

FILED 5/23/2019 DOCUMENT NO. 04518-2019 FPSC - COMMISSION CLERK

Serving Florida's Panhandle Since 1963

P. O. Box 549 / 301 Long Ave, Port St. Joe, FL 32457 **Tel: 850.229.8216** / **fax: 850.229.8392**

www.stjoegas.com

May 23, 2019

Carlotta S. Stauffer, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re:

Docket No. 20190003-GU

Purchased Gas Cost Recovery Monthly for April 2019

Dear Ms. Stauffer:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of April 2019.

Thank you for your assistance.

Very Truly Yours,

Andy Shoaf Vice-President

COMPANY: ST JOE NATURAL GAS CO

ESTIMATED FOR THE PERIOD OF:

-G-

SCHEDULE A-1

		CURRENT MONTH	CURRENT MONTH: APRIL					PERIOD TO DATE				
				DIFFERE	NCE		DIFFERENCE					
COST OF GAS PURCHASED		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%			
1 COMMODITY (Pipeline)		\$211.25	\$211.19	0	-0.03	\$1,274.78	\$1,274.71	0	-0.01			
2 NO NOTICE SERVICE		\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00			
3 SWING SERVICE		\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00			
4 COMMODITY (Other)		\$17,300.19	\$14,505.38	-2,795	-19.27	\$106,666.54	\$95,017.51	-11,649	-12.26			
5 DEMAND		\$3,190.79	\$3,190.80	0	0.00	\$28,011.44	\$27,431.80	-580	-2.11			
6 OTHER		\$6,549.38	\$14,497.50	7,948	54.82	\$27,437.37	\$62,944.50	35,507	56.41			
LESS END-USE CONTRACT												
7 COMMODITY (Pipeline)		\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00			
8 DEMAND		\$0.00	\$0.00	0		\$0.00	\$0.00	0				
9 FGT REFUND		\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00			
10 Second Prior Month Purchase Adj	. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0				
11 TOTAL COST (1+2+3+4+5	5+6+10)-(7+8+9)	\$27,251.61	\$32,404.87	5,153	15.90	\$163,390.13	\$186,668.52	23,278	3 20000			
12 NET UNBILLED		\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0				
13 COMPANY USE		\$1.55	\$0.00	-2	0.00	\$40.95	\$0.00	-41	0.00			
14 TOTAL THERM SALES		\$27,461.44	\$32,404.87	4,943	15.26	\$145,903.25	\$186,668.52	40,765	21.84			
THERMS PURCHASED								COLUMN STREET STREET STREET	-			
15 COMMODITY (Pipeline)		50,900	50,890	-10	1	225,111	293,150	68,039				
16 NO NOTICE SERVICE		0	0	0		0	0	0	0.000			
17 SWING SERVICE		0	0	0	0.00	0	0	0	0.00			
