



**Matthew R. Bernier**  
Senior Counsel  
Duke Energy Florida, LLC.

April 22, 2016

**VIA ELECTRONIC FILING**

Ms. Carlotta Stauffer, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: *Fuel and purchased power cost recovery clause with generating performance incentive factor; Docket No. 160001-EI*

Dear Ms. Stauffer:

Please find enclosed for electronic filing on behalf of Duke Energy Florida, LLC ("DEF"), DEF's Request for Confidential Classification filed in connection with its response to Staff's First Set of Interrogatories (Nos. 1-8). The filing includes the following:

- DEF's Request for Confidential Classification
- Slipsheet for confidential Exhibit A
- Redacted Exhibit B (two copies)
- Exhibit C (justification matrix), and
- Exhibit D (affidavit of Joseph McCallister)

DEF's confidential Exhibit A that accompanies the above-referenced filing, has been submitted under separate cover.

Thank you for your assistance in this matter. Please feel free to call me at (850) 521-1428 should you have any questions concerning this filing.

Respectfully,

*s/Matthew R. Bernier*

---

Matthew R. Bernier  
Senior Counsel  
[Matthew.Bernier@duke-energy.com](mailto:Matthew.Bernier@duke-energy.com)

MRB/mw  
Enclosures

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

---

In re: Fuel and purchased power cost  
recovery clause with generating performance  
incentive factor.

---

Docket No. 160001-EI

Dated: April 22, 2016

**DUKE ENERGY FLORIDA LLC'S  
REQUEST FOR CONFIDENTIAL CLASSIFICATION**

Duke Energy Florida, LLC (“DEF” or “Company”), pursuant to Section 366.093, Florida Statutes (“F.S.”), and Rule 25-22.006, Florida Administrative Code (“F.A.C.”), submits this Request for Confidential Classification for certain information provided in response to Staff’s First Request for Interrogatories (Nos. 1-8). In support of this Request, DEF states:

1. DEF’s responses to Staff’s First Set of Interrogatories, specifically questions 1, 3, 4, 6, and 7 contain “proprietary confidential business information” under Section 366.093(3), Florida Statutes.

2. The following exhibits are included with this request:

(a) Sealed Composite Exhibit A is a package containing an unredacted copy of all the documents for which DEF seeks confidential treatment. Composite Exhibit A is being submitted separately in a sealed envelope labeled “CONFIDENTIAL.” In the unredacted version, the information asserted to be confidential is highlighted in yellow.

(b) Composite Exhibit B consists of two copies of redacted versions of the documents for which the Company requests confidential classification. The specific information for which confidential treatment is requested has been blocked out by opaque marker or other means.

(c) Exhibit C is a table which identifies by page and line the information for which DEF seeks confidential classification and the specific statutory bases for seeking confidential treatment.

(d) Exhibit D is an affidavit attesting to the confidential nature of information identified in this request.

3. As indicated in Exhibit C, the information for which DEF requests confidential classification is “proprietary confidential business information” within the meaning of Section 366.093(3), F.S. Specifically, the information at issue relates to competitively negotiated data, such as bid evaluations and fuel supply contracts, the disclosure of which would impair the efforts of the Company or its affiliates to negotiate fuel supply contracts on favorable terms. *See* § 366.093(3)(d), F.S.; Affidavit of Joseph McCallister at ¶ 5. Furthermore, the information at issue relates to the competitive interests of DEF and its fuel suppliers, the disclosure of which would impair their competitive businesses. *See* § 366.093(3)(e), F.S.; Affidavit of Joseph McCallister at ¶ 6. Accordingly, such information constitutes “proprietary confidential business information” which is exempt from disclosure under the Public Records Act pursuant to Section 366.093(1), F.S.

4. The information identified as Exhibit “A” is intended to be and is treated as confidential by the Company. *See* Affidavit of Joseph McCallister at ¶ 7. The information has not been disclosed to the public, and the Company has treated and continues to treat the information and contracts at issue as confidential. *See* Affidavit of Joseph McCallister at ¶ 7.

5. DEF requests that the information identified in Exhibit A be classified as “proprietary confidential business information” within the meaning of section 366.093(3), F.S., that the information remain confidential for a period of at least 18 months as provided in section 366.093(4)

F.S., and that the information be returned as soon as it is no longer necessary for the Commission to conduct its business.

WHEREFORE, for the foregoing reasons, DEF respectfully requests that this Request for Confidential Classification be granted.

RESPECTFULLY SUBMITTED this 22<sup>nd</sup> day of April, 2016.

*s/Matthew R. Bernier*

---

DIANNE M. TRIPLETT  
Associate General Counsel  
Duke Energy Florida, LLC.  
299 First Avenue North  
St. Petersburg, FL 33701  
T: 727.820.4692  
F: 727.820.5041  
E: [Dianne.Triplett@duke-energy.com](mailto:Dianne.Triplett@duke-energy.com)

MATTHEW R. BERNIER  
Senior Counsel  
Duke Energy Florida, LLC  
106 East College Avenue  
Suite 800  
Tallahassee, Florida 32301  
T: 850.521.1428  
F: 727.820.5041  
E: [Matthew.Bernier@duke-energy.com](mailto:Matthew.Bernier@duke-energy.com)

**Duke Energy Florida, Inc.**  
Docket No.: 160001  
**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail this 22<sup>nd</sup> day of April, 2016 to all parties of record as indicated below.

