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of Energy Excellence.*

P.O. Box 3395
West Palm Beach, Florida 33402-3395

June 17, 2016

Ms. Carlotta Stauffer, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 160001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

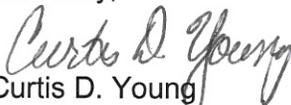
Dear Ms. Stauffer:

We are enclosing the May 2016 Fuel Schedules for our Consolidated Electric Florida divisions.

The under-recovery is lower than estimated primarily due to fuel costs being lower than projected.

If you have any questions, please contact me at cyoung@fpuc.com or Michael Cassel at mcassel@fpuc.com.

Sincerely,


Curtis D. Young
Regulatory Analyst

Enclosure

Cc: FPSC
Beth Keating
Buddy Shelley (no enclosure)
SJ 80-441

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: MAY 2016

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	(23,673)	7,269	(30,942)	-425.7%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	(23,673)	7,269	(30,942)	-425.7%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	2,538,467	2,795,318	(256,851)	-9.2%	54,051	55,500	(1,449)	-2.6%	4.69643	5.03661	(0.34018)	-6.8%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	2,605,210	2,730,688	(125,478)	-4.6%	54,051	55,500	(1,449)	-2.6%	4.81991	4.92016	(0.10025)	-2.0%
11 Energy Payments to Qualifying Facilities (A8a)	55,687	133,837	(78,150)	-58.4%	1,490	2,325	(835)	-35.9%	3.73714	5.75643	(2.01929)	-35.1%
12 TOTAL COST OF PURCHASED POWER	5,175,691	5,667,112	(491,421)	-8.7%	55,541	57,825	(2,284)	-4.0%	9.31867	9.80045	(0.48178)	-4.9%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					55,541	57,825	(2,284)	-4.0%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	149,196	395,583	(246,387)	-506.5%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	5,002,822	5,278,798	(275,976)	-5.2%	55,541	57,825	(2,284)	-4.0%	9.00742	9.12892	(0.12150)	-1.3%
21 Net Unbilled Sales (A4)	609,137 *	540,889 *	68,248	12.6%	6,763	5,925	838	14.1%	1.34159	1.11761	0.22398	20.0%
22 Company Use (A4)	3,827 *	3,013 *	814	27.0%	42	33	9	28.8%	0.00843	0.00623	0.00220	35.3%
23 T & D Losses (A4)	300,127 *	316,774 *	(16,647)	-5.3%	3,332	3,470	(138)	-4.0%	0.66101	0.65453	0.00648	1.0%
24 SYSTEM KWH SALES	5,002,822	5,278,798	(275,976)	-5.2%	45,404	48,397	(2,993)	-6.2%	11.01845	10.90729	0.11116	1.0%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	5,002,822	5,278,798	(275,976)	-5.2%	45,404	48,397	(2,993)	-6.2%	11.01845	10.90729	0.11116	1.0%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	5,002,822	5,278,798	(275,976)	-5.2%	45,404	48,397	(2,993)	-6.2%	11.01845	10.90729	0.11116	1.0%
28 GPIF**												
29 TRUE-UP**	131,846	131,846	0	0.0%	45,404	48,397	(2,993)	-6.2%	0.29038	0.27243	0.01795	6.6%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	5,134,668	5,410,644	(275,976)	-5.1%	45,404	48,397	(2,993)	-6.2%	11.30885	11.17971	0.12914	1.2%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									11.49081	11.35959	0.13122	1.2%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									11.491	11.360	0.131	1.2%