18 COMMODITY (Other)		60,550	52,400	-8,150	1 10000000	330,242	300,570	-29,672	-9.87			
19 DEMAND		60,000	60,000	0	0.00	520,900	510,000	-10,900	-2.14			
20 OTHER		0	5,086	5,086	0.00	0	19,997	19,997	0.00			
LESS END-USE CONTRACT												
21 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00			
22 DEMAND		0	0	0	0.00	0	0	0	0.00			
23		0	0	0	0.00	0	0	0	0.00			
24 TOTAL PURCHASES (15-21+23)		50,900	50,890	-10	-0.02	225,111	293,150	68,039	23.21			
25 NET UNBILLED		0	0	0	0.00	0	0	0	0.00			
26 COMPANY USE		3	0	-3	0.00	82	0	-82	0.00			
27 TOTAL THERM SALES		55,199	50,890	-4,309	-8.47	272,753	293,150	20,397	6.96			
CENTS PER THERM												
28 COMMODITY (Pipeline)	(1/15)	\$0.00415	\$0.00415	\$0.00000	-0.01	\$0.00566	\$0.00435	0				
29 NO NOTICE SERVICE	(2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			
30 SWING SERVICE	(3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			
31 COMMODITY (Other)	(4/18)	\$0.28572	\$0.27682	-\$0.00890	-3.21	\$0.32299	\$0.31612	-0.00687	-2.17			
32 DEMAND	(5/19)	\$0.05318	\$0.05318	\$0.00000	0.00	\$0.05378	\$0.05379	0.00001	0.02			
33 OTHER	(6/20)	#DIV/0!	\$2.85047	#DIV/0!	#DIV/0!	#DIV/0!	\$3.14770	#DIV/0!	#DIV/0!			
LESS END-USE CONTRACT												
34 COMMODITY Pipeline	(7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			
35 DEMAND	(8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			
36	(9/23)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			
37 TOTAL COST	(11/24)	\$0.53540	\$0.63676	\$0.10137	15.92	\$0.59904	\$0.63677	0.03773	5.92			
38 NET UNBILLED	(12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			
39 COMPANY USE	(13/26)	\$0.49750	#DIV/0!	#DIV/0!	#DIV/0!	\$0.497.50	#DIV/0!	#DIV/0!	#DIV/0!			
40 TOTAL THERM SALES	(11/27)	0.49370	0.63676	\$0.14306	22.47	0.59904	0.63677	0.03773	5.92			
41 TRUE-UP	(E-2)	-\$0.13927	-\$0.13927	\$0.00000	\$0.00000	-\$0.13927	-\$0.13927	0.00000	\$0.00000			
42 TOTAL COST OF GAS	(40+41)	\$0.35443	\$0.49749	\$0.14306	28.76	\$0.45977	\$0.49750	0.03773	7.58			
43 REVENUE TAX FACTOR		\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0			
44 PGA FACTOR ADJUSTED FOR T	AXES (42x43)	\$0.35621	\$0.50000	\$0.14378	28.76	\$0.46208	\$0.50000	0.03792	7.58			
45 PGA FACTOR ROUNDED TO NE	AREST .001	0.356	\$0.500	\$0.144	28.80	\$0.462	\$0.500	\$0.038	7.60			

