

DIANNE M. TRIPLETT
ASSOCIATE GENERAL COUNSEL

April 27, 2016

**VIA UPS OVERNIGHT** 

Ms. Carlotta Stauffer Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re: Docket No. 160001-EI

REDACTED

Dear Ms. Stauffer:

Enclosed for filing on behalf of Duke Energy Florida, LLC, are an original plus seven (7) copies of FPSC 423 forms for the months of January, February and March 2016, along with Duke Energy Florida, LLC's Request for Specified Confidential Treatment. Forms 423-1A, 423-2, 423-2A, and 423-2B contained in this filing have been edited to delete certain confidential information. An unedited copy of the 423 forms has been submitted for filing under separate cover.

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (727) 820-4692.

Dianne M. Triplett
ASSOCIATE General Counsel

DMT/db
Enclosures

cc: Parties of record

Sincerely,

AFD 3

APA
ECO 1

ENG 1

IDM 1

TEL CLK

## **CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true copy of Duke Energy Florida, LLC's 423 Forms for the months of January, February, and March 2016 have been furnished to the following individuals via email on this 27th day of April, 2016.

Attorney

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#### FPSC FORM 423-1

# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

January - March 2016

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company: Duke Energy Florida, LLC

Signature of Official Submitting

amy you

DATE COMPLETED:

4/22/16

No.	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type	Point of Delivery	Date of Delivery	Type Fuel Oil	Sulfur Level (%)	Blu Content (Btu/gal)	Volume (Bbis)	Delivered Price (\$/Bbi)
			(4)	(e)	(1)	(g)	(h)	(i)	(i)	(k)	(1)
January 201	6										
1 Crystal Ri	tiver	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FACILITY	01/2016	FO2	0.03	137,665	7,303.4048	\$129,8633
February 20:	16										
1 Crystal R	iver	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FACILITY	02/2016	FO2	0.03	137,665	3,389.5952	\$132.6773
March 2016											
1 Crystal Rh	lver	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FACILITY	03/2016	FO2	0.03	137,665	1,423.5238	\$134.0152
											0.00

FPSC FORM 423-1a

#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

January - March 2016

Reporting Company:

Duke Energy Florida, LLC

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON

Signature of Official Submitting Report:

DATE COMPLETED: 4/12/16

Line No		Plant Name (b)	Supplier Name	Point of Delivery	Date of Delivery	Type Oit	Volume (Bbis)	Invoice Price (\$/Bbf)	Invoice Amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/8bl)	Ouakry Adjustment (\$/95i)	Effective Purchase Price	Additional Transportation	Other Charges Incurred	Deliverance
			(c)	(d)	(a)	(1)	(g)	(h)	(i)	(1)	(k)	(1)	(m)		Charges (\$/Bbl)	(\$/Bbl)	Price (\$/Bbl)
Janua	ary 2016												(m)	(n)	(0)	(p)	(q)
1	Crystal River		GENERIC TRANSFER COMPANY	FACILITY	01/2016	FO2	7,303.4048							LI BOURNE	-		0
Febru	uary 2016							Sale of				SILLER		E WEN			\$129.8633
1	Crystal River		GENERIC TRANSFER COMPANY	FACILITY	02/2016	FO2	3,389.5052					_					
Marci	h 2016						,							5915			\$132.6773
1	Crystal River		GENERIC TRANSFER COMPANY	FACILITY	03/2016	FO2	1,423.5238		_	_	-	_					
								The same		100		100		44809	AH SIS		\$134,0152

#### FPSC FORM 423-2

## **REDACTED**

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

January - March 2016

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON

THE FORM:

Signature of Official Submitting Report:

Plant Name:

Reporting Company:

