



Jody Lamar Finklea, B.C.S.
General Counsel and Chief Legal Officer
Board Certified City, County and Local Government Lawyer

FILED 1/15/2019
DOCUMENT NO. 00227-2019
FPSC - COMMISSION CLERK

VIA Electronic Filing

January 15, 2019

Florida Public Service Commission
Carlotta S. Stauffer, Commission Clerk
Office of the Commission Clerk
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: City of Chattahoochee, Florida – Revised Tariff Sheets

Dear Ms. Stauffer:

This letter is submitted on behalf of the City of Chattahoochee, Florida pursuant to Rules 25-9.05 through 25-9.071 of the *Florida Administrative Code*.

As was the case with numerous Florida Panhandle cities, Hurricane Michael left behind great damage to the City of Chattahoochee. In order to repair damages to its electrical infrastructure, the city has incurred significant debt which must be passed on to customers. A copy of the city's Ordinance No. 558 approving the storm recovery increase to various rate schedules is included with this filing.

Electronically filed are the city's following tariff sheets in legislative and final filing formats:

- a) Eighth Revised Sheet No. 6.0 – *Residential Service*;
- b) Eighth Revised Sheet No. 7.0 – *General Service*;
- c) Ninth Revised Sheet No. 8.0 – *Large Power Service, and*
- d) Seventh Revised Sheet No. 8.1 – continuation of *Large Power Service*.

Please contact our office if there are any questions.

Very truly yours,

/s/

Jody Lamar Finklea
General Counsel and Chief Legal Officer

RESIDENTIAL SERVICE
RATE SCHEDULE - RS

AVAILABILITY:

This section is applicable to electric service throughout the entire territory served by the City of Chattahoochee ~~into~~ individual (single family) residences, apartments, or farms, churches, lodges and religious institutions. The rate is not applicable to business houses, licensed boarding or rooming houses, or when advertised as such, educational institutions or apartment house, except when the latter is served by a separate meter for each apartment. Single-phase motors used for residential purposes and rated at more than 7.5 h.p. may be connected only at the option of the city. All electrical appliances to be served under this rate are subject to approval by the city.

APPLICABILITY:

~~———— The rate is not applicable to business houses, licensed boarding or rooming house, or when advertised as such, educational institutions or apartment houses, except when the latter is served by a separate meter for each apartment. Single phase motors used for residential purposes and rated at more than 7.5 h.p. may be connected only at the option of the City. All the electrical appliances to be served under this rate are subject to approval by the City.~~

CHARACTER OF SERVICE:

Energy delivered under this schedule shall be alternating current, 60 cycles, single-phase, at a nominal 120/240 volts. The City may, at its option, provide three-phase 120/240-volt service if and when readily available, but only where individual motors rated at 5.0 h.p. or larger are connected.

SERVICE CHARGE:

	Per meter per month: for single or three phase service: <u>Effective Date</u>		<u>Single</u>
<u>Phase</u>	<u>Three Phase</u>		
	April 1, 2008	\$6.50	\$9.745

STORM RECOVERY CHARGE:

- a. All electric customers of the city, including any city electric customer not described in the City Code of Ordinances 59.41, 58.42, or 59.43, shall pay a Storm Recovery Charge of \$0.015 per kWh.
- b. Said recovery charge shall remain in effect until the adoption of a subsequent ordinance by the City Council which determines the project relative to storm recovery has been fully accomplished.

TAX ADJUSTMENT:

The rates and charges set forth in this section shall be subject to proportional increases to compensate for any applicable taxes or increases in existing taxes which may, after the effective date of this section, be imposed by a state or federal taxing body.

ENERGY CHARGE:

Effective ~~October 1, 2008~~January 14, 2019, all kWh per month will be \$0.~~0836~~0886.