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through JANUARY 2019 THROUGH: DECEMBER 2019

A		CURRENT MONTH:	APRIL		
1 Commodity Pipeline - Scheduled FTS-1 2 Commodity Aglustments 4 Commodity Aglustments 5 Commodity Aglustments 6 Commodity Aglustments 7 8 TOTAL COMMMODITY (Pipeline) 50,900 \$211.25 0.00415 SWING SERVICE 9 Swing Service - Scheduled 10 Alert Day Volumes - FGT 11 Operational Flow Order Volumes - FGT 12 Less Alert Day Volumes Direct Billed to Others 13 Other 14 Other 15 In TOTAL SWING SERVICE 0 \$0.00 0.00000 COMMODITY OTHER 17 Commodity Other - Scheduled FTS 18 Imbalance Bookout - Other Shippers 19 Imbalance Bookout - Other Shippers 21 Imbalance Cashout - FGT 22 Imbalance Cashout - FGT 23 Imbalance Cashout - FGT 33 Imbalance Cashout - FTS-2 34 Imbalance Cashout - FTS-2 35 Demand (Pipeline) Entitlement - FTS-2 36 Less Relinquished - FTS-1 37 Demand (Pipeline) Entitlement - FTS-2 39 Less Demand Billed to Others 30 Less Relinquished - FTS-2 31 Less Demand Billed to Others 31 Commodity Others 32 Imbalance Cashout - FTS-2 33 Less Relinquished - FTS-2 34 Less Relinquished - FTS-2 35 Less Relinquished - FTS-2 36 Less Relinquished - FTS-2 37 Demand (Pipeline) Entitlement - FTS-2 38 Less Relinquished - FTS-2 39 Less Relinquished - FTS-2 31 Commodity Others 30 Less Relinquished - FTS-2 31 Commodity Others 31 Refund by shipper - FGT 34 FGT Overage Alert Day Charge 35 FGT Overage Alert Day Charge 36 OFO Charge 37 Alert Day Charge - GGI 38 Payroll allocation 39 Other			-A-	-B-	-C-
2 Commodity Adjustments 4 Commodity Adjustments 5 Commodity Adjustments 6 Commodity Adjustments 7 8 TOTAL COMMMODITY (Pipeline) 50,900 \$211.25 0.00415 SWING SERVICE 9 Swing Service - Scheduled 10 Alert Day Volumes - FGT 11 Operational Filow Order Volumes - FGT 12 Less Alert Day Volumes Direct Billed to Others 13 Other 14 Other 15 16 TOTAL SWING SERVICE 0 \$0.00 0.00000 COMMODITY OTHER 77 Commodity Other - Scheduled FTS 18 Imbalance Bookout - Other Shippers 19 Imbalance Cashout - FGT 20 Imbalance Cashout - FGT 21 Imbalance Cashout - FGT 22 Imbalance Cashout - FGT 33 Imbalance Cashout - FGT 40 Imbalance Bookout - Other Shippers 21 Imbalance Cashout - FGT 22 Imbalance Cashout - FTS 23 Imbalance Cashout 23 Imbalance Cashout 24 TOTAL COMMODITY OTHER 55 Demand (Pipeline) Entitlement - FTS-1 56 Less Relinquished - FTS-1 57 Demand (Pipeline) Entitlement - FTS-2 29 Less Demand (Pipeline) Entitlement - FTS-2 31 Cither 30 Less Relinquished - FTS-2 31 Cither 31 TOTAL DEMAND 60,000 \$3,190.79 0.05318 OTHER 38 Refund by shipper - FGT 34 FGT Overage Alert Day Charge 35 FGT Overage Alert Day Charge 36 OFO Charge 37 Alert Day Charge - GCI 38 Payroll allocation 39 Other	COMM	ODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