\_\_\_\_\_  
Attorney

<p>Danijela Janjic John Villafrate Suzanne Brownless Office of General Counsel Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 <a href="mailto:sbrownle@psc.state.fl.us">sbrownle@psc.state.fl.us</a> <a href="mailto:djanjic@psc.state.fl.us">djanjic@psc.state.fl.us</a> <a href="mailto:jvillafr@psc.state.fl.us">jvillafr@psc.state.fl.us</a></p> <p>James D. Beasley J. Jeffrey Wahlen Ashley M. Daniels Ausley McMullen Law Firm P.O. Box 391 Tallahassee, FL 32302 <a href="mailto:jbeasley@ausley.com">jbeasley@ausley.com</a> <a href="mailto:jwahlen@ausley.com">jwahlen@ausley.com</a> <a href="mailto:adaniels@ausley.com">adaniels@ausley.com</a></p> <p>Jeffrey A. Stone Russell A. Badders Steven R. Griffin Beggs &amp; Lane P.O. Box 12950 Pensacola, FL 32591 <a href="mailto:jas@beggslane.com">jas@beggslane.com</a> <a href="mailto:rab@beggslane.com">rab@beggslane.com</a> <a href="mailto:srg@beggslane.com">srg@beggslane.com</a></p> <p>James W. Brew Laura A. Wynn Stone Matheis Xenopoulos &amp; Brew 1025 Thomas Jefferson Street NW 8<sup>th</sup> Floor, West Tower Washington, DC 20007 <a href="mailto:jbrew@smxblaw.com">jbrew@smxblaw.com</a> <a href="mailto:law@smxblaw.com">law@smxblaw.com</a></p>	<p>Mike Cassel, Director Regulatory Affairs Florida Public Utilities Company 1750 S 14<sup>th</sup> Street, Suite 200 Fernandina Beach, FL 32034 <a href="mailto:mcassel@fpuc.com">mcassel@fpuc.com</a></p> <p>Robert L. McGee, Jr. Gulf Power Company One Energy Place Pensacola, FL 32520-0780 <a href="mailto:rlmcgee@southernco.com">rlmcgee@southernco.com</a></p> <p>Beth Keating Gunster, Yoakley &amp; Stewart, P.A. 215 South Monroe Street, Suite 601 Tallahassee, FL 32301 <a href="mailto:bkeating@gunster.com">bkeating@gunster.com</a></p> <p>Charles J. Rehwinkel / Erik Saylor J.R. Kelly / Patty Christensen / Tarik Noriega Office of Public Counsel c/o The Florida Legislature 111 W. Madison Street, Room 812 Tallahassee, FL 32399-1400 <a href="mailto:rehwinkel.charles@leg.state.fl.us">rehwinkel.charles@leg.state.fl.us</a> <a href="mailto:sayler.erik@leg.state.fl.us">sayler.erik@leg.state.fl.us</a> <a href="mailto:kelly.jr@leg.state.fl.us">kelly.jr@leg.state.fl.us</a> <a href="mailto:christensen.patty@leg.state.fl.us">christensen.patty@leg.state.fl.us</a> <a href="mailto:noriega.tarik@leg.state.fl.us">noriega.tarik@leg.state.fl.us</a></p> <p>Robert Scheffel Wright John T. LaVia, III c/o Gardner Law Firm 1300 Thomaswood Drive Tallahassee, FL 32308 <a href="mailto:schef@gbwlegal.com">schef@gbwlegal.com</a> <a href="mailto:jlavia@gbwlegal.com">jlavia@gbwlegal.com</a></p>	<p>Ms. Paula K. Brown Manager, Regulatory Coordination Tampa Electric Company P.O. Box 111 Tampa, FL 33601 <a href="mailto:regdept@tecoenergy.com">regdept@tecoenergy.com</a></p> <p>John Butler Maria Moncada Florida Power &amp; Light Company 700 Universe Boulevard (LAW/JB) Juno Beach, FL 33408-0420 <a href="mailto:john.butler@fpl.com">john.butler@fpl.com</a> <a href="mailto:maria.moncada@fpl.com">maria.moncada@fpl.com</a></p> <p>Kenneth Hoffman Florida Power &amp; Light Company 215 S. Monroe Street, Suite 810 Tallahassee, FL 32301-1858 <a href="mailto:ken.hoffman@fpl.com">ken.hoffman@fpl.com</a></p> <p>Jon C. Moyle, Jr. Moyle Law Firm, P.A. 118 North Gadsden Street Tallahassee, FL 32301 <a href="mailto:jmoyle@moylelaw.com">jmoyle@moylelaw.com</a></p> <p>Raoul G. Cantero, III White &amp; Case, LLP Southeast Financial Center, Suite 4900 200 South Biscayne Boulevard Miami, FL 33131-2352 <a href="mailto:rcantero@whitecase.com">rcantero@whitecase.com</a></p>
---	--	--

# **Exhibit A**

**“CONFIDENTIAL”**

(submitted under separate cover)

# **Exhibit B**

**REDACTED**

Station: Crystal River 4&5

Bid #	Year	Counterparty	Mode	Annual Volume	Btu/lb	% Sulfur	SO2/mmBtu	Ash %	Mine \$ /ton	Delivered \$/ton	Delivered \$/mmBtu	O&M \$/mmBtu	SO2 \$/mmBtu	Total \$ /mmBtu	Comments
	2016	Sunrise Coal, LLC													
	2016	Peabody COALSLES, LLC													
	2016	Sunrise Coal, LLC													
	2016	Alpha Coal Sales Co., LLC													
	2016	Alliance Coal LLC													
	2016	Mabanaft Coal Trading Inc.													
	2016	Peabody COALSLES, LLC													
	2016	Alliance Coal LLC													
	2016	Peabody COALSLES, LLC													
	2016	Alliance Coal LLC													
	2016	Central Coal													
	2016	Foresight Coal Sales, LLC													
	2016	Armstrong Coal Company													
	2016	Central Coal													
	2016	EDF Trading North America, LLC													
	2016	Alliance Coal LLC													
	2016	Peabody COALSLES, LLC													
	2016	Peabody COALSLES, LLC													
	2016	Peabody COALSLES, LLC													
	2016	Foresight Coal Sales, LLC													
	2016	Patriot Coal Sales LLC													
	2016	Alliance Coal LLC													
	2016	The American Coal Company													
	2016	Trafigura AG													
	2016	Kolmar Americas Inc.													
	2016	Foresight Coal Sales, LLC													
	2016	Peabody COALSLES, LLC													
	2016	The American Coal Company													
	2016	Peabody CoalTrade, LLC.													
	2016	Consol Pennsylvania Coal Co., LLC													
	2016	Coeclerici Coal Network, Inc.													
	2016	KenAmerican Resources, Inc.													
	2016	Kolmar Americas Inc.													
	2016	Fossil Coal LLC													
	2016	Patriot Coal Sales LLC													
	2016	Patriot Coal Sales LLC													
	2016	Patriot Coal Sales LLC													
	2016	Arch Coal Sales Company, Inc.													
	2016	Arch Coal Sales Company, Inc.													
	2016	Southern Coal Sales Corporation													
	2016	Peabody COALSLES, LLC													
	2016	Arch Coal Sales Company, Inc.													
	2016	Peabody COALSLES, LLC													
	2016	Patriot Coal Sales LLC													
	2016	Peabody COALSLES, LLC													
	2016	Southern Coal Sales Corporation													
	2016	Coal Marketing Company													
	2016	Blackhawk Mining LLC													
	2016	B & W Resources, Inc.													
	2016	Fortress Resources, LLC													
	2016	RWE Trading Americas Inc.													
	2016	Fire Star Energy													

