

# AUSLEY McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

123 SOUTH CALHOUN STREET  
P.O. BOX 391 (ZIP 32302)  
TALLAHASSEE, FLORIDA 32301  
(850) 224-9115 FAX (850) 222-7560

April 29, 2016

HAND DELIVERED

Ms. Carlotta Stauffer, Director  
Office of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

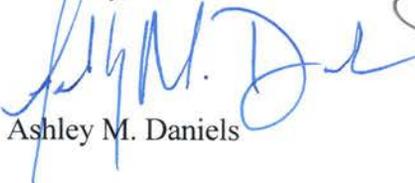
Re: Fuel and Purchased Power Cost Recovery Clause  
and Generating Performance Incentive Factor;  
FPSC Docket No. 160001-EI

Dear Ms. Stauffer:

Enclosed for filing in the above-styled docket are the original and seven (7) copies of the following forms to be filed on behalf of Tampa Electric Company for the months of December 2015, January 2016, and February 2016: Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c). Portions of Forms 423-2, 423-2(a) and 423-2(b) have been redacted to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment and motion for temporary protective order being simultaneously filed herewith.

Thank you for your assistance in connection with this matter.

Sincerely,

  
Ashley M. Daniels

|     |         |
|-----|---------|
| COM | _____   |
| AFD | _____ 3 |
| APA | _____   |
| ECO | _____   |
| ENG | _____   |
| GCL | _____   |
| IDM | _____   |
| TEL | _____   |
| CLK | _____   |

AMD/ne  
Enclosures  
cc: All Parties of Record (w/o enc.)

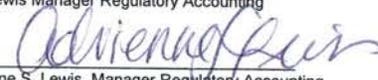
RECEIVED-FPSC  
2016 APR 29 AM 9:16  
COMMISSION  
CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 2015

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting  
 (813) - 228 - 4769

4. Signature of Official Submitting Report:   
 Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: February 15, 2015

| Line No.<br>(a) | Plant Name<br>(b) | Supplier Name<br>(c) | Shipping Point<br>(d) | Purchase Type<br>(e) | Delivery Location<br>(f) | Delivery Date<br>(g) | Type Oil<br>(h) | Sulfur Content %<br>(i) | BTU Content (BTU/Gal)<br>(j) | Volume (Bbls)<br>(k) | Delivered Price (\$/Bbl)<br>(l) |
|-----------------|-------------------|----------------------|-----------------------|----------------------|--------------------------|----------------------|-----------------|-------------------------|------------------------------|----------------------|---------------------------------|
| 1.              | None              |                      |                       |                      |                          |                      |                 |                         |                              |                      |                                 |

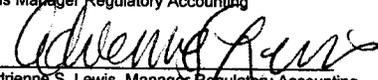
\* No Analysis Taken  
 FPSC FORM 423-1 (2/87)

**\*\*SPECIFIED CONFIDENTIAL\*\***

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: December Year: 2015  
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting  
 (813) - 228 - 4769

4. Signature of Official Submitting Report:   
 Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: February 15, 2015

| Line No.<br>(a) | Plant Name<br>(b) | Supplier Name<br>(c) | Delivery Location<br>(d) | Delivery Date<br>(e) | Type Oil<br>(f) | Volume (Bbls)<br>(g) | Invoice Price (\$/Bbl)<br>(h) | Invoice Amount \$<br>(i) | Discount \$<br>(j) | Net Amount \$<br>(k) | Net Price (\$/Bbl)<br>(l) | Quality Adjust. (\$/Bbl)<br>(m) | Effective Purchase Price (\$/Bbl)<br>(n) | Transport to Terminal (\$/Bbl)<br>(o) | Add'l Transport Charges (\$/Bbl)<br>(p) | Other Charges (\$/Bbl)<br>(q) | Delivered Price (\$/Bbl)<br>(r) |
|-----------------|-------------------|----------------------|--------------------------|----------------------|-----------------|----------------------|-------------------------------|--------------------------|--------------------|----------------------|---------------------------|---------------------------------|--|---------------------------------------|---|-------------------------------|---------------------------------|
| 1.              | None              |                      |                          |                      |                 |                      |                               |                          |                    |                      |                           |                                 |  |                                       |   |                               |                                 |

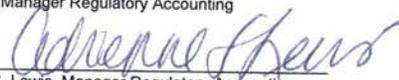
\* No analysis Taken  
 FPSC FORM 423-1(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: December Year: 2015

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting  
 (813) - 228 - 4769

4. Signature of Official Submitting Report:   
 Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: February 15, 2015

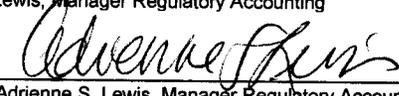
| Line No.<br>(a) | Month Reported<br>(b) | Form Plant Name<br>(c) | Supplier<br>(d) | Original Line Number<br>(e) | Old Volume (Bbls)<br>(f) | Form No.<br>(g) | Column Designator & Title<br>(h) | Old Value<br>(i) | New Value<br>(j) | Delivered Price (\$/Bbls)<br>(k) | Reason for Revision<br>(l) |
|-----------------|-----------------------|------------------------|-----------------|-----------------------------|--------------------------|-----------------|----------------------------------|------------------|------------------|----------------------------------|----------------------------|
| 1.              | None                  |                        |                 |                             |                          |                 |                                  |                  |                  |                                  |                            |

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: December Year: 2015

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
(813) 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:   
Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

6. Date Completed: February 15, 2015

| Line No.<br>(a) | Supplier Name<br>(b) | Mine Location<br>(c) | Purchase Type<br>(d) | Transport Mode<br>(e) | Tons<br>(f) | Effective Purchase Price<br>(\$/Ton)<br>(g) | Total Transport Charges<br>(\$/Ton)<br>(h) | Delivered Price Transfer Facility<br>(\$/Ton)<br>(i) | As Received Coal Quality |                             |                      |                           |
|-----------------|----------------------|----------------------|----------------------|-----------------------|-------------|---|--|--|--------------------------|-----------------------------|----------------------|---------------------------|
|                 |                      |                      |                      |                       |             |   |  |  | Sulfur Content %<br>(j)  | BTU Content (BTU/lb)<br>(k) | Ash Content %<br>(l) | Moisture Content %<br>(m) |
| 1.              | Knight Hawk          | 8,IL,145             | LTC                  | RB                    | 21,110.59   |   |  | \$51.76  | 2.94                     | 11,121                      | 8.86                 | 13.00                     |
| 2.              | Vitol                | 8,IL,165             | S                    | RB                    | 15,290.70   |   |  | \$54.67  | 2.51                     | 11,811                      | 9.17                 | 10.20                     |
| 3.              | Glencore             | Columbia             | LTC                  | OB                    | 33,852.50   |   |  | \$79.98  | 0.69                     | 11,554                      | 7.05                 | 10.90                     |

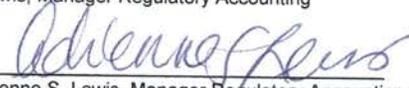
(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 2015

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
 (813) - 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:   
 Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

6. Date Completed: February 15, 2015

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e)  | F.O.B.(2) Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro-active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjustments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|--------------|-------------------|-------------------|-------------------|-----------|-----------------------------------|--|-------------------------------------|---|-------------------------|----------------------------------|---------------------------------------|
| 1.           | Knight Hawk       | 8,IL,145          | LTC               | 21,110.59 | N/A                               |  |                                     | \$0.00                                      |                         | (\$0.19)                         |                                       |
| 2.           | Vitol             | 8,IL,165          | S                 | 15,290.70 | N/A                               |  |                                     | \$0.00                                      |                         | \$0.04                           |                                       |
| 3.           | Glencore          | Columbia          | LTC               | 33,852.50 | N/A                               |  |                                     | \$0.00                                      |                         | \$0.38                           |                                       |

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

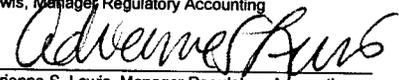
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
 (813) 228 - 4769

5. Signature of Official Submitting Form:   
 Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: February 15, 2015

| Line No.<br>(a) | Supplier Name<br>(b) | Mine Location<br>(c) | Shipping Point<br>(d)     | Transport Mode<br>(e) | Tons<br>(f) | Effective Purchase Price<br>(\$/Ton)<br>(g) | Add'l Shorthaul & Loading Charges<br>(\$/Ton)<br>(h) | Rail Charges                 |                                       |                                     | Waterborne Charges                    |                                     |  | Total Transportation Charges<br>(\$/Ton)<br>(p) | Delivered Price Transfer Facility<br>(\$/Ton)<br>(q) |  |
|-----------------|----------------------|----------------------|---------------------------|-----------------------|-------------|---|--|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|--|---|--|--|
|                 |                      |                      |                           |                       |             |   |  | Rail Rate<br>(\$/Ton)<br>(i) | Other Rail Charges<br>(\$/Ton)<br>(j) | River Barge Rate<br>(\$/Ton)<br>(k) | Trans-loading Rate<br>(\$/Ton)<br>(l) | Ocean Barge Rate<br>(\$/Ton)<br>(m) | Other Water Charges<br>(\$/Ton)<br>(n) |   |  | Other Related Charges<br>(\$/Ton)<br>(o) |
| 1.              | Knight Hawk          | 8,IL,145             | Jackson & Perry Cnty., IL | RB                    | 21,110.59   |   |  |                              |                                       |                                     |                                       |                                     |  |   |  | \$51.76                                  |
| 2.              | Vitol                | 8,IL,165             | Saline County, IL         | RB                    | 15,290.70   |   |  |                              |                                       |                                     |                                       |                                     |  |   |  | \$54.67                                  |
| 3.              | Glencore             | Columbia             | N/A                       | RB                    | 33,852.50   |   |  |                              |                                       |                                     |                                       |                                     |  |   |  | \$79.98                                  |