**Associated Terminals** 

DE Florida

DATE COMPLETED: 4/22/16

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/lon)	Total Transportation Cost (\$/ton)	F.O.B. Plant Price (\$/ton)	Percent Sulfur	Blu Content (Btu/lb)	Percent Ash	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(1)	(9)	(h)	(i)	0)	(k)	(1)	(m)	(n)
January	2016											75374	11-7
1	ALLIANCE COAL LLC	9.KY,225	LTC	RB	2	3,746.8			\$60.701	2.00	22.021		
2	AMERICAN COAL COMPANY	10,IL,165	LTC	RB	3	5,716.1				3.03	11,461	8.03	12.15
3	CENTRAL COAL CO	10,IL,145	LTC	RB	4	7,046.1			\$59.000	2.38	11,623	8.94	11.84
4	RIVER VIEW Coal, LLC	9,KY,225	LTC	AB	6	11,366.3			\$59.890	2.97	11,149	8.35	13.28
5	WHITE OAK	10,IL,65	LTC	RB	1	1,817.6			\$71.490	3.05	11,445	8.10	12.29
		Constant Constant		,,,,,		1,017,0			\$60.450	2.42	11,685	8.19	11.97
February	2016										As Received	Coal Quality	
1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	21	30,025.0			\$60.687				
2	CENTRAL COAL CO	10,IL,145	LTC	RB	4	6,972.2			The state of the s	2.98	11,490	7.99	12.13
						0,572.2			\$56.933	3.04	11,192	8.71	12.59
March 20	016								-		As Received	Coal Quality	
1	ALLIANCE COAL LLC	9.KY,225	LTC	RB	5	9,356.3	THE REAL PROPERTY.		FC1 010	200			
2	CENTRAL COAL CO	10,IL,145	LTC	RB	6	9,181.4			\$61.810	2.96	11,516	7.94	12.19
				8-460		3,101.4			\$53.119	2.58	9,539	7.38	10.34
									100		As Received	Coal Quality	

#### FPSC FORM 423-2

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED** CONFIDENTIAL

Report For:

January - March 2016

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON

THE FORM:

Reporting Company:

DE Florida

Signature of Official Submitting Report:

Plant Name:

Crystal River

No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Cost (\$/ton)	F.O.B. Plant Price (\$/ton)	Percent Sullur	Btu Content (Btu/lb)	Percent Ash (%)	Percent Molsture (%)
4-7	(0)	(c)	(d)	(8)	(1)	(g)	(h)	(i)	(1)	(k)	(1)	(m)	(n)
January	2016												()
1	ALLIANCE COAL LLC	9,KY,107	LTC	UR	1	11,822.2			İ.				
2	ARCH COAL SALES CO INC	17,CO,51	LTC	ОВ	1	14,502.3			\$80.228	3.09	12,104	6.60	11.24
3	ARCH COAL SALES CO INC	17,00,51	S	UR		11,622.3			\$87.592	0.43	10,971	5.84	15.75
4	ASSOCTERM	N/A		OB	3	32,780.0			\$95.564	0.38	11,401	6.77	12.32
5	IMT	N/A		OB	7				\$79.519	2.89	11,435	8.28	12 35
6	PEABODY COAL SALES CO	17,CO,107	S	OB	t	127,221.0			\$76 807	2.75	10,964	8.40	14.92
				OB	,	16,269.3			\$85.386	0.50	11,448	7.69	11.28
Februar	y 2016										As Received	Coal Quality	
1	ASSOCTERM	N/A		OB	3	18,411.0	_		***	@180W			
5	IMT	N/A		ОВ	13	217,094.9			\$75.593	2.99	11,470	8,00	12.21
						L 17,054.5	Section .		\$76.259	2.74	11,001	6.41	14.75
March 2	016								-		As Received	Coal Quality	
1	ASSOCTERM	N/A		ОВ	2	18,421.6	_						
2	BMT	N/A		ОВ		161,871.4			\$77.717	2.99	11,398	8.26	12.20
				1777		101,071,4			\$78.027	2.82	11,069	8.60	13.90
											As Received	Coal Quality	

#### FPSC FORM 423-2

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

Report For:

January - March 2016

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE

DE Florida

Signature of Official Submitting Report:

Reporting Company: Plant Name:

IMT (Intl Marine Terminal)

