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of Energy Excellence.*

P.O. Box 3395
West Palm Beach, Florida 33402-3395

April 20, 2016

Ms. Carlotta Stauffer, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 160001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

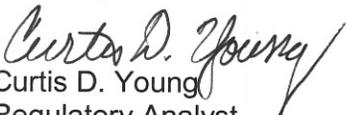
Dear Ms. Stauffer:

We are enclosing the March 2016 Fuel Schedules for our Consolidated Electric Florida divisions.

The under-recovery is primarily due to fuel revenues being lower than projected.

If you have any questions, please contact me at cyoung@fpuc.com or Michael Cassel at mcassel@fpuc.com.

Sincerely,


Curtis D. Young
Regulatory Analyst

Enclosure

Cc: FPSC
Beth Keating
Buddy Shelley (no enclosure)
SJ 80-441

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: MARCH 2016

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	8,632	5,032	3,600	71.6%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	8,632	5,032	3,600	71.6%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	2,111,413	2,611,066	(499,653)	-19.1%	44,855	52,000	(7,145)	-13.7%	4.70720	5.02128	(0.31408)	-6.3%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	2,356,999	2,711,907	(354,908)	-13.1%	44,855	52,000	(7,145)	-13.7%	5.25471	5.21521	0.03950	0.8%
11 Energy Payments to Qualifying Facilities (A8a)	36,602	133,837	(97,235)	-72.7%	980	2,325	(1,345)	-57.9%	3.73558	5.75643	(2.02085)	-35.1%
12 TOTAL COST OF PURCHASED POWER	4,513,646	5,461,842	(948,196)	-17.4%	45,835	54,325	(8,490)	-15.6%	9.84764	10.05401	(0.20637)	-2.1%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					45,835	54,325	(8,490)	-15.6%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	143,443	502,494	(359,051)	-50.7%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	4,378,835	4,964,380	(585,545)	-11.8%	45,835	54,325	(8,490)	-15.6%	9.55351	9.13830	0.41521	4.5%
21 Net Unbilled Sales (A4)	(198,106) *	(7,676) *	(190,430)	2480.9%	(2,074)	(84)	(1,990)	2368.6%	(0.43906)	(0.01501)	(0.42405)	2825.1%
22 Company Use (A4)	3,675 *	2,193 *	1,482	67.6%	38	24	14	60.3%	0.00814	0.00429	0.00385	89.7%
23 T & D Losses (A4)	262,722 *	297,909 *	(35,187)	-11.8%	2,750	3,260	(510)	-15.6%	0.58227	0.58271	(0.00044)	-0.1%
24 SYSTEM KWH SALES	4,378,835	4,964,380	(585,545)	-11.8%	45,120	51,125	(6,005)	-11.8%	9.70486	9.71029	(0.00543)	-0.1%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	4,378,835	4,964,380	(585,545)	-11.8%	45,120	51,125	(6,005)	-11.8%	9.70486	9.71029	(0.00543)	-0.1%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	4,378,835	4,964,380	(585,545)	-11.8%	45,120	51,125	(6,005)	-11.8%	9.70486	9.71029	(0.00543)	-0.1%
28 GPIF**												
29 TRUE-UP**	131,846	131,846	0	0.0%	45,120	51,125	(6,005)	-11.8%	0.29221	0.25789	0.03432	13.3%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	4,510,681	5,096,226	(585,545)	-11.5%	45,120	51,125	(6,005)	-11.8%	9.99708	9.96817	0.02891	0.3%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									10.15793	10.12856	0.02937	0.3%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									10.158	10.129	0.029	0.3%