3 Commodity Adjustments 4 Commodity Adjustments 5 Commodity Adjustments 6 Commodity Adjustments 7 8 TOTAL COMMMODITY (Pipeline) 50,900 \$211.25 0.00415 SWING SERVICE 9 Swing Service - Scheduled 10 Alert Day Volumes - FGT 11 Operational Flow Order Volumes - FGT 12 Less Alert Day Volumes Direct Billed to Others 13 Other 14 Other 15 16 TOTAL SWING SERVICE 0 \$0.00 0.00000 COMMODITY OTHER 17 Commodity Other - Scheduled FTS 52,410 \$14,505.38 0.27677 18 Imbalance Bookout - Other Shippers 19 Imbalance Cashout - FGT 8,140 \$2,794.81 0.34334 20 Imbalance Cashout - Transporting Customers 21 Imbalance Cashout - Transporting Customers 22 Imbalance Cashout - Transporting Customers 22 Imbalance Cashout - Transporting Customers 23 Imbalance Cashout - Transporting Customers 24 TOTAL COMMODITY OTHER 60.550 \$17,300.19 0.28572 DEMAND 25 Demand (Pipeline) Entitlement - FTS-1 477.000 \$25,366.86 0.05318 26 Less Relinquished - FTS-2 29 Less Demand Billed to Others 30 Less Relinquished - FTS-2 21 Less Relinquished - FTS-2 22 Less Demand Billed to Others 30 Less Relinquished Off System - FTS-2 31 Other 32 TOTAL DEMAND 60,000 \$3,190.79 0.05318 OTHER 33 Refund by shipper - FGT 34 FGT Overage Alert Day Charge 35 FGT Overage Alert Day Charge 36 OFO Charge 37 Alert Day Charge - GCI 38 Payroll allocation 39 Other	0.000		50,900	\$211.25	0.00415
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S TOTAL COMMMODITY (Pipeline) 50,900 \$211.25 0.00415		6 Commodity Adjustments			
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10 Alert Day Volumes - FGT 11 Operational Flow Order Volumes - FGT 12 Less Alert Day Volumes Direct Billed to Others 13 Other 14 Other 15 16 TOTAL SWING SERVICE 0 \$0.00 0.00000 COMMODITY OTHER 17 Commodity Other - Scheduled FTS 18 Imbalance Bookout - Other Shippers 19 Imbalance Bookout - Other Shippers 19 Imbalance Bookout - Other Shippers 21 Imbalance Cashout - Transporting Customers 22 Imbalance Cashout 23 Imbalance Fashout 24 TOTAL COMMODITY OTHER 60,550 \$17,300.19 0.28572 DEMAND 25 Demand (Pipeline) Entitlement - FTS-1 477,000 \$25,366.86 0.05318 26 Less Relinquished - FTS-1 -417,000 (\$22,176.07) 0.05318 27 Demand (Pipeline) Entitlement - FTS-2 28 Less Relinquished - FTS-2 29 Less Demand Billed to Others 30 Less Relinquished Off System - FTS-2 31 Other 32 TOTAL DEMAND 60,000 \$3,190.79 0.05318 OTHER 33 Refund by shipper - FGT 34 FGT Overage Alert Day Charge 35 FGT Overage Alert Day Charge 36 OFO Charge 37 Alert Day Charge GCI 38 Payroll allocation 39 Other	SWING	SERVICE			
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13 Other 14 Other 15 16 TOTAL SWING SERVICE 0 \$0.00 0.00000					
14 Other 15 16 TOTAL SWING SERVICE COMMODITY OTHER 17 Commodity Other - Scheduled FTS 18 Imbalance Bookout - Other Shippers 19 Imbalance Cashout - FGT 20 Imbalance Cashout - Transporting Customers 21 Imbalance Cashout - Transporting Customers 22 Imbalance Cashout 23 Imbalance Cashout 24 TOTAL COMMODITY OTHER 25 Demand (Pipeline) Entitlement - FTS-1 26 Less Relinquished - FTS-1 27 Demand (Pipeline) Entitlement - FTS-2 28 Less Relinquished - FTS-2 29 Less Demand Billed to Others 30 Less Relinquished - FTS-2 31 Other 32 TOTAL DEMAND OTHER 33 Refund by shipper - FGT 34 FGT Overage Alert Day Charge 35 FGT Overage Alert Day Charge 37 Alert Day Charge 37 Alert Day Charge 37 Alert Day Charge 37 Alert Day Charge 38 Payroll allocation 39 Other		And the second s			