DATE COMPLETED: 4/22/

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Purchase Price (\$/ton)	Total Transportation Cost (\$/ton)	F.O.B. Plant Price (\$/ton)	Percent Suttur	Btu Content	Percent Ash	Percent
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(i)	(0)	(%)	(Btu/fb)	(%) (m)	Moisture (%)
Januar	y 2016							100	3.0	1.0	19	(111)	(n)
1	ALLIANCE COAL LLC	9,KY,225	LTC	AB	4	7.07.5							
2	AMERICAN COAL COMPANY	10,4,165	LTC	RB	-	7,167.6			\$65.263	3.02	11,481	8.12	12.07
3	CENTRAL COAL CO	10,IL,145	LTC	RB	41	2,102.8			\$64.763	2.34	11,629	8.65	11.90
4	KNIGHTHAWK	10,IL,145	LTC	RB	2	84,303.0			\$56.583	3.06	11,097	8.87	13.09
5	RIVER VIEW Coal, LLC	9,KY,225	LTC	RB	4	4,139.4			\$61.300	2.87	11,121	8.26	13.43
6	WHITE OAK	10,8_65	LTC	RB	2	7,315.3			\$77.203	3.04	11,472	8.02	12.25
			4.0	ria .	2	3,749.6			\$66.213	2.46	11,627	8.32	12.15
ebruar	y 2016										As Received	Coal Quality	
1	ALLIANCE COAL ILC	9,KY,225	LTC	RB	10	17,680.5	_						
2	AMERICAN COAL COMPANY	10,IL,165	LTC	RB	31	58,869.1			\$64.718	3.01	11,474	7.95	12.28
3	CENTRAL COAL CO	10,IL_145	LTC	RB	36	- Tourseners			\$60.019	2.48	11,738	8.83	11.01
4	FORESIGHT COAL SALES LLC	10,5,117	LTC	RB	3	73,552.0 5,718.4			\$54.994	3.05	11,134	8.90	12.81
5	KNIGHTHAWK	10,IL,145	LTC	AB	4	7,837.6			\$59.589	2.90	10,817	7.32	16.72
6	RIVER VIEW COAL, LLC	9,KY,225	LTC	RB	5	9,466.5			\$60.203	2.87	11,170	8.33	13.10
7	WHITE OAK	10,IL,65	LTC	88	7	LI-CAL CONSCIONE		100	\$76.219	2.96	11,477	7.94	12.19
			100000			13,116.8			\$67.768	2.40	11,540	8.48	12.38
larch 2	016					-			-		As Received	Coal Quality	
1	AMERICAN COAL COMPANY	10,K_165	LTC	RB	49	91,420.6							
2	CENTRAL COAL CO	10,IL,145	LTC	RB		82,072.7			\$63.617	2.48	11,711	8.83	11.22
3	EAGLE DOCK	N/A		RB	3	5.876.5			\$55,527	3.07	11,174	21.12	12.60
4	FORESIGHT COAL SALES LLC	10.R., 117	LTC	RB		20,995.7			\$76.864	2.64	11,962	8.26	10.23
5	KNIGHTHAWK	10,41,145	LTC	AB	2	3,539.3			\$59.080	2.86	10,921	7.64	15.67
8	WHITE OAK	10,fL,65	LTC	RB		6,046.9			\$60.800	2.81	11,108	8.13	13.60
			241570	(2,000)	100	0,040.9			\$69.180	2.41	11,622	B 57	11.73
									_		As Received C	oal Quality	

#### FPSC FORM 423-2

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED** CONFIDENTIAL

Report For:

January - March 2016

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company:

DE Florida

Signature of Official Submitting Report:

Plant Name:

US United Bulk Terminal

DATE COMPLETED: 4 22/16

Line No.	Supplier Name (b)	Mine Location		Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Cost (\$/ton)	F.O.B. Plant Price (\$/ton)	Percent Sulfur (%)	Btu Content (Btu/b)	Percent Ash	Percent
(44)	(6)	(c)	(d)	(e)	(1)	(9)	(h)	(1)	0)	(k)	(1)	(%) (m)	Moisture (%)
January	2016										17	ing	(n)
1	ALLIANCE COAL LLC	9.KY,225	LTC	RB	19	35,443.4							
2	AMERICAN COAL COMPANY	10,IL,165	LTC	RB	5	10,008.7			\$64.856	2.98	11,436	8.06	12.45
3	RIVER VIEW Coal, LLC	9,KY,225	LTC	RB	9	16,761.6			\$63.250	2.50	11,585	8.81	12.13
4	WHITE OAK	10,11,65	LTC	RB	2	3.877.2			\$75.690	2.95	11,270	7.98	13.64
					-	3,011.2			\$64,700	2.41	11,461	8.38	12.91
Februar	y 2016										As Received	Coal Quality	
1	ALLIANCE COAL LLC	9,KY,225	LTC	AB	28	52,523.3							
2	CENTRAL COAL CO	10.IL,145	LTC	RB	13	25,431.8			\$65.797	2.98	11,490	8.02	12.13
3	RIVER VIEW COAL, LLC	9,KY,225	LTC	RB	1	1,857.4			\$54.823	3.08	11,220	8.94	12.23
4	WHITE OAK	10.IL.65	LTC	RB	5	10.023.6			\$75.690	2.88	11,294	7.84	13.51
					5	10,023.0	I ALL DE		\$69.160	2.38	11,553	8.67	12.05
March 2	016										As Received	Coal Quality	
1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	48	88.043.0			İ				
2	CENTRAL COAL CO	10,IL,145	LTC	RB	26	23,712.2			\$66.060	2.95	11,524	00.8	12.06
3	WHITE OAK	10.IL,65	LTC	RB	5	9,813.5			\$56.861	3.06	11,202	8.64	12.58
						5,013.5			\$69,160	2.41	11,711	8.26	11.52
						257					As Received (	Coal Quality	

