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July 26, 2019

-VIA ELECTRONIC FILING-

Adam Teitzman
Division of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20190001-EI

Dear Mr. Teitzman:

I attach for electronic filing in the above docket Florida Power & Light Company's Petition for Approval of Fuel Cost Recovery (FCR) and Capacity Cost Recovery (CCR) Actual/Estimated True-Up for the Period January 2019 through December 2019 and the prepared testimony and exhibits of FPL witness Renae B. Deaton. The testimony and exhibits include revised FCR and CCR Net Final True-Ups for the Period Ending December 2018.

Please contact me if you have or your Staff has any questions regarding this filing.

Sincerely,

s/ Maria J. Moncada
Maria J. Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachments)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchased Power Cost Recovery
Clause with Generating Performance Incentive
Factor

Docket No: 20190001-EI

Filed: July 26, 2019

**PETITION OF FLORIDA POWER & LIGHT COMPANY
FOR APPROVAL OF ITS FUEL COST RECOVERY AND
CAPACITY COST RECOVERY ACTUAL/ESTIMATED TRUE-UP
FOR THE PERIOD JANUARY 2019 THROUGH DECEMBER 2019**

Florida Power & Light Company (“FPL”) hereby petitions the Commission for (1) approval of its actual/estimated Fuel and Purchased Power Cost Recovery (“FCR”) true-up of \$128,735,937 over-recovery, including interest, for the period January 2019 through December 2019; (2) approval of its actual/estimated Capacity Cost Recovery (“CCR”) true-up of \$9,002,615 over-recovery, including interest, for the period January 2019 through December 2019; (3) approval of its revised actual FCR true-up of \$158,761,654 under-recovery, including interest, for the period January 2018 through December 2018 and under-recovery amount of \$70,653,405 as the revised net FCR final true-up for the same period; and (4) approval of its revised actual CCR true-up of \$13,577,628 over-recovery, including interest, for the period January 2018 through December 2018 and over-recovery amount of \$7,161,719 as the revised net CCR final true-up for the same period. In support of this petition, FPL incorporates the prepared testimony and exhibits of FPL witness Renae B. Deaton.

1. Pursuant to Order No. PSC-2019-0059-PCO-EI, dated February 13, 2019, FPL hereby files its current-year actual/estimated true-up data.

2. The \$128,735,937 actual/estimated FCR over-recovery for the period January 2019 through December 2019 was calculated in accordance with the methodology set forth in Schedule 1, page 2 of 2, attached to Order No. 10093, dated June 19, 1981. It is based on actual data for the period January 2019 through June 2019 and re-estimated data for the period July

2019 through December 2019. The actual/estimated FCR true-up is addressed in the prepared testimony and exhibits of FPL witness Deaton.

3. FPL's revised 2018 final true-up reduces the actual 2018 FCR end-of-period under-recovery amount, including interest, filed on March 1, 2019 from \$158,762,124 to \$158,761,654 and the 2018 FCR final net true-up under-recovery amount, including interest, from \$70,653,875 to \$70,653,405. The revised 2018 FCR final true-up is addressed in the prepared testimony and exhibits of FPL witness Deaton.

4. FPL's total FCR over-recovery to be carried forward and included in the fuel factors for January 2020 through December 2020 is \$58,082,532. This consists of the \$128,735,937 actual/estimated over-recovery for 2019 plus the revised final under-recovery of \$70,653,405 for the period January 2018 through December 2018 included in this filing as Exhibit RBD-5.

5. The actual/estimated \$9,002,615 CCR over-recovery for the period January 2019 through December 2019 was calculated in accordance with the methodology set forth in Order No. 25773 dated February 24, 1992. It is based on actual data for the period January 2019 through June 2019 and re-estimated data for the period July 2019 through December 2019. The supporting documentation is contained in the prepared testimony and exhibits of FPL witness Deaton, which are being filed together with this Petition and are incorporated herein.

6. FPL's revised net 2018 final true-up increases the actual 2018 CCR end-of-period over-recovery amount, including interest, filed on March 1, 2019 from \$13,577,483 to \$13,577,628 and the 2018 CCR final net true-up over-recovery amount, including interest, from \$7,161,574 to \$7,161,719. The revised 2018 CCR final true-up is addressed in the prepared testimony and exhibits of FPL witness Deaton.

7. FPL's total CCR over-recovery to be carried forward and included in the CCR factors for January 2020 through December 2020 is \$16,164,334. This consists of the \$9,002,615 actual/estimated over-recovery for 2019 plus the revised final over-recovery of \$7,161,719 for the period January 2018 through December 2018 included in this filing as Exhibit RBD-6.

WHEREFORE, Florida Power & Light Company respectfully requests that the Commission approve (1) an over-recovery of \$128,735,937, including interest, as the actual/estimated FCR true-up amount for the period January 2019 through December 2019; (2) an over-recovery of \$9,002,615, including interest, as the actual/estimated CCR true-up amount for the period January 2019 through December 2019; (3) an under-recovery of \$158,761,654, including interest, as the revised actual FCR true-up amount for the period January 2018 through December 2018 and under-recovery amount of \$70,653,405 as the revised net FCR final true-up for the same period; and (4) an over-recovery of \$13,577,628, including interest, as the revised actual CCR true-up over-recovery amount for the period January 2018 through December 2018 and over-recovery amount of \$7,161,719 as the revised net CCR final true-up for the same period is requested herein.

Respectfully submitted,

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By: s/ Maria Jose Moncada
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Florida Bar No. 0773301

CERTIFICATE OF SERVICE
Docket No. 20190001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic service on this 26th day of July 2019 to the following:

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1 **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

2 **FLORIDA POWER & LIGHT COMPANY**

3 **TESTIMONY OF RENAE B. DEATON**

4 **DOCKET NO. 20190001-EI**

5 **JULY 26, 2019**

6
7 **Q. Please state your name, business address, employer and position.**

8 A. My name is Renae B. Deaton. My business address is 700 Universe Boulevard,
9 Juno Beach, Florida 33408. I am employed by Florida Power & Light Company
10 (“FPL” or “the Company”) as Director, Clause Recovery and Wholesale Rates, in
11 the Regulatory & State Governmental Affairs Department.

12 **Q. Have you previously testified in this docket?**

13 A. Yes, I have.

14 **Q. What is the purpose of your testimony?**

15 A. The purpose of my testimony is to present for Commission review and approval
16 the calculation of the actual/estimated true-up amounts for the Fuel Cost
17 Recovery (“FCR”) Clause and the Capacity Cost Recovery (“CCR”) Clause for
18 the period January 2019 through December 2019. My testimony also provides
19 revised 2018 FCR and CCR final net true-up amounts that reflect revisions to the
20 amounts filed on March 1, 2019.

21 **Q. Have you prepared or caused to be prepared under your direction,
22 supervision or control any exhibits with your testimony?**

23 A. Yes, various schedules are included in Exhibit RBD-3 and Exhibit RBD-4.
24 Exhibit RBD-3 contains the FCR schedules and Exhibit RBD-4 contains the CCR

1 schedules.

2

3 The FCR Schedules contained in Exhibit RBD-3 include Schedules E3 through
4 E9 that provide revised estimates for the period July 2019 through December
5 2019. FCR Schedules A1 through A9 provide actual data for the period January
6 2019 through June 2019. The actual data was derived from the FCR A-Schedules
7 A1 through A9 that are filed monthly with the Commission and served on all
8 parties, which are incorporated herein by reference. The FCR schedules
9 contained in Exhibit RBD-3 also provide the calculation of the actual/estimated
10 true-up amount and actual/estimated variances for the period January 2019
11 through December 2019.

12

13 The CCR schedules contained in Exhibit RBD-4 provide the calculation of the
14 actual/estimated true-up amount and actual/estimated variances for the period
15 January 2019 through December 2019.

16

17 Exhibit RBD-5 and Exhibit RBD-6 provide the calculation of the revised FCR
18 and CCR final net true-up amounts for the period January 2018 through
19 December 2018.

20 **Q. What is the source of the actual data that you present by way of testimony or**
21 **exhibits in this proceeding?**

22 A. Unless otherwise indicated, the actual data are taken from the books and records
23 of FPL. The books and records are kept in the regular course of the Company's
24 business in accordance with generally accepted accounting principles and

1 practices, as well as the provisions of the Uniform System of Accounts as
2 prescribed by this Commission.

3 **Q. Have you revised the 2018 FCR and CCR final net true-up amounts that**
4 **were filed in this docket on March 1, 2019?**

5 A. Yes. The 2018 FCR final net true-up amount was revised to reflect a correction to
6 the monthly average interest rate for the month of May. This revision decreases
7 the actual 2018 FCR end of period true-up under-recovery amount including
8 interest by \$470 from \$158,762,124 to \$158,761,654. This revision decreases the
9 2018 FCR final net true-up under-recovery amount, including interest, from
10 \$70,653,875 to \$70,653,405. Exhibit RBD-5 of my testimony provides the
11 revised schedules reflecting the calculation of the revised 2018 FCR final net true-
12 up under-recovery amount of \$70,653,405.