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

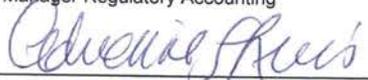
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
(813) 228 - 4769

5. Signature of Official Submitting Form:   
Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: February 15, 2015

| Line No. (a) | Supplier Name (b)            | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tons (f)   | Effective Purchase Price (\$/Ton) (g) | Total Transport Charges (\$/Ton) (h) | FOB Plant Price (\$/Ton) (i) | As Received Coal Quality |                          |                   |                        |
|--------------|------------------------------|-------------------|-------------------|--------------------|------------|---------------------------------------|--------------------------------------|------------------------------|--------------------------|--------------------------|-------------------|------------------------|
|              |                              |                   |                   |                    |            |                                       |                                      |                              | Sulfur Content % (j)     | BTU Content (BTU/lb) (k) | Ash Content % (l) | Moisture Content % (m) |
| 1.           | Transfer Facility - Big Bend | N/A               | N/A               | OB                 | 50,717.74  |                                       |                                      | \$69.17                      | 2.75                     | 11,361                   | 8.81              | 12.66                  |
| 2.           | Transfer Facility - Polk 1   | N/A               | N/A               | OB                 | 74,443.47  |                                       |                                      | \$56.77                      | 4.63                     | 14,217                   | 0.37              | 6.58                   |
| 3.           | Alliance Coal                | 8,IL,193          | LTC               | UR                 | 116,868.60 |                                       |                                      | \$65.03                      | 2.74                     | 11,577                   | 7.22              | 12.57                  |
| 4.           | Consol                       | 2, PA, 59         | LTC               | UR                 | 25,894.10  |                                       |                                      | \$77.05                      | 2.56                     | 13,019                   | 7.61              | 5.98                   |
| 5.           | Alliance Coal                | 10,KY,107         | LTC               | UR                 | 25,748.00  |                                       |                                      | \$72.03                      | 2.75                     | 12,106                   | 7.70              | 10.37                  |

(1) This page includes all coal delivered to Big Bend for use at Big Bend or Polk. Effective with the January 2008 filing.

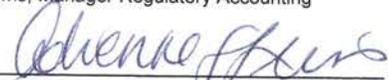
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
 (813) - 228 - 4769

5. Signature of Official Submitting Form:   
 Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: February 15, 2015

| Line No. (a) | Supplier Name (b)            | Mine Location (c) | Purchase Type (d) | Tons (e)   | F.O.B.(2) Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro-active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjustments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|--------------|------------------------------|-------------------|-------------------|------------|-----------------------------------|--|-------------------------------------|---|-------------------------|----------------------------------|---------------------------------------|
| 1.           | Transfer Facility - Big Bend | N/A               | N/A               | 50,717.74  | N/A                               |  |                                     | \$0.00                                      |                         | \$0.00                           |                                       |
| 2.           | Transfer Facility - Polk 1   | N/A               | N/A               | 74,443.47  | N/A                               |  |                                     | \$0.00                                      |                         | \$0.00                           |                                       |
| 3.           | Alliance Coal                | 8,IL,193          | LTC               | 116,868.60 | N/A                               |  |                                     | \$0.00                                      |                         | \$0.00                           |                                       |
| 4.           | Consol                       | 2, PA, 59         | LTC               | 25,894.10  | N/A                               |  |                                     | \$0.00                                      |                         | \$0.52                           |                                       |
| 5.           | Alliance Coal                | 10,KY,107         | LTC               | 25,748.00  | N/A                               |  |                                     | \$0.00                                      |                         | \$0.00                           |                                       |

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

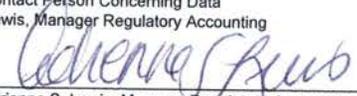
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
 (813) 228 - 4769

5. Signature of Official Submitting Form:   
 Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: February 15, 2015

| Line No.<br>(a) | Supplier Name<br>(b)         | Mine Location<br>(c) | Shipping Point<br>(d) | Transport Mode<br>(e) | Tons<br>(f) | Effective Purchase Price<br>(\$/Ton)<br>(g) | Add'l Shorthaul & Loading Charges<br>(\$/Ton)<br>(h) | Rail Charges                 |                                       |                                     | Waterborne Charges                    |                                     |  | Total Transportation Charges<br>(\$/Ton)<br>(p) | FOB Plant Price<br>(\$/Ton)<br>(q) |
|-----------------|------------------------------|----------------------|-----------------------|-----------------------|-------------|---|--|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|--|---|------------------------------------|
|                 |                              |                      |                       |                       |             |   |  | Rail Rate<br>(\$/Ton)<br>(i) | Other Rail Charges<br>(\$/Ton)<br>(j) | River Barge Rate<br>(\$/Ton)<br>(k) | Trans-loading Rate<br>(\$/Ton)<br>(l) | Ocean Barge Rate<br>(\$/Ton)<br>(m) | Other Water Charges<br>(\$/Ton)<br>(n) |   |                                    |
| 1.              | Transfer Facility - Big Bend | N/A                  | Davant, La.           | OB                    | 50,717.74   |   |  |                              |                                       |                                     |                                       |                                     |  |   | \$69.17                            |
| 2.              | Transfer Facility - Polk 1   | N/A                  | Davant, La.           | OB                    | 74,443.47   |   |  |                              |                                       |                                     |                                       |                                     |  |   | \$56.77                            |
| 3.              | Alliance Coal                | 8,IL,193             | White Cnty., IL       | UR                    | 116,868.60  |   |  |                              |                                       |                                     |                                       |                                     |  |   | \$65.03                            |
| 4.              | Consol                       | 2, PA, 59            | Greene Cnty., PA      | UR                    | 25,894.10   |   |  |                              |                                       |                                     |                                       |                                     |  |   | \$77.05                            |
| 5.              | Alliance Coal                | 10,KY,107            | Hopkins Cnty., KY     | UR                    | 25,748.00   |   |  |                              |                                       |                                     |                                       |                                     |  |   | \$72.03                            |

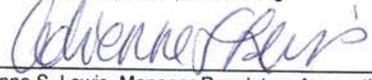
(1) The Ocean Barge Rate (\$/Ton) reported in column (m) includes terminal charges incurred at TECO Bulk Terminal and ocean shipping charges.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 2015

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
(813) 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:   
Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

6. Date Completed: February 15, 2015

| Line No.<br>(a) | Supplier Name<br>(b) | Mine Location<br>(c) | Purchase Type<br>(d) | Transport Mode<br>(e) | Tons<br>(f) | Effective Purchase Price<br>(\$/Ton)<br>(g) | Total Transport Charges<br>(\$/Ton)<br>(h) | Delivered Price Transfer Facility<br>(\$/Ton)<br>(i) | As Received Coal Quality   |                                |                         |                              |
|-----------------|----------------------|----------------------|----------------------|-----------------------|-------------|---|--|--|----------------------------|--------------------------------|-------------------------|------------------------------|
|                 |                      |                      |                      |                       |             |   |  |  | Sulfur Content<br>%<br>(j) | BTU Content<br>(BTU/lb)<br>(k) | Ash Content<br>%<br>(l) | Moisture Content<br>%<br>(m) |
| 1.              | Valero               | N/A                  | S                    | RB                    | 18,553.73   |   |  | \$32.64  | 4.35                       | 14,095                         | 0.30                    | 8.06                         |
| 2.              | Koch Carbon          | 8, MN, 19            | S                    | RB                    | 10,191.00   |   |  | \$18.14  | 5.97                       | 13,656                         | 0.48                    | 9.25                         |

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

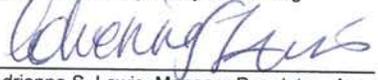
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
 (813) - 228 - 4769

5. Signature of Official Submitting Form:   
 Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: February 15, 2015

| Line No.<br>(a) | Supplier Name<br>(b) | Mine Location<br>(c) | Purchase Type<br>(d) | Tons<br>(e) | F.O.B.(2)<br>Mine Price<br>(\$/Ton)<br>(f) | Shorthaul & Loading<br>Charges<br>(\$/Ton)<br>(g) | Original Invoice Price<br>(\$/Ton)<br>(h) | Retro-active Price<br>Adjustments<br>(\$/Ton)<br>(i) | Base Price<br>(\$/Ton)<br>(j) | Quality Adjust-ments<br>(\$/Ton)<br>(k) | Effective Purchase Price<br>(\$/Ton)<br>(l) |
|-----------------|----------------------|----------------------|----------------------|-------------|--|---|---|--|-------------------------------|---|---|
| 1.              | Valero               | N/A                  | S                    | 18,553.73   | N/A  |   |   | \$0.00   |                               | (\$0.02)                                |   |
| 2               | Koch Carbon          | 8, MN, 19            | S                    | 10,191.00   | N/A  |   |   | \$0.00   |                               | \$0.00                                  |   |

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

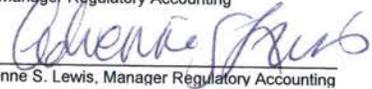
(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 2015

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 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
 (813) 228 - 4769

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 Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

6. Date Completed: February 15, 2015

| Line No.<br>(a) | Supplier Name<br>(b) | Mine Location<br>(c) | Shipping Point<br>(d) | Transport Mode<br>(e) | Tons<br>(f) | Effective Purchase Price<br>(\$/Ton)<br>(g) | Add'l Shorthaul & Loading Charges<br>(\$/Ton)<br>(h) | Rail Charges                 |                                       |                                     | Waterborne Charges                    |                                     |  | Total Transportation Charges<br>(\$/Ton)<br>(p) | Delivered Price Transfer Facility<br>(\$/Ton)<br>(q) |  |
|-----------------|----------------------|----------------------|-----------------------|-----------------------|-------------|---|--|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|--|---|--|--|
|                 |                      |                      |                       |                       |             |   |  | Rail Rate<br>(\$/Ton)<br>(i) | Other Rail Charges<br>(\$/Ton)<br>(j) | River Barge Rate<br>(\$/Ton)<br>(k) | Trans-loading Rate<br>(\$/Ton)<br>(l) | Ocean Barge Rate<br>(\$/Ton)<br>(m) | Other Water Charges<br>(\$/Ton)<br>(n) |   |  | Other Related Charges<br>(\$/Ton)<br>(o) |
| 1.              | Valero               | N/A                  | N/A                   | RB                    | 18,553.73   |   |  |                              |                                       |                                     |                                       |                                     |  |   |  | \$32.64                                  |
| 2               | Koch Carbon          | 8, MN, 19            | Rosemount, MN         | RB                    | 10,191.00   |   |  |                              |                                       |                                     |                                       |                                     |  |   |  | \$18.14                                  |