2016 Smoky Mountain Coal Corporation  
2016 Alliance Coal LLC

2016 Arch Coal Sales Company, Inc.  
2016 Mabanaft Coal Trading Inc.

2016 Glencore LTD

2016 Glencore LTD  
2016 Kopper Glo Mining, LLC

2016 Arch Coal Sales Company, Inc.  
2016 Blackhawk Mining LLC  
2016 Peabody COALSLES, LLC  
2016 Kopper Glo Mining, LLC

2016 Arch Coal Sales Company, Inc.  
2016 Coronado CoalSales  
2016 Kentucky Cumberland Coal Company  
2016 Peabody COALSLES, LLC  
2016 Peabody COALSLES, LLC  
2016 Rhino Energy, LLC  
2016 Fire Star Energy  
2016 Nally & Hamilton Enterprises, Inc.  
2016 Nally & Hamilton Enterprises, Inc.  
2016 Nally & Hamilton Enterprises, Inc.  
2016 Vitol Inc.  
2016 Rhino Energy, LLC  
2017 Sunrise Coal, LLC  
2017 Sunrise Coal, LLC  
2017 Peabody COALSLES, LLC

2017 Alpha Coal Sales Co., LLC

2017 Alliance Coal LLC  
2017 Peabody COALSLES, LLC

2017 Central Coal  
2017 Alliance Coal LLC  
2017 Central Coal

2017 Peabody COALSLES, LLC  
2017 Alliance Coal LLC  
2017 Foresight Coal Sales, LLC

2017 Armstrong Coal Company  
2017 Peabody COALSLES, LLC

2017 Alliance Coal LLC  
2017 Peabody COALSLES, LLC  
2017 Peabody COALSLES, LLC  
2017 EDF Trading North America, LLC  
2017 Foresight Coal Sales, LLC  
2017 Alliance Coal LLC

2017 The American Coal Company  
2017 Peabody COALSLES, LLC

2017 Foresight Coal Sales, LLC

2017 Coeclerici Coal Network, Inc.

2017 The American Coal Company

2017 KenAmerican Resources, Inc.

2017 Eagle River Coal, LLC  
2017 Consol Pennsylvania Coal Co., LLC

2017 Patriot Coal Sales LLC  
2017 Patriot Coal Sales LLC

2017 Arch Coal Sales Company, Inc.

2017 Arch Coal Sales Company, Inc.

2017 Patriot Coal Sales LLC  
2017 Peabody COALSLES, LLC  
2017 Peabody COALSLES, LLC

2017 Patriot Coal Sales LLC  
2017 Arch Coal Sales Company, Inc.  
2017 Peabody COALSLES, LLC

2017 B & W Resources, Inc.  
2017 Blackhawk Mining LLC  
2017 Patriot Coal Sales LLC  
  
2017 Smoky Mountain Coal Corporation  
  
2017 Arch Coal Sales Company, Inc.  
2017 RWE Trading Americas Inc.  
2017 Blackhawk Mining LLC  
2017 Coronado CoalSales  
  
2017 Arch Coal Sales Company, Inc.  
2017 Peabody COALSLES, LLC  
  
2017 Arch Coal Sales Company, Inc.  
2017 Alliance Coal LLC  
2017 Peabody COALSLES, LLC  
2017 Peabody COALSLES, LLC  
2017 Kopper Glo Mining, LLC  
2017 Rhino Energy, LLC  
2018 Sunrise Coal, LLC  
2018 Sunrise Coal, LLC  
2018 Peabody COALSLES, LLC  
  
2018 Central Coal  
2018 Peabody COALSLES, LLC  
2018 Alliance Coal LLC  
2018 Central Coal  
  
2018 Peabody COALSLES, LLC  
2018 Alliance Coal LLC  
2018 Foresight Coal Sales, LLC  
  
2018 Alliance Coal LLC  
2018 EDF Trading North America, LLC  
2018 Peabody COALSLES, LLC  
2018 Peabody COALSLES, LLC  
2018 Foresight Coal Sales, LLC  
  
2018 Armstrong Coal Company  
2018 Alliance Coal LLC  
  
2018 The American Coal Company  
  
2018 Coeclerici Coal Network, Inc.  
  
2018 Alliance Coal LLC  
  
2018 Foresight Coal Sales, LLC  
  
2018 The American Coal Company  
  
2018 KenAmerican Resources, Inc.  
  
2018 Eagle River Coal, LLC  
2018 Consol Pennsylvania Coal Co., LLC  
  
2018 Arch Coal Sales Company, Inc.  
  
2018 Arch Coal Sales Company, Inc.  
2018 Peabody COALSLES, LLC  
2018 Peabody COALSLES, LLC  
2018 Peabody COALSLES, LLC  
2018 Blackhawk Mining LLC  
  
2018 Arch Coal Sales Company, Inc.  
2018 Coronado CoalSales  
2018 B & W Resources, Inc.  
2018 Blackhawk Mining LLC  
2018 RWE Trading Americas Inc.  
2018 Peabody COALSLES, LLC  
  
2018 Arch Coal Sales Company, Inc.  
  
2018 Arch Coal Sales Company, Inc.  
2018 Alliance Coal LLC  
2018 Peabody COALSLES, LLC  
2018 Peabody COALSLES, LLC  
2018 Kopper Glo Mining, LLC

EVALUATION/REVIEW OF SPOT COAL FOR November 1, 2015 - December 31, 2015  
(October 2015 Verbal Coal Supply Request)

