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Serving Florida's Panhandle Since 1963

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www.stjoegas.com

July 22, 2019

Carlotta S. Stauffer, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re:

Docket No. 20190003-GU

Purchased Gas Cost Recovery Monthly for June 2019

Dear Ms. Stauffer:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of June 2019.

Thank you for your assistance.

Very Truly Yours,

Andy Shoaf

Vice-President

COMPANY: ST JOE NATURAL GAS CO COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

ESTIMAT	ED FOR THE PERIOD OF:	OAS ADJUSTNIEN	JANUARY 2019			ER 2019			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MON	NTH:	JUNE			PERIOD TO		
			REVISED	DIFFER	ENCE		REVISED	DIFFERE	ENCE
COST OF GAS PURCHASED		ACTUAL	ESTIMATE	AMOUNT	Г %	ACTUAL	ESTIMATE	AMOUN	T %
1 COMMODITY (Pipeline)		\$199.20	\$199.20		0.00	\$1,690.28	\$1,690.2	1	0.00
2 NO NOTICE SERVICE		\$0.00	\$0.00		0.00	\$0.00	\$0.00	0	0.00
3 SWING SERVICE		\$0.00	\$0.00		0.00	\$0.00	\$0.00	0	0.00
4 COMMODITY (Other)		\$13,324.19	\$13,355.10	3	1 0.23	\$134,210.79	\$122,487.78	-11,72	-9.57
5 DEMAND		\$3,190.79	\$3,190.80		0.00	\$34,499.38	\$33,919.76	-580	-1.71
6 OTHER		\$7,281.41	\$13,819.75	6,538	47.31	\$41,692.21	\$92,323.75	50,632	54.84
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)		\$0.00	\$0.00	(	0.00	\$0.00	\$0.00	) (	0.00
8 DEMAND 9 FGT REFUND		\$0.00	\$0.00	(	0.00	\$0.00	\$0.00	) (	0.00
20 VSBS0 100000 VBBST0		\$0.00	\$0.00	(	0.00	\$0.00	\$0.00		0.00
10 Second Prior Month Purchase Adj. (OPT 11 TOTAL COST (1+2+3+4+5+6+1)		\$0.00	\$0.00	(	0.00	\$0.00	\$0.00		0.00
11 TOTAL COST (1+2+3+4+5+6+1)	J)-(7+8+9)	\$23,995.59	\$30,564.85	6,569	Service Contraction	\$212,092.66	\$250,421.50	38,329	15.31
13 COMPANY USE		\$0.00	\$0.00	(		\$0.00	\$0.00	) (	0.00
		\$1.55	\$0.00	-2		\$44.05	\$0.00	1	0.00
14 TOTAL THERM SALES THERMS PURCHASED	<del>Pilot I and The Control of the Cont</del>	\$22,666.04	\$30,564.85	7,899	25.84	\$190,396.55	\$250,421.50	60,025	23.97
15 COMMODITY (Pipeline)		10.000							
16 NO NOTICE SERVICE		48,000	48,000	0		325,231	393,270	1	1 200000
17 SWING SERVICE		0	0	C	2022	0	0	1 8	1 70701
18 COMMODITY (Other)			· ·	C		0	0	F	0.00
19 DEMAND		49,360 60,000	49,500	140	1755.5	433,732	403,720		
20 OTHER		0,000	60,000 4,967	0 4,967	0.00	642,900	632,000		1
LESS END-USE CONTRACT		١	4,967	4,967	0.00	0	30,709	30,709	0.00
21 COMMODITY (Pipeline)			0	0	0.00	0			
22 DEMAND			0	0			0	0	0.00
23			0	0		0	0	0	0.00
24 TOTAL PURCHASES (15-21+23)		48,000	48.000	0	0.00	325,231	393,270	0	0.00
25 NET UNBILLED		0	40,000	0	0.00	323,231	0.00	68,039 0	17.30 0.00
26 COMPANY USE		3	ol	-3	0.00	89	0	-89	0.00
27 TOTAL THERM SALES		45,560	48,000	2.440	5.08	362,186	393,270	31,084	7.90
CENTS PER THERM		13,555	10,000	2,110	0.00	302,100	333,270	31,004	7.90
28 COMMODITY (Pipeline)	(1/15)	\$0.00415	\$0.00415	\$0.00000	0.00	\$0.00520	\$0.00430	0	-20.93
29 NO NOTICE SERVICE	(2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE	(3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other)	(4/18)	\$0.26994	\$0.26980	-\$0.00014	-0.05	\$0.30943	\$0.30340	-0.00603	-1.99
32 DEMAND	(5/19)	\$0.05318	\$0.05318	\$0.00000	0.00	\$0.05366	\$0.05367	0.00001	0.02
33 OTHER	(6/20)	#DIV/0!	\$2.78231	#DIV/0!	#DIV/0!	#DIV/0!	\$3.00641	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT	. 0			1000,000,000		5577506764768	ACCORDING AND A		
34 COMMODITY Pipeline	(7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND	(8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36	(9/23)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37 TOTAL COST	(11/24)	\$0.49991	\$0.63677	\$0.13686	21.49	\$0.58559	\$0.63677	0.05118	8.04
38 NET UNBILLED	(12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39 COMPANY USE	(13/26)	\$0.49750	#DIV/0!	#DIV/0!	#DIV/0!	\$0.49750	#DIV/0!	#DIV/0!	#DIV/0!
40 TOTAL THERM SALES	(11/27)	0.52668	0.63677	\$0.11009	17.29	0.58559	0.63677	0.05118	8.04
41 TRUE-UP	(E-2)	-\$0.13927	-\$0.13927	\$0.00000	\$0.00000	-\$0.13927	-\$0.13927	0.00000	\$0.00000
42 TOTAL COST OF GAS	(40+41)	\$0.38741	\$0.49750	\$0.11009	22.13	\$0.44632	\$0.49750	0.05118	10.29
43 REVENUE TAX FACTOR		\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES		\$0.38936	\$0.50000	\$0.11064	22.13	\$0.44856	\$0.50000	0.05144	10.29
45 PGA FACTOR ROUNDED TO NEAREST	.001	0.389	\$0.500	\$0.111	22.20	\$0.449	\$0.500	\$0.051	10.20