13

14 The 2018 CCR final net true-up amount was also revised to reflect a correction to
15 the monthly average interest rate for the month of May. This revision decreases
16 the actual 2018 CCR end of period true-up over-recovery amount including
17 interest by \$65.

18

19 Additionally, the 2018 CCR final net true-up amount was revised to reflect a
20 correction to the strata classification for a portion of the Incremental Plant
21 Security Capital project in August and September. During these months the strata
22 for this project was incorrectly classified as General and as a result, the
23 jurisdictional amounts were incorrect. This revision increases the actual 2018
24 CCR end of period true-up over-recovery amount including interest by \$210.

1 The combination of these revisions increases the actual 2018 CCR end-of-period
2 over-recovery amount, including interest, by \$145 from \$13,577,483 to
3 \$13,577,628 and the 2018 CCR final net true-up over-recovery amount, including
4 interest, from \$7,161,574 to \$7,161,719. Exhibit RBD-6 of my testimony
5 provides the revised schedules reflecting the calculation of the revised 2018 CCR
6 final net true-up over-recovery amount of \$7,161,719.

7 **Q. Please describe the data that FPL has used as a comparison when calculating**
8 **the FCR and CCR actual/estimated true-up amounts presented in your**
9 **testimony.**

10 A. The FCR true-up calculation compares actual/estimated data consisting of actuals
11 for January 2019 through June 2019 and revised estimates for July 2019 through
12 December 2019 to the data reflected in FPL's original projection for the period
13 January 2019 through December 2019 filed on August 24, 2018. Likewise, the
14 CCR true-up calculation compares actual/estimated data consisting of actuals for
15 January 2019 through June 2019 and revised estimates for July 2019 through
16 December 2019 to the data reflected in FPL's original projection for the period
17 January 2019 through December 2019 filed on August 24, 2018.

18 **Q. Please explain the calculation of the interest provision that is applicable to**
19 **the FCR and CCR true-up amounts.**

20 A. The calculation of the interest provision follows the methodology used in
21 calculating the interest provision for all cost recovery clauses, as previously
22 approved by this Commission. The interest provision is the result of multiplying
23 the monthly average true-up amount for the twelve-month period by the monthly
24 average interest rate. The average interest rate for the months reflecting actual

1 data is developed using the AA financial 30-day rates as published on the Federal
2 Reserve website on the first business day of the current month and the subsequent
3 month divided by two. The average interest rate for the projected months is the
4 actual rate published on the first business day in July 2019, which reflects the
5 interest rate from the last business day in June 2019.

6
7 **FUEL COST RECOVERY CLAUSE**

8
9 **Q. Have you provided a schedule showing the calculation of the FCR 2019**
10 **actual/estimated true-up by month?**

11 A. Yes. Exhibit RBD-3, page 1 shows the calculation of the FCR actual/estimated
12 true-up by month for the period January 2019 through December 2019.

13 **Q. Please explain the calculation of the FCR end-of-period net true-up and**
14 **actual/estimated true-up amounts you are requesting this Commission to**
15 **approve.**

16 A. Exhibit RBD-3, page 1 shows the calculation of the FCR end-of-period net true-
17 up and actual/estimated true-up amounts. The 2019 end-of-period net true-up
18 amount to be carried forward to the 2020 FCR factors is an over-recovery of
19 \$58,082,532 (page 1, line 43, column 16). This \$58,082,532 over-recovery
20 includes the revised 2018 final true-up under-recovery of \$70,653,405 (Exhibit
21 RBD-3, page 1, line 41, column 16), included in this filing as Exhibit RBD-5, and
22 the actual/estimated true-up over-recovery, including interest, of \$128,735,937
23 (Exhibit RBD-3, page 1, lines 38 plus 39, column 16) for the period January 2019
24 through December 2019.

1 **Q. Were these calculations made in accordance with the procedures previously**
2 **approved in predecessors to this Docket?**

3 A. Yes.

4 **Q. Have you provided a schedule showing the variances between the**
5 **actual/estimated amounts and the projections for 2019?**

6 A. Yes. Exhibit RBD-3, page 2 provides a variance calculation that compares the
7 2019 actual/estimated period data by component to the same components from the
8 2019 original projection filed on August 24, 2018.

9 **Q. Please summarize the variance schedule on page 2 of Exhibit RBD-3.**

10 A. FPL originally projected jurisdictional total fuel costs and net power transactions
11 to be \$2.707 billion for 2019 (Exhibit RBD-3, page 2, line 37, column 5). The
12 actual/estimated jurisdictional total fuel costs and net power transactions are now
13 projected to be \$2.584 billion for that period (Exhibit RBD-3, page 2, line 37,
14 column 4). The estimated variance is due to lower than projected costs and higher
15 than projected sales and revenues. Jurisdictional total fuel costs and net power
16 transactions are estimated to be \$123.0 million, or 4.5% lower than the original
17 projection (Exhibit RBD-3, page 2, line 37, column 6), and jurisdictional fuel
18 revenues, net of revenue taxes are projected to be \$9.0 million, or 0.3% higher
19 than the original projection (Exhibit RBD-3, page 2, line 29, column 6). The net
20 impact due to the decrease in jurisdictional fuel costs and the increase in
21 jurisdictional fuel revenues result in the actual/estimated true-up over-recovery of
22 \$132.0 million (Exhibit RBD-3, page 2, line 38, column 6).

23 **Q. Please explain the variances in jurisdictional total fuel costs and net power**
24 **transactions.**

1 A. Below are the primary reasons for the \$123.0 million variance in jurisdictional
 2 total fuel costs.

3

4 Fuel Cost of System Net Generation: \$119.2 million decrease (Exhibit RBD-3,
 5 page 2, line 1, column 6)

6 The table below provides the detail of this variance.

7

Fuel Variance	2019 ACTUAL/ ESTIMATED	2019 PROJECTION	DIFFERENCE
<u>Heavy Oil</u>			
Total Dollar	\$12,853,413	\$28,288,036	(\$15,434,622)
Units	1,115,625	2,388,643	(1,273,018)
\$ per Units	11.5213	11.8427	(0.3215)
Variance Due to Consumption			(\$15,075,999)
Variance Due to Cost			(\$358,624)
Total Variance			(\$15,434,622)
<u>Light Oil</u>			
Total Dollar	\$11,992,197	\$38,310,245	(\$26,318,048)
Units	706,510	2,391,861	(1,685,351)
\$ per Units	16.9739	16.0169	0.9569
Variance Due to Consumption			(\$26,994,134)
Variance Due to Cost			\$676,086
Total Variance			(\$26,318,048)
<u>Coal</u>			
Total Dollar	\$69,189,030	\$65,970,888	\$3,218,142
Units	27,200,891	27,897,522	(696,631)
\$ per Units	2.5436	2.3648	0.1789
Variance Due to Consumption			(\$1,647,364)
Variance Due to Cost			\$4,865,505
Total Variance			\$3,218,142

Fuel Variance	2019 ACTUAL/ ESTIMATED	2019 PROJECTION	DIFFERENCE
<u>Gas</u>			
Total Dollar	\$2,493,615,287	\$2,563,171,145	(\$69,555,858)
Units	637,898,271	604,568,149	33,330,122
\$ per Units	3.9091	4.2397	(0.3306)
Variance Due to Consumption			\$141,308,814
Variance Due to Cost			(\$210,864,672)
Total Variance			(\$69,555,858)
<u>Nuclear</u>			
Total Dollar	\$155,046,037	\$166,122,409	(\$11,076,371)
Units	298,655,844	301,929,301	(3,273,457)
\$ per Units	0.5191	0.5502	(0.0311)
Variance Due to Consumption			(\$1,801,066)
Variance Due to Cost			(\$9,275,305)
Total Variance			(\$11,076,371)
<u>Total</u>			
Total Dollar	\$2,742,695,965	\$2,861,862,723	(\$119,166,758)
Units	965,577,141	939,175,476	26,401,665
\$ per Units	2.8405	3.0472	(0.2067)

1

2 Fuel Cost of Stratified Sales: \$6.6 million increase (Exhibit RBD-3, page 2, line
3 2, column 6)

4 The variance for the fuel cost of stratified sales is primarily attributable to higher
5 than projected sales to stratified contracts, resulting in a larger credit to fuel costs.

6

7 Gains from Off-System Sales: \$2.0 million increase (Exhibit RBD-3, page 2, line
8 5, column 6)

9 The variance for gains from off-system sales is primarily attributable to higher

1 than projected economy power sales. FPL now projects to sell 315,921 MWh
2 more of economy power, resulting in a variance of \$2.9 million. This variance is
3 partially offset by lower than projected margins on economy power sales. FPL
4 now projects that margins on economy power sales will be \$0.35/MWh lower
5 than originally projected, resulting in a variance of \$0.9 million. The combination
6 of higher economy power sales and lower margins on economy power sales
7 results in a net variance of \$2.0 million.