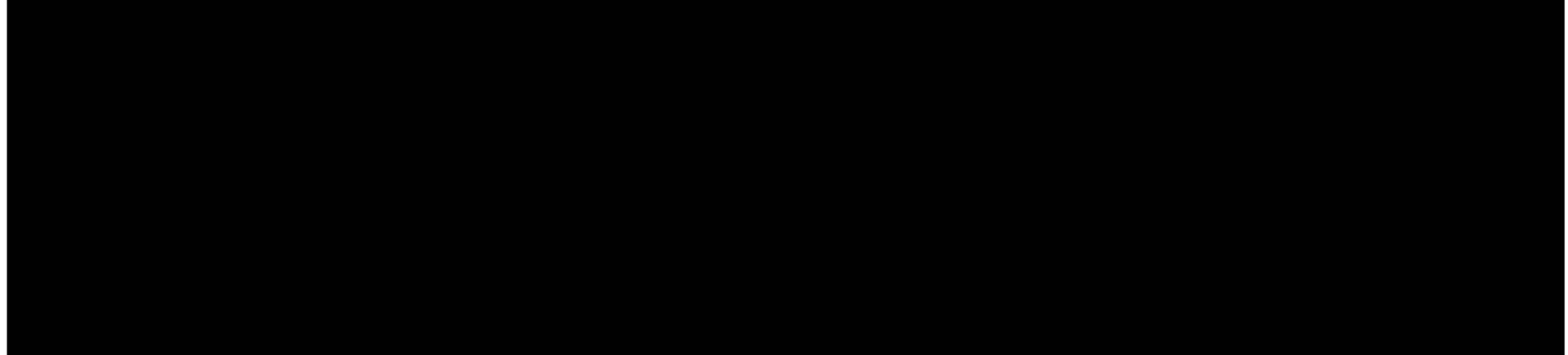
Docket No. 160001  
DEF's Response to Staff's 1st Set of Interrogatories (1-8)  
Q1

REDACTED

Station: Crystal River 1&2

CSX COAL

<u>Sales Co.</u>	<u>Producer</u>	<u>Start Date</u>	<u>End Date</u>	<u>Rail</u>	<u>Nov</u> <u>Vol</u>	<u>Dec</u> <u>Vol</u>	No. <u>Trains</u> <u>Offered</u>	<u>Btu</u>	<u>Moist</u> <u>%</u>	<u>Ash</u> <u>%</u>	<u>Suf</u> <u>%</u>	<u>LBS</u> <u>SO2</u>	<u>Price</u> <u>\$/Ton</u> <u>FOB</u> <u>Railcar</u>	<u>Mine</u> <u>Price</u> <u>\$/mmBtu</u>	<u>Rail</u> <u>Cost</u>	<u>Total</u> <u>Frgt</u>	<u>\$/MmBtu</u> <u>Delvd</u> <u>SO2 Adj</u>	<u>Comments</u>
------------------	-----------------	-------------------	-----------------	-------------	--------------------------	--------------------------	--	------------	--------------------------	------------------------	------------------------	--------------------------	---	--	----------------------------	-----------------------------	---	-----------------



REDACTED

Docket No. 160001

DEF's Response to Staff's 1st Set of Interrogatories (1-8)

Q 3

DEF Coal Demurrage and Detention - January 2015 - December 2015

Counterparty	January	February	March	April	May	June	July	August	September	October	November	December	Grand Total
DIXIE OFFSHORE													
EMI PA 1850													
EMI PA 2400													
FLNORTHERN													
IMT													
INGRAM BARGE COMPANY													
PEABODY COAL SALES CO													
<b>Grand Total</b>	<b>\$1,367,416.70</b>	<b>\$60,856.00</b>	<b>\$1,619,921.42</b>	<b>\$71,500.28</b>	<b>\$3,810,553.25</b>	<b>\$790,653.60</b>	<b>\$3,697,615.64</b>	<b>\$389,061.85</b>	<b>(\$285,554.95)</b>	<b>\$2,566,384.37</b>	<b>\$332,643.02</b>	<b>\$1,121,779.82</b>	<b>\$15,542,831.00</b>

RFP# DEF-LT-072715

REDACTED

Package #1 – Transco's Scott MTN and/or Pine View and/or Station 85 4A Pooling Point

RFP# DEF-LT-072715

Analysis Dated: August 26, 2015

COMPANY (Seller)	DELIVERY POINT	SUPPLY SOURCE Onshore, Offshore or LNG / Percentage from Supply Source	TERM		VOLUME				Pricing			Average NYMEX Basis for Term.	Adder plus Avg. Basis	Estimated Cost (20,000 Dth/day @ 8/10/15 close)	NOTES/OTHER	Average IFERC Basis for Term or "0" for NYMEX LDS	Price Adder (Discount) to LDS or IF	Estimated Total Basis	Rank
			Start	Termination	MIN (Dth/day)	MAX (Dth/day)	Type of Service	Notification	INDEX (NYMEX LDS / IFERC )	Location (i.e. IFERC "Zone 4" or "N/A" for NYMEX LDS)	Price Adder (Discount) to LDS or IF								

Package #2 – Southeast Supply Header's (SESH) Centerpoint - Delhi and/or Gulf South - Delhi and/or Columbia Gulf - Delhi and/or Tiger Pipeline

COMPANY (Seller)	DELIVERY POINT	SUPPLY SOURCE Onshore, Offshore or LNG / Percentage from Supply Source	TERM		VOLUME				Pricing			Average NYMEX Basis for Term.	Adder plus Avg. Basis	Estimated Cost (20,000 Dth/day @ 8/10/15 close)	NOTES/OTHER	Average IFERC Basis for Term or "0" for NYMEX LDS	Price Adder (Discount) to LDS or IF	Estimated Total Basis	Rank
			Start	Termination	MIN (Dth/day)	MAX (Dth/day)	Type of Service	Notification	INDEX (NYMEX LDS / IFERC )	Location (i.e. IFERC "Zone 4" or "N/A" for NYMEX LDS)	Price Adder (Discount) to LDS or IF								

Attachment to Duke Energy Florida, Inc. ("DEF") Request For Proposal ("RFP") letter dated July 27, 2015 for Natural Gas Supply.

Package #3 – Destin's Midcontinent Express Pipeline and/or Gulf South

COMPANY (Seller)	DELIVERY POINT	SUPPLY SOURCE Onshore, Offshore or LNG / Percentage from Supply Source	TERM		VOLUME				Pricing			Average NYMEX Basis for Term.	Adder plus Avg. Basis	Estimated Cost (20,000 Dth/day @ 8/10/15 close)	NOTES/OTHER	Average IFERC Basis for Term or "0" for NYMEX LDS	Price Adder (Discount) to LDS or IF	Estimated Total Basis	Rank
			Start	Termination	MIN (Dth/day)	MAX (Dth/day)	Type of Service	Notification	INDEX (NYMEX LDS / IFERC )	Location (i.e. IFERC "Zone 4" or "N/A" for NYMEX LDS)	Price Adder (Discount) to LDS or IF								

Attachment to Duke Energy Florida, Inc. ("DEF") Request For Proposal ("RFP") letter dated July 27, 2015 for Natural Gas Supply.

7. In 2015, did DEF participate in any discussions or bid for any firm gas storage capacity? Please explain your response and identify the gas storage providers.

