,108	(2.8%)	(52,229)	(50,727)	(1,502)	3.0%	0.6720	0.7118	(0.0398)	(5.6%)				
14	Gains from Off-System Sales (A6)	(2,907,354)	(2,946,400)	39,046	(1.3%)	N/A	N/A	N/A	N/A				N/A				
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(9,665,036)	(10,756,404)	1,091,368	(10.1%)	(442,449)	(352,327)	(90,122)	25.6%	2.1844	3.0530	(0.8686)	(28.4%)				
16	Incremental Personnel, Software, and Hardware Costs	36,980	38,227	(1,247)	(3.3%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	589,232	166,100	423,132	254.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
18	Incremental Optimization Costs (Line 16+Line 17) <sup>(1)</sup>	626,213	204,327	421,885	206.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
19	Dodd Frank Fees <sup>(2)</sup>	0	375	(375)	(100.0%)	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A				
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	182,597,677	189,508,874	(6,911,197)	(3.6%)	7,958,539	9,086,296	(1,127,757)	(12.4%)	2.2944	2.0857	0.2087	10.0%				
21																	
22	Net Unbilled Sales <sup>(3)</sup>	(1,693,292)	(8,009,961)	6,316,669	(78.9%)	(73,801)	(384,050)	310,249	(80.8%)	(0.0222)	(0.0981)	0.0759	(77.4%)				
23	Company Use <sup>(3)</sup>	205,369	188,001	17,368	9.2%	8,951	9,014	(63)	(0.7%)	0.0027	0.0023	0.0004	17.3%				
24	T & D Losses <sup>(3)</sup>	9,292,612	26,990,344	(17,697,732)	(65.6%)	405,013	1,294,094	(889,081)	(68.7%)	0.1220	0.3305	(0.2085)	(63.1%)				
25	SYSTEM SALES KWH	182,597,677	189,508,874	(6,911,197)	(3.6%)	7,618,376,470	8,167,237,981	(548,861,511)	(6.7%)	2.3968	2.3204	0.0765	3.3%				
26	Wholesale Sales KWH	12,214,707	10,823,799	1,390,908	12.9%	509,624,758	466,471,982	43,152,776	9.3%	2.3968	2.3204	0.0765	3.3%				
27	Jurisdictional KWH Sales	170,382,970	178,685,075	(8,302,105)	(4.6%)	7,108,751,712	7,700,765,999	(592,014,287)	(7.7%)	2.3968	2.3204	0.0765	3.3%				
28	Jurisdictional Loss Multiplier									1.00193	1.00193	0.00000	N/A				
29	Jurisdictional KWH Sales Adjusted for Line Losses	170,711,809	179,029,937	(8,318,128)	(4.6%)	7,108,751,712	7,700,765,999	(592,014,287)	(7.7%)	2.4014	2.3248	0.0766	3.3%				
30	TRUE-UP	5,568,187	5,568,187	0	N/A	7,108,751,712	7,700,765,999	(592,014,287)	(7.7%)	0.0783	0.0723	0.0060	8.3%				
31	TOTAL JURISDICTIONAL FUEL COST	176,279,996	184,598,124	(8,318,128)	(4.5%)	7,108,751,712	7,700,765,999	(592,014,287)	(7.7%)	2.4798	2.3971	0.0826	3.4%				
32	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A				
33	Fuel Factor Adjusted for Taxes									2.4815	2.3989	0.0826	3.4%				
34	GPIF <sup>(4)</sup>	1,941,926	1,941,926	0	N/A	7,108,751,712	7,700,765,999	(592,014,287)	(7.7%)	0.0273	0.0252	0.0021	8.3%				
35	Incentive Mechanism (FPL Portion) <sup>(6)</sup>	1,029,133	1,029,133	0	N/A	7,108,751,712	7,700,765,999	(592,014,287)	(7.7%)	0.0145	0.0134	0.0011	8.3%				
36	Fuel Factor Including GPIF and Incentive Mechanism									2.5233	2.4375	0.0858	3.5%				
37	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.523	2.437	0.086	3.5%				
38																	

<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

<sup>(2)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

<sup>(3)</sup> For Informational Purposes Only.