(Continued on Sheet No. 6.1)

Issued by: ~~Elmon Lee Garner~~ Robert Presnell
~~October 1, 2008~~ January 14, 2019
City Manager

Effective:

RESIDENTIAL SERVICE
RATE SCHEDULE - RS

AVAILABILITY:

This section is applicable to electric service throughout the entire territory served by the City of Chattahoochee to individual (single family) residences, apartments, or farms, churches, lodges and religious institutions. The rate is not applicable to business houses, licensed boarding or rooming houses, or when advertised as such, educational institutions or apartment house, except when the latter is served by a separate meter for each apartment. Single-phase motors used for residential purposes and rated at more than 7.5 h.p. may be connected only at the option of the city. All electrical appliances to be served under this rate are subject to approval by the city.

CHARACTER OF SERVICE:

Energy delivered under this schedule shall be alternating current, 60 cycles, single-phase, at a nominal 120/240 volts. The City may, at its option, provide three-phase 120/240-volt service if and when readily available, but only where individual motors rated at 5.0 h.p. or larger are connected.

SERVICE CHARGE:

Per meter per month:	<u>Single Phase</u>	<u>Three Phase</u>
	\$6.50	\$9.75

STORM RECOVERY CHARGE:

- a. All electric customers of the city, including any city electric customer not described in the City Code of Ordinances 59.41, 58.42, or 59.43, shall pay a Storm Recovery Charge of \$0.015 per kWh.
- b. Said recovery charge shall remain in effect until the adoption of a subsequent ordinance by the City Council which determines the project relative to storm recovery has been fully accomplished.

TAX ADJUSTMENT:

The rates and charges set forth in this section shall be subject to proportional increases to compensate for any applicable taxes or increases in existing taxes which may, after the effective date of this section, be imposed by a state or federal taxing body.

ENERGY CHARGE:

Effective January 14, 2019, all kWh per month will be \$0.0886.

(Continued on Sheet No. 6.1)

GENERAL SERVICES
RATE SCHEDULE GS

AVAILABILITY:

This schedule is applicable to electric service at a single metering point throughout the entire territory served by the City for all services other than residential service and security lights. ~~APPLICABILITY: This service is applicable for all services other than residential services and security lights.~~

CHARACTER OF SERVICE:

Service to be furnished under this schedule shall be alternating current, 60 cycles, single-phase 120/240 volt or three-phase 120/240 volt at nominal 120/208, 120/240 or 277/480 volts, at the option of the City, depending upon the class of service available.

SERVICE CHARGE RATES AND CHARGES: ~~Per meter per month.~~

	<u>Single Phase</u>	<u>Three Phase</u>	
Effective Date.	<u>Service Charges, per month.</u>		<u>Single-Phase</u> \$7.50
\$12.00	<u>Three Phase</u>	<u>April 1, 2008</u>	
b.	<u>Energy charge is ENERGY CHARGE:</u>		
	Effective October 1, 2008, all kWh will be \$0.09110961 <u>per kWh.</u>		

STORM RECOVERY CHARGE:

- a. All electric customers of the city, including any city electric customer not described in the City Code of Ordinances 59.41, 58.42, or 59.43, shall pay a Storm Recovery Charge of \$0.015 per kWh.
- b. Said recovery charge shall remain in effect until the adoption of a subsequent ordinance by the City Council which determines the project relative to storm recovery has been fully accomplished.

TAX ADJUSTMENT:

The rates and charges set forth in this section shall be subject to proportional increases in existing taxes which may, after the effective date of this section, be imposed by a state or federal body.

TERMS OF PAYMENT:

All electric service bills rendered by the first day of the month are required to be paid by the tenth calendar day of the month. If not paid by the tenth of the month, a penalty of ten percent (10%) of the total bill will be assessed. If not paid by the 15th calendar day of the month, service will be subject to suspension.

If service is disconnected, a \$25.00 administrative fee will be assessed to reestablish service when such reconnection is performed during normal weekday working hours between 7:30 a.m. and 4:30 p.m. No such reconnection service shall be performed at other than normal business hours.