8
9 Fuel Cost of Purchased Power: \$1.9 million decrease (Exhibit RBD-3, page 2,
10 line 6, column 6)

11 The variance for the fuel cost of purchased power is primarily attributable to
12 lower than projected purchases under the Orlando Utilities Commission (“OUC”)
13 agreement and lower than projected fuel costs for purchases under contracts with
14 the Solid Waste Authority of Palm Beach County (“SWA”). For OUC, the
15 combination of slightly lower average fuel costs, coupled with 42,924 MWh less
16 in purchases, results in a total variance for OUC of \$1.7 million. For SWA, FPL
17 projects to purchase 73,060 MWh more than originally projected. However, fuel
18 costs are now projected to be \$3.66/MWh lower than originally projected,
19 resulting in a decrease for SWA of \$0.7 million. The combined variance for OUC
20 and SWA of \$2.4 million is partially offset by a variance of \$0.5 million related to
21 higher than projected purchases and fuel costs under the St. Lucie Reliability
22 Exchange.

23
24

1 Energy Payments to Qualifying Facilities: \$0.5 million decrease (Exhibit RBD-3,
2 page 2, line 7, column 6)

3 The variance for energy payments to qualifying facilities is primarily attributable
4 to lower than projected fuel costs from As-Available Co-Gen facilities. FPL
5 projects to purchase 11,104 MWh more than originally projected. However, fuel
6 costs are now projected to be \$3.08/MWh lower than originally projected,
7 resulting in a decrease for As-Available purchases of \$0.6 million. This variance
8 is slightly offset by an increase of \$0.1 million related to higher than projected
9 purchases and fuel costs from Firm Co-Gen facilities.

10

11 Variable Power Plant O&M Avoided due to Economy Purchases: \$0.1 million
12 increase (Exhibit RBD-3, page 2, line 13, column 6)

13 The variance for variable power plant O&M avoided due to economy purchases is
14 primarily attributable to higher than originally projected economy power
15 purchases.

16

17 Energy Cost of Economy Purchases: \$9.9 million increase (Exhibit RBD-3, page
18 2, line 8, column 6)

19 The variance for the energy cost of economy purchases is attributable to higher
20 than projected economy power purchases and higher than projected costs for
21 economy power purchases. FPL now projects to purchase 77,651 MWh more of
22 economy power resulting in a volume variance of \$2.0 million. FPL also projects
23 that the average cost of economy power purchases will be \$12.64/MWh higher
24 than originally projected, resulting in a cost variance of \$7.9 million. The

1 combination of higher economy power purchases coupled with higher costs for
2 economy power purchases results in a net variance of \$9.9 million.

3

4 Fuel Cost of Power Sold: \$4.8 million decrease (Exhibit RBD-3, page 2, line 4,
5 column 6)

6 The variance for the fuel cost of power sold is primarily attributable to lower than
7 projected fuel costs for economy power sales and higher than projected economy
8 power sales. FPL now projects to sell 315,921 MWh more than projected,
9 resulting in a volume increase of \$7.8 million. However, the average unit fuel
10 cost on economy power sales is now projected to be \$4.74/MWh lower than
11 originally projected, resulting in a cost decrease of \$11.9 million. The
12 combination of the higher volume and lower fuel costs results in a net decrease
13 for economy power sales of \$4.1 million. The remaining variance of \$0.7 million
14 is primarily attributable to lower than projected St. Lucie Plant Reliability
15 Exchange sales.

16

17 Variable Power Plant O&M Attributable to Off-System Sales \$0.2 million
18 increase (Exhibit RBD-3, page 2, line 12, column 6)

19 The variance for variable power plant O&M attributable to off-system sales is
20 primarily attributable to higher than originally projected economy power sales.

21

22

23

1 **CAPACITY COST RECOVERY CLAUSE**

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Q. Have you provided a schedule showing the calculation of the CCR 2019 actual/estimated true-up by month?

A. Yes. Exhibit RBD-4, page 1 provides the calculation of the CCR actual/estimated true-up by month for the period January 2019 through December 2019.

Q. Please explain the calculation of the CCR 2019 actual/estimated true-up and the end-of-period net true-up amounts you are requesting this Commission to approve.

A. Exhibit RBD-4, pages 4 and 5 shows the actual/estimated capacity costs and applicable revenues (January 2019 through June 2019 reflects actual data, while the data for July 2019 through December 2019 is based on updated estimates) compared to the original projection filing for the January 2019 through December 2019 period. The CCR revenues (net of revenue taxes) are projected to be \$5,453,289 (Exhibit RBD-4, page 5, line 33, column 5) higher than FPL’s original projection filing. Jurisdictional total capacity costs are estimated to be \$3,284,995 lower than the original projection filing (Exhibit RBD-4, page 5, line 27, column 5). The \$3,284,995 over-recovery due to lower jurisdictional capacity costs combined with the \$5,453,289 increase in revenues, results in the 2019 actual/estimated true-up over-recovery amount of \$9,002,615, including interest (Exhibit RBD-4, page 5, lines 37 plus 38, column 5).

As shown on Exhibit RBD-4, page 3, the 2019 end-of period net true up amount to be carried forward to the 2020 CCR factors is an over-recovery of \$16,164,334

1 (line 13, column 15). This \$16,164,334 net over-recovery is comprised of the
2 revised 2018 final true-up over-recovery of \$7,161,719 (line 11, column 15)
3 included in this filing as Exhibit RBD-6 and the actual/estimated true-up over-
4 recovery, including interest, of \$9,002,615 for the period January 2019 through
5 December 2019 (lines 8 plus 9, column 15).

6 **Q. Is this true-up calculation made in accordance with the procedures**
7 **previously approved in predecessors to this docket?**

8 A. Yes.

9 **Q. Please explain the variances related to capacity costs.**

10 A. As shown in Exhibit RBD-4, page 5, line 1, column 5, total system capacity costs
11 are estimated to be \$3.4 million or 1.3% less than projected in FPL's original
12 projection filing. The variance related to the jurisdictional portion of these costs
13 is a 1.3% decrease from the original projection (page 5, line 27, column 6).

14
15 Below are the primary reasons for the estimated \$3.4 million decrease in total
16 system capacity costs.

17
18 Incremental Plant Security O&M Costs: \$3.6 million decrease (Exhibit RBD-4,
19 page 4, line 6, column 5)

20 The variance for incremental plant security is primarily attributable to the
21 implementation of cost savings initiatives at the St. Lucie and Turkey Point plants
22 resulting in lower security force costs and a decrease in the associated insurance
23 costs.

24

1 Additionally, costs were incorrectly charged to the capacity clause in 2018. A
2 correction was made in January to move costs from the capacity clause to base
3 rates.

4
5 Transmission Revenues from Capacity Sales: \$1.4 million increase (Exhibit RBD-
6 4, page 4, line 11, column 5)

7 The variance for transmission revenues from capacity sales is primarily
8 attributable to \$0.9 million higher than projected revenues from economy sales.
9 Additionally, higher than projected revenues from capacity premiums resulted in
10 a variance of approximately \$0.5 million.

11
12 Transmission of Electricity by Others: \$0.2 million decrease (Exhibit RBD-4,
13 page 4, line 10, column 5)

14 The variance for transmission of electricity by others is primarily due to lower
15 costs than originally projected for the purchase of third party transmission utilized
16 to facilitate wholesale power sales in the first half of the year. This decrease is
17 partly offset by slightly higher than originally projected third party transmission
18 costs in the second half of the period.

19
20 Incremental Nuclear Compliance O&M Costs: \$0.8 million increase (Exhibit
21 RBD-4, page 4, line 8, column 5)

22 The variance for incremental nuclear compliance O&M costs is primarily
23 attributable to modifications at Turkey Point required to address higher than
24 anticipated water levels following a beyond design basis threat. Modifications

1 include sealing of critical equipment access points and raising the height of
2 existing flood barriers.

3 **Q. Have you provided a schedule showing the capital structure components and**
4 **cost rates relied upon by FPL to calculate the rate of return applied to all**
5 **capital projects recovered in Docket 20190001-EI?**

6 A. Yes. The capital structure components and cost rates used to calculate the rate of
7 return on capital investments for the period January 2019 through December 2019
8 are included on pages 16 and 17 of Exhibit RBD-4.