#### FPSC FORM 423-2a

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

Report For:

January - March 2016

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company:

Duke Energy Florida, LLC

Signature of Official Submitting Report:

amyy

Plant Name: Associated Terminals

DATE COMPLETED:

F.O.B. Mine

Figure (Street)

Short Hauf & Return R

No.	Supplier Name (b)	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/ton)	Short Hauf & Loading Charges (\$/10n)	Original Invoice Price (\$/lon)	Retroactive Price Increases (\$/ton)	Base Price (5/ton)	Quality Adjiustments (\$/ton)	
()	(0)	(c)	(d)	(8)	(1)	(g)	(h)	(i)	(i)	(k)	(S/Ion)
Janua	ry 2016										
1	ALLIANCE COAL LLC	9.KY,225	Long Term	32,080.7		0.000		0.000			
2	RIVER VIEW Coal, LLC	9.KY,225	Long Term	11,344.5							
			•			0.000		0.000			
Febru	ary 2016				Fr to						
1	CENTRAL COAL CO	10,/L,145	Long Term	15,208.2		0.000		0.000			
2	FORESIGHT COAL SALES LLC	10,IL,117	Long Term	11,126.9	No.	0.000		0.000			
March	2016							•	22111		
1	CENTRAL COAL CO	10,IL,145	Long Term	11,439.3		0.000		0.000			
2	EAGLE DOCK	N/A	Transfer	5,524.5	111111	0.000					The same
3	FORESIGHT COAL SALES LLC	10,IL,117 I	ong Term	9,578.3	1000 E	0.000		0.000			
4	WHITE OAK	10,IL,65 I	ong Term		FIRST			0.000			
		10,16,177	Old Lenn	1,805.9	MOTOR !	0.000		0.000			Market St.
											-

#### FPSC FORM 423-28

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

Report For:

January - March 2016

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company:

Duke Energy Florida, LLC

Signature of Official Submitting Report:

Plant Name:

Crystal River

DATE COMPLETED: 4/12/16

Line No.	Supplier Name (b)	Mine Location		Tons	F.O.B. Mine Price (\$/ton)	Short Haul & Loading Charges (\$7on)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/lon)	Base Price (\$/ton)	Quality Adjustments (\$/ton)	
(4)	(0)	(c)	(d)	(e)	(1)	(g)	(h)	(i)	(i)	(k)	(S/ton)
Januar	ry 2016										**
1	ARCH COAL SALES CO INC	17,CO,51	Long Term	14,502.3							
2	ASSOCTERM	N/A	Transfer	32,780.0		0.000		0.000			
3	IMT	N/A	Transfer	110,242.4		0.000		0.000			
4	PEABODY COAL SALES CO	17,CO,107	Spot	E-12-14-17-17-10-12		0.000		0.000			
			ари	16,269.3		0.000		0.000			
Februa	ary 2016					5		<b>3</b> 8			
1	ASSOCTERM	N/A	Transfer	36,247.0		0.000					
2	IMT	N/A	Transfer	198,753.1		0.000		0.000			
				1.00(1.00.1		0.000		0.000			
March	2016										
1	ASSOCTERM	N/A	Transfer	18,537.7		0.000					
2	IMT	N/A	Transfer	196,468.4		0.000		0.000			14.913
				Length CONS		5.000	THEFT	0.000			400

FPSC FORM 423-2a

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

Report For:

January - March 2016

Reporting Company:

Duke Energy Florida, LLC

Plant Name:

IMT (Intl Marine Terminal)