Should any customer be disconnected for nonpayment, the deposit for electric service may be increased, at the City's option.

POWER COST ADJUSTMENT:

See Fourth Revised Sheet Number 11.0.

Issued By: ~~Elmon Lee Garner~~ Robert Presnell
~~2008~~ January 14, 2019
City Manager

Effective: ~~October 1,~~

GENERAL SERVICES
RATE SCHEDULE GS

AVAILABILITY:

This schedule is applicable to electric service at a single metering point throughout the entire territory served by the City for all services other than residential service and security lights.

CHARACTER OF SERVICE:

Service to be furnished under this schedule shall be alternating current, 60 cycles, single-phase 120/240 volt or three-phase 120/240 volt at nominal 120/208, 120/240 or 277/480 volts, at the option of the City, depending upon the class of service available.

RATES AND CHARGES:

	<u>Single Phase</u>	<u>Three Phase</u>
a. Service Charges, per month.	\$7.50	\$12.00
b. Energy charge is \$0.0961 per kWh.		

STORM RECOVERY CHARGE:

- a. All electric customers of the city, including any city electric customer not described in the City Code of Ordinances 59.41, 58.42, or 59.43, shall pay a Storm Recovery Charge of \$0.015 per kWh.
- b. Said recovery charge shall remain in effect until the adoption of a subsequent ordinance by the City Council which determines the project relative to storm recovery has been fully accomplished.

TAX ADJUSTMENT:

The rates and charges set forth in this section shall be subject to proportional increases in existing taxes which may, after the effective date of this section, be imposed by a state or federal body.

TERMS OF PAYMENT:

All electric service bills rendered by the first day of the month are required to be paid by the tenth calendar day of the month. If not paid by the tenth of the month, a penalty of ten percent (10%) of the total bill will be assessed. If not paid by the 15th calendar day of the month, service will be subject to suspension.

If service is disconnected, a \$25.00 administrative fee will be assessed to reestablish service when such reconnection is performed during normal weekday working hours between 7:30 a.m. and 4:30 p.m. No such reconnection service shall be performed at other than normal business hours.

Should any customer be disconnected for nonpayment, the deposit for electric service may be increased, at the City's option.

POWER COST ADJUSTMENT:

See Fourth Revised Sheet Number 11.0.

LARGE POWER
RATE SCHEDULE GSD

AVAILABILITY:

This schedule is applicable to electric service at a single metering point throughout the entire territory served by the City of Chattahoochee to those customers having ~~B~~Ddemands of not less than 100 kW. Customers requesting service under this section at a given metering point agree to take and pay for the service at the rate specified herein for at least 18 continuous months before receiving service at the metering point under any of the city's other available rates.~~APPLICABILITY:~~

~~Customers requesting service under this rate schedule at a given metering point agree to take and pay for service at the rates specified herein for at least eighteen (18) continuous months before receiving service at said metering point under any of the City's other available Rate Schedules.~~

CHARACTER OF SERVICE:

Energy delivered under this section shall be Aalternating current, 60 cycles, three-phase service ~~will be~~ provided at 12,740 volts or above.

RATE: Large electric service rates shall be as follows:

1) Demand Charge. The demand charge for a 100 kW minimum is \$5.0202 per kW per month.

2) Energy Charge. The energy charge is ~~\$0.07670857~~ per kWh., ~~effective~~ ~~October 1, 2008.~~

STORM RECOVERY CHARGE:

a. All electric customers of the city, including any city electric customer not described in the City Code of Ordinances 59.41, 58.42, or 59.43, shall pay a Storm Recovery Charge of \$0.015 per kWh.

a.b. Said recovery charge shall remain in effect until the adoption of a subsequent ordinance by the City Council which determines the project relative to storm recovery has been fully accomplished.

TAX ADJUSTMENT:

The rates and charges set forth in this section shall be subject to proportional increases to compensate for any applicable taxes or increases in existing taxes which may, after the effective date of this section, be imposed by a state or federal taxing body.