COMPANY: ST JOE NATURAL GAS COMPANY

## **PURCHASED GAS ADJUSTMENT** COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through

JANUARY 2019 THROUGH:

DECEMBER 2019

	FOR THE PERIOD OF: Through	JANUARY 2019	THROUGH:	DECEMBER 2019
	CURRENT MONTH:	JUNE		
001111		-A-	-B-	-C-
COMM	ODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
	1 Commodity Pipeline - Scheduled FTS-1	48,000	\$199.20	0.00415
	2 Commodity Pipeline - Scheduled FTS-2			-
	3 Commodity Adjustments			
	4 Commodity Adjustments			
	5 Commodity Adjustments			
	6 Commodity Adjustments			
	7			
SWING	8 TOTAL COMMMODITY (Pipeline) SERVICE	48,000	\$199.20	0.00415
OWING		1		
	9 Swing Service - Scheduled 10 Alert Day Volumes - FGT			
	11 Operational Flow Order Volumes - FGT			
	12 Less Alert Day Volumes Direct Billed to Others			
	13 Other			
	14 Other			
	15			
	16 TOTAL SWING SERVICE	0	\$0.00	0.00000
СОММО	DITY OTHER	1 0	\$0.00	0.00000
	17 Commodity Other - Scheduled FTS	49,500	\$13,355.10	0.26980
	18 Imbalance Bookout - Other Shippers	10,000	\$10,000.10	0.20000
	19 Imbalance Cashout - FGT	-140	(\$30.91)	0.22079
	20 Imbalance Bookout - Other Shippers		(, /	
	21 Imbalance Cashout - Transporting Customers			
	22 Imbalance Cashout - FGT			
	23 Imbalance Cashout			
	24 TOTAL COMMODITY OTHER	49,360	\$13,324.19	0.26994
DEMAND	)			
	25 Demand (Pipeline) Entitlement - FTS-1	477,000	\$25,366.86	0.05318
	26 Less Relinquished - FTS-1	-417,000	-\$22,176.07	0.05318
	27 Demand (Pipeline) Entitlement - FTS-2			
	28 Less Relinquished - FTS-2			
	29 Less Demand Billed to Others		27	
	30 Less Relinquished Off System - FTS-2			
	31 Other			
07::==	32 TOTAL DEMAND	60,000	\$3,190.79	0.05318
OTHER	22 D. f	<del></del>		
	33 Refund by shipper - FGT			
	34 FGT Overage Alert Day Charge			
	35 FGT Overage Alert Day Charge			
	36 OFO Charge			
	37 Alert Day Charge - GCI			
	38 Payroll allocation		\$7,281.41	
	39 Other			
	40 TOTAL OTHER	0	\$7,281.41	0.00000