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 2015

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
(813) 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form: *Adrienne S. Lewis*  
Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: Polk Station (1)

6. Date Completed: February 15, 2015

| Line No.<br>(a) | Supplier Name<br>(b) | Mine Location<br>(c) | Purchase Type<br>(d) | Transport Mode<br>(e) | Tons<br>(f) | Effective Purchase Price<br>(\$/Ton)<br>(g) | Total Transport Charges<br>(\$/Ton)<br>(h) | FOB Plant Price<br>(\$/Ton)<br>(i) | As Received Coal Quality   |                                |                         |                              |
|-----------------|----------------------|----------------------|----------------------|-----------------------|-------------|---|--|------------------------------------|----------------------------|--------------------------------|-------------------------|------------------------------|
|                 |                      |                      |                      |                       |             |   |  |                                    | Sulfur Content<br>%<br>(j) | BTU Content<br>(BTU/lb)<br>(k) | Ash Content<br>%<br>(l) | Moisture Content<br>%<br>(m) |
| 1.              | Transfer facility    | N/A                  | N/A                  | TR                    | 60,110.84   |   |  | \$4.97                             |                            |                                |                         |                              |

(1) This page includes coal received at Big Bend and subsequently trucked to Polk.  
Effective with the January 2008 filing.

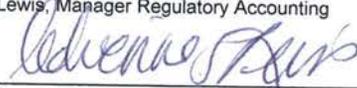
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
 (813) - 228 - 4769

5. Signature of Official Submitting Form:   
 Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: February 15, 2015

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e)  | F.O.B. Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro-active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjust-ments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|--------------|-------------------|-------------------|-------------------|-----------|--------------------------------|--|-------------------------------------|---|-------------------------|-----------------------------------|---------------------------------------|
| 1.           | Transfer facility | N/A               | N/A               | 60,110.84 | N/A                            |  |                                     | \$0.00                                      |                         | \$0.00                            |                                       |

(1) This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: December Year: 2015
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
 (813) 228 - 4769

5. Signature of Official Submitting Form: *Adrienne S. Lewis*  
 Adrienne S. Lewis, Manager Regulatory Accounting

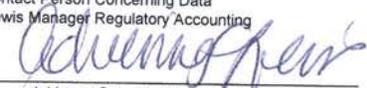
6. Date Completed: February 15, 2015

| Line No.<br>(a) | Supplier Name<br>(b) | Mine Location<br>(c) | Shipping Point<br>(d) | Transport Mode<br>(e) | Tons<br>(f) | Effective Purchase Price<br>(\$/Ton)<br>(g) | Add'l Shorthaul & Loading Charges<br>(\$/Ton)<br>(h) | Rail Charges                 |                                       |                                     | Waterborne Charges                    |                                     |  | Total Transportation Charges<br>(\$/Ton)<br>(p) | FOB Plant Price<br>(\$/Ton)<br>(q) |
|-----------------|----------------------|----------------------|-----------------------|-----------------------|-------------|---|--|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|--|---|------------------------------------|
|                 |                      |                      |                       |                       |             |   |  | Rail Rate<br>(\$/Ton)<br>(i) | Other Rail Charges<br>(\$/Ton)<br>(j) | River Barge Rate<br>(\$/Ton)<br>(k) | Trans-loading Rate<br>(\$/Ton)<br>(l) | Ocean Barge Rate<br>(\$/Ton)<br>(m) | Other Water Charges<br>(\$/Ton)<br>(n) |   |                                    |
| 1.              | Transfer facility    | N/A                  | N/A                   | TR                    | 60,110.84   |   |  |                              |                                       |                                     |                                       |                                     |  |   | \$4.97                             |

(1) Col (o) Other Related Charges includes the cost of trucking.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: December Year: 2015  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting  
(813) 228 - 4769  
4. Signature of Official Submitting Form:   
Adrienne S. Lewis, Manager Regulatory Accounting  
6. Date Completed: February 15, 2015

| Line No. (a) | Month Reported (b) | Plant Name (c)    | Generating Plant (d) | Supplier (e)       | Line Number (f) | Volume Tons (g) | Form No. (h) | Column Designator & Title (i)         | Old Value (j) | New Value (k) | Facility (\$/Ton) (l) | Reason for Revision (m) |
|--------------|--------------------|-------------------|----------------------|--------------------|-----------------|-----------------|--------------|---------------------------------------|---------------|---------------|-----------------------|-------------------------|
| 1.           | April 2014         | Big Bend          | Big Bend             | Glencore           | 4.              | 64,682.94       | 423-2(b)     | Col. (m). Ocean Barge Rate (\$/Ton)   | \$0.00        | \$8.16        | \$87.89               | Price Adjustment        |
| 2.           | June 2014          | Big Bend          | Big Bend             | Glencore           | 6.              | 31,857.06       | 423-2(b)     | Col. (m). Ocean Barge Rate (\$/Ton)   | \$0.00        | \$8.16        | \$87.54               | Price Adjustment        |
| 3.           | July 2014          | Transfer Facility | Big Bend             | Glencore           | 5.              | 35,935.68       | 423-2(b)     | Col. (m). Ocean Barge Rate (\$/Ton)   | \$0.00        | \$9.98        | \$74.48               | Price Adjustment        |
| 4.           | August 2014        | Big Bend          | Big Bend             | Glencore           | 7.              | 33,840.92       | 423-2(b)     | Col. (m). Ocean Barge Rate (\$/Ton)   | \$0.00        | \$8.53        | \$72.81               | Price Adjustment        |
| 5.           | October 2014       | Big Bend          | Big Bend             | Glencore           | 6.              | 30,600.83       | 423-2(b)     | Col. (m). Ocean Barge Rate (\$/Ton)   | \$0.00        | \$8.16        | \$72.55               | Price Adjustment        |
| 6.           | December 2014      | Transfer Facility | Big Bend             | Glencore           | 12.             | 35,220.94       | 423-2(b)     | Col. (m). Ocean Barge Rate (\$/Ton)   | \$0.00        | \$8.35        | \$73.93               | Price Adjustment        |
| 7.           | February 2015      | Big Bend          | Big Bend             | Glencore           | 7.              | 29,762.37       | 423-2(b)     | Col. (m). Ocean Barge Rate (\$/Ton)   | \$0.00        | \$7.48        | \$76.95               | Price Adjustment        |
| 8.           | March 2015         | Transfer Facility | Big Bend             | Glencore           | 7.              | 29,974.40       | 423-2(b)     | Col. (m). Ocean Barge Rate (\$/Ton)   | \$0.00        | \$6.71        | \$76.13               | Price Adjustment        |
| 9.           | May 2015           | Big Bend          | Big Bend             | Glencore           | 7.              | 63,790.15       | 423-2(b)     | Col. (m). Ocean Barge Rate (\$/Ton)   | \$0.00        | \$6.58        | \$67.44               | Price Adjustment        |
| 10.          | June 2015          | Big Bend          | Big Bend             | Glencore           | 5.              | 36,376.94       | 423-2(b)     | Col. (m). Ocean Barge Rate (\$/Ton)   | \$0.00        | \$6.58        | \$76.70               | Price Adjustment        |
| 11.          | August 2015        | Big Bend          | Big Bend             | Glencore           | 5.              | 36,376.26       | 423-2(b)     | Col. (m). Ocean Barge Rate (\$/Ton)   | \$0.00        | \$6.58        | \$78.41               | Price Adjustment        |
| 12.          | August 2015        | Big Bend          | Big Bend             | Coal Marketing Co. | 6.              | 36,531.00       | 423-2(b)     | Col. (m). Ocean Barge Rate (\$/Ton)   | \$0.00        | \$6.58        | \$57.82               | Price Adjustment        |
| 13.          | April 2015         | Transfer Facility | Big Bend             | Knight Hawk        | 1.              | 61,534.12       | 423-2(a)     | Col. (k) Quality Adjustments (\$/Ton) | \$0.00        | (\$0.41)      | \$52.17               | Quality Adjustment      |
| 14.          | April 2015         | Transfer Facility | Big Bend             | Armstrong Coal     | 2.              | 35,974.00       | 423-2(a)     | Col. (k) Quality Adjustments (\$/Ton) | \$0.76        | \$0.25        | \$65.11               | Quality Adjustment      |
| 15.          | April 2015         | Big Bend          | Big Bend             | Alliance Coal      | 4.              | 51,816.80       | 423-2(a)     | Col. (k) Quality Adjustments (\$/Ton) | \$0.00        | \$0.97        | \$83.84               | Quality Adjustment      |
| 16.          | April 2015         | Big Bend          | Big Bend             | Alliance Coal      | 7.              | 25,668.70       | 423-2(a)     | Col. (k) Quality Adjustments (\$/Ton) | \$0.00        | \$4.59        | \$94.46               | Quality Adjustment      |
| 17.          | April 2015         | Transfer Facility | Polk                 | Valero             | 1.              | 8,818.41        | 423-2(a)     | Col. (k) Quality Adjustments (\$/Ton) | \$0.89        | \$0.44        | \$53.06               | Quality Adjustment      |