9 **Q. Does this conclude your testimony?**

10 A. Yes, it does.

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2019 THROUGH DECEMBER 2019

SCHEDULE: E1-B

(1) Line No.	(2) True Up Section	(3) True Up Line	(4) a-Jan - 2019	(5) a-Feb - 2019	(6) a-Mar - 2019	(7) a-Apr - 2019	(8) a-May - 2019	(9) a-Jun - 2019	(10) Jul - 2019	(11) Aug - 2019	(12) Sep - 2019	(13) Oct - 2019	(14) Nov - 2019	(15) Dec - 2019	(16) 2019
1	Fuel Costs & Net Power Transactions	Fuel Cost of System Net Generation ⁽¹⁾	a-Jan - 2019	\$210,407,736	\$239,033,820	\$240,339,290	\$265,852,130	\$269,852,387	\$233,413,813	\$235,472,852	\$219,914,527	\$211,280,134	\$187,835,304	\$196,648,933	\$2,740,695,965
2		Fuel Cost of Stratified Sales	(\$2,502,014)	(\$1,682,735)	(\$1,748,714)	(\$2,688,498)	(\$2,785,905)	(\$3,537,668)	(\$2,902,500)	(\$2,743,512)	(\$2,580,250)	(\$2,317,483)	(\$1,740,338)	(\$973,263)	(\$28,202,880)
3		Rail Car Lease (Cedar Bay/CLJ/SJRPP)	\$431,592	\$200,773	\$517,637	\$288,456	\$157,932	\$111,960	\$157,046	\$157,683	\$157,683	\$157,046	\$157,683	\$157,046	\$2,807,537
4		Fuel Cost of Power Sold (Per A6)	(\$9,633,494)	(\$7,019,582)	(\$6,246,138)	(\$4,379,818)	(\$2,828,822)	(\$2,657,301)	(\$2,680,311)	(\$2,996,176)	(\$2,698,192)	(\$2,002,940)	(\$3,708,535)	(\$5,285,334)	(\$52,138,444)
5		Gains from Off-System Sales (Per A6)	(\$4,922,077)	(\$2,723,301)	(\$2,317,588)	(\$1,920,408)	(\$51,695)	(\$338,229)	(\$1,160,156)	(\$1,072,352)	(\$1,238,698)	(\$885,038)	(\$1,440,042)	(\$2,226,870)	(\$21,802,243)
6		Fuel Cost of Purchased Power (Per A7)	\$2,985,541	\$1,962,779	\$2,690,113	\$2,385,026	\$2,396,171	\$3,608,732	\$2,645,660	\$2,724,071	\$2,347,810	\$2,540,888	\$2,219,472	\$2,367,349	\$30,893,610
7		Energy Payments to Qualifying Facilities (Per A8)	\$590,447	\$379,280	\$398,998	\$336,858	\$462,632	\$639,663	\$354,498	\$401,952	\$435,193	\$478,743	\$391,257	\$587,840	\$5,457,362
8		Energy Cost of Economy Purchases (Per A9)	\$30,784	\$32,530	\$559,838	\$610,393	\$5,635,526	\$10,448,887	\$1,442,895	\$2,823,480	\$1,462,800	\$881,640	\$127,500	\$52,080	\$24,108,353
9		Total Fuel Costs & Net Power Transactions	\$234,625,816	\$201,571,479	\$232,887,967	\$234,971,299	\$268,093,168	\$268,528,431	\$231,270,945	\$234,767,999	\$211,800,872	\$210,133,001	\$183,842,300	\$191,327,981	\$2,703,821,260
10															
11	Incremental Optimization Costs	Incremental Personnel, Software, and Hardware Costs	\$45,273	\$40,940	\$38,239	\$40,305	\$56,630	\$42,240	\$44,148	\$44,148	\$43,056	\$44,148	\$43,056	\$44,148	\$526,330
12		Variable Power Plant O&M Attributable to Off-System Sales (Per A6)	\$289,804	\$224,878	\$203,849	\$141,000	\$87,966	\$84,664	\$74,354	\$75,750	\$62,465	\$126,750	\$185,884	\$1,629,911	\$1,629,911
13		Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(\$1,067)	(\$832)	(\$8,941)	(\$9,068)	(\$74,779)	(\$145,473)	(\$32,341)	(\$55,614)	(\$41,340)	(\$31,837)	(\$4,875)	(\$2,116)	(\$408,282)
14		Total Incremental Optimization Costs	\$334,010	\$264,986	\$233,147	\$172,237	\$69,817	(\$18,568)	\$86,161	\$61,074	\$77,474	\$74,776	\$164,931	\$227,916	\$1,747,960
15															
16															
17	Adjustments to Fuel Cost	Energy Imbalance Fuel Revenues	(\$177,786)	(\$133,355)	(\$3,715)	(\$58,853)	(\$171,860)	(\$25,305)	-	-	-	-	-	-	(\$570,875)
18		Inventory Adjustments	(\$53,094)	\$18,214	(\$179,394)	\$360,284	\$705,754	(\$1,110,949)	(\$1,051,361)	-	-	-	-	-	(\$259,185)
19		Non Recoverable Oil/Tank Bottoms	-	-	\$232,871	-	-	-	-	-	-	-	-	-	(\$1,367,716)
20		Other O&M Expense ⁽²⁾	-	-	-	\$1,954	\$205,738	-	\$337,189	\$21,041	-	-	-	-	\$655,522
21		Adjusted Total Fuel Costs & Net Power Transactions	\$234,728,946	\$201,721,323	\$233,170,876	\$234,897,293	\$268,902,817	\$266,322,249	\$231,694,295	\$234,850,113	\$211,878,346	\$210,207,777	\$184,007,231	\$191,555,897	\$2,703,938,965
22															
23	kWh Sales	Jurisdictional kWh Sales	8,090,450,684	7,361,664,859	7,987,648,669	8,430,422,795	9,195,507,367	10,476,195,510	10,839,231,698	10,866,566,527	10,587,934,385	9,898,111,995	8,490,529,849	8,113,588,354	110,337,852,692
24		Sales for Resale (excluding Stratified Sales)	398,798,783	418,248,548	387,890,789	426,072,948	452,801,248	540,722,792	467,014,153	500,900,058	475,306,860	423,631,488	406,885,888	339,694,015	5,237,747,569
25		Total Sales	8,489,249,467	7,779,913,407	8,375,539,458	8,856,495,743	9,648,308,615	11,016,918,302	11,306,245,851	11,367,156,585	11,063,331,245	10,321,743,483	8,897,415,737	8,453,282,369	115,575,600,261
26															
27		Jurisdictional % of Total Sales (Line 23/25)	95.30231%	94.62399%	95.36877%	95.18915%	95.30694%	95.09189%	95.86941%	95.96717%	95.70295%	95.89574%	95.42692%	95.98151%	95.46812%
28															
29	True-Up Calculation	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$216,746,520	\$194,169,194	\$211,711,391	\$211,291,072	\$233,391,232	\$269,773,583	\$276,309,714	\$277,006,524	\$269,903,735	\$252,319,036	\$216,437,469	\$206,828,615	\$2,835,888,066
30		Fuel Adjustment Revenues Not Applicable to Period	-	-	-	-	-	-	-	-	-	-	-	-	-
31		Prior Period True-Up (Collected)/Refunded This Period ⁽³⁾	(\$9,311,710)	(\$9,311,710)	(\$9,311,710)	(\$9,311,710)	(\$9,311,710)	(\$9,311,710)	(\$9,311,710)	(\$9,311,710)	(\$9,311,710)	(\$9,311,710)	(\$9,311,710)	(\$9,311,710)	(\$11,740,516)
32		GPFF, Net of Revenue Taxes ⁽⁴⁾	(\$487,810)	(\$487,810)	(\$487,810)	(\$487,810)	(\$487,810)	(\$487,810)	(\$487,810)	(\$487,810)	(\$487,810)	(\$487,810)	(\$487,810)	(\$487,810)	(\$5,853,723)
33		Incentive Mechanism, Net of Revenue Taxes ⁽⁵⁾	(\$183,580)	(\$183,580)	(\$183,580)	(\$183,580)	(\$183,580)	(\$183,580)	(\$183,580)	(\$183,580)	(\$183,580)	(\$183,580)	(\$183,580)	(\$183,580)	(\$2,202,961)
34		Jurisdictional Fuel Revenues Applicable to Period	\$206,763,420	\$184,186,094	\$201,729,291	\$201,307,972	\$223,408,132	\$259,790,483	\$266,328,614	\$267,223,424	\$259,920,635	\$242,335,936	\$206,454,369	\$198,845,315	\$2,716,030,886
35		Adjusted Total Fuel Costs & Net Power Transactions	234,728,946	201,721,323	233,170,876	234,897,293	268,902,817	266,322,249	231,694,295	234,850,113	210,207,777	210,207,777	184,007,231	191,555,897	2,703,938,965
36		Jurisdictional Sales % of Total kWh Sales (Line 27)	95.30231%	94.62399%	95.36877%	95.18915%	95.30694%	95.09189%	95.86941%	95.96717%	95.70295%	95.89574%	95.42692%	95.98151%	95.46812%
37		Juris. Total Fuel Costs & Net Power Trans. (Line 35xLine36x1.00139)	224,013,054	191,142,083	222,681,294	223,907,536	256,639,089	253,602,879	222,432,706	224,819,779	203,055,883	201,860,500	175,836,507	184,113,806	2,584,104,916
38		True-Up Provision for the Month-Over(Under) Recovery (Line 34 - Line 37)	(\$17,249,634)	(\$6,955,989)	(\$20,953,003)	(\$32,599,564)	(\$33,230,957)	\$6,187,604	\$43,893,908	\$42,203,644	\$56,864,652	\$40,475,436	\$30,617,862	\$12,731,709	\$131,985,970
39		Interest Provision for the Month	(\$375,832)	(\$391,429)	(\$396,404)	(\$424,337)	(\$454,773)	(\$453,549)	(\$381,264)	(\$380,772)	(\$167,548)	(\$55,776)	\$30,841	\$90,807	(\$5,250,033)
40		True-Up & Interest Prov. Beg of Period-Over(Under) Recovery	(\$111,740,516)	(\$120,054,272)	(\$118,079,980)	(\$110,117,677)	(\$143,829,868)	(\$168,203,888)	(\$153,158,123)	(\$100,333,769)	(\$49,099,187)	(\$66,641,297)	(\$106,601,711)	(\$111,740,516)	(\$111,740,516)
41		Deferred True-up Beginning of Period - Over(Under) Recovery ⁽⁶⁾	(\$70,653,405)	(\$70,653,405)	(\$70,653,405)	(\$70,653,405)	(\$70,653,405)	(\$70,653,405)	(\$70,653,405)	(\$70,653,405)	(\$70,653,405)	(\$70,653,405)	(\$70,653,405)	(\$70,653,405)	(\$70,653,405)
42		Prior Period True-Up Collected/Refunded This Period	\$9,311,710	\$9,311,710	\$9,311,710	\$9,311,710	\$9,311,710	\$9,311,710	\$9,311,710	\$9,311,710	\$9,311,710	\$9,311,710	\$9,311,710	\$9,311,710	\$11,740,516
43		End of Period Net True-up Amount Over(Under) Recovery (Line 38 through 42)	(\$190,707,677)	(\$188,733,385)	(\$200,771,082)	(\$214,483,273)	(\$238,857,293)	(\$223,811,528)	(\$119,752,592)	(\$53,743,478)	(\$4,012,108)	\$36,948,306	\$58,082,532	\$58,082,532	\$58,082,532
44															
45															