<sup>(4)</sup> Generating Performance Incentive Factor is (\$23,303,114 / 12) - See Order No. PSC-15-0586-FOF-EI.

<sup>(5)</sup> The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$97 due to the correction of a non-fuel entry made in January 2016.

<sup>(6)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$12,349,600/12) - See Order No. PSC-15-0586-FOF-EI

FLORIDA POWER & LIGHT COMPANY  
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: February 2016

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	<b>Fuel Costs &amp; Net Power Transactions</b>								
2	Fuel Cost of System Net Generation	\$185,554,216	\$191,728,734	(\$6,174,518)	(3.2%)	\$387,186,336	\$397,069,649	(\$9,883,313)	(2.5%)
3	Cedar Bay – Rail Coal Cars Lease per Docket No. 150075-EI	271,278	113,090	158,188	139.9%	408,810	226,180	182,630	80.7%
4	Fuel Cost of Power Sold (Per A6)	(6,757,682)	(7,810,004)	1,052,322	(13.5%)	(17,432,787)	(16,761,110)	(671,677)	4.0%
5	Gains from Off-System Sales (Per A6)	(2,907,354)	(2,946,400)	39,046	(1.3%)	(6,905,189)	(6,096,000)	(809,189)	13.3%
6	Fuel Cost of Purchased Power (Per A7)	5,384,645	6,311,180	(926,535)	(14.7%)	7,796,038	13,856,531	(6,060,493)	(43.7%)
7	Energy Payments to Qualifying Facilities (Per A8)	317,765	1,637,524	(1,319,759)	(80.6%)	704,408	3,635,033	(2,930,625)	(80.6%)
8	Energy Cost of Economy Purchases (Per A9)	9,812	270,048	(260,236)	(96.4%)	155,012	327,088	(172,076)	(52.6%)
9	Total Fuel Costs & Net Power Transactions	<u>\$181,872,680</u>	<u>\$189,304,172</u>	<u>(\$7,431,492)</u>	(3.9%)	<u>\$371,912,628</u>	<u>\$392,257,371</u>	<u>(\$20,344,743)</u>	(5.2%)
10									
11	<b>Incremental Optimization Costs <sup>(1)</sup></b>								
12	Incremental Personnel, Software, and Hardware Costs	36,980	38,227	(1,247)	(3.3%)	76,890	75,552	1,338	1.8%
13	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	589,232	166,100	423,132	254.7%	590,549	166,100	424,449	255.5%
14	Total	626,213	204,327	421,885	206.5%	667,439	241,652	425,787	176.2%
15									
16	Dodd Frank Fees <sup>(2)</sup>	0	375	(375)	(100.0%)	375	750	(375)	(50.0%)
17									
18	<b>Adjustments to Fuel Cost</b>								
19	Reactive and Voltage Control Fuel Revenue	7,315	0	7,315	N/A	6,767	0	6,767	N/A
20	Inventory Adjustments	91,469	0	91,469	N/A	(586,500)	0	(586,500)	N/A
21	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	0	0	0	N/A
22	Adjusted Total Fuel Costs & Net Power Transactions	<u>\$182,597,676</u>	<u>\$189,508,874</u>	<u>(\$6,911,198)</u>	(3.6%)	<u>\$372,000,709</u>	<u>\$392,499,773</u>	<u>(\$20,499,064)</u>	(5.2%)
23									
24	<b>kWh Sales</b>								
25	Jurisdictional kWh Sales	7,108,751,712	7,700,765,999	(592,014,287)	(7.7%)	15,585,812,210	16,227,936,793	(642,124,583)	(4.0%)
26	Sale for Resale	509,624,758	466,471,982	43,152,776	9.3%	1,014,381,693	856,699,507	157,682,186	18.4%
27	Sub-Total Sales	<u>7,618,376,470</u>	<u>8,167,237,981</u>	<u>(548,861,511)</u>	(6.7%)	<u>16,600,193,903</u>	<u>17,084,636,300</u>	<u>(484,442,397)</u>	(2.8%)
28	Total Sales	<u>7,618,376,470</u>	<u>8,167,237,981</u>	<u>(548,861,511)</u>	(6.7%)	<u>16,600,193,903</u>	<u>17,084,636,300</u>	<u>(484,442,397)</u>	(2.8%)
29	Jurisdictional % of Total kWh Sales (Line 25 / Line 28)	<u>93.31059%</u>	<u>94.28850%</u>	<u>(0.97791%)</u>	(1.0%)	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
30									
31	<b>True-up Calculation</b>								
32	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	200,663,968	223,007,518	(22,343,550)	(10.0%)	442,801,650	469,947,003	(27,145,353)	(5.8%)
33									
34	<b>Fuel Adjustment Revenues Not Applicable to Period</b>								
35	Prior Period True-up Collected/(Refunded) This Period	(5,568,187)	(5,568,187)	0	(0.0%)	(11,136,374)	(11,136,374)	0	0.0%
36	GPIF, Net of Revenue Taxes <sup>(3)</sup>	(1,940,528)	(1,940,528)	0	(0.0%)	(3,881,056)	(3,881,056)	0	0.0%
37	Incentive Mechanism, Net of Revenue Taxes <sup>(4)</sup>	(1,028,392)	(1,028,392)	0	(0.0%)	(2,056,785)	(2,056,785)	0	(0.0%)