**RESPONSE:**

**REDACTED**

DEF engages in ongoing discussions with various gas suppliers, pipelines and storage providers to stay abreast of developments. During 2015, DEF participated in discussions with out-of-state storage contract providers, which are outlined below, and discussed potential in-state storage developments with [REDACTED].

DEF has existing onshore high deliverable storage capacity agreements with Bay Gas Storage Company, LTD (“Bay Gas”) and SG Resources Mississippi, LLC (“Southern Pines”) with [REDACTED]. These high deliverable onshore storage capacity agreements continue to be a critical component of DEF’s overall natural gas fuel contract portfolio to support the company’s natural gas generation fleet. With respect [REDACTED]  
[REDACTED]  
[REDACTED] existing [REDACTED] Bay Gas and Southern Pines during 2015. Both Bay Gas and Southern Pines [REDACTED]  
[REDACTED]. Outlined below is a summary of the current agreements [REDACTED]  
[REDACTED]

	Bay Gas	Southern Pines
<b>Current Term</b>	[REDACTED]	[REDACTED]
Firm Storage Capacity (Dth)	[REDACTED]	[REDACTED]
Fixed Monthly Charge per Dth of Capacity	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]

[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]

[REDACTED]

[REDACTED]	[REDACTED]	[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]


As summarized above, the high deliverable onshore storage capacity agreements are a critical component of DEF's overall natural gas fuel contract portfolio to manage the needs of the company's natural gas generation fleet. These agreements provide a greater degree of onshore supply access, provide service to manage daily balancing and operational flexibility needs, and provide for greater reliability to manage storm related supply disruptions.

Station: Crystal River 4&5

Bid #	Year	Counterparty	Mode	Annual Volume	Btu/lb	% Sulfur	SO2/mmBtu	Ash %	Mine \$ /ton	Delivered \$/ton	Delivered \$/mmBtu	O&M \$/mmBtu	SO2 \$/mmBtu	Total \$ /mmBtu	Comments
	2016	Sunrise Coal, LLC													
	2016	Peabody COALSLES, LLC													
	2016	Sunrise Coal, LLC													
	2016	Alpha Coal Sales Co., LLC													
	2016	Alliance Coal LLC													
	2016	Mabanaft Coal Trading Inc.													
	2016	Peabody COALSLES, LLC													
	2016	Alliance Coal LLC													
	2016	Peabody COALSLES, LLC													
	2016	Alliance Coal LLC													
	2016	Central Coal													
	2016	Foresight Coal Sales, LLC													
	2016	Armstrong Coal Company													
	2016	Central Coal													
	2016	EDF Trading North America, LLC													
	2016	Alliance Coal LLC													
	2016	Peabody COALSLES, LLC													
	2016	Peabody COALSLES, LLC													
	2016	Peabody COALSLES, LLC													
	2016	Foresight Coal Sales, LLC													
	2016	Patriot Coal Sales LLC													
	2016	Alliance Coal LLC													
	2016	The American Coal Company													
	2016	Trafigura AG													
	2016	Kolmar Americas Inc.													
	2016	Foresight Coal Sales, LLC													
	2016	Peabody COALSLES, LLC													
	2016	The American Coal Company													
	2016	Peabody CoalTrade, LLC.													
	2016	Consol Pennsylvania Coal Co., LLC													
	2016	Coeclerici Coal Network, Inc.													
	2016	KenAmerican Resources, Inc.													
	2016	Kolmar Americas Inc.													
	2016	Fossil Coal LLC													
	2016	Patriot Coal Sales LLC													
	2016	Patriot Coal Sales LLC													
	2016	Patriot Coal Sales LLC													
	2016	Arch Coal Sales Company, Inc.													
	2016	Arch Coal Sales Company, Inc.													
	2016	Southern Coal Sales Corporation													
	2016	Peabody COALSLES, LLC													
	2016	Arch Coal Sales Company, Inc.													
	2016	Peabody COALSLES, LLC													
	2016	Patriot Coal Sales LLC													
	2016	Peabody COALSLES, LLC													
	2016	Southern Coal Sales Corporation													
	2016	Coal Marketing Company													
	2016	Blackhawk Mining LLC													
	2016	B & W Resources, Inc.													
	2016	Fortress Resources, LLC													
	2016	RWE Trading Americas Inc.													
	2016	Fire Star Energy													

2016 Smoky Mountain Coal Corporation  
2016 Alliance Coal LLC

2016 Arch Coal Sales Company, Inc.  
2016 Mabanaft Coal Trading Inc.

2016 Glencore LTD

2016 Glencore LTD  
2016 Kopper Glo Mining, LLC

2016 Arch Coal Sales Company, Inc.  
2016 Blackhawk Mining LLC  
2016 Peabody COALSLES, LLC  
2016 Kopper Glo Mining, LLC

2016 Arch Coal Sales Company, Inc.  
2016 Coronado CoalSales  
2016 Kentucky Cumberland Coal Company  
2016 Peabody COALSLES, LLC  
2016 Peabody COALSLES, LLC  
2016 Rhino Energy, LLC  
2016 Fire Star Energy  
2016 Nally & Hamilton Enterprises, Inc.  
2016 Nally & Hamilton Enterprises, Inc.  
2016 Nally & Hamilton Enterprises, Inc.  
2016 Vitol Inc.  
2016 Rhino Energy, LLC  
2017 Sunrise Coal, LLC  
2017 Sunrise Coal, LLC  
2017 Peabody COALSLES, LLC

2017 Alpha Coal Sales Co., LLC

2017 Alliance Coal LLC  
2017 Peabody COALSLES, LLC

2017 Central Coal  
2017 Alliance Coal LLC  
2017 Central Coal

2017 Peabody COALSLES, LLC  
2017 Alliance Coal LLC  
2017 Foresight Coal Sales, LLC

2017 Armstrong Coal Company  
2017 Peabody COALSLES, LLC

2017 Alliance Coal LLC  
2017 Peabody COALSLES, LLC  
2017 Peabody COALSLES, LLC  
2017 EDF Trading North America, LLC  
2017 Foresight Coal Sales, LLC  
2017 Alliance Coal LLC