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

DATE COMPLETED: 4 17

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Line No.	Supplier Name	Mina Location	Purchase Type	Tons	F.O.B. Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjustments (\$/ton)	Effective Purchase
(a)	(b)	(c)	(q)	(e)	(1)	(g)	(h)	(i)	(i)	(k)	Price (\$/ton)
Janua	ry 2016										
1	ALLIANCE COAL LLC	9,KY,225	Long Term	10,653.3		0.000		0.000			
2	AMERICAN COAL COMPANY	10,14,165	Long Term	58,643.4		0.000		0.000			
3	CENTRAL COAL CO	10,8L,145	Long Term	36,662.6		0.000		0.000			
4	FORESIGHT COAL SALES LLC	10,IL,117	Long Term	11,392.3		0.000		0.000			
5	KNIGHTHAWK	10,IL,145	Long Term	3,539.3		0.000		200000000000000000000000000000000000000			
6	WHITE OAK	10,IL,65	Long Term	24,651,5		0.000		0.000			
Februa	эгү 2016										
1	ALLIANCE COAL LLC	9,KY,225	Long Term	31,725.0		0.000		0.000			
2	AMERICAN COAL COMPANY	10,IL,165	Long Term	84,935.1		0.000		0.000			
3	CENTRAL COAL CO	10,8.,145	Long Term	14,918.4		0.000		0.000			
4	FORESIGHT COAL SALES LLC	10,IL,117	Long Tenn	22,632.5		0.000		0.000			
5	WHITE OAK	10,IL.65	Long Term	3,519.9		0.000		0.000			
March	2016										
1	AMERICAN COAL COMPANY	10,14,165	Long Term	37,338.8		0.000		0.000	_	_	
2	CENTRAL COAL CO	10,IL,145	Long Term	38,747.5		0.000		31000			
3	EAGLE DOCK	N/A	Transfer	42,956.6		0.000		0.003			
4	FORESIGHT COAL SALES LLC	10,IL,117	Long Term	22,775.7		0.000		0.000			

#### FPSC FORM 423-2a

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

Report For:

January - March 2016

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company: Plant Name: Duke Energy Florida, LLC US United Bulk Terminal

Signature of Official Submitting Report:

No.	Supplier Name (b)	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/ton)	Short Heuf & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (S/ton)	Base Price (\$/ton)	Quality Adjiustments (\$/ton)	Effective Purchase Price (\$/ton)
4-7	(0)	(c)	(d)	(e)	(1)	(9)	(h)	(i)	(ı)	(k)	(1)
Januai	ry 2016										
1	ALLIANCE COAL LLC	9,KY,225	Long Term	45,632.1		0.000		0.000	-		
2	WHITE OAK	10,IL,65	Long Term	2,023.4		0.000		0.000			
Februa	ary 2016					. ()			7		
1	ALLIANCE COAL LLC	9,KY,225	Long Term	98,847.1		0.000		0.000			
2	CENTRAL COAL CO	10,IL,145	Long Term	21,899.9		0.000		0.000			
3	FORESIGHT COAL SALES LLC	10,IL,117	Long Term	3,789.7		0.000		0.000			
4	WHITE DAK	10,IL,65	Long Term	3,937.4		0.000		0.000			
March	2016									1246	
1	ALLIANCE COAL LLC	9,KY,225	Long Term	140,591.9		0.000		0.000			
2	CENTRAL COAL CO	10,IL,145	Long Term	35,706.0		0.000		0.000			
3	WHITE OAK	10,11,65	Long Term	7,739.4		0.000		0.000			

#### FPSC FORM 423-2b

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For

January - March 2016

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE

Rail Charges

**Flail Charges** 

FORM:

Reporting Company: DE Florida

Signature of Official Submitting Report:

Plant Name:

February 2016

**Associated Terminals** 

DATE COMPLETED:

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Elfective Purchase Price (\$/ton)	Additional Short Haul & Loading Charges (\$7ton)	Rail Rate (\$/ton)	Other Charges Incurred (\$7on)	River Barge Rate (\$/ton)	Transloading	Ocean Barge	Other Charges	Total Transportation	F.O.B. Plant
(44)	(b)	(c)	(d)	(e)	(f)	(9)	(h)	(i)	(ii)		Rate (\$/lon)		Incurred (5/1on)	Charges (\$/ton)	Price (\$/ton)
							1100	19	0)	(k)	(1)	(m)	(n)	(0)	(p)
	ary 2016 ALLIANCE COAL LLC	A KW par													
		9,KY,225	River View Mine	AB	3,746.8		0.000								
	AMERICAN COAL COMPANY	10,IL,165	GALATIA	RB	5,716.1		0.000							E SECRET	\$60,701
3	CENTRAL COAL CO	10,IL,145	Prairie Eagle (Knight Hawk)	RB	7,046.1									-	\$59.000
4	RIVER VIEW Coal, LLC	9,KY,225	River View Mine	RB			0.000							THE REAL PROPERTY.	\$59.890
5	WHITE OAK				11,366.3		0.000								
		10,IL,65	White Oak Mine #1	AB	1,817.6		0.000							It is all the same	\$71,490
															\$60.450