RUE-UP CALCULATION   1 PURCHASED GAS COST   LINE 4, A/1   S13,324   S13,355   31 0.002314   S134,211   S122,488   -11,723   -0.0   CAST   CA	ANY: ST JOE NATURAL GAS CO CALCULAT	ON OF TRUE-UP	AND INTERE	ST PROVISI	ON			SCHEDU	LE A-2
ACTUAL   STIMATE   DIFFERENCE   ACTUAL   STIMATE   AMOUNT   %   MOUNT	FOR THE PERIOD OF:	JANUARY 2019	Throug	ıh	DECEME	BER 2019			
RUE-LIP CALCULATION  1 PURCHASED GAS COST LINE 4, A/1 2 TRANSPORTATION COST (LINE(1+5+6-(7+8+5) \$10,671 \$17,210 6,538 0,379921 \$77,882 \$127,934 50,052 0,33 3 TOTAL \$23,996 \$30,565 6,569 0,214929 \$212,093 \$250,422 8,38,329 0,15 6,509 0,214929 \$212,093 \$250,422 8,38,329 0,15 6,509 0,214929 \$212,093 \$250,422 8,38,329 0,15 6,509 0,214929 \$212,093 \$250,422 8,38,329 0,15 6,509 0,214929 \$212,093 \$250,422 8,38,329 0,15 6,509 0,214929 \$212,093 \$250,422 8,38,329 0,15 6,509 0,214929 \$212,093 \$250,422 8,38,329 0,15 6,509 0,214929 \$212,093 \$250,422 8,38,329 0,15 6,509 0,214929 \$212,093 \$250,422 8,38,329 0,15 6,509 0,214929 \$212,093 \$250,422 8,38,329 0,15 6,509 0,214929 \$212,093 \$250,422 8,38,329 0,15 6,509 0,214929 \$250,076 \$310,101 60,025 0,19 (LINE 0,10) 1,000 0,		CURRENT MON	ITH:	JUNE			PERIOD	TO DATE	
RIFELP CALCULATION  1 PURCHASED GAS COST LINE 4, A/1 2 TRANSPORTATION COST (LINE(1+5+6-(7+8+) 510,671 \$17,210 6,538 0,379921 \$77,882 \$122,488 -11,723 0.00 3 3 TOTAL 4 FUEL REVENUES (NET OF REVENUE TAX) 5 TRUE-UP(COLLECTED) OR REFUNDED 6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5) 7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3) 8 INTEREST PROVISION TRUE-UP AND INTEREST PROVISION TRUE-UP AND (REVERSE OF LINE 5) 10a FLEX RATE REFUND (I applicable) 11 TOTAL ESTIMATED/ACTUAL TRUE-UP (F4+9+0+0+0) (3) 12 BEGINNING TRUE-UP AND INTEREST PROVISION 12 BEGINNING TRUE-UP AND INTEREST PROVISION 13 ENDING TRUE-UP AND INTEREST PROVISION (9) 13 ENDING TRUE-UP AND INTEREST PROVISION (9) 15 EXPRESE PROVISION (9) 15 ENDING TRUE-UP BEFORE (NET SPROVISION (9) 16 INTEREST RATE - FIRST (2,42 2,42 2,42 0,40) 20 MONTHLY AVERAGE (19/12 Months) 20 1,9583 0.19583 20 0,056,580 0,60 0,60 0,60 0,60 0,60 0,60 0,60 0,		ACTUAL	ESTIMATE	DIFFERE	ENCE	ACTUAL	ESTIMATE	DIF	FERENCE
1 PURCHASED GAS COST LINE 4, A/1 2 TRANSPORTATION COST (LINE(1+5+6-(7+8+5) \$10,671 \$13,324 \$13,355 \$31 0,002314 \$134,211 \$122,488 -11,723 0.0.02 3 TOTAL \$10,671 \$17,271 6,538 0.379921 \$77,882 \$127,934 50,052 0.39 3 TOTAL \$23,996 \$30,565 6,569 0.214929 \$212,093 \$250,422 \$60,025 0.23 4 FUEL REVENUE TAX) 5 TRUE-UP(COLLECTED) OR REFUNDED \$99,947 \$9,947 0 0 \$59,680 \$59,680 0.00 6 FUEL REVENUE APPLICABLE TO PERIOD \$32,613 \$40,511 7,899 0.194977 \$250,076 \$310,101 60,025 0.19 (LINE 4 (+ 0r -) LINE 5) 7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3) 8 INTEREST PROVISION THIS PERIOD (21) \$196 -\$122 -\$18 2,608707 \$1,277 -\$749 -\$2,026 2.70 9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC - LINE 11) 10 TRUE-UP COLLECTED OR (REFUNDED) \$99,720 -\$62,401 -162,120 2.598053 \$99,720 -\$62,401 -162,120 2.598053  INTEREST PROVISION TRUE-UP AND INTEREST (12+7-5) 14 TOTAL ESTIMATED/ACTUAL TRUE-UP \$99,720 (163,132) 2.69937				AMOUNT	%			AMOUNT	%
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+5 310,67) 317.210 6,538 0,379921 577,882 5127,934 50,052 0,39 3 TOTAL 523,996 \$30,565 6,569 0,214929 \$212,093 \$250,422 38,329 0,15 4 FUEL REVENUES \$22,696 \$30,565 7,899 0,258428 \$190,397 \$250,422 60,025 0,23									
3 TOTAL 4 FUEL REVENUES 522,666 530,565 7,899 0,214929 5212,093 5250,422 38,329 0,15 7,899 0,258428 5190,397 \$250,422 60,025 0,23 0,23 0,23 0,23 0,23 0,23 0,23 0,23			\$13,355	31	0.002314	\$134,211	\$122,488	-11,723	-0.09571