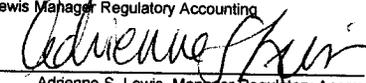
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: December Year: 2015

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting  
(813) 228 - 4769

4. Signature of Official Submitting Form:



Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: February 15, 2015

| Line No. (a) | Month Reported (b) | Plant Name (c)    | Generating Plant (d) | Supplier (e)  | Line Number (f) | Volume Tons (g) | Form No. (h) | Column Designator & Title (i)            | Old Value (j) | New Value (k) | Facility (\$/Ton) (l) | Reason for Revision (m) |
|--------------|--------------------|-------------------|----------------------|---------------|-----------------|-----------------|--------------|--|---------------|---------------|-----------------------|-------------------------|
| 18.          | May 2015           | Transfer Facility | Big Bend             | Knight Hawk   | 1.              | 113,050.04      | 423-2(a)     | Col. (k) Quality Adjustments (\$/Ton)    | \$0.00        | \$0.07        | \$52.71               | Quality Adjustment      |
| 19.          | June 2015          | Transfer Facility | Big Bend             | Knight Hawk   | 1.              | 43,937.86       | 423-2(a)     | Col. (k) Quality Adjustments (\$/Ton)    | \$0.00        | \$0.09        | \$52.84               | Quality Adjustment      |
| 20.          | June 2015          | Big Bend          | Big Bend             | Alliance Coal | 2.              | 128,940.40      | 423-2(a)     | Col. (k) Quality Adjustments (\$/Ton)    | \$0.00        | \$5.16        | \$81.79               | Quality Adjustment      |
| 21.          | June 2015          | Big Bend          | Big Bend             | Koch Carbon   | 6.              | 14,992.98       | 423-2(a)     | Col. (h) Original Invoice Price (\$/Ton) | \$54.88       | \$54.50       | \$54.50               | Price Adjustment        |
| 22.          | November 2015      | Transfer Facility | Big Bend             | Knight Hawk   | 1.              | 40,323.81       | 423-2        | Col. (j). Sulfur Content %               | 2.99          | 2.97          | \$51.93               | Quality Adjustment      |
| 23.          | November 2015      | Transfer Facility | Big Bend             | Knight Hawk   | 1.              | 40,323.81       | 423-2        | Col. (k). BTU Content (BTU/lb)           | 11,079        | 11,160        | \$51.93               | Quality Adjustment      |
| 24.          | November 2015      | Transfer Facility | Big Bend             | Knight Hawk   | 1.              | 40,323.81       | 423-2        | Col. (l). Ash Content %                  | 8.71          | 8.85          | \$51.93               | Quality Adjustment      |
| 25.          | November 2015      | Transfer Facility | Big Bend             | Knight Hawk   | 1.              | 40,323.81       | 423-2        | Col. (m). Moisture Content %             | 13.15         | 12.71         | \$51.93               | Quality Adjustment      |

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2016  
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting  
 (813) - 228 - 4769

4. Signature of Official Submitting Report:   
 Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: March 15, 2016

| Line No.<br>(a) | Plant Name<br>(b) | Supplier Name<br>(c) | Shipping Point<br>(d) | Purchase Type<br>(e) | Delivery Location<br>(f) | Delivery Date<br>(g) | Type Oil<br>(h) | Sulfur Content %<br>(i) | BTU Content (BTU/Gal)<br>(j) | Volume (Bbls)<br>(k) | Delivered Price (\$/Bbl)<br>(l) |
|-----------------|-------------------|----------------------|-----------------------|----------------------|--------------------------|----------------------|-----------------|-------------------------|------------------------------|----------------------|---------------------------------|
| 1.              | None              |                      |                       |                      |                          |                      |                 |                         |                              |                      |                                 |

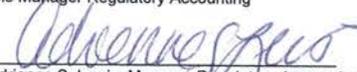
\* No Analysis Taken  
 FPSC FORM 423-1 (2/87)

**\*\*SPECIFIED CONFIDENTIAL\*\***

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: January Year: 2016  
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting  
 (813) - 228 - 4769

4. Signature of Official Submitting Report:   
 Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: March 15, 2016

| Line No.<br>(a) | Plant Name<br>(b) | Supplier Name<br>(c) | Delivery Location<br>(d) | Delivery Date<br>(e) | Type Oil<br>(f) | Volume (Bbls)<br>(g) | Invoice Price (\$/Bbl)<br>(h) | Invoice Amount \$<br>(i) | Discount \$<br>(j) | Net Amount \$<br>(k) | Net Price (\$/Bbl)<br>(l) | Quality Adjust. (\$/Bbl)<br>(m) | Effective Purchase Price (\$/Bbl)<br>(n) | Transport to Terminal (\$/Bbl)<br>(o) | Add'l Transport Charges (\$/Bbl)<br>(p) | Other Charges (\$/Bbl)<br>(q) | Delivered Price (\$/Bbl)<br>(r) |
|-----------------|-------------------|----------------------|--------------------------|----------------------|-----------------|----------------------|-------------------------------|--------------------------|--------------------|----------------------|---------------------------|---------------------------------|--|---------------------------------------|---|-------------------------------|---------------------------------|
| 1.              | None              |                      |                          |                      |                 |                      |                               |                          |                    |                      |                           |                                 |  |                                       |   |                               |                                 |

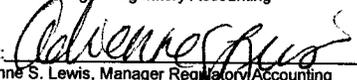
\* No analysis Taken  
 FPSC FORM 423-1(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: January Year: 2016

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting  
 (813) - 228 - 4769

4. Signature of Official Submitting Report:   
 Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: March 15, 2016

| Line No. (a) | Month Reported (b) | Form Plant Name (c) | Supplier (d) | Original Line Number (e) | Old Volume (Bbls) (f) | Form No. (g) | Column Designator & Title (h) | Old Value (i) | New Value (j) | Delivered Price (\$/Bbls) (k) | Reason for Revision (l) |
|--------------|--------------------|---------------------|--------------|--------------------------|-----------------------|--------------|-------------------------------|---------------|---------------|-------------------------------|-------------------------|
| 1.           | None               |                     |              |                          |                       |              |                               |               |               |                               |                         |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
(813) 228 - 4769

5. Signature of Official Submitting Form: *Adrienne S. Lewis*  
Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: March 15, 2016

| Line No.<br>(a) | Supplier Name<br>(b) | Mine Location<br>(c) | Purchase Type<br>(d) | Transport Mode<br>(e) | Tons<br>(f) | Effective Purchase Price<br>(\$/Ton)<br>(g) | Total Transport Charges<br>(\$/Ton)<br>(h) | Delivered Price Transfer Facility<br>(\$/Ton)<br>(i) | As Received Coal Quality |                             |                      |                           |
|-----------------|----------------------|----------------------|----------------------|-----------------------|-------------|---|--|--|--------------------------|-----------------------------|----------------------|---------------------------|
|                 |                      |                      |                      |                       |             |   |  |  | Sulfur Content %<br>(j)  | BTU Content (BTU/lb)<br>(k) | Ash Content %<br>(l) | Moisture Content %<br>(m) |
| 1.              | Knight Hawk          | 8,IL,145             | LTC                  | RB                    | 20,429.42   |   |  | \$52.97  | 2.91                     | 11,191                      | 8.32                 | 13.12                     |
| 2.              | Armstrong Coal       | 10, KY,183           | LTC                  | RB                    | 40,620.00   |   |  | \$64.75  | 2.74                     | 11,646                      | 8.40                 | 11.50                     |

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
 (813) - 228 - 4769

5. Signature of Official Submitting Form: *Adrienne S. Lewis*  
 Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: March 15, 2016

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e)  | F.O.B.(2) Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro-active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjustments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|--------------|-------------------|-------------------|-------------------|-----------|-----------------------------------|--|-------------------------------------|---|-------------------------|----------------------------------|---------------------------------------|
| 1.           | Knight Hawk       | 8,IL,145          | LTC               | 20,429.42 | N/A                               |  |                                     | \$0.00                                      |                         | \$0.07                           |                                       |
| 2.           | Armstrong Coal    | 10, KY,183        | LTC               | 40,620.00 | N/A                               |  |                                     | \$0.00                                      |                         | \$0.79                           |                                       |

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

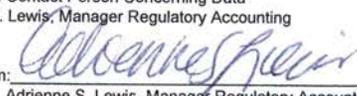
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
 (813) 228 - 4769

5. Signature of Official Submitting Form:   
 Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: March 15, 2016

| Line No.<br>(a) | Supplier Name<br>(b) | Mine Location<br>(c) | Shipping Point<br>(d)     | Transport Mode<br>(e) | Tons<br>(f) | Effective Purchase Price<br>(\$/Ton)<br>(g) | Add'l Shorthaul & Loading Charges<br>(\$/Ton)<br>(h) | Rail Charges                 |                                       |                                     | Waterborne Charges                    |                                     |  |  | Total Transportation Charges<br>(\$/Ton)<br>(p) | Delivered Price Transfer Facility<br>(\$/Ton)<br>(q) |
|-----------------|----------------------|----------------------|---------------------------|-----------------------|-------------|---|--|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|--|--|---|--|
|                 |                      |                      |                           |                       |             |   |  | Rail Rate<br>(\$/Ton)<br>(i) | Other Rail Charges<br>(\$/Ton)<br>(j) | River Barge Rate<br>(\$/Ton)<br>(k) | Trans-loading Rate<br>(\$/Ton)<br>(l) | Ocean Barge Rate<br>(\$/Ton)<br>(m) | Other Water Charges<br>(\$/Ton)<br>(n) | Other Related Charges<br>(\$/Ton)<br>(o) |   |  |
| 1.              | Knight Hawk          | 8,IL,145             | Jackson & Perry Cnty., IL | RB                    | 20,429.42   |   |  |                              |                                       |                                     |                                       |                                     |  |  |   | \$52.97  |
| 2.              | Armstrong Coal       | 10, KY,183           | Ohio Cnty., KY            | RB                    | 40,620.00   |   |  |                              |                                       |                                     |                                       |                                     |  |  |   | \$64.75  |