*Included for Informational Purposes Only

**Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: MAY 2016

CONSOLIDATED ELECTRIC DIVISIONS

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	25,161	(25,161)	-100.0%								
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	25,161	(25,161)	-100.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	11,955,050	13,099,754	(1,144,704)	-8.7%	250,656	259,600	(8,944)	-3.5%	4.76950	5.04613	(0.27663)	-5.5%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	13,148,242	13,286,150	(137,908)	-1.0%	250,656	259,600	(8,944)	-3.5%	5.24553	5.11793	0.12760	2.5%
11 Energy Payments to Qualifying Facilities (A8a)	218,850	611,157	(392,307)	-64.2%	5,705	11,625	(5,920)	-50.9%	3.83604	5.25726	(1.42122)	-27.0%
12 TOTAL COST OF PURCHASED POWER	25,322,142	26,997,061	(1,674,919)	-6.2%	256,361	271,225	(14,864)	-5.5%	9.87753	9.95375	(0.07622)	-0.8%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					256,361	271,225	(14,864)	-5.5%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	925,724	2,085,034	(1,159,310)	-55.6%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	24,396,418	24,937,188	(540,770)	-2.2%	256,361	271,225	(14,864)	-5.5%	9.51643	9.19428	0.32215	3.5%
21 Net Unbilled Sales (A4)	143,162 *	(173,588) *	316,750	-182.5%	1,504	(1,888)	3,392	-179.7%	0.05983	(0.06762)	0.12745	-188.5%
22 Company Use (A4)	19,008 *	12,504 *	6,504	52.0%	200	136	64	46.9%	0.00794	0.00487	0.00307	63.0%
23 T & D Losses (A4)	1,463,817 *	1,496,277 *	(32,460)	-2.2%	15,382	16,274	(892)	-5.5%	0.61177	0.58288	0.02889	5.0%
24 SYSTEM KWH SALES	24,396,418	24,937,188	(540,770)	-2.2%	239,275	256,703	(17,428)	-6.8%	10.19597	9.71441	0.48156	5.0%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	24,396,418	24,937,188	(540,770)	-2.2%	239,275	256,703	(17,428)	-6.8%	10.19597	9.71441	0.48156	5.0%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	24,396,418	24,937,188	(540,770)	-2.2%	239,275	256,703	(17,428)	-6.8%	10.19597	9.71441	0.48156	5.0%
28 GPIF**												
29 TRUE-UP**	659,230	659,230	0	0.0%	239,275	256,703	(17,428)	-6.8%	0.27551	0.25681	0.01870	7.3%
30 TOTAL JURISDICTIONAL FUEL COST	25,055,648	25,596,418	(540,770)	-2.1%	239,275	256,703	(17,428)	-6.8%	10.47149	9.97122	0.50027	5.0%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									10.63998	10.13166	0.50832	5.0%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									10.640	10.132	0.508	5.0%

*Included for Informational Purposes Only

**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MAY 2016

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ (23,673)	\$ 7,269	\$ (30,942)	-425.7%	\$ 0	\$ 25,161	\$ (25,161)	-100.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	2,538,467	2,795,318	(256,851)	-9.2%	11,955,050	13,099,754	(1,144,704)	-8.7%
3a. Demand & Non Fuel Cost of Purchased Power	2,605,210	2,730,688	(125,478)	-4.6%	13,148,242	13,286,150	(137,908)	-1.0%
3b. Energy Payments to Qualifying Facilities	55,687	133,837	(78,150)	-58.4%	218,850	611,157	(392,307)	-64.2%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	5,175,691	5,667,112	(491,421)	-8.7%	25,322,142	27,022,222	(1,700,080)	-6.3%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	42,842	34,731	8,111	23.4%	64,856	184,839	(119,983)	-64.9%
7. Adjusted Total Fuel & Net Power Transactions	5,218,533	5,701,843	(483,310)	-8.5%	25,386,998	27,207,061	(1,820,063)	-6.7%
8. Less Apportionment To GSLD Customers	149,196	395,583	(246,387)	-62.3%	925,724	2,085,035	(1,159,311)	-55.6%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 5,069,337	\$ 5,306,260	\$ (236,923)	-4.5%	\$ 24,461,274	\$ 25,122,026	\$ (660,752)	-2.6%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MAY 2016