1 2	ALLIANCE COAL LLC CENTRAL COAL CO	9,KY,225 10,IL,145	River View Mine Prairie Eagle (Knight Hawk)	AB AB	30,025.0 6,972.2	0.000	
Mar	ch 2016						_

Raif Charges	Waterborns Charges	

Waterborne Charges

\$53.119

Waterborne Charges

1	ALLIANCE COAL LLC	9,KY,225	River View Mine	AB	0.250.0	
2	CENTRAL COAL CO			na	9,356.3	0.000
5	CENTRAL COAL CO	10,IL,145	Prairie Eagle (Knight Hawk)	RÐ	9,181.4	0.000

#### FPSC FORM 423-2b

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED** CONFIDENTIAL

Report For:

Plant Name:

Reporting Company:

January - March 2016

DE Florida

Crystal River

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE

Signature of Official Submitting Report:

Line No.	Supplier Name (b)	Mine Location (c)	Shipping Point	Transportation Mode (e)	Tons (I)	Effective Purchase Price (\$/ton)	Additional Short Haul & Loading Charges (\$/ton)	Rail Rate (\$/ton)	Other Charges Incurred (\$/ton)	River Barge Rate (\$/ton)	Transloading Rate (\$4on)	Ocean Barge Rate (\$/ton)	Other Charges Incurred (\$/ton)	Total Transportation Charges (\$/ton)	F.O.B. Plant Price (\$Aon)
Innu	2015			353	100	730	(11)	(1)	0	(k)	(1)	(m)	(n)	(0)	(p)
Janu	ary 2016														
1	ALLIANCE COAL LLC	9,KY,107	Cardinal (Warrior)	UR	11,822.2										2
2	ARCH COAL SALES CO INC	17,CO,51	West Elk Mine	ОВ	14,502.3		0.000								\$80.228
3	ARCH COAL SALES CO INC	17,00,51	West Elk Mine	UR	11,622.3		0.000								\$87.592
4	ASSOCTERM	N/A	Associated Term. (Meraux)	OB	32,780.0		0.000								\$95.564
5	IMT	N/A	IMT (Inti Manne Terminal)	ОВ	127,221.0	P	0.000								\$79.519
0	PEABODY COAL SALES CO	17,CO.107	TwentyMile	OB	16,269.3		0.000								\$76.807
Febru	uary 2016						-	Rail Cha	irges		Waterborn	e Charges		MH-ENGS.	\$85.386
1	ASSOCTERM	N/A	Associated Term. (Meraux)	OB											
2	IMT	N/A	IMT (Intl Marine Terminal)	08	18,411,0 217,094,9		0.000					No.	T KELLING	E COLUMN	\$75.593
				9.77.70	£17,034.9		0.000							200	\$76.259
Marci	h 2016						=	Hail Chai	nges		Waterborne	Charges			
1	ASSOCTERM	N/A	Associated Term. (Meraux)	OB											
2	IMT	N/A	IMT (Intl Marine Terminal)	ОВ	18,421.6 161,871.4		0.000							Dr. Stageton H	\$77,717
				33	101,671,4	NAME OF	0.000								\$78.027
								Flail Char	gas		Waterborne	Charges			

#### FPSC FORM 423-2b

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED** CONFIDENTIAL

Report For:

January - March 2016

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company: DE Florida

Plant Name:

IMT (Inti Marine Terminal)

Signature of Official Submitting Report:

(a) (b) (c) (d)  January 2016  1 ALLIANCE COAL LLC 9,KY,225 River View M 2 AMERICAN COAL COMPANY 10,IL,165 GALATIA 3 CENTRAL COAL CO 10,IL,145 Prairie Eagle (Krig 4 KNIGHTHAWK 10,IL,145 Prairie Eagle (Krig 5 RIVER VIEW Coal, LLC 9,KY,225 River View M 6 WHITE OAK 10,IL,65 White Oak Min  February 2016  1 ALLIANCE COAL LLC 9,KY,225 River View M 2 AMERICAN COAL COMPANY 10,IL,165 GALATIA 3 CENTRAL COAL CO 10,IL,145 Prairie Eagle (Knight	7010	(f)	(g)	(\$/ton) (h)	(\$/ton)	(\$/lon)		Transloading	Ocean Barge		Total Transportation	F.O.B. Plant
1 ALLIANCE COAL LLC 9,KY,225 River View M 2 AMERICAN COAL COMPANY 10,IL, 165 GALATIA 3 CENTRAL COAL CO 10,IL, 145 Prairie Eagle (Krig 4 KNIGHTHAWK 10,IL, 145 Prairie Eagle (Krig 5 RIVER VIEW Coal, LLC 9,KY,225 River View M 6 WHITE OAK 10,IL,65 White Oak Min 6 Ebruary 2016 1 ALLIANCE COAL LLC 9,KY,225 River View M 2 AMERICAN COAL COMPANY 10,IL,165 GALATIA	7010				(i)	(0)	Rate (\$/ton)	Rate (\$/ton)		Incurred (\$/ton)	Charges (\$/ton)	Price (\$/ton)
2 AMERICAN COAL COMPANY 10,IL,165 GALATIA 3 CENTRAL COAL CO 10,IL,145 Prairie Eagle (Knig 4 KNIGHTHAWK 10,IL,145 Prairie Eagle (Knig 5 RIVER VIEW Coal, LLC 9,KY,225 River View M 6 WHITE OAK 10,IL,65 White Oals Min 6 Ebruary 2016 1 ALLIANCE COAL LLC 9,KY,225 River View M 2 AMERICAN COAL COMPANY 10,IL,165 GALATIA	7010						6.4	19	(m)	(n)	(o)	(p)
2 AMERICAN COAL COMPANY 10,IL, 165 GALATIA 3 CENTRAL COAL CO 10,IL, 145 Prairie Eagle (Krig 4 KNIGHTHAWK 10,IL, 145 Prairie Eagle (Krig 5 RIVER VIEW Coal, LLC 9,KY, 225 River View M 6 WHITE OAK 10,IL, 65 White Oak Min February 2016 1 ALLIANCE COAL LLC 9,KY, 225 River View M 2 AMERICAN COAL COMPANY 10,IL, 165 GALATIA	7010	20122										
3 CENTRAL COAL CO 10.it145 Prairie Eagle (Krig 4 KNIGHTHAWK 10.it145 Prairie Eagle (Krig 5 RIVER VIEW Coal, LLC 9.KY,225 River View M 6 WHITE OAK 10.it.,65 White Oak Min February 2016 1 ALLIANCE COAL LLC 9.KY,225 River View M 2 AMERICAN COAL COMPANY 10,it.,165 GALATIA		7,167.6		0.000								\$65.263
4 KNIGHTHAWK 10,IL,145 Prakie Eagle (Knig 5 RIVER VIEW Coal, LLC 9,KY,225 River View M 6 WHITE OAK 10,IL,65 White Oak Min February 2016 1 ALLIANCE COAL LLC 9,KY,225 River View M 2 AMERICAN COAL COMPANY 10,IL,165 GALATIA	716	2,102.8		0.000								\$64,763
5         RIVER VIEW Coal, LLC         9.KY,225         River View M           6         WHITE OAK         10,IL,65         White Oak Min           February 2016         1         ALLIANCE COAL LLC         9.KY,225         River View Min           2         AMERICAN COAL COMPANY         10,IL,165         GALATIA		84,303.0		0.000								\$56,583
6 WHITE OAK 10,IL,65 White Oak Min February 2016  1 ALLIANCE COAL LLC 9,KY,225 River View Mi 2 AMERICAN COAL COMPANY 10,IL,165 GALATIA		4,139.4		0.000								\$61.300
February 2016  1 ALLIANCE COAL LLC 9,KY,225 River View Mi 2 AMERICAN COAL COMPANY 10,IL,165 GALATIA		7,315.3		0.000								\$77.203
1 ALLIANCE COAL LLC 9,KY,225 River View Mi 2 AMERICAN COAL COMPANY 10,IL,165 GALATIA	NB NB	3,749.6	I SEC	0.000								\$66.213
2 AMERICAN COAL COMPANY 10,IL,165 GALATIA					Rail Cha	uges		Waterborns	charges			300.213
2 AMERICAN COAL COMPANY 10,IL,165 GALATIA	ine RB	17,680.5										
a commercial control	RB	58,869.1		0.000								\$64,718
		73,552.0		0.000								\$60.019
4 FORESIGHT COAL SALES LLC 10,IL,117 SHAY #1 MINE.		5,718.4		0.000								\$54.994
5 KNIGHTHAWK 10,IL,145 Prairie Eagle (Knight		7.837.6		0.000								\$59.589
6 RIVER VIEW COAL, LLC 9,KY,225 River View Mix		9.466.5		0.000							A PARTY	\$60.203
7 WHITE OAK 10,IL,65 White Oak Mine		13,116.8		0.000							A STATE OF	\$76.219
	0.000	12,110.0	1	0.000								\$67.768
March 2016				· -	Rail Char	rges		Waterborne	Charges			
1 AMERICAN COAL COMPANY 10,IL 165 GALATIA	AB	91,420.6										
2 CENTRAL COAL CO 10,IL,145 Prairie Eagle (Knight		82,072.7		0.000							STATE OF THE STATE	\$63.617
3 EAGLE DOCK N/A Independence Mat H		5.876.5		0.000								\$55.527
FORESIGHT COAL SALES LLC 10, IL, 117 SHAY #1 MINE, II	L (4) RB	20,995.7	100	0.000							ALC: UNKNOWN	\$76.864
5 KNIGHTHAWK 10,IL,145 Prairie Eagle (Knight	( Hawk) RB	3,539.3	28761	0.000							10:00	\$59.080
6 WHITE OAK 10, IL, 65 White Oak Mine	#1 AB	6,046.9		0.000							ALC: N	\$60.800
					Rail Char	W. T.		Waterborne				\$69.180