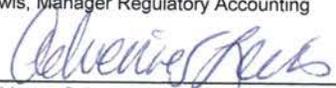
(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2016

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
(813) 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:   
Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: Big Bend Station (1)

6. Date Completed: March 15, 2016

| Line No.<br>(a) | Supplier Name<br>(b)         | Mine Location<br>(c) | Purchase Type<br>(d) | Transport Mode<br>(e) | Tons<br>(f) | Effective Purchase Price<br>(\$/Ton)<br>(g) | Total Transport Charges<br>(\$/Ton)<br>(h) | FOB Plant Price<br>(\$/Ton)<br>(i) | As Received Coal Quality   |                                |                         |                              |
|-----------------|------------------------------|----------------------|----------------------|-----------------------|-------------|---|--|------------------------------------|----------------------------|--------------------------------|-------------------------|------------------------------|
|                 |                              |                      |                      |                       |             |   |  |                                    | Sulfur Content<br>%<br>(j) | BTU Content<br>(BTU/lb)<br>(k) | Ash Content<br>%<br>(l) | Moisture Content<br>%<br>(m) |
| 1.              | Transfer Facility - Big Bend | N/A                  | N/A                  | OB                    | 117,321.73  |   |  | \$64.44                            | 2.59                       | 10,902                         | 8.48                    | 15.31                        |
| 2.              | Transfer Facility - Polk 1   | N/A                  | N/A                  | OB                    | 48,002.81   |   |  | \$57.78                            | 3.69                       | 13,432                         | 1.74                    | 9.57                         |
| 3.              | Alliance Coal                | 8,IL,193             | LTC                  | UR                    | 129,264.30  |   |  | \$80.62                            | 2.76                       | 11,669                         | 6.80                    | 12.38                        |
| 4.              | Consol                       | 2, PA, 59            | LTC                  | UR                    | 38,884.70   |   |  | \$90.05                            | 2.52                       | 12,999                         | 7.50                    | 6.32                         |
| 5.              | Glencore                     | Columbia             | LTC                  | OB                    | 32,001.19   |   |  | \$49.15                            | 0.73                       | 11,701                         | 6.52                    | 10.40                        |

(1) This page includes all coal delivered to Big Bend for use at Big Bend or Polk.  
Effective with the January 2008 filing.

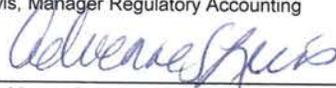
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
 (813) - 228 - 4769

5. Signature of Official Submitting Form:   
 Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: March 15, 2016

| Line No. (a) | Supplier Name (b)            | Mine Location (c) | Purchase Type (d) | Tons (e)   | F.O.B. (2) Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro-active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjustments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|--------------|------------------------------|-------------------|-------------------|------------|------------------------------------|--|-------------------------------------|---|-------------------------|----------------------------------|---------------------------------------|
| 1.           | Transfer Facility - Big Bend | N/A               | N/A               | 117,321.73 | N/A                                |  |                                     | \$0.00                                      |                         | \$0.00                           |                                       |
| 2.           | Transfer Facility - Polk 1   | N/A               | N/A               | 48,002.81  | N/A                                |  |                                     | \$0.00                                      |                         | \$0.00                           |                                       |
| 3.           | Alliance Coal                | 8,IL,193          | LTC               | 129,264.30 | N/A                                |  |                                     | \$0.00                                      |                         | \$0.00                           |                                       |
| 4.           | Consol                       | 2, PA, 59         | LTC               | 38,884.70  | N/A                                |  |                                     | \$0.00                                      |                         | \$0.43                           |                                       |
| 5.           | Glencore                     | Columbia          | LTC               | 32,001.19  | N/A                                |  |                                     | \$0.00                                      |                         | \$0.84                           |                                       |

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

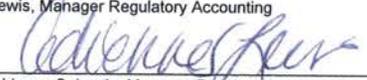
(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January Year: 2016

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
 (813) 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:   
 Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: Big Bend Station (1)

6. Date Completed: March 15, 2016

| Line No.<br>(a) | Supplier Name<br>(b)         | Mine Location<br>(c) | Shipping Point<br>(d) | Transport Mode<br>(e) | Tons<br>(f) | Effective Purchase Price<br>(\$/Ton)<br>(g) | Add'l Shorthaul & Loading Charges<br>(\$/Ton)<br>(h) | Rail Charges                 |                                       |                                     | Waterborne Charges                    |                                     |  | Other Related Charges<br>(\$/Ton)<br>(o) | Total Transportation Charges<br>(\$/Ton)<br>(p) | FOB Plant Price<br>(\$/Ton)<br>(q) |
|-----------------|------------------------------|----------------------|-----------------------|-----------------------|-------------|---|--|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|--|--|---|------------------------------------|
|                 |                              |                      |                       |                       |             |   |  | Rail Rate<br>(\$/Ton)<br>(i) | Other Rail Charges<br>(\$/Ton)<br>(j) | River Barge Rate<br>(\$/Ton)<br>(k) | Trans-loading Rate<br>(\$/Ton)<br>(l) | Ocean Barge Rate<br>(\$/Ton)<br>(m) | Other Water Charges<br>(\$/Ton)<br>(n) |  |   |                                    |
| 1.              | Transfer Facility - Big Bend | N/A                  | Davant, La.           | OB                    | 117,321.73  |   |  |                              |                                       |                                     |                                       |                                     |  |  |   | \$64.44                            |
| 2.              | Transfer Facility - Polk 1   | N/A                  | Davant, La.           | OB                    | 48,002.81   |   |  |                              |                                       |                                     |                                       |                                     |  |  |   | \$57.78                            |
| 3.              | Alliance Coal                | 8,IL,193             | White Cnty., IL       | UR                    | 129,264.30  |   |  |                              |                                       |                                     |                                       |                                     |  |  |   | \$80.62                            |
| 4.              | Consol                       | 2, PA, 59            | Greene Cnty., PA      | UR                    | 38,884.70   |   |  |                              |                                       |                                     |                                       |                                     |  |  |   | \$90.05                            |
| 5.              | Glencore                     | Columbia             | N/A                   | OB                    | 32,001.19   |   |  |                              |                                       |                                     |                                       |                                     |  |  |   | \$49.15                            |

(1) The Ocean Barge Rate (\$/Ton) reported in column (m) includes terminal charges incurred at TECO Bulk Terminal and ocean shipping charges.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
(813) 228 - 4769

5. Signature of Official Submitting Form:   
Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: March 15, 2016

| Line No.<br>(a) | Supplier Name<br>(b) | Mine Location<br>(c) | Purchase Type<br>(d) | Transport Mode<br>(e) | Tons<br>(f) | Effective Purchase Price<br>(\$/Ton)<br>(g) | Total Transport Charges<br>(\$/Ton)<br>(h) | Delivered Price Transfer Facility<br>(\$/Ton)<br>(i) | As Received Coal Quality |                             |                      |                           |
|-----------------|----------------------|----------------------|----------------------|-----------------------|-------------|---|--|--|--------------------------|-----------------------------|----------------------|---------------------------|
|                 |                      |                      |                      |                       |             |   |  |  | Sulfur Content %<br>(j)  | BTU Content (BTU/lb)<br>(k) | Ash Content %<br>(l) | Moisture Content %<br>(m) |
| 1.              | Valero               | N/A                  | S                    | RB                    | 22,397.02   |   |  | \$32.19  | 4.27                     | 13,827                      | 0.35                 | 9.42                      |
| 2.              | Koch Carbon          | 8, MN, 19            | S                    | RB                    | 5,986.00    |   |  | \$18.14  | 5.81                     | 13,526                      | 0.32                 | 10.57                     |
| 3.              | Koch Carbon          | 8, MN, 19            | S                    | RB                    | 4,575.60    |   |  | \$20.56  | 5.46                     | 14,179                      | 0.46                 | 6.53                      |

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

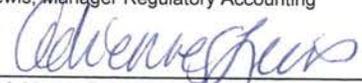
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
(813) - 228 - 4769

5. Signature of Official Submitting Form:   
Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: March 15, 2016

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e)  | F.O.B.(2) Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro-active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjustments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|--------------|-------------------|-------------------|-------------------|-----------|-----------------------------------|--|-------------------------------------|---|-------------------------|----------------------------------|---------------------------------------|
| 1.           | Valero            | N/A               | S                 | 22,397.02 | N/A                               |  |                                     | \$0.00                                      |                         | (\$0.47)                         |                                       |
| 2.           | Koch Carbon       | 8, MN, 19         | S                 | 5,986.00  | N/A                               |  |                                     | \$0.00                                      |                         | \$0.00                           |                                       |
| 3.           | Koch Carbon       | 8, MN, 19         | S                 | 4,575.60  | N/A                               |  |                                     | \$0.00                                      |                         | \$0.00                           |                                       |

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

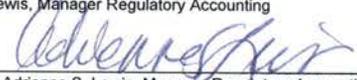
(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January Year: 2016

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
 (813) 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:   
 Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