(1) Actuals include various adjustments as noted on the A-Schedules
(2) Other Fuel Expense consists of nuclear fuel design software maintenance costs
(3) 2018 End of Period Net True-up Over(Under) Recovery
(4) Generating Performance Incentive Factor is $(\$5,857,941/12) \times 99.9280\%$ - See Order No. PSC-2018-0610-FOF-EI
(5) Jurisdictionalized Incentive Mechanism - FPL Portion is $(\$2,204,548/12) \times 99.9280\%$ - See Order No. PSC-2018-0610-FOF-EI
(6) 2018 Final True-up

Docket No. 20190001-EI
2019 FCR Actual Estimated
Exhibit RBD-3, Page 1 of 27

FUEL COST RECOVERY CLAUSE
FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2019 THROUGH DECEMBER 2019

Line No.	True Up Section	True Up Line	2019			
			Actual/Estimated	Projection	Difference	% Difference
1	Fuel Costs & Net Power Transactions	Fuel Cost of System Net Generation ⁽¹⁾	\$2,742,695,965	\$2,861,862,723	(\$119,166,758)	(4.2%)
2		Fuel Cost of Stratified Sales	(\$28,202,880)	(\$21,588,417)	(\$6,614,463)	30.6%
3		Rail Car Lease (Cedar Bay/ICL/SJRPP)	\$2,807,537	\$2,770,763	\$36,774	1.3%
4		Fuel Cost of Power Sold (Per A6)	(\$52,136,444)	(\$56,929,285)	\$4,792,841	(8.4%)
5		Gains from Off-System Sales (Per A6)	(\$21,802,243)	(\$19,812,410)	(\$1,989,833)	10.0%
6		Fuel Cost of Purchased Power (Per A7)	\$30,893,610	\$32,794,015	(\$1,900,404)	(5.8%)
7		Energy Payments to Qualifying Facilities (Per A8)	\$5,457,362	\$5,961,696	(\$504,335)	(8.5%)
8		Energy Cost of Economy Purchases (Per A9)	\$24,108,353	\$14,167,400	\$9,940,953	70.2%
9		Total Fuel Costs & Net Power Transactions	<u>2,703,821,260</u>	<u>2,819,226,485</u>	<u>(\$115,405,225)</u>	(4.1%)
10						
11	Incremental Optimization Costs	Incremental Personnel, Software, and Hardware Costs	\$526,330	\$509,164	\$17,166	3.4%
12		Variable Power Plant O&M Attributable to Off-System Sales (Per A6)	\$1,629,911	\$1,424,563	\$205,349	14.4%
13		Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(\$408,282)	(\$357,809)	(\$50,473)	14.1%
14		Total Incremental Optimization Costs	<u>\$1,747,960</u>	<u>\$1,575,918</u>	<u>\$172,042</u>	10.9%
15						
16						
17	Adjustments to Fuel Cost	Energy Imbalance Fuel Revenues	(\$570,875)	\$0	(\$570,875)	N/A
18		Inventory Adjustments	(\$259,185)	\$0	(\$259,185)	N/A
19		Non Recoverable Oil/Tank Bottoms	(\$1,367,716)	\$0	(\$1,367,716)	N/A
20		Other O&M Expense ⁽²⁾	\$565,522	\$553,961	\$11,561	2.1%
21		Adjusted Total Fuel Costs & Net Power Transactions	<u>\$2,703,936,965</u>	<u>\$2,821,356,363</u>	<u>(\$117,419,399)</u>	(4.2%)
22						
23	kWh Sales	Jurisdictional kWh Sales	110,337,852,692	108,208,558,910	2,129,293,782	2.0%
24		Sales for Resale (excluding Stratified Sales)	5,237,747,569	4,734,431,804	503,315,765	10.6%
25		Total Sales	<u>115,575,600,261</u>	<u>112,942,990,715</u>	<u>2,632,609,546</u>	2.3%
26						
27		Jurisdictional % of Total Sales (Line 23/25)	N/A	N/A	N/A	N/A
28						
29	True-Up Calculation	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$2,835,888,086	\$2,826,870,487	\$9,017,599	0.3%
30		Fuel Adjustment Revenues Not Applicable to Period				
31		Prior Period True-Up (Collected)/Refunded This Period ⁽³⁾	(\$111,740,516)	(\$111,740,516)	\$0	0.0%
32		GPIF, Net of Revenue Taxes ⁽⁴⁾	(\$5,853,723)	(\$5,853,723)	\$0	0.0%
33		Incentive Mechanism, Net of Revenue Taxes ⁽⁵⁾	(\$2,202,961)	(\$2,202,961)	\$0	0.0%
34		Jurisdictional Fuel Revenues Applicable to Period	<u>\$2,716,090,886</u>	<u>\$2,707,073,287</u>	<u>\$9,017,599</u>	0.3%
35		Adjusted Total Fuel Costs & Net Power Transactions	\$2,703,936,965	\$2,821,356,363	(\$117,419,399)	(4.2%)
36		Jurisdictional Sales % of Total kWh Sales (Line 27)	N/A	N/A	N/A	N/A
37		Juris. Total Fuel Costs & Net Power Trans. (Line 35xLine36x1.00139)	<u>\$2,584,104,916</u>	<u>\$2,707,073,287</u>	<u>(\$122,968,371)</u>	(4.5%)
38		True-Up Provision for the Month-Over/(Under) Recovery (Line 34- Line 37)	\$131,985,970	\$0	\$131,985,970	N/A
39		Interest Provision for the Month	(\$3,250,033)	\$0	(\$3,250,033)	N/A
40		True-Up & Interest Prov. Beg of Period-Over/(Under) Recovery	(\$111,740,516)	(\$111,740,516)	\$0	0.0%
41		Deferred True-up Beginning of Period - Over/(Under) Recovery ⁽⁶⁾	(\$70,653,405)	\$0	(\$70,653,405)	N/A
42	Prior Period True-Up Collected/(Refunded) This Period	\$111,740,516	\$111,740,516	\$0	0.0%	
43	End of Period Net True-up Amount Over/(Under) Recovery (Line 38 through 42)	<u>\$58,082,532</u>	<u>\$0</u>	<u>\$58,082,532</u>	N/A	
44						
45						

⁽¹⁾ Actuals include various adjustments as noted on the A-Schedules

⁽²⁾ Other Fuel Expense consists of nuclear fuel design software maintenance costs

⁽³⁾ 2018 End of Period Net True-up Over/(Under) Recovery

⁽⁴⁾ Generating Performance Incentive Factor is (\$5,857,941 x 99.9280%) - See Order No. PSC-2018-0610-FOF-EI

⁽⁵⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is (\$2,204,548 x 99.9280%) - See Order No. PSC-2018-0610-FOF-EI

⁽⁶⁾ 2018 Final True-up

Note: Totals may not add due to rounding.