4 FUEL REVENUES (NET OF REVENUE TAX) 522.666 (NET OF REVENUE TAX) 5 TRUE-UP (COLLECTED) OR REFUNDED (PILL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5) 7 TRUE-UP PROVISION THIS PERIOD (LINE 6 - LINE 3) 81 INTEREST PROVISION THIS PERIOD (LINE 6 - LINE 3) 81 INTEREST (PREVIOUS DEC - LINE 11) 107 TRUE-UP COLLECTED OR (REFUNDED) (P.947) (P.947) 0 0 (S9,680) (S9,680) 0 0 (S9,680) 0 0 (S9,680) 0 (S9,68	2 TRANSPORTATION COST (LINE(1+5+6-(7+8	+\$ \$10,671	\$17,210	6,538	0.37992	\$77,882	\$127,934	50,052	0.391233
4 FUEL REVENUES (NET OF REVENUE TAX) (NET OF REVENUE TAX) 5 TRUE-UP(COLLECTED) OR REFUNDED 6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5) 7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3) 8 INTEREST PROVISION.THIS PERIOD (21) 9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC - LINE 11) 10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5) 11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8-9+10+10a)  EREST PROVISION (9) 13 ENDING TRUE-UP AND INTEREST (12+7-5) 14 TOTAL (12+13) 15 AVERAGE (50% OF 14) 16 INTEREST RATE - FIRST DAY OF MONTH 17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH 18 TOTAL (16+17) 19 AVERAGE (50% OF 18) 2.0 19,947 2.0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		\$23,996	\$30,565	6,569	0.214929	\$212.093	\$250,422	38.329	0 153057
(NET OF REVENUE TAX) 5 TRUE-UP(COLLECTED) OR REFUNDED 6 FUEL REVENUE APPLICABLE TO PERIOD * \$32,613	4 FUEL REVENUES	\$22,666	\$30,565	7,899	0.258428			and the same of th	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	(NET OF REVENUE TAX)	1		12		1			0.20000
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5) (LINE 4 (+ or -) LINE 5) 7 TRUE-UP PROVISION - THIS PERIOD (BLINE 5) 8 INTEREST PROVISION-THIS PERIOD (CLINE 5) 8 INTEREST PROVISION-THIS PERIOD (CLINE 5) 9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11) 10 TRUE-UP COLLECTED OR (REFUNDED) (P. 947) (P. 947) (P. 947) (P. 948) 11 TOTAL ESTIMATED/ACTUAL TRUE-UP SP9.720 - 562.401 - 162.120 (P. 98032) 11 TOTAL ESTIMATED/ACTUAL TRUE-UP SP9.720 - 562.401 - 162.120 (P. 98032) 12 BEGINNING TRUE-UP AND INTEREST (PREVIOSION (P. 9947)		\$9,947	\$9,947	0		\$59.680	\$59 680	0	0
(LINE 4 (+ or -) LINE 5) 7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3) 8 INTEREST PROVISION-THIS PERIOD (21) 9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC - LINE 11) 10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5) 10a FLEX RATE REFUND (if applicable) 11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)  EREST PROVISION 12 BEGINNING TRUE-UP AND INTEREST (12+7-5) 14 TOTAL (12+13) 15 AVERAGE (50% OF 14) 16 INTEREST (ATE - FIRST DAY OF MONTH 17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH 18 TOTAL (16+17) 19 AVERAGE (50% OF 18) 2.0 4.0 5.122 2.138 2.608707 2.138 2.608707 2.163,132 2.619381 2.608707 2.163,132 2.619381 2.608707 2.163,132 2.619381 3.20,133 669 3.37,983 \$59,680 2.1,696 0.36 2.1696 0.36 2.799 0.362,279 0.363,132 0.133669 3.37,983 3.59,680 2.1,696 0.36 2.608707 3.1,277 3.2,124 3.2,619381 3.2,619381 3.2,127 3.2,124	6 FUEL REVENUE APPLICABLE TO PERIOD *	\$32,613	\$40,511	7.899	0.194977			marro con Sili	I
(LINE 6 - LINE 3)  8 INTEREST PROVISION-THIS PERIOD (21)  9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC - LINE 11)  10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)  10a FLEX RATE REFUND (if applicable)  11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)  REST PROVISION  12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)  13 ENDING TRUE-UP AND INTEREST (12+7-5) 14 TOTAL (12+7-5) 15 AVERAGE (50% OF 14) 16 INTEREST RATE - FIRST DAY OF MONTH 17 INTEREST RATE - FIRST DAY OF MONTH 18 TOTAL (16+17) 19 AVERAGE (50% OF 18) 2.00 MONTHLY AVERAGE (19/12 Months) 2.10 MONTHLY AVERAGE (19/12 Months) 2.10 S10.853 (0.952.79) 3 (1.94.952)	(LINE 4 (+ or -) LINE 5)		8			1 1 1 1 1		00,020	0.100000