DETERMINATION OF BILLING DEMAND:

~~The demand to be used for billing purposes shall be the maximum thirty (30) minutes integrated demand occurring during the month indicated by a meter as installed to measure demand, but in no event shall the demand be less than 70 percent (70%) of the maximum billing demand occurring during the proceeding eleven (11) months for which service and energy were supplied.~~

(Continued on Sheet No. 8.1)

Issued By: ~~Elmon Lee Garner~~Robert Presnell
City Manager

Effective: ~~October 1, 2008~~January 14, 2019

LARGE POWER
RATE SCHEDULE GSD

AVAILABILITY:

This schedule is applicable to electric service at a single metering point throughout the entire territory served by the City of Chattahoochee to those customers having billing demands of not less than 100 kW. Customers requesting service under this section at a given metering point agree to take and pay for the service at the rate specified herein for at least 18 continuous months before receiving service at the metering point under any of the city's other available rates.

CHARACTER OF SERVICE:

Energy delivered under this section shall be alternating current, 60 cycles, three-phase service provided at 12,740 volts or above.

RATE: Large electric service rates shall be as follows:

- 1) **Demand Charge.** The demand charge for a 100 kW minimum is \$5.0202 per kW per month.
- 2) **Energy Charge.** The energy charge is \$0.0857 per kWh.

STORM RECOVERY CHARGE:

- a. All electric customers of the city, including any city electric customer not described in the City Code of Ordinances 59.41, 58.42, or 59.43, shall pay a Storm Recovery Charge of \$0.015 per kWh.
- b. Said recovery charge shall remain in effect until the adoption of a subsequent ordinance by the City Council which determines the project relative to storm recovery has been fully accomplished.

TAX ADJUSTMENT:

The rates and charges set forth in this section shall be subject to proportional increases to compensate for any applicable taxes or increases in existing taxes which may, after the effective date of this section, be imposed by a state or federal taxing body.

(Continued on Sheet No. 8.1)

(Continued from Sheet No. 8.0)

DETERMINATION OF BILLING DEMAND:

The demand to be used for billing purposes shall be the maximum thirty (30) minutes integrated demand occurring during the month indicated by a meter as installed to measure demand, but in no event shall the demand be less than 70 percent (70%) of the maximum billing demand occurring during the proceeding eleven (11) months for which service and energy were supplied.

MINIMUM CHARGE:

The minimum charge shall be 100 kW times the ~~C~~C~~urrent~~ ~~D~~d~~emand~~ ~~C~~c~~harge~~ per kW.

TERMS OF PAYMENT:

All electric service bills are rendered by the first day of the month are required to be paid by the tenth calendar day of the month. If not paid by the tenth of the month, a penalty of ten percent (10%) of the total bill will be assessed. If not paid by the 15th calendar day of the month, service will be subject to suspension.

If service is disconnected, a \$25.00 administrative fee will be assessed to reestablish service when such reconnection is performed during normal weekday working hours between 7:30 a.m. and 4:30 p.m. No such reconnection service shall be performed at other than normal business hours.

Should any customer be disconnected for nonpayment, the deposit for electric service may be increased, at the City's option.

POWER FACTOR ADJUSTMENT:

A charge will be made equal to one percent (1%) of the demand charge for each one percent (1%) of the average power factor is below 90 percent (90%) lagging as determined by a test made by the City or as indicated by a meter installed at the option of the City to measure power factor. Customers who avail themselves to this rate will supply their own transformer.

SECONDARY VOLTAGE ADJUSTMENT:

The above charges will be increased five (5%) when the ~~C~~C~~ity~~ renders service hereunder at less than 12,470 volts. Any transformers required will be furnished by the ~~C~~C~~ity~~.