() Reflects Underrecovery

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE E3

ESTIMATED FOR THE PERIOD OF: JANUARY 2019 THROUGH DECEMBER 2019

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
Line No.	Fuel Data Category	Fuel Type for Reporting	a-Jan - 2019	a-Feb - 2019	a-Mar - 2019	a-Apr - 2019	a-May - 2019	a-Jun - 2019	Jul - 2019	Aug - 2019	Sep - 2019	Oct - 2019	Nov - 2019	Dec - 2019	Total
1	As Burned Fuel Cost (\$)	Heavy Oil	312	175,154	1,514,755	1,968,602	3,299,209	3,540,260	500,463	1,854,658	0	0	0	0	12,853,413
2		Light Oil	1,772,457	5,004,479	1,719,580	1,001,213	899,256	1,283,074	0	312,139	0	0	0	0	11,992,197
3		Coal	5,532,181	5,124,930	6,380,502	5,444,667	7,705,798	6,765,450	5,759,497	5,633,691	5,199,752	5,401,930	5,070,481	5,170,150	69,189,030
4		Gas	225,326,381	186,675,032	216,693,857	219,361,512	243,296,912	237,476,593	213,293,114	213,811,626	195,301,157	194,142,858	170,984,755	177,251,491	2,493,615,287
5		Nuclear	15,013,707	13,486,733	12,666,533	12,563,297	10,645,688	11,792,278	13,860,739	13,860,739	13,413,619	11,735,345	11,780,068	14,227,293	155,046,037
6		Total As Burned Fuel Cost (\$)	247,645,037	210,466,328	238,975,227	240,339,291	265,846,864	260,857,654	233,413,813	235,472,852	213,914,527	211,280,134	187,835,304	196,648,933	2,742,695,965
7															
8	Net Generation (MWH)	Heavy Oil	(2,505)	1,364	11,932	15,428	26,474	27,792	3,840	14,514	0	0	0	0	98,840
9		Light Oil	69,250	33,402	13,433	6,830	7,266	9,113	0	1,444	0	0	0	0	140,739
10		Coal	181,661	169,249	217,807	186,421	268,083	221,108	201,171	196,615	180,826	188,812	176,857	179,521	2,368,131
11		Gas	5,968,591	5,849,339	6,701,058	7,405,223	8,939,365	9,086,126	9,078,410	9,149,996	8,357,583	7,921,157	6,423,493	6,140,194	91,020,535
12		Nuclear	2,672,311	2,407,535	2,223,287	2,185,325	1,855,413	2,044,834	2,523,667	2,523,667	2,442,258	2,110,443	2,130,359	2,589,680	27,708,778
13		Solar ^(c)	159,296	163,420	218,058	231,616	244,343	204,940	248,328	240,035	222,645	227,320	201,508	184,776	2,546,285
14		Total Net Generation (MWH)	9,048,604	8,624,310	9,385,575	10,030,843	11,340,944	11,593,913	12,055,416	12,126,271	11,203,312	10,447,731	8,932,217	9,094,171	123,883,308
15															
16	Fuel Burned (Units) ^(a)	Heavy Oil	4	2,400	20,753	26,971	45,201	48,504	6,857	25,223	0	0	0	0	175,912
17		Light Oil	18,482	51,724	17,766	9,153	9,037	12,366	0	3,495	0	0	0	0	122,023
18		Coal ^(b)	123,052	119,449	148,334	121,996	180,886	153,350	133,724	131,080	121,362	126,530	118,856	121,005	1,599,623
19		Gas	42,166,834	40,932,526	47,950,595	52,067,737	63,495,421	63,809,976	62,307,670	63,037,578	56,817,986	54,197,831	43,359,891	41,226,799	631,370,843
20		Nuclear	28,673,550	25,914,094	24,002,476	23,834,172	20,673,517	22,748,812	26,918,706	26,918,706	26,050,362	22,540,065	22,758,319	27,623,065	298,655,844
21															
22	Fuel Burned (MMBTU)	Heavy Oil	27	15,189	131,345	170,698	286,076	306,984	43,882	161,424	0	0	0	0	1,115,625
23		Light Oil	106,710	298,729	102,657	53,774	52,186	72,081	0	20,373	0	0	0	0	706,510
24		Coal	2,225,086	2,008,824	2,476,511	2,106,119	2,998,512	2,592,368	2,273,307	2,228,356	2,063,155	2,151,018	2,020,550	2,057,085	27,200,891
25		Gas	42,984,306	41,683,522	48,860,892	53,151,368	64,871,543	65,398,885	62,307,670	63,037,578	56,817,986	54,197,831	43,359,891	41,226,799	637,898,271
26		Nuclear	28,673,550	25,914,094	24,002,476	23,834,172	20,673,517	22,748,812	26,918,706	26,918,706	26,050,362	22,540,065	22,758,319	27,623,065	298,655,844
27		Total Fuel Burned (MMBTU)	73,989,680	69,920,357	75,573,881	79,316,132	88,881,833	91,119,130	91,543,565	92,366,437	84,931,503	78,888,914	68,138,760	70,906,949	965,577,141
28															
29	Cost of Fuel (\$/Unit)	Heavy Oil	70.8773	72.9855	72.9900	72.9900	72.9901	72.9886	72.9904	73.5319	0.0000	0.0000	0.0000	0.0000	73.0672
30		Light Oil	95.9018	96.7535	96.7905	109.3863	99.5082	103.7582	0.0000	89.3227	0.0000	0.0000	0.0000	0.0000	98.2786
31		Coal	44.9581	42.9049	43.0143	44.6301	42.6003	44.1178	43.0701	42.9791	42.8450	42.6927	42.6608	42.7267	43.2533
32		Gas	5.3437	4.5606	4.5191	4.2130	3.8317	3.7216	3.4232	3.3918	3.4373	3.5821	3.9434	4.2994	3.9495
33		Nuclear	0.5236	0.5204	0.5277	0.5271	0.5149	0.5184	0.5149	0.5149	0.5149	0.5206	0.5176	0.5151	0.5191
34															
35	Generator Mix (%)	Heavy Oil	-0.03%	0.02%	0.13%	0.15%	0.23%	0.24%	0.03%	0.12%	0.00%	0.00%	0.00%	0.00%	0.08%
36		Light Oil	0.77%	0.39%	0.14%	0.07%	0.06%	0.08%	0.01%	0.01%	0.00%	0.00%	0.00%	0.00%	0.11%
37		Coal	2.01%	1.96%	2.32%	1.86%	2.36%	1.91%	1.67%	1.62%	1.61%	1.81%	1.98%	1.97%	1.91%
38		Gas	65.96%	67.82%	71.40%	73.82%	78.82%	78.37%	75.31%	75.46%	74.60%	75.82%	71.91%	67.52%	73.47%
39		Nuclear	29.53%	27.92%	23.69%	21.79%	16.36%	17.64%	20.93%	20.81%	21.80%	20.20%	23.85%	28.48%	22.37%
40		Solar	1.76%	1.89%	2.32%	2.31%	2.15%	1.77%	2.06%	1.98%	1.99%	2.18%	2.26%	2.03%	2.06%
41		Total Generation Mix %	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE E3

ESTIMATED FOR THE PERIOD OF: JANUARY 2019 THROUGH DECEMBER 2019

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
Line No.	Fuel Data Category	Fuel Type for Reporting	a-Jan - 2019	a-Feb - 2019	a-Mar - 2019	a-Apr - 2019	a-May - 2019	a-Jun - 2019	Jul - 2019	Aug - 2019	Sep - 2019	Oct - 2019	Nov - 2019	Dec - 2019	Total
42															
43	Fuel Cost Per MMBTU (\$/MMBTU)	Heavy Oil	11.3997	11.5319	11.5326	11.5326	11.5326	11.5324	11.4048	11.4894	0.0000	0.0000	0.0000	0.0000	11.5213
44		Light Oil	16.6100	16.7526	16.7508	18.6188	17.2319	17.8004	0.0000	15.3212	0.0000	0.0000	0.0000	0.0000	16.9739
45		Coal	2.4863	2.5512	2.5764	2.5852	2.5699	2.6098	2.5335	2.5282	2.5203	2.5113	2.5095	2.5133	2.5436
46		Gas	5.2421	4.4784	4.4349	4.1271	3.7504	3.6312	3.4232	3.3918	3.4373	3.5821	3.9434	4.2994	3.9091
47		Nuclear	0.5236	0.5204	0.5277	0.5271	0.5149	0.5184	0.5149	0.5149	0.5149	0.5206	0.5176	0.5151	0.5191
48															
49	BTU Burned Per KWH (BTU/KWH)	Heavy Oil	(11)	11,132	11,008	11,064	10,806	11,046	11,427	11,122	0	0	0	0	11,287
50		Light Oil	1,541	8,943	7,642	7,873	7,182	7,910	0	14,108	0	0	0	0	5,020
51		Coal	12,249	11,869	11,370	11,298	11,185	11,724	11,300	11,334	11,410	11,392	11,425	11,459	11,486
52		Gas	7,202	7,126	7,292	7,178	7,257	7,198	6,863	6,889	6,798	6,842	6,750	6,714	7,008
53		Nuclear	10,730	10,764	10,796	10,906	11,142	11,125	10,667	10,667	10,667	10,680	10,683	10,667	10,778
54															
55	Cost if Generated (cents/KWH)	Heavy Oil	(0.0124)	12.8368	12.6947	12.7601	12.4621	12.7383	13.0318	12.7782	0.0000	0.0000	0.0000	0.0000	13.0042
56		Light Oil	2.5595	14.9825	12.8013	14.6585	12.3755	14.0793	0.0000	21.6156	0.0000	0.0000	0.0000	0.0000	8.5209
57		Coal	3.0453	3.0280	2.9294	2.9206	2.8744	3.0598	2.8630	2.8653	2.8756	2.8610	2.8670	2.8800	2.9217
58		Gas	3.7752	3.1914	3.2337	2.9623	2.7216	2.6136	2.3495	2.3367	2.3368	2.4509	2.6619	2.8867	2.7396
59		Nuclear	0.5618	0.5602	0.5697	0.5749	0.5738	0.5767	0.5492	0.5492	0.5492	0.5561	0.5530	0.5494	0.5596
		Total Generated Fuel Cost per KWH (cents/KWH)	2.7368	2.4404	2.5462	2.3960	2.3441	2.2500	1.9362	1.9418	1.9094	2.0223	2.1029	2.1624	2.2139
60															
61															
62	^(a) Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TONS, Gas - MMCF, Nuclear - OTHER														
63	^(b) Scherer coal is not reported in Tons, excludes Scherer coal														
64	^(c) Actuals do not include Martin 8 solar														