(LINE 6 - LINE 3)  8 INTEREST PROVISION-THIS PERIOD (21)  9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC - LINE 11)  10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)  10a FLEX RATE REFUND (if applicable) (7+8+9+10+10a)  REST PROVISION  12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)  13 ENDING TRUE-UP AND INTEREST PROVISION (9)  14 TOTAL (12+7-5) 14 TOTAL (12+7-5) 15 AVERAGE (50% OF 14) 16 INTEREST RATE - FIRST DAY OF MONTH 17 INTEREST RATE - FIRST DAY OF MONTH 18 TOTAL (16+17) 19 AVERAGE (50% OF 18) 2.0 MONTHLY AVERAGE (19/12 Months) 2.0 MONTHLY AVERAGE (19/12 Months) 2.10 S10.853 (\$62,279) (\$122, -318 2.608707 (\$12,652) -163,132 2.619381 (\$62,279) -163,132 2.619381 (\$62,279) -163,132 2.619381  \$1 Interest (59,680) (\$9,680) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	7 TRUE-UP PROVISION - THIS PERIOD	\$8,617	\$9.947	1.330	0.133669	\$37 983	\$59.680	21 696	0.363544
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)  10 TRUE-UP COLLECTED OR (REFUNDED) (9,947) (9,947) 0 0 (59,680) (59,680) 0	(LINE 6 - LINE 3)			.,		407,000	400,000	21,000	0.000044
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)  10 TRUE-UP COLLECTED OR (REFUNDED) (9,947) (9,947) 0 0 (59,680) (59,680) 0 (59,680) 0 (62,279) (10,000) (7,000) (10	8 INTEREST PROVISION-THIS PERIOD (21)	\$196	-\$122	-318	2 608707	\$1 277	-\$749	-2.026	2 705204
INTEREST (PREVIOUS DEC - LINE 11)  10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)  10a FLEX RATE REFUND (if applicable) 11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)  REST PROVISION  12 BEGINNING TRUE-UP AND INTEREST PROVISION (99,523) INTEREST PROVISION (99,523) INTEREST (12+7-5) 14 TOTAL (12+13) 15 AVERAGE (50% OF 14) 16 INTEREST RATE - FIRST DAY OF MONTH 17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH 18 TOTAL (16+17) 19 AVERAGE (50% OF 18) 20 MONTHLY AVERAGE (19/12 Months)  10 (9,947) (9,947) 0 0 0 (59,680) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0						1			
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)  10a FLEX RATE REFUND (if applicable) 11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)  REST PROVISION  12 BEGINNING TRUE-UP AND INTEREST PROVISION (9) 13 ENDING TRUE-UP BEFORE INTEREST (12+7-5) 14 TOTAL (12+13) 15 AVERAGE (50% OF 14) 16 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH 17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH 18 TOTAL (16+17) 19 AVERAGE (50% OF 18) 20 MONTHLY AVERAGE (19/12 Months) 20 (9,947) 0 0 0 (59,680) 0 (59,680) 0 0 0 0 0 \$0 \$0 \$0 0 0  \$0 \$0 \$0 0 0  \$0 \$0 \$0 0 0  \$10 \$0 \$0 \$0 \$0 0  \$10 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	INTEREST (PREVIOUS DEC -LINE 11)					,	(***, ***2)	,	2.010000
(REVERSE OF LINE 5)  10a FLEX RATE REFUND (if applicable)  11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)  899,720 -\$62,401 -162,120 2.598053 \$99,720 -\$62,401 -162,120 2.598053  REST PROVISION  12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)  13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)  14 TOTAL (12+13)  200,377 (124,558) 15 AVERAGE (50% OF 14) 16 INTEREST RATE - FIRST DAY OF MONTH 17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH 18 TOTAL (16+17) 19 AVERAGE (50% OF 18) 20 MONTHLY AVERAGE (19/12 Months) 20 MONTHLY AVERAGE (19/12 Months) 20 MONTHLY AVERAGE (19/12 Months) 20 19583 0.19583 0.19583 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		(9.947)	(9.947)	0	0	(59 680)	(59.680)	0	0
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)			(-,,	-		(00,000)	(00,000)	Ŭ	·
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	10a FLEX RATE REFUND (if applicable)	so	\$0	0	0	\$0	\$0	0	0
The state of the		\$99.720	-\$62 401	-162 120	2 598053			7	100000000000000000000000000000000000000