FLORIDA POWER & LIGHT COMPANY  
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: February 2016

Line No.		Current Month				Year To Date			
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Jurisdictional Fuel Revenues Applicable to Period	\$192,126,861	\$214,470,410	(\$22,343,549)	(10.4%)	\$425,727,436	\$452,872,788	(\$27,145,352)	(6.0%)
2	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 22)	\$182,597,676	\$189,508,874	(\$6,911,198)	(3.6%)	\$372,000,709	\$392,499,773	(\$20,499,064)	(5.2%)
3	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	182,597,676	189,508,874	(6,911,198)	(3.6%)	372,000,709	392,499,773	(20,499,064)	(5.2%)
4	Jurisdictional Sales % of Total kWh Sales (P1, Line 29)	93.31059%	94.28850%	(0.97791%)	N/A	N/A	N/A	N/A	N/A
5	Jurisdictional Total Fuel Costs & Net Power Transactions <sup>(5)</sup>	\$170,711,808	\$179,029,937	(\$8,318,129)	(4.6%)	\$349,815,850	\$373,512,542	(\$23,696,692)	(6.3%)
6	True-up Provision for the Month-Over/(Under) Recovery(Ln 1-Ln 5)	\$21,415,052	\$35,440,473	(\$14,025,421)	(39.6%)	\$75,911,586	\$79,360,246	(\$3,448,660)	(4.3%)
7	Interest Provision for the Month (Line 23)	12,473	10,978	1,495	13.6%	10,134	6,876	3,258	47.4%
8	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(6,755,862)	(17,334,385)	10,578,523	(61.0%)	(66,818,243)	(66,818,243)	0	0.0%
9	Deferred True-up Beginning of Period - Over/(Under) Recovery	29,767,250	29,767,250	0	N/A	29,767,250	29,767,250	0	N/A
10	Prior Period True-up (Collected)/Refunded This Period	5,568,187	5,568,187	(0)	(0.0%)	11,136,374	11,136,374	(0)	(0.0%)
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines 6 through 10)	\$50,007,100	\$53,452,503	(\$3,445,403)	(6.4%)	\$50,007,100	\$53,452,503	(\$3,445,403)	(6.4%)
12									
13	<b>Interest Provision</b>								
14	Beginning True-up Amount (Lns 8+9)	\$23,011,388	N/A	N/A	N/A	N/A	N/A	N/A	N/A
15	Ending True-up Amount Before Interest (Lns 6+8+9+10)	\$49,994,627	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Total of Beginning & Ending True-up Amount	\$73,006,015	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Average True-up Amount (50% of Line 16)	\$36,503,008	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Interest Rate - First Day Reporting Business Month	0.40000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Interest Rate - First Day Subsequent Business Month	0.42000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Total (Lines 18+19)	0.82000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Average Interest Rate (50% of Line 20)	0.41000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Monthly Average Interest Rate (Line 21/12)	0.03417%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Interest Provision (Line 17 x Line 22)	\$12,473	N/A	N/A	N/A	N/A	N/A	N/A	N/A