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2019 THROUGH DECEMBER 2019

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FCR - E-4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Jul - 2019</u>												
2	<u>Babcock PV Solar</u>												
3	Solar		14,458										
4	Plant Unit Info	74.5	14,458	26.1%	N/A	41.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	<u>Barefoot PV Solar</u>												
6	Solar		15,868										
7	Plant Unit Info	74.5	15,868	28.6%	N/A	52.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	<u>Blue Cypress PV Solar</u>												
9	Solar		15,415										
10	Plant Unit Info	74.5	15,415	27.8%	N/A	51.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	<u>CCEC 3</u>												
12	Light Oil		0					0	0	0	0	0.00	0.00
13	Gas		696,633				6,558	4,568,366	1,000,000	4,568,366	15,751,188	2.26	3.45
14	Plant Unit Info	1,281	696,633	73.1%	76.7%	73.1%	6,558	4,568,366	1,000,000	4,568,366	15,751,188	2.26	3.45
15	<u>Citrus PV Solar</u>												
16	Solar		14,844										
17	Plant Unit Info	74.5	14,844	26.5%	N/A	42.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	<u>Coral Farms PV Solar</u>												
19	Solar		15,902										
20	Plant Unit Info	74.5	15,902	28.7%	N/A	53.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	<u>Desoto Solar</u>												
22	Solar		4,558										
23	Plant Unit Info	25	4,558	24.5%	N/A	42.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	<u>Fort Myers GT</u>												
25	Light Oil		0					0	0	0	0	0.00	0.00
26	Gas		0					0	0	0	0	0.00	0.00
27	Plant Unit Info	96	0	0.0%	93.3%	0.0%	0	0	0	0	0	0.00	0.00
28	<u>Fort Myers 2</u>												
29	Gas		843,440				7,056	5,951,116	1,000,000	5,951,116	20,487,656	2.43	3.44
30	Plant Unit Info	1,752	843,440	64.7%	94.0%	64.7%	7,056	5,951,116	1,000,000	5,951,116	20,487,656	2.43	3.44
31	<u>Fort Myers 3A</u>												
32	Light Oil		0					0	0	0	0	0.00	0.00
33	Gas		0					0	0	0	0	0.00	0.00
34	Plant Unit Info	190	0	0.0%	93.5%	0.0%	0	0	0	0	0	0.00	0.00
35	<u>Fort Myers 3B</u>												
36	Light Oil		0					0	0	0	0	0.00	0.00
37	Gas		0					0	0	0	0	0.00	0.00
38	Plant Unit Info	190	0	0.0%	93.5%	0.0%	0	0	0	0	0	0.00	0.00
39	<u>Fort Myers 3C</u>												
40	Light Oil		0					0	0	0	0	0.00	0.00
41	Gas		11,257				10,579	119,085	1,000,000	119,085	409,248	3.64	3.44
42	Plant Unit Info	215	11,257	7.0%	93.5%	93.5%	10,579	119,085	1,000,000	119,085	409,248	3.64	3.44
43	<u>Fort Myers 3D</u>												
44	Light Oil		0					0	0	0	0	0.00	0.00
45	Gas		10,453				10,603	110,836	1,000,000	110,836	380,773	3.64	3.44
46	Plant Unit Info	215	10,453	6.5%	93.5%	93.4%	10,603	110,836	1,000,000	110,836	380,773	3.64	3.44
47	<u>Hammock PV Solar</u>												
48	Solar		15,069										
49	Plant Unit Info	74.5	15,069	27.2%	N/A	50.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
50	<u>Horizon PV Solar</u>												
51	Solar		15,922										
52	Plant Unit Info	74.5	15,922	28.7%	N/A	53.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
53	<u>Indiantown FPL</u>												
54	Coal		0					0	0	0	0	0.00	0.00
55	Plant Unit Info	0	0	0.0%	0.0%	0.0%	0	0	0	0	0	0.00	0.00

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2019 THROUGH DECEMBER 2019

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FCR - E-4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Indian River PV Solar</u>												
2	Solar		15,364					N/A		N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	15,364	27.7%	N/A	51.2%	N/A			N/A	N/A	N/A	N/A
4	<u>Interstate PV Solar</u>												
5	Solar		15,328					N/A		N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	15,328	27.7%	N/A	51.0%	N/A			N/A	N/A	N/A	N/A
7	<u>Lauderdale GT</u>												
8	Light Oil		0					0	0	0	0	0.00	0.00
9	Gas		0					0	0	0	0	0.00	0.00
10	Plant Unit Info	57	0	0.0%	93.3%	0.0%	0			0	0	0.00	0.00
11	<u>Lauderdale 6A</u>												
12	Light Oil		0					0	0	0	0	0.00	0.00
13	Gas		18,391				10,518	193,440	1,000,000	193,440	665,561	3.62	3.44
14	Plant Unit Info	215	18,391	11.5%	94.0%	94.0%	10,518			193,440	665,561	3.62	
15	<u>Lauderdale 6B</u>												
16	Light Oil		0					0	0	0	0	0.00	0.00
17	Gas		18,593				10,531	195,810	1,000,000	195,810	674,255	3.63	3.44
18	Plant Unit Info	215	18,593	11.6%	94.0%	94.0%	10,531			195,810	674,255	3.63	
19	<u>Lauderdale 6C</u>												
20	Gas		18,997				10,525	199,949	1,000,000	199,949	687,596	3.62	3.44
21	Plant Unit Info	215	18,997	11.9%	94.0%	94.0%	10,525			199,949	687,596	3.62	
22	<u>Lauderdale 6D</u>												
23	Light Oil		0					0	0	0	0	0.00	0.00
24	Gas		0					0	0	0	0	0.00	0.00
25	Plant Unit Info	215	0	0.0%	94.0%	0.0%	0			0	0	0.00	0.00
26	<u>Lauderdale 6E</u>												
27	Light Oil		0					0	0	0	0	0.00	0.00
28	Gas		0					0	0	0	0	0.00	0.00
29	Plant Unit Info	215	0	0.0%	94.0%	0.0%	0			0	0	0.00	0.00
30	<u>Loggerhead PV Solar</u>												
31	Solar		15,230					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	15,230	27.5%	N/A	50.7%	N/A			N/A	N/A	N/A	N/A
33	<u>Manatee 1</u>												
34	Heavy Oil		2,021				11,148	3,520	6,400,000	22,527	256,915	12.71	72.99
35	Gas		54,905				11,148	612,090	1,000,000	612,090	2,096,607	3.82	3.43
36	Plant Unit Info	790	56,926	9.7%	96.2%	31.0%	11,148			634,617	2,353,522	4.13	
37	<u>Manatee 2</u>												
38	Heavy Oil		1,820				11,736	3,337	6,400,000	21,355	243,548	13.38	72.99
39	Gas		43,804				11,736	514,087	1,000,000	514,087	1,761,107	4.02	3.43
40	Plant Unit Info	790	45,624	7.8%	96.2%	32.5%	11,736			535,442	2,004,656	4.39	
41	<u>Manatee 3</u>												
42	Gas		450,281				7,374	3,320,445	1,000,000	3,320,445	11,271,609	2.50	3.39
43	Plant Unit Info	1,238	450,281	48.9%	94.1%	72.5%	7,374			3,320,445	11,271,609	2.50	
44	<u>Manatee PV Solar</u>												
45	Solar		14,567					N/A	N/A	N/A	N/A	N/A	N/A
46	Plant Unit Info	74.5	14,567	26.3%	N/A	42.0%	N/A			N/A	N/A	N/A	N/A
47	<u>Martin 3</u>												
48	Gas		77,189				8,879	685,392	1,000,000	685,392	2,352,034	3.05	3.43
49	Plant Unit Info	476	77,189	21.8%	93.9%	78.0%	8,879			685,392	2,352,034	3.05	
50	<u>Martin 4</u>												
51	Gas		79,074				8,779	694,199	1,000,000	694,199	2,379,153	3.01	3.43
52	Plant Unit Info	476	79,074	22.3%	94.0%	79.9%	8,779			694,199	2,379,153	3.01	
53	<u>Martin 8 Solar</u>												
54	Solar		12,679					N/A	N/A	N/A	N/A	N/A	N/A
55	Plant Unit Info	75	12,679	22.7%	N/A	36.4%	N/A			N/A	N/A	N/A	N/A
56	<u>Martin 8</u>												
57	Light Oil		0					0	0	0	0	0.00	0.00
58	Gas		389,420				7,606	2,962,092	1,000,000	2,962,092	10,151,154	2.61	3.43
59	Plant Unit Info	1,231	389,420	42.5%	94.0%	82.4%	7,606			2,962,092	10,151,154	2.61	
60	<u>Miami-Dade PV Solar</u>												
61	Solar		14,947					N/A	N/A	N/A	N/A	N/A	N/A
62	Plant Unit Info	74.5	14,947	27.0%	N/A	49.8%	N/A			N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2019 THROUGH DECEMBER 2019