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)  13 ENDING TRUE-UP BEFORE 99,523 (62,279) (161,802) 2.598032 INTEREST (12+7-5)  14 TOTAL (12+13) 200,377 (124,558) (324,934) 2.608707  15 AVERAGE (50% OF 14) 100,188 (62,279) (162,467) 2.608707  16 INTEREST RATE - FIRST 2.42 2.42 0 0 DAY OF MONTH 17 INTEREST RATE - FIRST 2.28 2.28 0 0 DAY OF SUBSEQUENT MONTH  18 TOTAL (16+17) 4.70 4.70 0 0 DAY OF AVERAGE (50% OF 18) 2.35 2.35 0 0 20 MONTHLY AVERAGE (19/12 Months) 0.19583 0.19583 0 0			V-2,	102,120	2.000000	\$33,720	-402,401	-102,120	2.390033
INTEREST PROVISION (9)  13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)  14 TOTAL (12+13)  15 AVERAGE (50% OF 14)  10 INTEREST RATE - FIRST DAY OF MONTH  17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH  18 TOTAL (16+17) 19 AVERAGE (50% OF 18) 20 MONTHLY AVERAGE (19/12 Months)  20 (62,279) (161,802) 2.598032  Il line 5 is a collection () subtract from line  (161,802) 2.598032  Il line 5 is a collection () subtract from line  (161,802) 2.598032  Il line 5 is a collection () subtract from line  (161,802) 2.598032  Il line 5 is a collection () subtract from line  (161,802) 2.608707 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ST PROVISION								
INTEREST PROVISION (9)  13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)  14 TOTAL (12+13)  15 AVERAGE (50% OF 14)  100,188  101,188 (62,279)  110,188 (62,279)  120,377  124,558)  1324,934)  14 (162,467)  15 AVERAGE (50% OF 14)  100,188  100,1	12 BEGINNING TRUE-UP AND	100,853	(62.279)	(163.132)	2 619381	If line 5 is a r	efund add to	line 4	
13 ENDING TRUE-UP BEFORE  INTEREST (12+7-5)  14 TOTAL (12+13)  5 AVERAGE (50% OF 14)  100,188  62,279)  101,189  102,1858)  10324,934)  102,08707  10324,934)  103	INTEREST PROVISION (9)		(,,	(,)					om line 4
INTEREST (12+7-5)  14 TOTAL (12+13)  200,377 (124,558) (324,934) 2.608707  15 AVERAGE (50% OF 14)  100,188 (62,279) (162,467) 2.608707  16 INTEREST RATE - FIRST  DAY OF MONTH  17 INTEREST RATE - FIRST  DAY OF SUBSEQUENT MONTH  18 TOTAL (16+17)  19 AVERAGE (50% OF 18)  2.00,377 (124,558) (324,934) 2.608707  2.608707  0 0  0 0  0 0  0 0  0 0  0 0  0 0	13 ENDING TRUE-UP BEFORE	99,523	(62,279)	(161.802)	2.598032			30011001111	JIII IIII 4
15 AVERAGE (50% OF 14)  16 INTEREST RATE - FIRST  DAY OF MONTH  17 INTEREST RATE - FIRST  DAY OF SUBSEQUENT MONTH  18 TOTAL (16+17)  19 AVERAGE (50% OF 18)  2.00 MONTHLY AVERAGE (19/12 Months)  100,188  (62,279)  (162,467)  2.608707  (162,467)  2.608707  0  0  0  0  0  0  0  0  0  0  0  0	INTEREST (12+7-5)		(,,	(,/					
15 AVERAGE (50% OF 14) 100,188 (62,279) (162,467) 2.608707 16 INTEREST RATE - FIRST 2.42 2.42 0  DAY OF MONTH 17 INTEREST RATE - FIRST 2.28 2.28 0 0  DAY OF SUBSEQUENT MONTH 18 TOTAL (16+17) 4.70 0 0 19 AVERAGE (50% OF 18) 2.35 2.35 0 0 20 MONTHLY AVERAGE (19/12 Months) 0.19583 0.19583 0	14 TOTAL (12+13)	200.377	(124 558)	(324 934)	2 608707				
16 INTEREST RATE - FIRST	15 AVERAGE (50% OF 14)		, ,						
DAY OF MONTH  17 INTEREST RATE - FIRST  DAY OF SUBSEQUENT MONTH  18 TOTAL (16+17)  19 AVERAGE (50% OF 18)  2.28  2.28  0  0  0  0  0  0  0  0  0  0  0  0  0									
DAY OF SUBSEQUENT MONTH  18 TOTAL (16+17)  19 AVERAGE (50% OF 18)  20 MONTHLY AVERAGE (19/12 Months)  0.19583  0.19583  0.0000000000000000000000000000000000			2.72	٦	·				
DAY OF SUBSEQUENT MONTH  18 TOTAL (16+17)  19 AVERAGE (50% OF 18)  20 MONTHLY AVERAGE (19/12 Months)  0.19583  0.19583  0.0000000000000000000000000000000000	17 INTEREST RATE - FIRST	2.28	2 28	0	n				
18 TOTAL (16+17)					· ·				
19 AVERAGE (50% OF 18) 2.35 0 0 20 MONTHLY AVERAGE (19/12 Months) 0.19583 0.19583 0		4 70	4 70		0				
20 MONTHLY AVERAGE (19/12 Months) 0.19583 0.19583 0					2554				
OA INTEREST PROMOTOR AND			800000000000000000000000000000000000000	3.5					
21 INTEREST PROVISION (15x20) 196 -122 -318 2.608707	21 INTEREST PROVISION (15x20)								