<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

<sup>(2)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

<sup>(3)</sup> Generating Performance Incentive Factor is  $((\$23,303,114 / 12) \times 99.9280\%)$  - See Order No. PSC-15-0586-FOF-EI.

<sup>(4)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is  $((\$12,349,600/12) \times 99.9280\%)$  - See Order No. PSC-15-0586-FOF-EI

<sup>(5)</sup> Line 4 x Line 5 x 1.00193

<sup>(6)</sup> The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$97 due to the correction of a non-fuel entry made in January 2016.

NOTE: Amounts may not agree to the General Ledger due to rounding.



FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: February 2016													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Cape Canaveral 3</u>												
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		551,496					3,572,139	1.025	3,661,442	14,668,081	2.6597	4.11
4	Plant Unit Info	1,267		64.8	82.1	64.8	6,639						
5	<u>Cedar Bay FPL</u>												
6	Coal		(672)					0	N/A	0	0	0.0000	0
7	Plant Unit Info	250		(0.4)	100.0	0.0	0						
8	<u>Desoto Solar</u>												
9	Solar		3,465					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	25		19.9	N/A	20.9	N/A						
11	<u>Everglades 1-12</u>												
12	Light Oil		0					0	N/A	0	0	0.0000	0.00
13	Gas		30					646	1.026	663	2,656	8.8535	4.11
14	Plant Unit Info	352		0.0	100.0	24.6	22,100						
15	<u>Fort Myers 1-12</u>												
16	Light Oil		0					86	5.804	499	9,848	0.0000	114.51
17	Plant Unit Info	545		0.0	94.6	0.0	0						
18	<u>Fort Myers 2</u>												
19	Gas		739,601					5,218,933	1.024	5,344,187	21,409,316	2.8947	4.10
20	Plant Unit Info	1,681		76.0	94.3	76.0	7,226						
21	<u>Fort Myers 3A</u>												
22	Light Oil		45					93	5.780	538	10,649	23.6649	114.51
23	Gas		1,606					19,720	1.024	20,193	80,895	5.0371	4.10
24	Plant Unit Info	161		1.6	100.0	62.3	12,557						
25	<u>Fort Myers 3B</u>												
26	Light Oil		52					110	5.780	636	12,596	24.2694	114.51
27	Gas		1,443					18,033	1.024	18,466	73,977	5.1262	4.10
28	Plant Unit Info	161		1.5	100.0	61.4	12,777						
29	<u>Lauderdale 1-12</u>												
30	Light Oil		0					0	N/A	0	0	0.0000	0.00
31	Gas		9					396	1.026	406	1,626	18.0720	4.11
32	Plant Unit Info	352		0.0	100.0	0.8	45,111						

FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: February 2016													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 13-24</u> <sup>(7)</sup>												
2	Light Oil		6					18	5.537	100	0	0.0000	0.00
3	Gas		298					5,125	1.026	5,258	21,064	7.0708	4.11
4	Plant Unit Info	352		0.1	99.3	25.7	17,625						
5	<u>Lauderdale 4</u>												
6	Light Oil		24					38	5.537	210	4,574	19.1371	120.36
7	Gas		117,746					1,012,062	1.026	1,038,376	4,159,832	3.5329	4.11
8	Plant Unit Info	448		39.3	92.2	61.0	8,819						
9	<u>Lauderdale 5</u>												
10	Light Oil		0					0	N/A	0	0	0.0000	0.00
11	Gas		89,770					767,322	1.026	787,272	3,153,886	3.5133	4.11
12	Plant Unit Info	448		29.9	92.6	61.2	8,770						
13	<u>Manatee 1</u>												
14	Heavy Oil		263					704	6.303	4,437	63,916	24.3396	90.80
15	Gas		7,120					160,138	1.023	163,805	656,218	9.2160	4.10
16	Plant Unit Info	797		1.4	84	24.3	22,788						
17	<u>Manatee 2</u>												
18	Heavy Oil		655					1,359	6.303	8,565	123,391	18.8441	90.80
19	Gas		24,011					375,804	1.023	384,410	1,539,983	6.4136	4.10
20	Plant Unit Info	797		4.5	100.0	25.0	15,932						
21	<u>Manatee 3</u>												
22	Light Oil		0					0	0	0	0	0.0000	0.00
23	Gas		475,146					3,295,880	1.023	3,371,356	13,505,969	2.8425	4.10
24	Plant Unit Info	1,166		62.8	83.5	68.7	7,095						
25	<u>Martin 1</u>												
26	Heavy Oil		452					957	6.335	6,061	87,392	19.3517	91.35
27	Gas		10,793					174,740	1.026	179,283	718,225	6.6543	4.11
28	Plant Unit Info	812		2.0	65.5	30.2	16,482						
29	<u>Martin 2</u>												
30	Heavy Oil		224					300	6.335	1,899	27,386	12.2533	91.35
31	Gas		6,299					212,321	1.026	217,841	872,692	13.8533	4.11
32	Plant Unit Info	784		1.2	100.0	21.0	33,687						

FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: February 2016													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Martin 3</u>												
2	Gas		98,289					762,451	1.023	779,682	3,123,479	3.1779	4.10
3	Plant Unit Info	449		33.7	76.4	56.2	7,933						
4	<u>Martin 4</u>												
5	Gas		135,913					1,010,406	1.023	1,033,241	4,139,261	3.0455	4.10
6	Plant Unit Info	445		47.1	85.3	71.5	7,602						
7	<u>Martin 8</u>												
8	Light Oil		0					0	N/A	0	0	0.0000	0.00
9	Gas		344,726					2,304,405	1.023	2,356,485	9,440,300	2.7385	4.10
10	Plant Unit Info	1,154		46.1	50.0	46.1	6,836						
11	<u>PEEC<sup>(6)</sup></u>												
12	Light Oil		4,255					21,332	N/A	0	1,997,966	46.9557	93.66
13	Gas		13,414					131,177	1.026	134,588	537,603	4.0077	4.10
14	Plant Unit Info	0		N/A	N/A	N/A	N/A						
15	<u>Riviera 5</u>												
16	Light Oil		0					0	N/A	0	0	0.0000	0.00
17	Gas		235,172					1,585,821	1.026	1,627,052	6,518,123	2.7716	4.11
18	Plant Unit Info	1,267		27.62	40.43	37.27	6,919						
19	<u>Sanford 4</u>												
20	Gas		200,518					1,519,831	1.025	1,557,827	6,240,801	3.1123	4.11
21	Plant Unit Info	1,030		30.2	73.9	48.1	7,769						
22	<u>Sanford 5</u>												
23	Gas		314,167					2,308,215	1.025	2,365,920	9,478,098	3.0169	4.11
24	Plant Unit Info	1,030		47.3	87.7	57.6	7,531						
25	<u>Scherer 4</u>												
26	Light Oil		340					639	5.817	3,717	64,168	18.8619	100.42
27	Coal <sup>(1)(5)</sup>		227,751					2,488,383	-	2,488,383	6,195,677	2.7204	2.49
28	Plant Unit Info <sup>(3)(4)</sup>	626		56.9	94.2	60.6	10,926						
29	<u>St Johns #1</u>												
30	Coal <sup>(1)</sup>		16,658					8,410	20.258	170,370	653,692	3.9242	77.73
31	Gas		487					4,982	-	4,982	28,273	5.8043	5.67
32	Plant Unit Info <sup>(3)(4)</sup>	130		18.6	99.4	54.2	10,227						