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16 TOTAL SWING SERVICE					
COMMODITY OTHER					
17 Commodity Other - Scheduled FTS			0	\$0.00	0.00000
18 Imbalance Bookout - Other Shippers 19 Imbalance Cashout -FGT 8,140 \$2,794.81 0.34334 20 Imbalance Bookout - Other Shippers 21 Imbalance Cashout - Transporting Customers 22 Imbalance Cashout 23 Imbalance Cashout 24 TOTAL COMMODITY OTHER 60,550 \$17,300.19 0.28572 DEMAND 25 Demand (Pipeline) Entitlement - FTS-1 477,000 \$25,366.86 0.05318 26 Less Relinquished - FTS-1 -417,000 (\$22,176.07) 0.05318 27 Demand (Pipeline) Entitlement - FTS-2 28 Less Relinquished - FTS-2 29 Less Demand Billed to Others 30 Less Relinquished Off System - FTS-2 31 Other 32 TOTAL DEMAND 60,000 \$3,190.79 0.05318 OTHER 33 Refund by shipper - FGT 34 FGT Overage Alert Day Charge 35 FGT Overage Alert Day Charge 36 OFO Charge 37 Alert Day Charge - GCI 38 Payroll allocation \$6,549.38 39 Other 39 Other 39 Other 36,549.38 39 Other	COMMO		T T		
19 Imbalance Cashout -FGT			52,410	\$14,505.38	0.27677
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22 Imbalance Cashout 23 Imbalance Cashout 24 TOTAL COMMODITY OTHER 60,550 \$17,300.19 0.28572 DEMAND 25 Demand (Pipeline) Entitlement - FTS-1 477,000 \$25,366.86 0.05318 26 Less Relinquished - FTS-1 -417,000 (\$22,176.07) 0.05318 27 Demand (Pipeline) Entitlement - FTS-2 28 Less Relinquished - FTS-2 29 Less Demand Billed to Others 30 Less Relinquished Off System - FTS-2 31 Other 32 TOTAL DEMAND 60,000 \$3,190.79 0.05318 OTHER 33 Refund by shipper - FGT 34 FGT Overage Alert Day Charge 35 FGT Overage Alert Day Charge 36 OFO Charge 37 Alert Day Charge - GCI 38 Payroll allocation \$6,549.38 39 Other					
23 Imbalance Cashout 24 TOTAL COMMODITY OTHER 60,550 \$17,300.19 0.28572 DEMAND 25 Demand (Pipeline) Entitlement - FTS-1 477,000 \$25,366.86 0.05318 26 Less Relinquished - FTS-1 -417,000 (\$22,176.07) 0.05318 27 Demand (Pipeline) Entitlement - FTS-2 28 Less Relinquished - FTS-2 29 Less Demand Billed to Others 30 Less Relinquished Off System - FTS-2 31 Other 32 TOTAL DEMAND 60,000 \$3,190.79 0.05318 OTHER 33 Refund by shipper - FGT 34 FGT Overage Alert Day Charge 35 FGT Overage Alert Day Charge 36 OFO Charge 37 Alert Day Charge - GCI 38 Payroll allocation \$6,549.38 39 Other					
24 TOTAL COMMODITY OTHER 60,550 \$17,300.19 0.28572 DEMAND 25 Demand (Pipeline) Entitlement - FTS-1 477,000 \$25,366.86 0.05318 26 Less Relinquished - FTS-1 -417,000 (\$22,176.07) 0.05318 27 Demand (Pipeline) Entitlement - FTS-2 28 Less Relinquished - FTS-2 29 Less Demand Billed to Others 30 Less Relinquished Off System - FTS-2 31 Other 32 TOTAL DEMAND 60,000 \$3,190.79 0.05318 OTHER 33 Refund by shipper - FGT 34 FGT Overage Alert Day Charge 35 FGT Overage Alert Day Charge 36 OFO Charge 37 Alert Day Charge - GCI \$6,549.38 39 Other \$6,549.38					
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25 Demand (Pipeline) Entitlement - FTS-1	DEMAND		60,550	\$17,300.19	0.285/2