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:
JUNE

-A-B-C-D-E-F-G-G-M-J-K-L-

			-0-	-D-		-۲-	-G-	-H-	-1-	-J-	-K-	-L-
								COMMODITY CO	ST			TOTAL
		PURCHASED	PURCHASED	SCH	SYSTEM	END	TOTAL	THIRD		DEMAND	OTHER CHARGES	CENTS PER
	DATE	FROM	FOR	TYPE	SUPPLY	USE	PURCHASED	PARTY	PIPELINE	COST	ACA/GRI/FUEL	THERM
1	JUNE	FGT	SJNG	FT	0		0		\$74.88	\$3,190.79	\$124.32	
2	11	BP	SJNG	FT	49,500		49,500	\$13,355.10				\$26.98
3	"	SJNG	FGT	CO	-140		-140					22.08
4							0					22.00
5										1		
6												
7												l)
8												
9												
10												
11												
12												
13										1		
14										1		
15										1		
16			1				1	1		1		
17						- 1		1				
18												
19										-		
20				- 1								
21												
22		1				1				-		
23	1		1							1		
24	1			1					1			
25									1			
26										- 1	1	
27												1
28												1
29				1								
30				-	1							1
			1	1	1			-		1		-
ТОТ	AL				49,360	0	49,360	\$13,324.19	\$74.88	\$3,190.79	\$124.32	33.86