*Included for Informational Purposes Only

**Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: MARCH 2016

CONSOLIDATED ELECTRIC DIVISIONS

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	25,897	5,032	20,865	414.6%	0	11,741						
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	25,897	5,032	20,865	414.6%	0	11,741	(11,741)	-100.0%	0.00000	4.28584	(4.28584)	-100.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	7,347,944	8,202,835	(854,891)	-10.4%	152,663	162,300	(9,637)	-5.9%	4.81318	5.05412	(0.24094)	-4.8%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	8,108,574	8,305,219	(196,645)	-2.4%	152,663	162,300	(9,637)	-5.9%	5.31142	5.11720	0.19422	3.8%
11 Energy Payments to Qualifying Facilities (A8a)	112,140	372,497	(260,357)	-69.9%	2,855	6,975	(4,120)	-59.1%	3.92820	5.34046	(1.41226)	-26.4%
12 TOTAL COST OF PURCHASED POWER	15,568,658	16,880,551	(1,311,893)	-7.8%	155,518	169,275	(13,757)	-8.1%	10.01086	9.97226	0.03860	0.4%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					155,518	181,016	(25,498)	-14.1%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	645,674	1,345,249	(699,575)	-52.0%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	14,948,881	15,540,334	(591,454)	-3.8%	155,518	181,016	(25,498)	-14.1%	9.61233	8.58506	1.02727	12.0%
21 Net Unbilled Sales (A4)	(444,893) *	543,177 *	(988,070)	-181.9%	(4,628)	6,327	(10,955)	-173.2%	(0.29523)	0.33029	(0.62552)	-189.4%
22 Company Use (A4)	11,448 *	6,696 *	4,752	71.0%	119	78	41	52.7%	0.00760	0.00407	0.00353	86.7%
23 T & D Losses (A4)	896,927 *	871,985 *	24,942	2.9%	9,331	10,157	(826)	-8.1%	0.59519	0.53023	0.06496	12.3%
24 SYSTEM KWH SALES	14,948,881	15,540,334	(591,454)	-3.8%	150,696	164,454	(13,758)	-8.4%	9.91989	9.44965	0.47024	5.0%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	14,948,881	15,540,334	(591,454)	-3.8%	150,696	164,454	(13,758)	-8.4%	9.91989	9.44965	0.47024	5.0%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	14,948,881	15,540,334	(591,453)	-3.8%	150,696	164,454	(13,758)	-8.4%	9.91989	9.44965	0.47024	5.0%
28 GPIF**												
29 TRUE-UP**	395,538	(395,538)	791,076	-200.0%	150,696	164,454	(13,758)	-8.4%	0.26247	(0.24052)	0.50299	-209.1%
30 TOTAL JURISDICTIONAL FUEL COST	15,344,419	15,144,796	199,623	1.3%	150,696	164,454	(13,758)	-8.4%	10.18237	9.20914	0.97323	10.6%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									10.34620	9.35732	0.98888	10.6%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									10.346	9.357	0.989	10.6%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MARCH 2016

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 8,632	\$ 5,032	\$ 3,600	71.6%	\$ 25,897	\$ 11,741	\$ 14,156	120.6%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	2,111,413	2,611,066	(499,653)	-19.1%	7,347,944	8,202,835	(854,891)	-10.4%
3a. Demand & Non Fuel Cost of Purchased Power	2,356,999	2,711,907	(354,908)	-13.1%	8,108,574	8,305,219	(196,645)	-2.4%
3b. Energy Payments to Qualifying Facilities	36,602	133,837	(97,235)	-72.7%	112,140	372,497	(260,357)	-69.9%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	4,513,646	5,461,842	(948,196)	-17.4%	15,594,555	16,892,292	(1,297,737)	-7.7%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	758	36,968	(36,210)	-98.0%	16,099	114,259	(98,160)	-85.9%
7. Adjusted Total Fuel & Net Power Transactions	4,514,404	5,498,810	(984,406)	-17.9%	15,610,654	17,006,551	(1,395,897)	-8.2%
8. Less Apportionment To GSLD Customers	143,443	502,494	(359,051)	-71.5%	645,674	1,345,249	(699,575)	-52.0%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 4,370,961	\$ 4,996,316	\$ (625,355)	-12.5%	\$ 14,964,980	\$ 15,661,302	\$ (696,322)	-4.5%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MARCH 2016