FLORIDA POWER & LIGHT COMPANY  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: February 2016

(1)	(2)
Line No.	A4.1 Schedule
Line No.	FPL
1	System Totals:
2	BBLs 29,505
3	MCF 38,393,775
4	MMBTU (Coal - Scherer) 2,488,383
5	Tons (Coal - SJRPP) 23,289
6	MMBTU (Nuclear) 26,881,873
7	-----
8	Average Net Heat Rate (BTU/KWH) 8,486
9	Fuel Cost Per KWH (Cents/KWH) 2.2744
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MONTH OF FEBRUARY 2016

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>43 PURCHASES</b>	<b>COAL SCHERER</b>							
44 UNITS (MMBTU)	1,969,186	2,758,789	(789,603)	(29)	4,164,001	5,517,578	(1,353,577)	(25)
45 U. COST (\$/MMBTU)	2.4843	2.6019	(0.1176)	(4.5000)	2.6069	2.6048	0.0021	0.1000
46 AMOUNT (\$)	4,892,012	7,178,000	(2,285,988)	(32)	10,855,176	14,372,000	(3,516,824)	(25)
<b>47 BURNED</b>								
48 UNITS (MMBTU)	2,488,383	2,763,837	(275,454)	(10)	5,708,790	5,928,003	(219,213)	(4)
49 U. COST (\$/MMBTU)	2.4553	2.4902	(0.0349)	(1.4000)	2.4798	2.4681	0.0117	0.5000
50 AMOUNT (\$)	6,109,709	6,882,519	(772,810)	(11)	14,156,437	14,630,854	(474,417)	(3)
<b>51 ENDING INVENTORY</b>								
52 UNITS (MMBTU)	6,286,648	7,421,011	(1,134,363)	(15)	6,286,648	7,421,011	(1,134,363)	(15)
53 U. COST (\$/MMBTU)	2.4556	2.4902	(0.0346)	(1.4000)	2.4556	2.4902	(0.0346)	(1.4000)
54 AMOUNT (\$)	15,437,469	18,480,000	(3,042,531)	(17)	15,437,469	18,480,000	(3,042,531)	(17)
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
<b>57 PURCHASES</b>	<b>GAS</b>							
58 UNITS (MMBTU)	39,555,688	-	39,555,688	100	82,745,399	-	82,745,399	100
59 U. COST (\$/MMBTU)	4.2478	-	4.2478	100.0000	4.2546	-	4.2546	100.0000
60 AMOUNT (\$)	168,024,558	-	168,024,558	100	352,047,061	-	352,047,061	100
<b>61 BURNED</b>								
62 UNITS (MMBTU)	39,323,023	40,448,658	(1,125,635)	(3)	82,401,183	83,034,404	(633,221)	(1)
63 U. COST (\$/MMBTU)	4.2617	4.0622	0.1995	4.9000	4.2555	4.0737	0.1818	4.5000
64 AMOUNT (\$)	167,583,921	164,310,988	3,272,933	2	350,660,420	338,261,075	12,399,345	4
<b>65 ENDING INVENTORY</b>								
66 UNITS (MMBTU)	2,797,361	-	2,797,361	100	2,797,361	-	2,797,361	100
67 U. COST (\$/MMBTU)	2.4057	-	2.4057	100.0000	2.4057	-	2.4057	100.0000
68 AMOUNT (\$)	6,729,503	-	6,729,503	100	6,729,503	-	6,729,503	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
<b>71 BURNED</b>	<b>NUCLEAR</b>							
72 UNITS (MMBTU)	26,881,873	26,590,483	291,390	1	55,473,354	55,014,793	458,561	1
73 U. COST (\$/MMBTU)	0.6380	0.6575	(0.0195)	(3.0000)	0.6371	0.6575	(0.0204)	(3.1000)
74 AMOUNT (\$)	17,151,950	17,483,420	(331,470)	(2)	35,340,945	36,172,593	(831,648)	(2)
<b>75 BURNED</b>	<b>PROPANE</b>							
76 UNITS (GAL)	2,366	-	2,366	100	4,219	-	4,219	100
77 UNIT COST (\$/GAL)	1.0879	-	1.0879	100.0000	1.1439	-	1.1439	100.0000
78 AMOUNT (\$)	2,574	-	2,574	100	4,826	-	4,826	100