#### FPSC FORM 423-2b

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED** CONFIDENTIAL

Report For:

January - March 2016

US United Bulk Terminal

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE

Reporting Company: Plant Name:

DE Florida

Signature of Official Submitting Report:

Line No.	Supplier Name (b)	Mine Location (c)	Shipping Point	Transportation Mode	Tons	Elfective Purchase Price (\$/ton)	Additional Short Haul & Loading Charges (\$/lon)	Rad Rate (\$/ton)	Other Charges Incurred (\$/ton)	River Barge Rate (\$/ton)	Transloading Rate (\$/ton)		Other Charges		F.O.B. Plant
		335	(0)	(0)	(1)	(9)	(h)	(1)	0)	(k)	(1)	(m)	Incurred (\$Aon) (n)	-	Price (\$/ton)
Janu	uary 2016												6.9	(0)	(p)
1	ALLIANCE COAL LLC	9.KY,225	River View Mine	AB											=9
2	AMERICAN COAL COMPANY	10,IL,165	GALATIA	RB.	35,443.4		0.000								
3	RIVER VIEW COB!, LLC	9.KY,225	River View Mine	RB	10,008.7		0.000								\$64.856
4	WHITE OAK	10,IL,65	White Oak Mine #1	RB	3,877.2		0.000								\$63,250 \$75,690
					5,017.2		0.000								\$64.700
Febr	uary 2016						-	Rail Cha	irges		Waterborn	e Charges			304.700
1	ALLIANCE COAL LLC	9,KY,225	River View Mine	RB											417
2	CENTRAL COAL CO	10,IL,145	Prairie Eagle (Knight Hawk)	RB	52,523.3	La serie	0.000								***
	RIVER VIEW COAL, LLC	9.KY,225	River View Mine	RB	25,431.8 1,857.4		0.000								\$65,797
4	WHITE OAK	10,IL,65	White Oak Mine #1	RB	10.023.6		0.000								\$54.823 \$75.690
				5,555	10,023.0		0.000		PT. O.						\$69,160
Marc	h 2016				38		-	Rail Cha	rges		Waterborne	Charges			303.100
1	ALLIANCE COAL LLC	9,KY,225	River View Mine	AB											
2	CENTRAL COAL CO	10,IL,145	Prairie Eagle (Knight Hawk)	AB	88,043.0		0.000							100	02224883
3	WHITE OAK	10,HL,65	White Oak Mine #1	RB	23,712.2		0.000								\$66.060
			contestion and the contestion of the	no	9,813.5		0.000							No. 1	\$56.861 \$69.160
							en la company	Rail Char	ges		Waterborne	Chause			303.160