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	4,907,649	4,752,816	154,833	3.3%	23,348,282	25,407,472	(2,059,190)	-8.1%
c. Jurisdictional Fuel Revenue	4,907,649	4,752,816	154,833	3.3%	23,348,282	25,407,472	(2,059,190)	-8.1%
d. Non Fuel Revenue	1,925,411	1,279,545	645,866	50.5%	10,054,777	6,605,042	3,449,735	52.2%
e. Total Jurisdictional Sales Revenue	6,833,060	6,032,361	800,698	13.3%	33,403,059	32,012,514	1,390,545	4.3%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 6,833,060	\$ 6,032,361	\$ 800,698	13.3%	\$ 33,403,059	\$ 32,012,514	\$ 1,390,545	4.3%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	44,193,697	46,183,939	(1,990,242)	-4.3%	229,944,508	243,696,193	(13,751,685)	-5.6%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	44,193,697	46,183,939	(1,990,242)	-4.3%	229,944,508	243,696,193	(13,751,685)	-5.6%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

Page 3 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MAY 2016

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 4,907,649	\$ 4,752,816	\$ 154,833	3.3%	\$ 23,348,282	\$ 25,407,472	\$ (2,059,190)	-8.1%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	131,846	131,846	0	0.0%	659,230	659,230	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	4,775,803	4,620,970	154,833	3.4%	22,689,052	24,748,242	(2,059,190)	-8.3%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	5,069,337	5,306,260	(236,923)	-4.5%	24,461,274	25,122,026	(660,752)	-2.6%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	5,069,337	5,306,260	(236,923)	-4.5%	24,461,274	25,122,026	(660,752)	-2.6%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(293,534)	(685,290)	391,756	-57.2%	(1,772,222)	(373,784)	(1,398,438)	374.1%
8. Interest Provision for the Month	(815)	(157)	(658)	419.1%	(3,056)	(84)	(2,972)	3538.1%
9. True-up & Inst. Provision Beg. of Month	(2,563,802)	(743,185)	(1,820,617)	245.0%	(1,610,257)	(1,582,148)	(28,109)	1.8%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	131,846	131,846	0	0.0%	659,230	659,230	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (2,726,305)	\$ (1,296,786)	\$ (1,429,519)	110.2%	\$ (2,726,305)	\$ (1,296,786)	\$ (1,429,519)	110.2%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MAY 2016

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)								
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (2,563,802)	\$ (743,185)	\$ (1,820,617)	245.0%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(2,725,490)	(1,296,629)	(1,428,861)	110.2%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(5,289,291)	(2,039,814)	(3,249,477)	159.3%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (2,644,646)	\$ (1,019,907)	\$ (1,624,739)	159.3%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	0.3600%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	0.3800%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	0.7400%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	0.3700%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.0308%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(815)	N/A	--	--	N/A	N/A	--	--

CURRENT MONTH				PERIOD TO DATE			
ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%

(MWH)

1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%	
2	Power Sold									
3	Inadvertent Interchange Delivered - NET									
4	Purchased Power	54,051	55,500	(1,449)	-2.61%	250,656	259,600	(8,944)	-3.45%	
4a	Energy Purchased For Qualifying Facilities	1,490	2,325	(835)	-35.91%	5,705	11,625	(5,920)	-50.92%	
5	Economy Purchases									
6	Inadvertent Interchange Received - NET									
7	Net Energy for Load	55,541	57,825	(2,284)	-3.95%	256,361	271,225	(14,864)	-5.48%	
8	Sales (Billed)	45,404	48,397	(2,993)	-6.18%	239,275	256,703	(17,428)	-6.79%	
8a	Unbilled Sales Prior Month (Period)									
8b	Unbilled Sales Current Month (Period)									
9	Company Use	42	33	9	28.75%	200	136	64	46.87%	
10	T&D Losses Estimated @	0.06	3,332	3,470	(138)	-3.98%	15,382	16,274	(892)	-5.48%
11	Unaccounted for Energy (estimated)	6,763	5,925	838	14.14%	1,504	(1,888)	3,392	-179.68%	
12										
13	% Company Use to NEL	0.08%	0.06%	0.02%	33.33%	0.08%	0.05%	0.03%	60.00%	
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%	
15	% Unaccounted for Energy to NEL	12.18%	10.25%	1.93%	18.83%	0.59%	-0.70%	1.29%	-184.29%	