POWER COST ADJUSTMENT:

See Fourth Revised Sheet No. 11.0

(Continued from Sheet No. 8.0)

DETERMINATION OF BILLING DEMAND:

The demand to be used for billing purposes shall be the maximum thirty (30) minutes integrated demand occurring during the month indicated by a meter as installed to measure demand, but in no event shall the demand be less than 70 percent (70%) of the maximum billing demand occurring during the proceeding eleven (11) months for which service and energy were supplied.

MINIMUM CHARGE:

The minimum charge shall be 100 kW times the current demand charge per kW.

TERMS OF PAYMENT:

All electric service bills are rendered by the first day of the month are required to be paid by the tenth calendar day of the month. If not paid by the tenth of the month, a penalty of ten percent (10%) of the total bill will be assessed. If not paid by the 15th calendar day of the month, service will be subject to suspension.

If service is disconnected, a \$25.00 administrative fee will be assessed to reestablish service when such reconnection is performed during normal weekday working hours between 7:30 a.m. and 4:30 p.m. No such reconnection service shall be performed at other than normal business hours.

Should any customer be disconnected for nonpayment, the deposit for electric service may be increased, at the City's option.

POWER FACTOR ADJUSTMENT:

A charge will be made equal to one percent (1%) of the demand charge for each one percent (1%) of the average power factor is below 90 percent (90%) lagging as determined by a test made by the City or as indicated by a meter installed at the option of the City to measure power factor. Customers who avail themselves to this rate will supply their own transformer.

SECONDARY VOLTAGE ADJUSTMENT:

The above charges will be increased five (5%) when the city renders service hereunder at less than 12,470 volts. Any transformers required will be furnished by the city.

POWER COST ADJUSTMENT:

See Fourth Revised Sheet No. 11.0

ORDINANCE NO. 558

AN ORDINANCE OF THE CITY OF CHATTAHOOCHEE, FLORIDA RELATING TO ELECTRIC SERVICE RATES AND CHARGES; RECITING AUTHORITY; MAKING CERTAIN FINDINGS RELATED TO THE PURPOSE OF THIS ORDINANCE; AUTHORIZING RATE ADJUSTMENTS AND THE IMPOSITION OF AN ELECTRIC UTILITY STORM RECOVERY CHARGE FOR THE PURPOSE OF PAYING REPAIR, RESTORATION AND RELATED COSTS INCURRED FROM HURRICANE MICHAEL, INCLUDING FUNDING ADEQUATE LEVEL OF FINANCIAL RESERVES AND THE REPAYMENT OF ANY RELATED INTERIM OR OTHER FINANCING ARRANGEMENT; PROVIDING FOR CURRENT RATES AND CHARGES SAVINGS; PROVIDING FOR STORM RECOVERY CHARGE TERM; PROVIDING FOR THE CARRYING OUT OF OTHER RELATED MATTERS; PROVIDING FOR CONFLICTS AND SEVERABILITY; AND PROVIDING AN EFFECTIVE DATE.

BE IT ORDAINED BY THE CITY COUNCIL OF THE CITY OF CHATTAHOOCHEE, FLORIDA, as follows:

SECTION 1. AUTHORITY. This Ordinance (hereinafter called the "Ordinance") is enacted pursuant to the City Charter, provisions of Chapter 166, Florida Statutes, and other applicable provisions of law.

SECTION 2. FINDINGS. It is hereby ascertained, found, determined and declared by the City Council of the City of Chattahoochee, Florida (hereinafter called the "City Council") that:

A. The City of Chattahoochee (hereinafter called the "City") owns and operates an electric utility distribution system to serve its customers within its service territory located in Gadsden County, Florida.

B. On Wednesday, October 10, 2018, Hurricane Michael made landfall in the Panhandle of Florida, with sustained winds of 155 miles per hour. Hurricane Michael directly crossed through the City of Chattahoochee, causing significant damage to the City's electric distribution system and other City infrastructure. The City, along with the assistance of several other storm restoration teams, has restored electric and community services, while other storm repairs and restoration activities

Coding: Words ~~stricken~~ are deletions; words underlined are additions.

are on-going, including related financing costs and again funding the appropriate level of financial reserves, collectively (hereinafter called the "Project").