6. Date Completed: March 15, 2016

| Line No.<br>(a) | Supplier Name<br>(b) | Mine Location<br>(c) | Shipping Point<br>(d) | Transport Mode<br>(e) | Tons<br>(f) | Effective Purchase Price<br>(\$/Ton)<br>(g) | Add'l Shorthaul & Loading Charges<br>(\$/Ton)<br>(h) | Rail Charges                 |                                       |                                     | Waterborne Charges                    |                                     |  |  | Total Transportation Charges<br>(\$/Ton)<br>(p) | Delivered Price Transfer Facility<br>(\$/Ton)<br>(q) |
|-----------------|----------------------|----------------------|-----------------------|-----------------------|-------------|---|--|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|--|--|---|--|
|                 |                      |                      |                       |                       |             |   |  | Rail Rate<br>(\$/Ton)<br>(i) | Other Rail Charges<br>(\$/Ton)<br>(j) | River Barge Rate<br>(\$/Ton)<br>(k) | Trans-loading Rate<br>(\$/Ton)<br>(l) | Ocean Barge Rate<br>(\$/Ton)<br>(m) | Other Water Charges<br>(\$/Ton)<br>(n) | Other Related Charges<br>(\$/Ton)<br>(o) |   |  |
| 1.              | Valero               | N/A                  | N/A                   | RB                    | 22,397.02   |   |  |                              |                                       |                                     |                                       |                                     |  |  |   | \$32.19  |
| 2.              | Koch Carbon          | 8, MN, 19            | Rosemount, MN         | RB                    | 5,986.00    |   |  |                              |                                       |                                     |                                       |                                     |  |  |   | \$18.14  |
| 3.              | Koch Carbon          | 8, MN, 19            | Rosemount, MN         | RB                    | 4,575.60    |   |  |                              |                                       |                                     |                                       |                                     |  |  |   | \$20.56  |

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

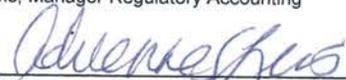
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
(813) 228 - 4769

5. Signature of Official Submitting Form:   
Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: March 15, 2016

| Line No.<br>(a) | Supplier Name<br>(b) | Mine Location<br>(c) | Purchase Type<br>(d) | Transport Mode<br>(e) | Tons<br>(f) | Effective Purchase Price<br>(\$/Ton)<br>(g) | Total Transport Charges<br>(\$/Ton)<br>(h) | FOB Plant Price<br>(\$/Ton)<br>(i) | As Received Coal Quality   |                                |                         |                              |
|-----------------|----------------------|----------------------|----------------------|-----------------------|-------------|---|--|------------------------------------|----------------------------|--------------------------------|-------------------------|------------------------------|
|                 |                      |                      |                      |                       |             |   |  |                                    | Sulfur Content<br>%<br>(j) | BTU Content<br>(BTU/lb)<br>(k) | Ash Content<br>%<br>(l) | Moisture Content<br>%<br>(m) |
| 1.              | Transfer facility    | N/A                  | N/A                  | TR                    | 57,639.61   |   |  | \$4.95                             |                            |                                |                         |                              |

(1) This page includes coal received at Big Bend and subsequently trucked to Polk.  
Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 2016

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
 (813) - 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:   
 Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: Polk Station (1)

6. Date Completed: March 15, 2016

| Line No.<br>(a) | Supplier Name<br>(b) | Mine Location<br>(c) | Purchase Type<br>(d) | Tons<br>(e) | F.O.B. Mine Price<br>(\$/Ton)<br>(f) | Shorthaul & Loading Charges<br>(\$/Ton)<br>(g) | Original Invoice Price<br>(\$/Ton)<br>(h) | Retro-active Price Adjustments<br>(\$/Ton)<br>(i) | Base Price<br>(\$/Ton)<br>(j) | Quality Adjustments<br>(\$/Ton)<br>(k) | Effective Purchase Price<br>(\$/Ton)<br>(l) |
|-----------------|----------------------|----------------------|----------------------|-------------|--------------------------------------|--|---|---|-------------------------------|--|---|
| 1.              | Transfer facility    | N/A                  | N/A                  | 57,639.61   | N/A                                  |  |   | \$0.00  |                               | \$0.00                                 |   |

(1) This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

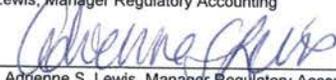
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
 (813) 228 - 4769

5. Signature of Official Submitting Form:   
 Adrienne S. Lewis, Manager Regulatory Accounting

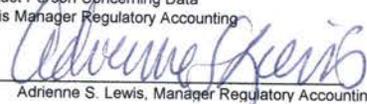
6. Date Completed: March 15, 2016

| Line No.<br>(a) | Supplier Name<br>(b) | Mine Location<br>(c) | Shipping Point<br>(d) | Transport Mode<br>(e) | Tons<br>(f) | Effective Purchase Price<br>(\$/Ton)<br>(g) | Add'l Shorthaul & Loading Charges<br>(\$/Ton)<br>(h) | Rail Charges                 |                                       |                                     | Waterborne Charges                    |                                     |  |  | Total Transportation Charges<br>(\$/Ton)<br>(p) | FOB Plant Price<br>(\$/Ton)<br>(q) |
|-----------------|----------------------|----------------------|-----------------------|-----------------------|-------------|---|--|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|--|--|---|------------------------------------|
|                 |                      |                      |                       |                       |             |   |  | Rail Rate<br>(\$/Ton)<br>(i) | Other Rail Charges<br>(\$/Ton)<br>(j) | River Barge Rate<br>(\$/Ton)<br>(k) | Trans-loading Rate<br>(\$/Ton)<br>(l) | Ocean Barge Rate<br>(\$/Ton)<br>(m) | Other Water Charges<br>(\$/Ton)<br>(n) | Other Related Charges<br>(\$/Ton)<br>(o) |   |                                    |
| 1.              | Transfer facility    | N/A                  | N/A                   | TR                    | 57,639.61   |   |  |                              |                                       |                                     |                                       |                                     |  |  |   | \$4.95                             |

(1) Col (o) Other Related Charges includes the cost of trucking.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: January Year: 2016  
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting  
 (813) 228 - 4769  
 4. Signature of Official Submitting Form:   
 Adrienne S. Lewis, Manager Regulatory Accounting  
 6. Date Completed: March 15, 2016

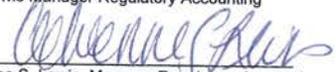
| Line No.<br>(a) | Month Reported<br>(b) | Plant Name<br>(c) | Generating Plant<br>(d) | Supplier<br>(e) | Line Number<br>(f) | Volume Tons<br>(g) | Form No.<br>(h) | Column Designator & Title<br>(i) | Old Value<br>(j) | New Value<br>(k) | Facility (\$/Ton)<br>(l) | Reason for Revision<br>(m) |
|-----------------|-----------------------|-------------------|-------------------------|-----------------|--------------------|--------------------|-----------------|----------------------------------|------------------|------------------|--------------------------|----------------------------|
| 1.              | None                  |                   |                         |                 |                    |                    |                 |                                  |                  |                  |                          |                            |

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 2016

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting  
(813) - 228 - 4769

4. Signature of Official Submitting Report:   
Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: April 15, 2016

| Line No.<br>(a) | Plant Name<br>(b) | Supplier Name<br>(c) | Shipping Point<br>(d) | Purchase Type<br>(e) | Delivery Location<br>(f) | Delivery Date<br>(g) | Type Oil<br>(h) | Sulfur Content %<br>(i) | BTU Content (BTU/Gal)<br>(j) | Volume (Bbls)<br>(k) | Delivered Price (\$/Bbl)<br>(l) |
|-----------------|-------------------|----------------------|-----------------------|----------------------|--------------------------|----------------------|-----------------|-------------------------|------------------------------|----------------------|---------------------------------|
| 1.              | None              |                      |                       |                      |                          |                      |                 |                         |                              |                      |                                 |

\* No Analysis Taken  
FPSC FORM 423-1 (2/87)

**\*\*SPECIFIED CONFIDENTIAL\*\***

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: February Year: 2016  
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting  
 (813) - 228 - 4769

4. Signature of Official Submitting Report: Adrienne S. Lewis  
 Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: April 15, 2016

| Line No.<br>(a) | Plant Name<br>(b) | Supplier Name<br>(c) | Delivery Location<br>(d) | Delivery Date<br>(e) | Type Oil<br>(f) | Volume (Bbls)<br>(g) | Invoice Price (\$/Bbl)<br>(h) | Invoice Amount \$<br>(i) | Discount \$<br>(j) | Net Amount \$<br>(k) | Net Price (\$/Bbl)<br>(l) | Quality Adjust. (\$/Bbl)<br>(m) | Effective Purchase Price (\$/Bbl)<br>(n) | Transport to Terminal (\$/Bbl)<br>(o) | Add'l Transport Charges (\$/Bbl)<br>(p) | Other Charges (\$/Bbl)<br>(q) | Delivered Price (\$/Bbl)<br>(r) |
|-----------------|-------------------|----------------------|--------------------------|----------------------|-----------------|----------------------|-------------------------------|--------------------------|--------------------|----------------------|---------------------------|---------------------------------|--|---------------------------------------|---|-------------------------------|---------------------------------|
| 1.              | None              |                      |                          |                      |                 |                      |                               |                          |                    |                      |                           |                                 |  |                                       |   |                               |                                 |

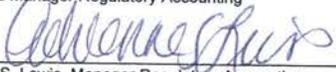
\* No analysis Taken  
 FPSC FORM 423-1(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: February Year: 2016

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting  
 (813) - 228 - 4769

4. Signature of Official Submitting Report:   
 Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: April 15, 2016

| Line No. (a) | Month Reported (b) | Form Plant Name (c) | Supplier (d) | Original Line Number (e) | Old Volume (Bbls) (f) | Form No. (g) | Column Designator & Title (h) | Old Value (i) | New Value (j) | Delivered Price (\$/Bbls) (k) | Reason for Revision (l) |
|--------------|--------------------|---------------------|--------------|--------------------------|-----------------------|--------------|-------------------------------|---------------|---------------|-------------------------------|-------------------------|
| 1.           | None               |                     |              |                          |                       |              |                               |               |               |                               |                         |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
(813) 228 - 4769