FOR THE PERIOD OF			ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY									
TOK THE PERIOD OF	₹:	JANUARY 2019	)	Through	DECEMBER	2019						
		1.031										
	MONTH:	JUNE										
(A)	(B)	(C)	T	(D)	(E)	(F)	(G)	(H)				
		GROSS		NET	MONTHLY							
	RECEIPT	AMOUNT	- 1	AMOUNT	GROSS	NET	PRICE	PRICE				
CER/SUPPLIER	POINT	MMBtu/d		MMBtu/d	MMBtu	MMBtu	\$/MMBtu	(GxE)/F				
	CS#11	1	65	160	4.950	4.800	2.70	2.7				
		A 885 - III										
			$\top$									
		- 1										
		550.00 W.	T									
		S. 1970) - 27 (										
		W. V. W.										
			1									
	TOTAL	16	65	160	4,950	4,800						
			_	1	WEIGHTED /		2.70	2.78				
	CER/SUPPLIER	(A) (B)  RECEIPT POINT CS#11  TOTAL	(A) (B) (C) GROSS RECEIPT AMOUNT POINT MMBtu/d CS#11 1	(A) (B) (C) GROSS AMOUNT POINT MMBtu/d  CS#11 165  TOTAL 165	(A) (B) (C) (D) NET AMOUNT AMOUNT MMBtu/d CS#11 165 160	(A) (B) (C) (D) (E) MONTHLY AMOUNT AMOUNT MMBtu/d MMBt	(A) (B) (C) (D) (E) (F) (MONTHLY MONTHLY AMOUNT AMOUNT GROSS NET MMBtu/d MMBtu	(A) (B) (C) (D) (E) (MONTHLY WELLHEAD PRICE S/MMBtu/d MMBtu/d MMBtu/d MMBtu/d MMBtu/d S/MMBtu S/MBtu S/MBt				

COWIFAIN	Y ST. JOE NATURAL GA	S COMPAN	IY, INC.	Purcha	ased Gas	Adjustment	(PGA) - Sum	mary				SCHEDUL	E A-5
			FOR THE	PERIOD OF	JA	ANUARY 20	119	THRU	DECEMBE	R 2019		Page	1 of 1
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	ост	NOV	DEC
PGA COS	T												-
1	Commodity costs	45,146	21,056	23,165	17,300	14,115	13,324	0	0	0	0	0	
2	Transportation costs	15,887	15,165	15,720	9,951	19,073	10,671	0	0	0	0	0	
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													1
7											ł		
8			i								1		
9						-							
10													
11	1												
	TOTAL COST:	61,032	36,221	38,885	27,252	33,188	23,996	0	0	0	0	0	
	M SALES												
	Residential	59,736	53,984	34,495	32,125	23,352	22,528	0	0	0	0	0	
	Commercial	32,906	30,728	26,290	23,113	20,525	23,035	0	0	0	0	0	
	Interruptible	0	0	10	0	0	0			0	0		
18	Total:	92,642	84,712	60,795	55,238	43,877	45,563	0	0	0	0	0	. 10 18
	S (FLEX-DOWN FACTOR												
	Residential	0.50	0.50	0.50	0.50	0.50	0.50						
	Commercial	0.50	0.50	0.50	0.50	0.50	0.50						
	Interruptible	0.00	0.00	0.82	0.00	0.00	0.00						
22	1												
23													
GA REVE			— т										
	Residential	29,868	26,857	17,248	16,063	11,676	11,264	0	0	0	0	0	
	Commercial	16,453	15,287	13,145	11,556	10,263	11,518	0	0	0	0	0	
	Interruptible	0	0	8	0	0	0	0	0	0	0	0	
	Adjustments*		1									1	
28													
29													
45	Total:	46,321	42,144	30,401	27,619	21,939	22,782	0	0	0	0	0	
	F PGA CUSTOMERS	т											
	Residential	2,400	2,318	2,309	2,313	2,322	2,320						
	Commercial	184	176	176	176	175	175						
48	Interruptible *	0	0	1	0	0	0						

<sup>\*</sup>Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

<sup>\*</sup>Interruptible Customer is transport customer also.

OMPANY:	ST JOE NATURAL GAS CO.	CONVER	CONVERSION FACTOR CALCULATION									SCHEDULE A-6		
	ACTUAL FOR THE PERIOD OF: JANUA	RY 2019	through		DECEMB	ER 2019								
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	ост	NOV	DEC	
1 AVER	AGE BTU CONTENT OF GAS PURCHASED									02.	001	1100	1	
	MS PURCHASED = AVERAGE BTU CONTENT PURCHASED	1.023264	1.022345	1.02154	1.022488	1.022948	1.024401							
2 PRESS	SURE CORRECTION FACTOR													
a. DEL	IVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.9	
b. DEL	IVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.7	
PRES	SURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.01697	
3 BILLING	G FACTOR													
вти с	ONTENT x PRESSURE CORRECTION FACTOR	1.040631	1.039696	1.038878	1.039842	1.04031	1.041787	0	0	0	0	0		