C. By separate ordinance, the City is preparing to finance its costs of the Project. To support the costs of the Project and the related financing effort, the City finds that it is necessary to impose a Storm Recovery Charge, as provided for in this Ordinance.

D. The enactment of this Ordinance satisfies Section 3.10 of the City Charter, which requires that an ordinance be enacted to set service or user charges for municipal services.

E. The Project is necessary and appropriate for the health, safety, and welfare of the residents of the City and all of its customers within the City's electric service territory, and the Storm Recovery Charge is essential for the City to carry out and complete the Project.

SECTION 3. RATE ADJUSTMENT AND APPROVAL OF STORM RECOVERY CHARGE. The City Council hereby adjusts the electric rates of the City and approves the imposition of a storm recovery charge on all electric customers of the City. For any City electric customer not described in City Code of Ordinances Sections 59.41, 59.42 or 59.43, the Storm Recovery Charge is \$0.015 per kWh.

SECTION 4. RATE ADJUSTMENT AND APPROVAL OF STORM RECOVERY CHARGE FOR RESIDENTIAL SERVICES BY AMENDING SECTION 59-41.-RESIDENTIAL ELECTRIC SERVICE RATE SCHEDULE.

Sec. 59-41.-Residential electric service rate schedule of the City Code of Ordinances is amended to read:

Sec. 59-41.-Residential electric service rates and charges schedule.

(a) Availability. The rates and charges in this section are ~~This schedule is~~ applicable to electric service throughout the entire territory served by the Ccity to individual (single-family) residences, apartments, farms, churches, lodges and religious institutions. This rate is not applicable to business houses, licensed boardinghouses or rooming houses or, when advertised as such, educational institutions or apartment houses, except when the latter is serviced by a separate meter for each apartment. Single-phase motors used for residential purpose and rated at more than 7.5 hp may be connected only at the option of the Ccity. All of the electrical appliances to be served under this rate are subject to approval by the Ccity.

(b) *Character of service.* Energy delivered under this section ~~this schedule~~ shall be alternating current, 60 cycles, single-phase, at a nominal 120/240 volts. The City may, at its option, provide three-phase 120/240-volt service if and when readily available but only where individual motors rated at 5.0 hp or larger are connected.

(c) *Rates.* The electric service rates and charges shall be as follows:

(1) *Service charges.* The service charges are single-phase, \$6.50 per month; three-phase \$9.75 per month

(2) *Energy charge.* The energy charge is \$0.0886 per kWh, ~~\$0.0786~~ effective April 1, 2008, and will increase as follows:

~~a. Effective October 1, 2008 the energy charge is \$0.0836.~~

~~b. Effective October 1, 2009 the energy charge is \$0.0886.~~

~~c. Effective October 1, 2010 the energy charge is \$0.0936.~~

~~d. Effective October 1, 2013 the energy charge is \$0.0886.~~

(3) *Security light.* The security light charges are material costs, plus \$9.00 per month.

(d) *Storm Recovery Charge.* The Storm Recovery Charge is \$0.015 per kWh.

(ed) *Tax adjustment.* The rates and charges set forth in this section shall be subject to proportional increases to compensate for any applicable taxes or increases in existing taxes which may after the effective date of this section be imposed by a state or federal taxing body.

(fe) *Purchased power cost adjustments.* The above rates and charges set forth in this section are based on a purchased power cost of \$0.033 kWh. Purchased power costs above \$0.033 shall be passed on to the consumer. The difference between the purchased power cost/kWh and \$0.033/kWh shall be multiplied by 1.05, and the resultant amount applied to all kWh consumed.

(f) ~~Billing cycle.~~ ~~All rate increases shall actually become effective at the start of the next billing cycle immediately following the effective date.~~

SECTION 5. RATE ADJUSTMENT AND APPROVAL OF STORM RECOVERY CHARGE FOR GENERAL ELECTRIC SERVICES BY AMENDING SECTION 59-42.-GENERAL ELECTRIC SERVICE RATE SCHEDULE.