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	4,472,680	4,986,779	(514,099)	-10.3%	14,637,970	16,323,384	(1,685,414)	-10.3%
c. Jurisdictional Fuel Revenue	4,472,680	4,986,779	(514,099)	-10.3%	14,637,970	16,323,384	(1,685,414)	-10.3%
d. Non Fuel Revenue	1,937,362	1,286,126	651,236	50.6%	6,295,981	4,119,097	2,176,884	52.9%
e. Total Jurisdictional Sales Revenue	6,410,042	6,272,905	137,137	2.2%	20,933,951	20,442,481	491,470	2.4%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 6,410,042	\$ 6,272,905	\$ 137,137	2.2%	\$ 20,933,951	\$ 20,442,481	\$ 491,470	2.4%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	43,729,750	47,038,581	(3,308,831)	-7.0%	144,016,042	155,000,315	(10,984,273)	-7.1%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	43,729,750	47,038,581	(3,308,831)	-7.0%	144,016,042	155,000,315	(10,984,273)	-7.1%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MARCH 2016

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 4,472,680	\$ 4,986,779	\$ (514,099)	-10.3%	\$ 14,637,970	\$ 16,323,384	\$ (1,685,414)	-10.3%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	131,846	(131,846)	263,692	-200.0%	395,538	(395,538)	791,076	-200.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	4,340,834	5,118,625	(777,791)	-15.2%	14,242,432	16,718,922	(2,476,490)	-14.8%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	4,370,961	4,996,316	(625,355)	-12.5%	14,964,980	15,661,302	(696,322)	-4.5%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	4,370,961	4,996,316	(625,355)	-12.5%	14,964,980	15,661,302	(696,322)	-4.5%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(30,127)	122,309	(152,436)	-124.6%	(722,548)	1,057,620	(1,780,168)	-168.3%
8. Interest Provision for the Month	(555)	34	(589)	-1732.4%	(1,609)	41	(1,650)	-4024.4%
9. True-up & Inst. Provision Beg. of Month	(2,040,040)	(910,522)	(1,129,518)	124.1%	(1,610,257)	(1,582,148)	(28,109)	1.8%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	131,846	(131,846)	263,692	-200.0%	395,538	(395,538)	791,076	-200.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (1,938,876)	\$ (920,025)	\$ (1,018,851)	110.7%	\$ (1,938,876)	\$ (920,025)	\$ (1,018,851)	110.7%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MARCH 2016

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)								
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (2,040,040)	\$ (910,522)	\$ (1,129,518)	124.1%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(1,938,321)	(920,059)	(1,018,261)	110.7%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(3,978,360)	(1,830,581)	(2,147,779)	117.3%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (1,989,180)	\$ (915,291)	\$ (1,073,889)	117.3%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	0.3500%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	0.3200%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	0.6700%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	0.3350%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.0279%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(555)	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT
 Month of: MARCH 2016

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
(MWH)									
1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	44,855	52,000	(7,145)	-13.74%	152,663	162,300	(9,637)	-5.94%
4a	Energy Purchased For Qualifying Facilities	980	2,325	(1,345)	-57.86%	2,855	6,975	(4,120)	-59.07%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	45,835	54,325	(8,490)	-15.63%	155,518	169,275	(13,757)	-8.13%
8	Sales (Billed)	45,120	51,125	(6,005)	-11.75%	150,696	164,454	(13,758)	-8.37%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	38	24	14	60.27%	119	78	41	52.69%
10	T&D Losses Estimated @	2,750	3,260	(510)	-15.64%	9,331	10,157	(826)	-8.13%
11	Unaccounted for Energy (estimated)	(2,074)	(84)	(1,990)	2368.62%	(4,628)	(5,414)	786	-14.51%
12									
13	% Company Use to NEL	0.08%	0.04%	0.04%	100.00%	0.08%	0.05%	0.03%	60.00%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	-4.52%	-0.15%	-4.37%	2913.33%	-2.98%	-3.20%	0.22%	-6.88%