26 Less Relinquished - FTS-1	DEWANE		477,000	\$25.266.96 l	0.05349
27 Demand (Pipeline) Entitlement - FTS-2 28 Less Relinquished - FTS-2 29 Less Demand Billed to Others 30 Less Relinquished Off System - FTS-2 31 Other 32 TOTAL DEMAND 60,000 \$3,190.79 0.05318 OTHER 33 Refund by shipper - FGT 34 FGT Overage Alert Day Charge 35 FGT Overage Alert Day Charge 36 OFO Charge 37 Alert Day Charge - GCI 38 Payroll allocation \$6,549.38 39 Other		THE CONTRACT OF THE CONTRACT OF THE STATE OF			V 110000 0000000
28 Less Relinquished - FTS-2 29 Less Demand Billed to Others 30 Less Relinquished Off System - FTS-2 31 Other 32 TOTAL DEMAND 60,000 \$3,190.79 0.05318 OTHER 33 Refund by shipper - FGT 34 FGT Overage Alert Day Charge 35 FGT Overage Alert Day Charge 36 OFO Charge 37 Alert Day Charge - GCl 38 Payroll allocation \$6,549.38 39 Other			-417,000	(\$22,176.07)	0.05316
29 Less Demand Billed to Others 30 Less Relinquished Off System - FTS-2 31 Other 32 TOTAL DEMAND 60,000 \$3,190.79 0.05318 OTHER 33 Refund by shipper - FGT 34 FGT Overage Alert Day Charge 35 FGT Overage Alert Day Charge 36 OFO Charge 37 Alert Day Charge - GCI 38 Payroll allocation \$6,549.38 39 Other					
30 Less Relinquished Off System - FTS-2 31 Other 32 TOTAL DEMAND 60,000 \$3,190.79 0.05318 OTHER 33 Refund by shipper - FGT 34 FGT Overage Alert Day Charge 35 FGT Overage Alert Day Charge 36 OFO Charge 37 Alert Day Charge - GCI 38 Payroll allocation 39 Other \$6,549.38		ACCORDANGE CONTRACTOR			
31 Other 32 TOTAL DEMAND 60,000 \$3,190.79 0.05318 OTHER 33 Refund by shipper - FGT 34 FGT Overage Alert Day Charge 35 FGT Overage Alert Day Charge 36 OFO Charge 37 Alert Day Charge - GCI 38 Payroll allocation 39 Other \$6,549.38					
32 TOTAL DEMAND 60,000 \$3,190.79 0.05318 OTHER 33 Refund by shipper - FGT 34 FGT Overage Alert Day Charge 35 FGT Overage Alert Day Charge 36 OFO Charge 37 Alert Day Charge - GCI 38 Payroll allocation \$6,549.38 39 Other		THE STATE OF THE PROPERTY OF T	8		
OTHER 33 Refund by shipper - FGT 34 FGT Overage Alert Day Charge 35 FGT Overage Alert Day Charge 36 OFO Charge 37 Alert Day Charge - GCI 38 Payroll allocation \$6,549.38 39 Other			60,000	\$3 100 70	0.05318
33 Refund by shipper - FGT 34 FGT Overage Alert Day Charge 35 FGT Overage Alert Day Charge 36 OFO Charge 37 Alert Day Charge - GCI 38 Payroll allocation \$6,549.38	OTHER	or to the sellmins	00,000	\$0,130.75	0.03310
34 FGT Overage Alert Day Charge 35 FGT Overage Alert Day Charge 36 OFO Charge 37 Alert Day Charge - GCI 38 Payroll allocation \$6,549.38 39 Other		33 Refund by shipper - FGT			
35 FGT Overage Alert Day Charge 36 OFO Charge 37 Alert Day Charge - GCI 38 Payroll allocation \$6,549.38 39 Other		10 10 C			
36 OFO Charge 37 Alert Day Charge - GCI 38 Payroll allocation \$6,549.38 39 Other		STORE COLD MADE AND ADMINISTRATION OF STREET STORES AND ADMINISTRATION OF STREET			
37 Alert Day Charge - GCI 38 Payroll allocation \$6,549.38 39 Other					
38 Payroll allocation \$6,549.38 39 Other		_			
39 Other				\$6.549.38	
				ψ5,040.00	
			0	\$6.549.38	0.00000