(\$)

16	Fuel Cost of Sys Net Gen	(23,673)	7,269	(30,942)	-4.2567	0	25,161	(25,161)	-1
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	2,538,467	2,795,318	(256,851)	-9.19%	11,955,050	13,099,754	(1,144,704)	-8.74%
18a	Demand & Non Fuel Cost of Pur Power	2,605,210	2,730,688	(125,478)	-4.60%	13,148,242	13,286,150	(137,908)	-1.04%
18b	Energy Payments To Qualifying Facilities	55,687	133,837	(78,150)	-58.39%	218,850	611,157	(392,307)	-64.19%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	5,175,691	5,667,112	(491,421)	-8.67%	25,322,142	27,022,222	(1,700,080)	-6.29%

(Cents/KWH)

21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	4.696	5.037	(0.341)	-6.77%	4.770	5.046	(0.276)	-5.47%
23a	Demand & Non Fuel Cost of Pur Power	4.820	4.920	(0.100)	-2.03%	5.246	5.118	0.128	2.50%
23b	Energy Payments To Qualifying Facilities	3.737	5.756	(2.019)	-35.08%	3.836	5.257	(1.421)	-27.03%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	9.319	9.800	(0.481)	-4.91%	9.878	9.963	(0.085)	-0.85%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
For the Period/Month of: **MAY 2016**

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
JEA AND GULF	MS	55,500			55,500	5.036609	9.956768	2,795,318
TOTAL		55,500	0	0	55,500	5.036609	9.956768	2,795,318
ACTUAL:								
JEA	MS	28,054			28,054	3.674980	8.477611	1,030,979
GULF/SOUTHERN		25,997			25,997	5.798700	10.637258	1,507,488
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		54,051	0	0	54,051	9.473680	8.477611	2,538,467
CURRENT MONTH:								
DIFFERENCE		(1,449)	0	0	(1,449)	4.437071	(1.47916)	(256,851)
DIFFERENCE (%)		-2.6%	0.0%	0.0%	-2.6%	88.1%	-14.9%	-9.2%
PERIOD TO DATE:								
ACTUAL	MS	250,656			250,656	4.769505	4.869505	11,955,050
ESTIMATED	MS	259,600			259,600	5.046130	5.146130	13,099,754
DIFFERENCE		(8,944)	0	0	(8,944)	(0.276625)	-0.276625	(1,144,704)
DIFFERENCE (%)		-3.4%	0.0%	0.0%	-3.4%	-5.5%	-5.4%	-8.7%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: MAY 2016

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

ROCKTENN, EIGHT FLAGS AND RAYONIER		2,325			2,325	5.756430	5.756430	133,837
TOTAL		2,325	0	0	2,325	5.756430	5.756430	133,837

ACTUAL:

ROCKTENN, EIGHT FLAGS AND RAYONIER		1,490			1,490	3.737136	3.737136	55,687
TOTAL		1,490	0	0	1,490	3.737136	3.737136	55,687

CURRENT MONTH: DIFFERENCE		(835)	0	0	(835)	-2.019294	-2.019294	(78,150)
DIFFERENCE (%)		-35.9%	0.0%	0.0%	-35.9%	-35.1%	-35.1%	-58.4%
PERIOD TO DATE: ACTUAL	MS	5,705			5,705	3.836039	3.836039	218,850
ESTIMATED	MS	11,625			11,625	5.257265	5.257265	611,157
DIFFERENCE		(5,920)	0	0	(5,920)	-1.421226	-1.421226	(392,307)
DIFFERENCE (%)		-50.9%	0.0%	0.0%	-50.9%	-27.0%	-27.0%	-64.2%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
 For the Period/Month of:

MAY 2016

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							