Sec. 59-42.-General electrical service rate schedule of the City Code of Ordinances is amended to read:

Coding: Words stricken are deletions; words underlined are additions.

Sec. 59-42.-General electrical service rates and charges schedule.

~~(a) Availability. The rates and charges in this section are~~ This schedule is applicable to electric service at a single metering point throughout the entire territory served by the City for all services other than residential service and security lights.

~~(b) Character of service. Energy delivered under this section~~ Service to be furnished under this schedule shall be alternating current, 60 cycles, single-phase 120/240 volts or three-phase at nominal 120/208, 120/240 or 277/480 volts, at the option of the City, depending upon the class of service available.

~~(c) Rates and charges. Rates and charges shall be as follows:~~

~~(1) Service charges. The service charges are single-phase, \$7.50 per month, three-phase, \$12.00 per month.~~

~~(2) Energy charge. The energy charge is \$0.0961 per kWh. \$0.0861 effective April 1, 2008, and will increase as follows:~~

~~a. Effective October 1, 2008 the energy charge is \$0.0911.~~

~~b. Effective October 1, 2009 the energy charge is \$0.0961.~~

~~c. Effective October 1, 2010 the energy charge is \$0.1011.~~

~~d. Effective October 1, 2013 the energy charge is \$0.0961.~~

~~(d) Storm Recovery Charge. The Storm Recovery Charge is \$0.015 per kWh.~~

~~(e) Tax adjustment. The rates and charges set forth in this section shall be subject to proportional increases to compensate for any applicable taxes or increases in existing taxes which may hereafter be imposed by a state or federal taxing body.~~

~~(f) Purchased power cost adjustments. The above rates are based on a purchased power cost of \$0.033 kWh. Purchased power costs above \$0.033 shall be passed on to the consumer. The difference between the purchased power cost/kWh and \$0.033/kWh shall be multiplied by 1.05, and the resultant amount applied to all kWh consumed.~~

~~(g) Billing cycle. Beginning in August 1991, all rate increases shall actually become effective at the start of the next billing cycle immediately following the effective date.~~

SECTION 6. RATE ADJUSTMENT AND APPROVAL OF STORM RECOVERY CHARGE FOR LARGE POWER ELECTRIC SERVICES BY AMENDING SECTION 59-43.-LARGE POWER ELECTRIC SERVICE RATE SCHEDULE.

Sec. 59-43.-Large power electric service rate schedule of the City Code of Ordinances is amended to read:

Sec. 59-43.-Large power electric service rates and charges schedule.

(a) *Availability.* The rates and charges in this section are ~~This schedule is~~ applicable to electric service at a single metering point throughout the entire territory served by the City to those customers having billing demands of not less than 100 kW. Customers requesting service under this section rate schedule at a given metering point agree to take and pay for the service at the rate specified herein for at least 18 continuous months before receiving service at the metering point under any of the City's other available rates schedules.

(b) *Character of service.* Energy delivered under this section shall be ~~a~~ Alternating current, 60 cycles, three-phase service ~~will be provided at 12,470 volts or above.~~

(c) *Rates.* Large electric service rates shall be as follows:

(1) *Demand charge.* The demand charge (100 kW minimum) is \$5.0202 per kW per month.

(2) *Energy charge.* The energy charge is \$0.0857 per kWh. ~~\$0.0747 effective April 1, 2008, and will increase as follows:~~

~~a. Effective October 1, 2008 the energy charge is \$0.0767.~~

~~b. Effective October 1, 2009 the energy charge is \$0.0817.~~

~~c. Effective October 1, 2010 the energy charge is \$0.0867.~~

~~d. Effective October 1, 2013 the energy charge is \$0.0817.~~

(d) *Storm Recovery Charge.* The Storm Recovery Charge is \$0.015 per kWh.