2017 The American Coal Company  
2017 Peabody COALSLES, LLC

2017 Foresight Coal Sales, LLC

2017 Coeclerici Coal Network, Inc.

2017 The American Coal Company

2017 KenAmerican Resources, Inc.

2017 Eagle River Coal, LLC  
2017 Consol Pennsylvania Coal Co., LLC

2017 Patriot Coal Sales LLC  
2017 Patriot Coal Sales LLC

2017 Arch Coal Sales Company, Inc.

2017 Arch Coal Sales Company, Inc.

2017 Patriot Coal Sales LLC  
2017 Peabody COALSLES, LLC  
2017 Peabody COALSLES, LLC

2017 Patriot Coal Sales LLC  
2017 Arch Coal Sales Company, Inc.  
2017 Peabody COALSLES, LLC

2017 B & W Resources, Inc.  
2017 Blackhawk Mining LLC  
2017 Patriot Coal Sales LLC  
  
2017 Smoky Mountain Coal Corporation  
  
2017 Arch Coal Sales Company, Inc.  
2017 RWE Trading Americas Inc.  
2017 Blackhawk Mining LLC  
2017 Coronado CoalSales  
  
2017 Arch Coal Sales Company, Inc.  
2017 Peabody COALSLES, LLC  
  
2017 Arch Coal Sales Company, Inc.  
2017 Alliance Coal LLC  
2017 Peabody COALSLES, LLC  
2017 Peabody COALSLES, LLC  
2017 Kopper Glo Mining, LLC  
2017 Rhino Energy, LLC  
2018 Sunrise Coal, LLC  
2018 Sunrise Coal, LLC  
2018 Peabody COALSLES, LLC  
  
2018 Central Coal  
2018 Peabody COALSLES, LLC  
2018 Alliance Coal LLC  
2018 Central Coal  
  
2018 Peabody COALSLES, LLC  
2018 Alliance Coal LLC  
2018 Foresight Coal Sales, LLC  
  
2018 Alliance Coal LLC  
2018 EDF Trading North America, LLC  
2018 Peabody COALSLES, LLC  
2018 Peabody COALSLES, LLC  
2018 Foresight Coal Sales, LLC  
  
2018 Armstrong Coal Company  
2018 Alliance Coal LLC  
  
2018 The American Coal Company  
  
2018 Coeclerici Coal Network, Inc.  
  
2018 Alliance Coal LLC  
  
2018 Foresight Coal Sales, LLC  
  
2018 The American Coal Company  
  
2018 KenAmerican Resources, Inc.  
  
2018 Eagle River Coal, LLC  
2018 Consol Pennsylvania Coal Co., LLC  
  
2018 Arch Coal Sales Company, Inc.  
  
2018 Arch Coal Sales Company, Inc.  
2018 Peabody COALSLES, LLC  
2018 Peabody COALSLES, LLC  
2018 Peabody COALSLES, LLC  
2018 Blackhawk Mining LLC  
  
2018 Arch Coal Sales Company, Inc.  
2018 Coronado CoalSales  
2018 B & W Resources, Inc.  
2018 Blackhawk Mining LLC  
2018 RWE Trading Americas Inc.  
2018 Peabody COALSLES, LLC  
  
2018 Arch Coal Sales Company, Inc.  
  
2018 Arch Coal Sales Company, Inc.  
2018 Alliance Coal LLC  
2018 Peabody COALSLES, LLC  
2018 Peabody COALSLES, LLC  
2018 Kopper Glo Mining, LLC

EVALUATION/REVIEW OF SPOT COAL FOR November 1, 2015 - December 31, 2015  
(October 2015 Verbal Coal Supply Request)

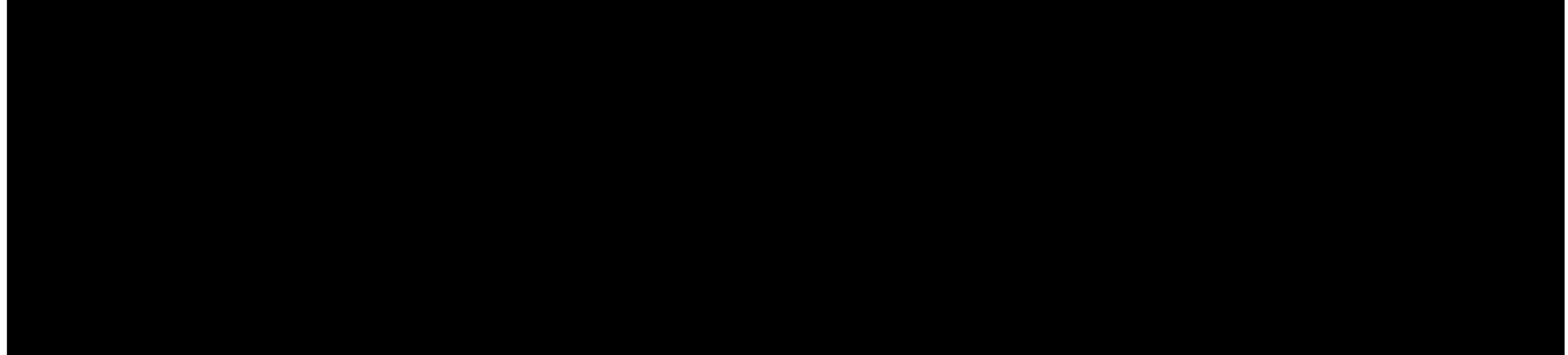
Docket No. 160001  
DEF's Response to Staff's 1st Set of Interrogatories (1-8)  
Q1

REDACTED

Station: Crystal River 1&2

CSX COAL

<u>Sales Co.</u>	<u>Producer</u>	<u>Start Date</u>	<u>End Date</u>	<u>Rail</u>	<u>Nov</u> <u>Vol</u>	<u>Dec</u> <u>Vol</u>	No. <u>Trains</u> <u>Offered</u>	<u>Btu</u>	<u>Moist</u> <u>%</u>	<u>Ash</u> <u>%</u>	<u>Suf</u> <u>%</u>	<u>LBS</u> <u>SO2</u>	<u>Price</u> <u>\$/Ton</u> <u>FOB</u> <u>Railcar</u>	<u>Mine</u> <u>Price</u> <u>\$/mmBtu</u>	<u>Rail</u> <u>Cost</u>	<u>Total</u> <u>Frgt</u>	<u>\$/MmBtu</u> <u>Delvd</u> <u>SO2 Adj</u>	<u>Comments</u>
------------------	-----------------	-------------------	-----------------	-------------	--------------------------	--------------------------	--	------------	--------------------------	------------------------	------------------------	--------------------------	---	--	----------------------------	-----------------------------	---	-----------------



REDACTED

Docket No. 160001

DEF's Response to Staff's 1st Set of Interrogatories (1-8)