LINES 9 & 23 EXCLUDE - BARRELS, \$ - CURRENT MONTH AND - BARRELS, \$ - PERIOD-TO-DATE.

LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF \$ - CURRENT MONTH AND PERIOD-TO-DATE.

LINES 38, 39 & 40 ESTIMATED COLUMN INCLUDES CEDAR BAY COAL ENDING INVENTORY

LINES 20, 21, & 22: 18 BARRELS AND ASSOCIATED COSTS OF LIGHT OIL BURNED AT LAUDERDAL CC WERE INADVERTANTLY EXCLUDED IN FEBRUARY AND WILL BE REFLECTED MARCH 2016

**SCHEDULE A - NOTES**

**SJRPP - COAL**

Adjusted Month	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16
Date of Survey	-	-	-	-	-	-
Tons per survey	-	-	-	-	-	-
Tons per books	-	-	-	-	-	-
Tons Difference	-	-	-	-	-	-
Adjustment tons exceeding 3% of survey	-	-	-	-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

**SJRPP - COAL**

Adjusted Month	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16
Date of Survey	-	-	-	-	-	-
Tons per survey	-	-	-	-	-	-
Tons per books	-	-	-	-	-	-
Tons Difference	-	-	-	-	-	-
Adjustment tons exceeding 3% of survey	-	-	-	-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

**SCHERER 4**

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-16	147,663	\$ 360,157.62
Feb-16		
Mar-16		
Apr-16		
May-16		
Jun-16		
Jul-16		
Aug-16		
Sep-16		
Oct-16		
Nov-16		
Dec-16		

**SCHEDULE A - NOTES  
FEBRUARY 2016**

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
1,724	\$160,861.64	
884	\$81,343.58	
(1,061)	(\$97,002.12)	
<b>1,547</b>	<b>\$145,203.10</b>	<b>TOTAL-LFARS</b>
<b>0</b>	<b>\$0.00</b>	<b>TOTAL-SAP</b>
<b>\$ 1,547</b>	<b>\$145,203.10</b>	<b>TOTAL</b>
<b>COAL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON COAL</b>
-	\$ -	SJRPP COAL CAR DEPRECIATION
<b>GAS</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON GAS/CTGT #2 OIL</b>
134,588	\$ 571,949.88	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
21,332	\$ 1,997,964.78	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLS)





FLORIDA POWER & LIGHT COMPANY  
PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: February 2016