COMPANY: ST JOE NATURAL GAS CO CALCULATIO	N OF TRUE-UP A	AND INTERE	ST PROVISI	ON			SCHEDUI	_E A-2	
FOR THE PERIOD OF:	JANUARY 2019	Throug	h	DECEMB	ER 2019				
	CURRENT MON	TH:	APRIL			PERIOD TO DATE			
	ACTUAL ESTIMATE DIFFERENCE		ENCE	ACTUAL	ESTIMATE	DIF	FERENCE		
			AMOUNT	%	1		AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4, A/1	\$17,300	\$14,505	-2,795	-0.19267	\$106,667	\$95,018	-11,649	-0.1226	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9)	\$9,951	\$17,899	7,948	0.444039	\$56,724	\$91,651	34,927	0.381091	
3 TOTAL	\$27,252	\$32,405	5,153	0.159027	\$163,390	\$186,669	23,278	0.124704	
4 FUEL REVENUES	\$27,461	\$32,405	4,943	0.152552	\$145,903	\$186,669	40,765	0.218383	
(NET OF REVENUE TAX)									
5 TRUE-UP(COLLECTED) OR REFUNDED	\$9,947	\$9,947	0	0	\$39,786	\$39,786	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD *	\$37,408	\$42,351	4,943	0.116724	\$185,690	\$226,455	40,765	0.180015	
(LINE 4 (+ or -) LINE 5)									
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$10,156	\$9,947	-210	-0.0211	\$22,299	\$39,786	17,487	0.43952	
8 INTEREST PROVISION-THIS PERIOD (21)	\$209	-\$125	-334	2.663978	\$875	-\$501	-1 376	2.744485	
9 BEGINNING OF PERIOD TRUE-UP AND	\$103,108	(\$62,028)	-165,136		\$120,139	(\$61,652)		2.948663	
INTEREST (PREVIOUS DEC -LINE 11)					*,	(4			
10 TRUE-UP COLLECTED OR (REFUNDED)	(9,947)	(9,947)	0	0	(39,786)	(39,786)	0	0	
(REVERSE OF LINE 5)					(,/	(,,	·	ŭ	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP	\$103,527	-\$62,153	-165,680	2.665666	\$103,527	-\$62,153	-165,680	2 665666	
(7+8+9+10+10a)						702,100	100,000	2.00000	
TEREST PROVISION									
12 BEGINNING TRUE-UP AND	103,108	(62,028)	(165,136)	2.662287	If line 5 is a r	efund add to	line 4		
INTEREST PROVISION (9)					If line 5 is a c	ollection ()	subtract from	om line 4	
13 ENDING TRUE-UP BEFORE	103,318	(62,028)	(165,346)			**			
INTEREST (12+7-5)				3.00 V CONV. 2013. AVA. 0.71					
14 TOTAL (12+13)	206,427	(124,056)	(330,483)	2.663978					
15 AVERAGE (50% OF 14)	103,213	(62,028)	(165,241)	2.663978					
16 INTEREST RATE - FIRST	2.43	2.43	0	0					
DAY OF MONTH				(2)					
17 INTEREST RATE - FIRST	2.42	2.42	0	0					
DAY OF SUBSEQUENT MONTH									
18 TOTAL (16+17)	4.85	4.85	0	0					
19 AVERAGE (50% OF 18)	2.43	2.43	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.20208	0.20208	0	0					
21 INTEREST PROVISION (15x20)	209	-125	-334	2.663978					