Q 3

DEF Coal Demurrage and Detention - January 2015 - December 2015

Counterparty	January	February	March	April	May	June	July	August	September	October	November	December	Grand Total
DIXIE OFFSHORE EMI PA 1850 EMI PA 2400 FLNORTHERN IMT INGRAM BARGE COMPANY PEABODY COAL SALES CO													
<b>Grand Total</b>	<b>\$1,367,416.70</b>	<b>\$60,856.00</b>	<b>\$1,619,921.42</b>	<b>\$71,500.28</b>	<b>\$3,810,553.25</b>	<b>\$790,653.60</b>	<b>\$3,697,615.64</b>	<b>\$389,061.85</b>	<b>(\$285,554.95)</b>	<b>\$2,566,384.37</b>	<b>\$332,643.02</b>	<b>\$1,121,779.82</b>	<b>\$15,542,831.00</b>

RFP# DEF-LT-072715

REDACTED

Package #1 – Transco's Scott MTN and/or Pine View and/or Station 85 4A Pooling Point

RFP# DEF-LT-072715

Analysis Dated: August 26, 2015

COMPANY (Seller)	DELIVERY POINT	SUPPLY SOURCE Onshore, Offshore or LNG / Percentage from Supply Source	TERM		VOLUME				Pricing			Average NYMEX Basis for Term.	Adder plus Avg. Basis	Estimated Cost (20,000 Dth/day @ 8/10/15 close)	NOTES/OTHER	Average IFERC Basis for Term or "0" for NYMEX LDS	Price Adder (Discount) to LDS or IF	Estimated Total Basis	Rank
			Start	Termination	MIN (Dth/day)	MAX (Dth/day)	Type of Service	Notification	INDEX (NYMEX LDS / IFERC )	Location (i.e. IFERC "Zone 4" or "N/A" for NYMEX LDS)	Price Adder (Discount) to LDS or IF								

Package #2 – Southeast Supply Header's (SESH) Centerpoint - Delhi and/or Gulf South - Delhi and/or Columbia Gulf - Delhi and/or Tiger Pipeline

COMPANY (Seller)	DELIVERY POINT	SUPPLY SOURCE Onshore, Offshore or LNG / Percentage from Supply Source	TERM		VOLUME				Pricing			Average NYMEX Basis for Term.	Adder plus Avg. Basis	Estimated Cost (20,000 Dth/day @ 8/10/15 close)	NOTES/OTHER	Average IFERC Basis for Term or "0" for NYMEX LDS	Price Adder (Discount) to LDS or IF	Estimated Total Basis	Rank
			Start	Termination	MIN (Dth/day)	MAX (Dth/day)	Type of Service	Notification	INDEX (NYMEX LDS / IFERC )	Location (i.e. IFERC "Zone 4" or "N/A" for NYMEX LDS)	Price Adder (Discount) to LDS or IF								

Attachment to Duke Energy Florida, Inc. ("DEF") Request For Proposal ("RFP") letter dated July 27, 2015 for Natural Gas Supply.

Package #3 – Destin's Midcontinent Express Pipeline and/or Gulf South

COMPANY (Seller)	DELIVERY POINT	SUPPLY SOURCE Onshore, Offshore or LNG / Percentage from Supply Source	TERM		VOLUME				Pricing			Average NYMEX Basis for Term.	Adder plus Avg. Basis	Estimated Cost (20,000 Dth/day @ 8/10/15 close)	NOTES/OTHER	Average IFERC Basis for Term or "0" for NYMEX LDS	Price Adder (Discount) to LDS or IF	Estimated Total Basis	Rank
			Start	Termination	MIN (Dth/day)	MAX (Dth/day)	Type of Service	Notification	INDEX (NYMEX LDS / IFERC )	Location (i.e. IFERC "Zone 4" or "N/A" for NYMEX LDS)	Price Adder (Discount) to LDS or IF								

Attachment to Duke Energy Florida, Inc. ("DEF") Request For Proposal ("RFP") letter dated July 27, 2015 for Natural Gas Supply.

7. In 2015, did DEF participate in any discussions or bid for any firm gas storage capacity? Please explain your response and identify the gas storage providers.

**RESPONSE:**

**REDACTED**

DEF engages in ongoing discussions with various gas suppliers, pipelines and storage providers to stay abreast of developments. During 2015, DEF participated in discussions with out-of-state storage contract providers, which are outlined below, and discussed potential in-state storage developments with [REDACTED].

DEF has existing onshore high deliverable storage capacity agreements with Bay Gas Storage Company, LTD (“Bay Gas”) and SG Resources Mississippi, LLC (“Southern Pines”) with [REDACTED]. These high deliverable onshore storage capacity agreements continue to be a critical component of DEF’s overall natural gas fuel contract portfolio to support the company’s natural gas generation fleet. With respect [REDACTED]  
[REDACTED]  
[REDACTED] existing [REDACTED] Bay Gas and Southern Pines during 2015. Both Bay Gas and Southern Pines [REDACTED]  
[REDACTED]. Outlined below is a summary of the current agreements [REDACTED]  
[REDACTED]

	Bay Gas	Southern Pines
<b>Current Term</b>	[REDACTED]	[REDACTED]
Firm Storage Capacity (Dth)	[REDACTED]	[REDACTED]
Fixed Monthly Charge per Dth of Capacity	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]

[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]

[REDACTED]

[REDACTED]	[REDACTED]	[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]


As summarized above, the high deliverable onshore storage capacity agreements are a critical component of DEF's overall natural gas fuel contract portfolio to manage the needs of the company's natural gas generation fleet. These agreements provide a greater degree of onshore supply access, provide service to manage daily balancing and operational flexibility needs, and provide for greater reliability to manage storm related supply disruptions.