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8)+Col(9)))
1	<u>Estimated</u>											
2	SJRPP		111,482	0	111,482	111,482	0	111,482	3.773	\$4,205,796	\$0	\$4,205,796
3	St Lucie Reliability		43,430	0	43,430	43,430	0	43,430	0.691	\$300,118	\$0	\$300,118
4	Solid Waste Authority 40MW	PPA	23,664	0	23,664	23,664	0	23,664	3.547	\$839,358	\$0	\$839,358
5	Solid Waste Authority 70MW	PPA	48,720	0	48,720	48,720	0	48,720	1.983	\$965,907	\$0	\$965,907
6	Total Estimated		227,296	0	227,296	227,296	0	227,296	2.777	\$6,311,180	\$0	\$6,311,180
7												
8	<u>Actual</u>											
9	FMPA (SL 2)	SL 2	31,052	76	31,128	31,052	76	31,128	0.717	\$221,492	\$1,704	\$223,196
10	Jacksonville Electric Authority UPS	UPS	81,781	0	81,781	81,781	0	81,781	3.993	\$3,273,471	(\$7,868)	\$3,265,603
11	OUC (SL 2)	SL 2	21,473	53	21,526	21,473	53	21,526	0.655	\$143,224	(\$2,260)	\$140,964
12	Southern Company - Scherer3 PPA	PPA	0	0	0	0	0	0	0.000	\$0	(\$151,927)	(\$151,927)
13	Solid Waste Authority 40MW	PPA	25,954	2,685	28,639	25,954	2,685	28,639	1.352	\$304,562	\$82,645	\$387,206
14	Solid Waste Authority 70MW	PPA	44,343	7,534	51,877	44,343	7,534	51,877	2.929	\$1,390,892	\$128,711	\$1,519,603
15	Total Actual		204,604	10,347	214,951	204,604	10,347	214,951	2.505	\$5,333,640	\$51,004	\$5,384,645

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

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FLORIDA POWER & LIGHT COMPANY  
PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: February 2016

	(1)	(2)	(3)	(4)	(5)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(8))+Col(9))
1	<u>Current Month</u>				
2	Actual	214,951	214,951	2.505	\$5,384,645
3	Estimate	227,296	227,296	2.777	\$6,311,180
4	Difference	(12,345)	(12,345)	(0.2716)	(\$926,535)
5	Difference (%)	(5.4%)	(5.4%)	(9.8%)	(14.7%)
6					
7	<u>Year to Date</u>				
8	Actual	335,508	335,508	2.324	\$7,796,038
9	Estimate	490,596	490,596	2.824	\$13,856,531
10	Difference	(155,088)	(155,088)	(0.5008)	(\$6,060,494)
11	Difference (%)	(31.6%)	(31.6%)	(17.7%)	(43.7%)
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Florida Power & Light Company  
Schedule A12 - Capacity Costs  
Page 2 of 2

For the Month of **Feb-16**

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Southern Co. - UPS Scherer	Other Entity	June, 2010	December 31, 2015
2	Southern Co. - UPS Harris	Other Entity	June, 2010	December 31, 2015
3	Southern Co. - UPS Franklin	Other Entity	June, 2010	December 31, 2015
4	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021
5	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
6	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034

2016 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	-	-	-	-	-	-	-	-	-	-	-	-
2	-	-	-	-	-	-	-	-	-	-	-	-
3	-	-	-	-	-	-	-	-	-	-	-	-
4	375	375	-	-	-	-	-	-	-	-	-	-
5	40	40	-	-	-	-	-	-	-	-	-	-
6	70	70	-	-	-	-	-	-	-	-	-	-
Total	485	485	-	-	-	-	-	-	-	-	-	-

2016 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	5,797,708	5,882,677	0	0	0	0	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments	11,680,385 <sup>(1)</sup>
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1) Total short-term capacity payments do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

FLORIDA POWER & LIGHT COMPANY

Docket No. 160001-EI

Date: March 21, 2016

<b><u>List of Acronyms and Abbreviations</u></b>	
BBLs	Barrels
BTU	British Thermal Units
FMPA	Florida Municipal Power Agency
FPL	Florida Power & Light Company
GPIF	Generating Performance Incentive Factor
kWh	Kilowatt Hour
MCF	Million cubic feet
MMBTU	Million British Thermal Units
MW	Megawatt
MWh	Megawatt Hour
OS	Off-system Sales
FCBBS	Florida Cost Based Broker System
OUC	Orlando Utilities Commission
PEEC	Port Everglades Energy Center
PPA	Purchased Power Agreement
QF	Qualifying Facilities
SJRPP	St. Johns River Power Park
SL	St. Lucie
UPS	Unit Power Sales Agreement
WCEC	West County Energy Center