COMPANY: ST. JOE NATURAL GAS COMPANY TRANSPORTATION PURCHASES SCHEDULE A-3 SYSTEM SUPPLY AND END USE ACTUAL FOR THE PERIOD OF: JANUARY 2019 DECEMBER 2019 Through PRESENT MONTH: APRIL -A--B--D--E--F--G--H--K-COMMODITY COST TOTAL PURCHASED **PURCHASED** SCH SYSTEM END TOTAL THIRD DEMAND OTHER CHARGES | CENTS PER DATE FROM SUPPLY USE PURCHASED COST ACA/GRI/FUEL THERM FOR TYPE PARTY PIPELINE APR FGT SJNG \$79.40 \$3,190.79 \$131.84 2 PRIOR SJNG FT 52,410 52,410 \$14,505.38 3 FGT SJNG СО 8,140 \$2,794.81 34.33 8,140 4 0 0 0 5 6 8 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28

60,550

\$17,300.19 \$79.40 \$3,190.79 \$131.84

34.19

60,550

29 30

TOTAL

COMPANY:	ST JOE NATURAL GAS	TRANSP	ORTATION	SYSTEM SU	IPPLY		SCHEDULE A-4		
	FOR THE PERIOD OF:	JANUARY 2		Through	DECEMBER	2019			
		MONTH:	APRIL						
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
			GROSS	NET	MONTHLY	MONTHLY	WELLHEAD	CITYGATI	
		RECEIPT	AMOUNT	AMOUNT	GROSS	NET	PRICE	PRICE	
PROD	UCER/SUPPLIER	POINT	MMBtu/d	MMBtu/d	MMBtu	MMBtu	\$/MMBtu	(GxE)/F	
1. BP		CS#11	175	170	4,725	4,589	2.78	2.8	
2. <u>BP</u>		CS#11	164	159	164	159	2.78	2.8	
3. BP		CS#11	134	130	134	130	2.80	2.8	
4. BP		CS#11	31	30	217	211	2.53	2.6	
5.									
6.	- 44 - 70								
7.									
8.									
9.									
0.									
1.									
2.									
3.									
14.					E-F				
15.									
16.				100000000000000000000000000000000000000		POR VICEOUS COMMUNE			
7.									
18.				X111.03				g-autoroconsiste tod	
19.		TOTAL	504	489	5,240	5,089			
20.					WEIGHTED.	AVERAGE	2.72	2.8	

SCHEDULE A-5 COMPANY ST. JOE NATURAL GAS COMPANY, INC. Purchased Gas Adjustment (PGA) - Summary Page 1 of 1 JANUARY 2019 THRU DECEMBER 2019 ост DEC JAN FEB MAR APR MAY JUN AUG SEP NOV PGA COST 23,165 17,300 0 0 0 1 Commodity costs 45,146 21,056 0 0 0 0 0 0 0 0 0 2 Transportation costs 15,887 15,165 15,720 9,951 0 0 3 Hedging costs (financial settlement) 5 Adjustments* 7 8 10 11 61,032 36,221 38,885 27,252 0 0 0 0 0 0 0 0 12 TOTAL COST: PGA THERM SALES 13 Residential 59,736 53,984 34,495 32,125 0 0 0 0 0 0 0 0 0 0 0 0 23,113 0 0 0 0 14 Commercial 32,906 30,728 26,290 15 Interruptible 0 0 0 0 10 0 Total: 92,642 84,712 60,795 55,238 0 0 0 0 0 0 0 0 18 PGA RATES (FLEX-DOWN FACTORS) 0.50 0.50 0.50 19 Residential 0.50 20 Commercial 0.50 0.50 0.50 0.50 0.0000 0.82 21 Interruptible 0.00 22 23 PGA REVENUES 0 0 0 24 Residential 29,868 26,857 17,248 16,063 0 0 0 0 0 0 25 Commercial 16,453 15,287 13,145 11,556 0 0 0 0 0 0 0 26 Interruptible 0 0 27 Adjustments* 28 29 46,321 42,144 30,393 27,619 0 0 0 0 0 0 0 0 Total: 45

2,318

176

2,309

176

1

2,313

176

0

2,400

184

0

NUMBER OF PGA CUSTOMERS

46 Residential

47 Commercial

⁴⁸ Interruptible * 0 *Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

^{*}Interruptible Customer is transport customer also.

COMPANY:	ST JOE NATURAL GAS CO.		CONVERS	SION FACT	OR CALC	JLATION							SCHEDUL	E A-6
	ACTUAL FOR THE PERIOD OF:	JANUARY	2019	through		DECEMBI	ER 2019							
	55-00-20 (1881) (1885-1986) (1886-1986) (1886-1986) (1886-1986) (1886-1986) (1886-1986) (1886-1986) (1886-1986)		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	ост	NOV	DEC
1 AVER	RAGE BTU CONTENT OF GAS PURCHASED													
	RMS PURCHASED = AVERAGE BTU PURCHASED	CONTENT	1.023264	1.022345	1.02154	1.022488								
2 PRES	SSURE CORRECTION FACTOR													
a. DE	LIVERY PRESSURE OF GAS SOLD psia		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DE	LIVERY PRESSURE OF GAS PURCHASED p	sia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRES	SSURE CORRECTION FACTOR (a/b) psia		1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLIN	NG FACTOR													
вти	CONTENT x PRESSURE CORRECTION FAC	TOR	1.040631	1.039696	1.038878	1.039842	0	0	0	0	, 0	0	0	0