**DUKE ENERGY FLORIDA  
Confidentiality Justification Matrix**

<b>DOCUMENT/RESPONSES</b>	<b>PAGE/LINE</b>	<b>JUSTIFICATION</b>
<p>DEF's Response to Staff's First Set of Interrogatories (Nos. 1-8)</p>	<p><b>Question 1, Attachment bearing bates numbers</b> DEF-16FL-FUEL-00001 through DEF-16FL-FUEL-00004: all information contained in columns: Bid #, Mode, Annual Volume, Btu/lb, % Sulfur, SO2/mmBt, Ash %, Mine\$/ton, Delivered \$/ton, Delivered, O&amp;M, SO2, Total \$ /mmBtu, &amp; Comments.</p> <p><b>Question 1, Attachment bearing bates number</b> DEF-16FL-FUEL-00004: all information contained in columns: Sales Co., Producer, Start Date, End Date, Rail, Nov Vol, Dec Vol, No. Trains offered, BTU, Moist %, Ash %, Suf %, LBS SO2, Price \$/ton FOB Railcar, Mine Price \$/mmBtu, Rail Cost and Total Frgt.</p> <p><b>Question 3, Attachment bearing bates number</b> DEF-16FL-FUEL-00005: all information contained in columns January through Grand Total; list of contractual monthly demurrage amounts.</p> <p><b>Question 4, Attachment bearing bates number</b> DEF-16FL-FUEL-00006: list of natural gas bids, seller, delivery point, supply source, terms, volume, pricing, costs and supplier notes in their</p>	<p>§366.093(3)(d), F.S. The document in question contains confidential information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), F.S. The document in question contains confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>

	<p>entirety.</p> <p><b>Question 7:</b> The remaining portion of the fourth sentence of the first paragraph, after “with”.</p> <p>The remaining portion of the first sentence of the second paragraph, after “with”.</p> <p>The remainder of the third sentence in the second paragraph after “With respect” to “existing”; after “existing” and before “Bay”; after “Pines” and before “Outlined”; the remaining portion of the sentence after “agreements”.</p> <p>In the table between the second and third paragraph; all information under the columns titled “Bay Gas” and Southern Pines”, all information in the remaining rows after “Fixed monthly charge per Dth of Capacity”.</p> <p>All information in the third and fourth paragraph.</p> <p>All information in the table between the fourth and fifth paragraph. All information in the fifth paragraph. All information in the table between the fifth and sixth paragraph.</p>	
--	--	--

# **Exhibit D**

## **AFFIDAVIT OF JOSEPH MCCALLISTER**

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

---

In re: Fuel and purchased power cost  
recovery clause with generating  
performance incentive factor.

---

Docket No. 160001-EI

Dated: April 22, 2016

**AFFIDAVIT OF JOSEPH McCALLISTER IN SUPPORT OF  
DUKE ENERGY FLORIDA'S  
REQUEST FOR CONFIDENTIAL CLASSIFICATION**

STATE OF NORTH CAROLINA

COUNTY OF MECKLENBURG

BEFORE ME, the undersigned authority duly authorized to administer oaths, personally appeared Joseph McCallister, who being first duly sworn, on oath deposes and says that:

1. My name is Joseph McCallister. I am over the age of 18 years old and I have been authorized by Duke Energy Florida (hereinafter "DEF" or the "Company") to give this affidavit in the above-styled proceeding on DEF's behalf and in support of DEF's Request for Confidential Classification (the "Request"). The facts attested to in my affidavit are based upon my personal knowledge.

2. I am the Director of Natural Gas, Oil and Emissions in the Fuel Procurement Department. This section is responsible for natural gas, fuel oil and emission allowance activity for the Duke Energy Indiana ("DEI"), Duke Energy Kentucky ("DEK"), Duke Energy Carolinas ("DEC"), Duke Energy Progress ("DEP"), and DEF Systems.

3. As the Director of Natural Gas, Oil and Emissions, I am responsible, along with the other members of the section, for the management of the gas and oil procurement, transportation, hedging activities and administration of gas and oil contracts with various suppliers for DEI's, DEK's, DEC's, DEF's and DEP's electrical power generation facilities.

4. DEF is seeking confidential classification for certain responses to Staff's First Set of Interrogatories (Nos. 1-8), specifically questions 1, 3, 4, and 7, submitted on April 22, 2016. The confidential information at issue is contained in confidential Exhibit A to DEF's Request and is outlined in DEF's Justification Matrix that is attached to DEF's Request as Exhibit C. DEF is requesting confidential classification of this information because it contains sensitive business information, the disclosure of which would impair the Company's efforts to contract for goods or services on favorable terms.

5. DEF negotiates with potential fuel suppliers to obtain competitive contracts for fuel options that provide economic value to DEF and its customers. In order to obtain such contracts, however, DEF must be able to assure fuel suppliers that sensitive business information, such as bid evaluations, pricing, and quantities of fuel, will be kept confidential. With respect to the information at issue in this Request, DEF has kept confidential and has not publicly disclosed confidential information pertaining to the RFP bid evaluations for coal, natural gas, natural gas storage, and light oil. Absent such measures, suppliers would run the risk that sensitive business information that they provided in their bids/contracts with DEF would be made available to the public and, as a result, end up in possession of potential competitors. Faced with that risk, persons or companies who otherwise would contract with DEF might decide not to do so if DEF did

not keep specific information confidential. Without DEF's measures to maintain the confidentiality of sensitive terms in contracts between DEF and fuel suppliers, the Company's efforts to obtain competitive fuel supply contracts could be undermined.

6. Additionally, the disclosure of confidential information in the RFP bid evaluations, could adversely impact DEF's competitive business interests. If such information was disclosed to DEF's competitors, DEF's efforts to obtain competitive fuel supply options that provide economic value to both DEF and its customers could be compromised by DEF's competitors changing their consumption or purchasing behavior within the relevant markets.

7. Upon receipt of confidential information from fuel suppliers, and with its own confidential information, strict procedures are established and followed to maintain the confidentiality of the terms of the documents and information provided, including restricting access to those persons who need the information to assist the Company, and restricting the number of, and access to the information and contracts. At no time since receiving the contracts and information in question has the Company publicly disclosed that information. The Company has treated and continues to treat the information and contracts at issue as confidential.

8. This concludes my affidavit.

Further affiant sayeth not.

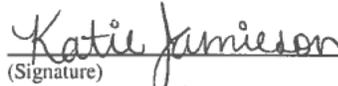
Dated the 20 day of April, 2016.



(Signature)

Joseph McCallister  
Director – Natural Gas, Oil and Emissions  
Fuels Procurement Department  
Duke Energy  
526 South Church  
Charlotte, NC 28202

THE FOREGOING INSTRUMENT was sworn to and subscribed before me this 20 day of April, 2016 by Joseph McCallister. He is personally known to me, or has produced his \_\_\_\_\_ driver's license, or his \_\_\_\_\_ as identification.



(Signature)

Katie Jamieson

(Printed Name)

(AFFIX NOTARIAL SEAL)

NOTARY PUBLIC, STATE OF \_\_\_\_\_

June 14, 2016

(Commission Expiration Date)

\_\_\_\_\_  
(Serial Number, If Any)