5. Signature of Official Submitting Form: *Adrienne S. Lewis*  
Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: April 15, 2016

| Line No.<br>(a) | Supplier Name<br>(b) | Mine Location<br>(c) | Purchase Type<br>(d) | Transport Mode<br>(e) | Tons<br>(f) | Effective Purchase Price<br>(\$/Ton)<br>(g) | Total Transport Charges<br>(\$/Ton)<br>(h) | Delivered Price Transfer Facility<br>(\$/Ton)<br>(i) | As Received Coal Quality |                             |                      |                           |
|-----------------|----------------------|----------------------|----------------------|-----------------------|-------------|---|--|--|--------------------------|-----------------------------|----------------------|---------------------------|
|                 |                      |                      |                      |                       |             |   |  |  | Sulfur Content %<br>(j)  | BTU Content (BTU/lb)<br>(k) | Ash Content %<br>(l) | Moisture Content %<br>(m) |
| 1.              | Knight Hawk          | 8,IL,145             | LTC                  | RB                    | 47,425.36   |   |  | \$52.84  | 2.89                     | 11,186                      | 8.34                 | 13.18                     |
| 2.              | Armstrong Coal       | 10, KY,183           | LTC                  | RB                    | 26,724.00   |   |  | \$65.08  | 2.71                     | 11,712                      | 8.26                 | 11.30                     |

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

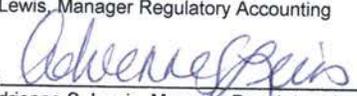
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
 (813) - 228 - 4769

5. Signature of Official Submitting Form:   
 Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: April 15, 2016

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e)  | F.O.B. (2) Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro-active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjustments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|--------------|-------------------|-------------------|-------------------|-----------|------------------------------------|--|-------------------------------------|---|-------------------------|----------------------------------|---------------------------------------|
| 1.           | Knight Hawk       | 8,IL,145          | LTC               | 47,425.36 | N/A                                |  |                                     | \$0.00                                      |                         | \$0.19                           |                                       |
| 2.           | Armstrong Coal    | 10, KY,183        | LTC               | 26,724.00 | N/A                                |  |                                     | \$0.00                                      |                         | \$1.12                           |                                       |

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.  
 FPSC FORM 423-2(a) (2/87)

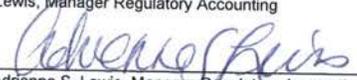
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: February Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
 (813) 228 - 4769

5. Signature of Official Submitting Form:   
 Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: April 15, 2016

| Line No.<br>(a) | Supplier Name<br>(b) | Mine Location<br>(c) | Shipping Point<br>(d)     | Transport Mode<br>(e) | Tons<br>(f) | Effective Purchase Price<br>(\$/Ton)<br>(g) | Add'l Shorthaul & Loading Charges<br>(\$/Ton)<br>(h) | Rail Charges                 |                                       |                                     | Waterborne Charges                    |                                     |  |  | Total Transportation Charges<br>(\$/Ton)<br>(p) | Delivered Price Transfer Facility<br>(\$/Ton)<br>(q) |         |
|-----------------|----------------------|----------------------|---------------------------|-----------------------|-------------|---|--|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|--|--|---|--|---------|
|                 |                      |                      |                           |                       |             |   |  | Rail Rate<br>(\$/Ton)<br>(i) | Other Rail Charges<br>(\$/Ton)<br>(j) | River Barge Rate<br>(\$/Ton)<br>(k) | Trans-loading Rate<br>(\$/Ton)<br>(l) | Ocean Barge Rate<br>(\$/Ton)<br>(m) | Other Water Charges<br>(\$/Ton)<br>(n) | Other Related Charges<br>(\$/Ton)<br>(o) |   |  |         |
| 1.              | Knight Hawk          | 8,IL,145             | Jackson & Perry Cnty., IL | RB                    | 47,425.36   |   |  |                              |                                       |                                     |                                       |                                     |  |  |   |  |         |
| 2.              | Armstrong Coal       | 10, KY,183           | Ohio Cnty., KY            | RB                    | 26,724.00   |   |  |                              |                                       |                                     |                                       |                                     |  |  |   |  | \$52.84 |
|                 |                      |                      |                           |                       |             |   |  |                              |                                       |                                     |                                       |                                     |  |  |   |  | \$65.08 |

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 2016

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
(813) 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form: Adrienne Lewis  
Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: Big Bend Station (1)

6. Date Completed: April 15, 2016

| Line No.<br>(a) | Supplier Name<br>(b)         | Mine Location<br>(c) | Purchase Type<br>(d) | Transport Mode<br>(e) | Tons<br>(f) | Effective Purchase Price<br>(\$/Ton)<br>(g) | Total Transport Charges<br>(\$/Ton)<br>(h) | FOB Plant Price<br>(\$/Ton)<br>(i) | As Received Coal Quality |                             |                      |                           |
|-----------------|------------------------------|----------------------|----------------------|-----------------------|-------------|---|--|------------------------------------|--------------------------|-----------------------------|----------------------|---------------------------|
|                 |                              |                      |                      |                       |             |   |  |                                    | Sulfur Content %<br>(j)  | BTU Content (BTU/lb)<br>(k) | Ash Content %<br>(l) | Moisture Content %<br>(m) |
| 1.              | Transfer Facility - Big Bend | N/A                  | N/A                  | OB                    | 28,440.14   |   |  | \$63.04                            | 2.94                     | 11,026                      | 8.65                 | 13.74                     |
| 2.              | Transfer Facility - Polk 1   | N/A                  | N/A                  | OB                    | 27,948.00   |   |  | \$56.20                            | 4.61                     | 14,126                      | 0.40                 | 7.10                      |
| 3.              | Alliance Coal                | 8,IL,193             | LTC                  | UR                    | 77,585.00   |   |  | \$92.72                            | 2.76                     | 11,678                      | 6.72                 | 12.48                     |
| 4.              | Consol                       | 2, PA, 59            | LTC                  | UR                    | 12,923.80   |   |  | \$98.80                            | 2.45                     | 13,015                      | 7.44                 | 6.32                      |
| 5.              | Armstrong Coal               | 10, KY,183           | LTC                  | UR                    | 13,008.60   |   |  | \$85.88                            | 2.70                     | 11,653                      | 8.51                 | 11.52                     |

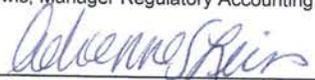
(1) This page includes all coal delivered to Big Bend for use at Big Bend or Polk. Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February Year: 2016

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
 (813) - 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:   
 Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: Big Bend Station (1)

6. Date Completed: April 15, 2016

| Line No. (a) | Supplier Name (b)            | Mine Location (c) | Purchase Type (d) | Tons (e)  | F.O.B.(2) Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro-active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjustments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|--------------|------------------------------|-------------------|-------------------|-----------|-----------------------------------|--|-------------------------------------|---|-------------------------|----------------------------------|---------------------------------------|
| 1.           | Transfer Facility - Big Bend | N/A               | N/A               | 28,440.14 | N/A                               |  |                                     | \$0.00                                      |                         | \$0.00                           |                                       |
| 2.           | Transfer Facility - Polk 1   | N/A               | N/A               | 27,948.00 | N/A                               |  |                                     | \$0.00                                      |                         | \$0.00                           |                                       |
| 3.           | Alliance Coal                | 8,IL,193          | LTC               | 77,585.00 | N/A                               |  |                                     | \$0.00                                      |                         | \$4.43                           |                                       |
| 4.           | Consol                       | 2, PA, 59         | LTC               | 12,923.80 | N/A                               |  |                                     | \$0.00                                      |                         | \$0.51                           |                                       |
| 5.           | Armstrong Coal               | 10, KY,183        | LTC               | 13,008.60 | N/A                               |  |                                     | \$0.00                                      |                         | \$1.12                           |                                       |

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

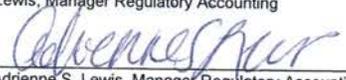
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: February Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
 (813) 228 - 4769

5. Signature of Official Submitting Form:   
 Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: April 15, 2016

| Line No.<br>(a) | Supplier Name<br>(b)         | Mine Location<br>(c) | Shipping Point<br>(d) | Transport Mode<br>(e) | Tons<br>(f) | Effective Purchase Price<br>(\$/Ton)<br>(g) | Add'l Shorthaul & Loading Charges<br>(\$/Ton)<br>(h) | Rail Charges                 |                                       |                                     | Waterborne Charges                    |                                     |  | Total Transportation Charges<br>(\$/Ton)<br>(p) | FOB Plant Price<br>(\$/Ton)<br>(q) |  |
|-----------------|------------------------------|----------------------|-----------------------|-----------------------|-------------|---|--|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|--|---|------------------------------------|--|
|                 |                              |                      |                       |                       |             |   |  | Rail Rate<br>(\$/Ton)<br>(i) | Other Rail Charges<br>(\$/Ton)<br>(j) | River Barge Rate<br>(\$/Ton)<br>(k) | Trans-loading Rate<br>(\$/Ton)<br>(l) | Ocean Barge Rate<br>(\$/Ton)<br>(m) | Other Water Charges<br>(\$/Ton)<br>(n) |   |                                    | Other Related Charges<br>(\$/Ton)<br>(o) |
| 1.              | Transfer Facility - Big Bend | N/A                  | Davant, La.           | OB                    | 28,440.14   |   |  |                              |                                       |                                     |                                       |                                     |  |   |                                    | \$63.04                                  |
| 2.              | Transfer Facility - Polk 1   | N/A                  | Davant, La.           | OB                    | 27,948.00   |   |  |                              |                                       |                                     |                                       |                                     |  |   |                                    | \$56.20                                  |
| 3.              | Alliance Coal                | 8,IL,193             | White Cnty., IL       | UR                    | 77,585.00   |   |  |                              |                                       |                                     |                                       |                                     |  |   |                                    | \$92.72                                  |
| 4.              | Consol                       | 2, PA, 59            | Greene Cnty., PA      | UR                    | 12,923.80   |   |  |                              |                                       |                                     |                                       |                                     |  |   |                                    | \$98.80                                  |
| 5.              | Armstrong Coal               | 10, KY,183           | Ohio Cnty., KY        | UR                    | 13,008.60   |   |  |                              |                                       |                                     |                                       |                                     |  |   |                                    | \$85.88                                  |