(~~ed~~) *Determination of billing demand.* The demand to be used for billing purposes shall be the maximum of 30 minutes integrated demand occurring during the month indicated by a meter as installed to measure demand, but in no event shall the billing demand be less than 70 percent of the maximum billing demand occurring during the preceding 11 months for which service and energy were supplied.

(fe) *Minimum charge.* The minimum charge shall be 100 kW times the current demand charge per kW.

(gf) *Power factor adjustment.* A charge will be made equal to one percent of the demand charge for each one percent the average power factor is below 90 percent lagging, as determined by a test made by the City as indicated by a meter installed at the option of the City to measure power factor.

(hg) *Purchased power cost adjustments.* The above rates are based on a purchased power cost of \$0.033 kWh. Purchased power costs above \$0.033 shall be passed on to the consumer. The difference between the purchased power cost/kWh and \$0.033/kWh shall be multiplied by 1.05, and the resultant amount applied to all kWh consumed.

(ih) *Secondary voltage adjustment.* The above charges will be increased five percent when the City renders service at less than 12,470 volts. Any transformers required will be furnished by the City.

(ji) *Tax adjustment.* The rates and charges set forth in this section shall be subject to proportional increases to compensate for any applicable taxes or increases in existing taxes which after the effective date of this section may be imposed by any state or federal taxing body.

~~(j) *Billing cycle.* All rate increases shall actually become effective at the start of the next billing cycle immediately following the effective date.~~

SECTION 7. CURRENT RATES AND CHARGES SAVINGS. The City's electric rates and charges in effect upon the adoption of this ordinance shall be saved and remain in full force and effect until the effective date of this ordinance.

SECTION 8. STORM RECOVERY CHARGE TERM. The storm recovery charge imposed by this ordinance shall remain in effect until the City Council, by adoption of a subsequent ordinance, determines that the project has been accomplished in full.

SECTION 9. OTHER MATTERS. The Mayor, the City Manager, and the City Clerk are hereby authorized and directed to take such actions as they may deem necessary or appropriate in order to implement the provisions of this Ordinance, including the execution of related documents or instruments. All action taken to date by the aforementioned officers of the City in furtherance of this Ordinance is hereby approved, confirmed and ratified.

SECTION 10. CONFLICTS AND SEVERABILITY. (1) All resolutions or ordinances, or parts thereof, specifically including, but not limited to, Ordinance No. 548, a copy of which is attached hereto as Exhibit "A" and made a part hereof by reference, and Resolution No. 2018-07, a copy of which is attached hereto as Exhibit "B" and made a part hereof by reference, of the City in conflict with the provisions herein contained are, to the extent of such conflict, hereby superseded and repealed.

(2) If any Section or any portion of a Section of this Ordinance proves to be invalid, unlawful, or unconstitutional, it shall not be held to invalidate or impair the validity, force, or effect of any other Section or part of this Ordinance.

SECTION 11. EFFECTIVE DATE. This Ordinance shall take effect January 14, 2019.

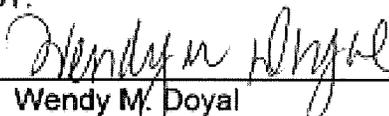
INTRODUCED in open session of the City Council of the City of Chattahoochee, Florida on the 4th day of December, 2018.

ENACTED by the City Council of the City of Chattahoochee, Florida on the 18th day of December, 2019.

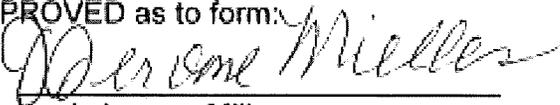
CITY OF CHATTAHOOCHEE,
FLORIDA

By: 
Name: Christopher Moultry
Title: Mayor

ATTEST:

By: 
Name: Wendy M. Doyal
Title: City Clerk

APPROVED as to form:

By: 
Name: J. Jerome Miller
Title: City Attorney