(\$)									
16	Fuel Cost of Sys Net Gen	8,632	5,032	3,600	0.7155	25,897	11,741	14,156	1.2057
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	2,111,413	2,611,066	(499,653)	-19.14%	7,347,944	8,202,835	(854,891)	-10.42%
18a	Demand & Non Fuel Cost of Pur Power	2,356,999	2,711,907	(354,908)	-13.09%	8,108,574	8,305,219	(196,645)	-2.37%
18b	Energy Payments To Qualifying Facilities	36,602	133,837	(97,235)	-72.65%	112,140	372,497	(260,357)	-69.90%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	4,513,646	5,461,842	(948,196)	-17.36%	15,594,555	16,892,292	(1,297,737)	-7.68%

(Cents/KWH)									
21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	4.707	5.021	(0.314)	-6.25%	4.813	5.054	(0.241)	-4.77%
23a	Demand & Non Fuel Cost of Pur Power	5.255	5.215	0.040	0.77%	5.311	5.117	0.194	3.79%
23b	Energy Payments To Qualifying Facilities	3.736	5.756	(2.020)	-35.09%	3.928	5.340	(1.412)	-26.44%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	9.848	10.054	(0.206)	-2.05%	10.028	9.979	0.049	0.49%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
For the Period/Month of: **MARCH 2016**

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
JEA AND GULF	MS	52,000			52,000	5.021281	10.236487	2,611,066
TOTAL		52,000	0	0	52,000	5.021281	10.236487	2,611,066
ACTUAL:								
JEA	MS	23,053			23,053	3.674923	8.434321	847,180
GULF/SOUTHERN		21,802			21,802	5.798702	11.577140	1,264,233
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		44,855	0	0	44,855	9.473625	8.434321	2,111,413
CURRENT MONTH:								
DIFFERENCE		(7,145)	0	0	(7,145)	4.452344	(1.80217)	(499,653)
DIFFERENCE (%)		-13.7%	0.0%	0.0%	-13.7%	88.7%	-17.6%	-19.1%
PERIOD TO DATE:								
ACTUAL	MS	152,663			152,663	4.813179	4.913179	7,347,944
ESTIMATED	MS	162,300			162,300	5.054119	5.154119	8,202,835
DIFFERENCE		(9,637)	0	0	(9,637)	(0.240940)	-0.24094	(854,891)
DIFFERENCE (%)		-5.9%	0.0%	0.0%	-5.9%	-4.8%	-4.7%	-10.4%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: MARCH 2016

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

ROCKTENN, EIGHT FLAGS AND RAYONIER		2,325			2,325	5.756430	5.756430	133,837
TOTAL		2,325	0	0	2,325	5.756430	5.756430	133,837

ACTUAL:

ROCKTENN, EIGHT FLAGS AND RAYONIER		980			980	3.735576	3.735576	36,602
TOTAL		980	0	0	980	3.735576	3.735576	36,602

CURRENT MONTH: DIFFERENCE		(1,345)	0	0	(1,345)	-2.020854	-2.020854	(97,235)
DIFFERENCE (%)		-57.9%	0.0%	0.0%	-57.9%	-35.1%	-35.1%	-72.7%
PERIOD TO DATE: ACTUAL	MS	2,855			2,855	3.928201	3.928201	112,140
ESTIMATED	MS	6,975			6,975	5.340459	5.340459	372,497
DIFFERENCE		(4,120)	0	0	(4,120)	-1.412258	-1.412258	(260,357)
DIFFERENCE (%)		-59.1%	0.0%	0.0%	-59.1%	-26.4%	-26.4%	-69.9%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
 For the Period/Month of: MARCH 2016

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							