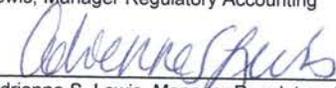
(1) The Ocean Barge Rate (\$/Ton) reported in column (m) includes terminal charges incurred at TECO Bulk Terminal and ocean shipping charges.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 2016

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
(813) 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:   
Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

6. Date Completed: April 15, 2016

| Line No.<br>(a) | Supplier Name<br>(b) | Mine Location<br>(c) | Purchase Type<br>(d) | Transport Mode<br>(e) | Tons<br>(f) | Effective Purchase Price<br>(\$/Ton)<br>(g) | Total Transport Charges<br>(\$/Ton)<br>(h) | Delivered Price Transfer Facility<br>(\$/Ton)<br>(i) | As Received Coal Quality |                             |                      |                           |
|-----------------|----------------------|----------------------|----------------------|-----------------------|-------------|---|--|--|--------------------------|-----------------------------|----------------------|---------------------------|
|                 |                      |                      |                      |                       |             |   |  |  | Sulfur Content %<br>(j)  | BTU Content (BTU/lb)<br>(k) | Ash Content %<br>(l) | Moisture Content %<br>(m) |
| 1.              | Valero               | N/A                  | S                    | RB                    | 23,967.77   |   |  | \$29.51  | 3.94                     | 13,865                      | 0.38                 | 9.42                      |
| 2.              | Koch Carbon          | 8, MN, 19            | S                    | RB                    | 9,640.00    |   |  | \$22.68  | 5.82                     | 13,524                      | 0.46                 | 10.60                     |
| 3.              | Koch Carbon          | 8, MN, 19            | S                    | RB                    | 19,267.70   |   |  | \$20.56  | 5.55                     | 14,265                      | 0.42                 | 5.94                      |

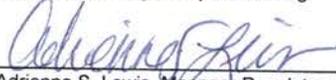
(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February Year: 2016

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
 (813) - 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:   
 Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

6. Date Completed: April 15, 2016

| Line No.<br>(a) | Supplier Name<br>(b) | Mine Location<br>(c) | Purchase Type<br>(d) | Tons<br>(e) | F.O.B.(2)<br>Mine Price<br>(\$/Ton)<br>(f) | Shorthaul & Loading Charges<br>(\$/Ton)<br>(g) | Original Invoice Price<br>(\$/Ton)<br>(h) | Retro-active Price Adjustments<br>(\$/Ton)<br>(i) | Base Price<br>(\$/Ton)<br>(j) | Quality Adjustments<br>(\$/Ton)<br>(k) | Effective Purchase Price<br>(\$/Ton)<br>(l) |
|-----------------|----------------------|----------------------|----------------------|-------------|--|--|---|---|-------------------------------|--|---|
| 1.              | Valero               | N/A                  | S                    | 23,967.77   | N/A  |  |   | \$0.00  |                               | (\$0.43)                               |   |
| 2.              | Koch Carbon          | 8, MN, 19            | S                    | 9,640.00    | N/A  |  |   | \$0.00  |                               | \$0.00                                 |   |
| 3.              | Koch Carbon          | 8, MN, 19            | S                    | 19,267.70   | N/A  |  |   | \$0.00  |                               | \$0.00                                 |   |

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

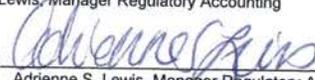
(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: February Year: 2016

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
 (813) 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:   
 Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

6. Date Completed: April 15, 2016

| Line No.<br>(a) | Supplier Name<br>(b) | Mine Location<br>(c) | Shipping Point<br>(d) | Transport Mode<br>(e) | Tons<br>(f) | Effective Purchase Price<br>(\$/Ton)<br>(g) | Add'l Shorthaul & Loading Charges<br>(\$/Ton)<br>(h) | Rail Charges                 |                                       |                                     | Waterborne Charges                    |                                     |  |  | Total Transportation Charges<br>(\$/Ton)<br>(p) | Delivered Price Transfer Facility<br>(\$/Ton)<br>(q) |
|-----------------|----------------------|----------------------|-----------------------|-----------------------|-------------|---|--|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|--|--|---|--|
|                 |                      |                      |                       |                       |             |   |  | Rail Rate<br>(\$/Ton)<br>(i) | Other Rail Charges<br>(\$/Ton)<br>(j) | River Barge Rate<br>(\$/Ton)<br>(k) | Trans-loading Rate<br>(\$/Ton)<br>(l) | Ocean Barge Rate<br>(\$/Ton)<br>(m) | Other Water Charges<br>(\$/Ton)<br>(n) | Other Related Charges<br>(\$/Ton)<br>(o) |   |  |
| 1.              | Valero               | N/A                  | N/A                   | RB                    | 23,967.77   |   |  |                              |                                       |                                     |                                       |                                     |  |  |   | \$29.51  |
| 2.              | Koch Carbon          | 8, MN, 19            | Rosemount, MN         | RB                    | 9,640.00    |   |  |                              |                                       |                                     |                                       |                                     |  |  |   | \$22.68  |
| 3.              | Koch Carbon          | 8, MN, 19            | Rosemount, MN         | RB                    | 19,267.70   |   |  |                              |                                       |                                     |                                       |                                     |  |  |   | \$20.56  |

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 2016

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
(813) 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form: *Adrienne S. Lewis*  
Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: Polk Station (1)

6. Date Completed: April 15, 2016

| Line No.<br>(a) | Supplier Name<br>(b) | Mine Location<br>(c) | Purchase Type<br>(d) | Transport Mode<br>(e) | Tons<br>(f) | Effective Purchase Price<br>(\$/Ton)<br>(g) | Total Transport Charges<br>(\$/Ton)<br>(h) | FOB Plant Price<br>(\$/Ton)<br>(i) | As Received Coal Quality   |                                |                         |                              |
|-----------------|----------------------|----------------------|----------------------|-----------------------|-------------|---|--|------------------------------------|----------------------------|--------------------------------|-------------------------|------------------------------|
|                 |                      |                      |                      |                       |             |   |  |                                    | Sulfur Content<br>%<br>(j) | BTU Content<br>(BTU/lb)<br>(k) | Ash Content<br>%<br>(l) | Moisture Content<br>%<br>(m) |
| 1.              | Transfer facility    | N/A                  | N/A                  | TR                    | 41,745.65   |   |  | \$4.95                             |                            |                                |                         |                              |

(1) This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

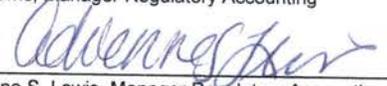
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
 (813) - 228 - 4769

5. Signature of Official Submitting Form:   
 Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: April 15, 2016

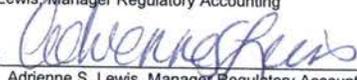
| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e)  | F.O.B. Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro-active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjustments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|--------------|-------------------|-------------------|-------------------|-----------|--------------------------------|--|-------------------------------------|---|-------------------------|----------------------------------|---------------------------------------|
| 1.           | Transfer facility | N/A               | N/A               | 41,745.65 | N/A                            |  |                                     | \$0.00                                      |                         | \$0.00                           |                                       |

(1) This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: February Year: 2016
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
 (813) 228 - 4769

5. Signature of Official Submitting Form:   
 Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: April 15, 2016

| Line No.<br>(a) | Supplier Name<br>(b) | Mine Location<br>(c) | Shipping Point<br>(d) | Transport Mode<br>(e) | Tons<br>(f) | Effective Purchase Price<br>(\$/Ton)<br>(g) | Add'l Shorthaul & Loading Charges<br>(\$/Ton)<br>(h) | Rail Charges                 |                                       |                                     | Waterborne Charges                    |                                     |  | Other Related Charges<br>(\$/Ton)<br>(o) | Total Transportation Charges<br>(\$/Ton)<br>(p) | FOB Plant Price<br>(\$/Ton)<br>(q) |
|-----------------|----------------------|----------------------|-----------------------|-----------------------|-------------|---|--|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|--|--|---|------------------------------------|
|                 |                      |                      |                       |                       |             |   |  | Rail Rate<br>(\$/Ton)<br>(i) | Other Rail Charges<br>(\$/Ton)<br>(j) | River Barge Rate<br>(\$/Ton)<br>(k) | Trans-loading Rate<br>(\$/Ton)<br>(l) | Ocean Barge Rate<br>(\$/Ton)<br>(m) | Other Water Charges<br>(\$/Ton)<br>(n) |  |   |                                    |
| 1.              | Transfer facility    | N/A                  | N/A                   | TR                    | 41,745.65   |   |  |                              |                                       |                                     |                                       |                                     |  |  |   | \$4.95                             |

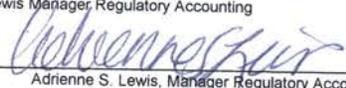
(1) Col (o) Other Related Charges includes the cost of trucking.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: February Year: 2016

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting  
(813) 228 - 4769

4. Signature of Official Submitting Form:   
Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: April 15, 2016

| Line No.<br>(a) | Month Reported<br>(b) | Plant Name<br>(c) | Generating Plant<br>(d) | Supplier<br>(e) | Line Number<br>(f) | Volume Tons<br>(g) | Form No.<br>(h) | Column Designator & Title<br>(i) | Old Value<br>(j) | New Value<br>(k) | Facility (\$/Ton)<br>(l) | Reason for Revision<br>(m) |
|-----------------|-----------------------|-------------------|-------------------------|-----------------|--------------------|--------------------|-----------------|----------------------------------|------------------|------------------|--------------------------|----------------------------|
| 1.              | None                  |                   |                         |                 |                    |                    |                 |                                  |                  |                  |                          |                            |