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FCR - E-4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Okechobee 1</u>												
2	Light Oil		0					0	0	0	0	0.00	0.00
3	Gas		1,141,776				6,170	7,044,976	1,000,000	7,044,976	24,367,863	2.13	3.46
4	Plant Unit Info	1,652	1,141,776	92.9%	96.7%	92.9%	6,170			7,044,976	24,367,863	2.13	
5	<u>PEEC</u>												
6	Light Oil		0					0	0	0	0	0.00	0.00
7	Gas		879,332				6,323	5,559,825	1,000,000	5,559,825	19,167,604	2.18	3.45
8	Plant Unit Info	1,264	879,332	93.5%	93.9%	93.5%	6,323			5,559,825	19,167,604	2.18	
9	<u>Pioneer Trail PV Solar</u>												
10	Solar		15,237					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	15,237	27.5%	N/A	50.8%	N/A			N/A	N/A	N/A	N/A
12	<u>Riviera 5</u>												
13	Light Oil		0					0	0	0	0	0.00	0.00
14	Gas		825,660				6,588	5,439,645	1,000,000	5,439,645	18,825,385	2.28	3.46
15	Plant Unit Info	1,309	825,660	84.8%	93.9%	84.8%	6,588			5,439,645	18,825,385	2.28	
16	<u>Sanford 4</u>												
17	Gas		296,695				7,656	2,271,445	1,000,000	2,271,445	7,809,890	2.63	3.44
18	Plant Unit Info	1,070	296,695	37.3%	94.0%	72.8%	7,656			2,271,445	7,809,890	2.63	
19	<u>Sanford 5</u>												
20	Gas		317,924				7,591	2,413,207	1,000,000	2,413,207	8,292,612	2.61	3.44
21	Plant Unit Info	1,164	317,924	36.7%	45.6%	62.8%	7,591			2,413,207	8,292,612	2.61	
22	<u>Scherer 4</u>												
23	Coal		201,171					133,724	17,000,000	2,273,307	5,759,497	2.86	43.07
24	Plant Unit Info	625	201,171	43.3%	94.8%	43.3%	11,300			2,273,307	5,759,497	2.86	
25	<u>Space Coast</u>												
26	Solar		1,559					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	10	1,559	21.0%	N/A	33.5%	N/A			N/A	N/A	N/A	N/A
28	<u>St Lucie 1</u>												
29	Nuclear		711,664					7,540,994	1,000,000	7,540,994	3,660,399	0.51	0.49
30	Plant Unit Info	981	711,664	96.9%	96.9%	97.5%	10,596			7,540,994	3,660,399	0.51	
31	<u>St Lucie 2</u>												
32	Nuclear		609,290					6,325,749	1,000,000	6,325,749	3,155,916	0.52	0.50
33	Plant Unit Info	840	609,290	97.5%	97.5%	97.5%	10,382			6,325,749	3,155,916	0.52	
34	<u>Sunshine Gateway PV Solar</u>												
35	Solar		16,184					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	16,184	28.5%	N/A	50.1%	N/A			N/A	N/A	N/A	N/A
37	<u>Turkey Point 3</u>												
38	Nuclear		607,160					6,488,821	1,000,000	6,488,821	3,764,165	0.62	0.58
39	Plant Unit Info	837	607,160	97.5%	97.5%	97.5%	10,687			6,488,821	3,764,165	0.62	
40	<u>Turkey Point 4</u>												
41	Nuclear		595,553					6,563,143	1,000,000	6,563,143	3,280,259	0.55	0.50
42	Plant Unit Info	821	595,553	97.5%	97.5%	97.5%	11,020			6,563,143	3,280,259	0.55	
43	<u>Turkey Point 5</u>												
44	Light Oil		0					0	0	0	0	0.00	0.00
45	Gas		379,195				7,530	2,855,466	1,000,000	2,855,466	9,819,892	2.59	3.44
46	Plant Unit Info	1,210	379,195	42.1%	94.0%	69.9%	7,530			2,855,466	9,819,892	2.59	
47	<u>WCEC 01</u>												
48	Light Oil		0					0	0	0	0	0.00	0.00
49	Gas		860,612				6,540	5,628,184	1,000,000	5,628,184	18,971,331	2.20	3.37
50	Plant Unit Info	1,264	860,612	91.5%	93.9%	91.5%	6,540			5,628,184	18,971,331	2.20	
51	<u>WCEC 02</u>												
52	Light Oil		0					0	0	0	0	0.00	0.00
53	Gas		829,405				6,570	5,449,020	1,000,000	5,449,020	18,367,348	2.21	3.37
54	Plant Unit Info	1,264	829,405	88.2%	93.9%	88.2%	6,570			5,449,020	18,367,348	2.21	
55	<u>WCEC 03</u>												
56	Light Oil		0					0	0	0	0	0.00	0.00
57	Gas		835,373				6,607	5,518,995	1,000,000	5,518,995	18,603,249	2.23	3.37
58	Plant Unit Info	1,247	835,373	90.1%	93.9%	90.1%	6,607			5,518,995	18,603,249	2.23	
59	<u>Wildflower PV Solar</u>												
60	Solar		15,197					N/A	N/A	N/A	N/A	N/A	N/A
61	Plant Unit Info	74.5	15,197	27.4%	N/A	50.6%	N/A			N/A	N/A	N/A	N/A
62	<u>System Totals</u>												
63	Plant Unit Info	26,848	12,055,416				7,594			91,543,565	233,413,813	1.94	
64													
65													

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2019 THROUGH DECEMBER 2019

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FCR - E-4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Aug - 2019												
2	<u>Babcock PV Solar</u>												
3	Solar		14,378										
4	Plant Unit Info	74.5	14,378	25.8%	N/A	41.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	<u>Barefoot PV Solar</u>												
6	Solar		15,044										
7	Plant Unit Info	74.5	15,044	27.1%	N/A	50.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	<u>Blue Cypress PV Solar</u>												
9	Solar		14,555										
10	Plant Unit Info	74.5	14,555	26.3%	N/A	48.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	<u>CCEC 3</u>												
12	Light Oil		0					0	0	0	0	0.00	0.00
13	Gas		635,062				6,577	4,176,799	1,000,000	4,176,799	14,257,995	2.25	3.41
14	Plant Unit Info	1,281	635,062	66.6%	70.2%	66.6%	6,577			4,176,799	14,257,995	2.25	
15	<u>Citrus PV Solar</u>												
16	Solar		14,646										
17	Plant Unit Info	74.5	14,646	25.8%	N/A	45.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	<u>Coral Farms PV Solar</u>												
19	Solar		15,345										
20	Plant Unit Info	74.5	15,345	27.7%	N/A	51.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	<u>Desoto Solar</u>												
22	Solar		4,337										
23	Plant Unit Info	25	4,337	23.3%	N/A	40.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	<u>Fort Myers GT</u>												
25	Light Oil		0					0	0	0	0	0.00	0.00
26	Gas		0					0	0	0	0	0.00	0.00
27	Plant Unit Info	96	0	0.0%	93.3%	0.0%	0			0	0	0.00	
28	<u>Fort Myers 2</u>												
29	Gas		840,703				7,063	5,938,103	1,000,000	5,938,103	20,262,952	2.41	3.41
30	Plant Unit Info	1,752	840,703	64.5%	94.0%	64.5%	7,063			5,938,103	20,262,952	2.41	
31	<u>Fort Myers 3A</u>												
32	Light Oil		530				14,301	1,300	5,830,000	7,580	122,897	23	95
33	Gas		21				14,301	300	1,000,000	300	1,018	4.85	3.39
34	Plant Unit Info	190	551	0.4%	93.5%	58.0%	14,301			7,880	123,915	22.49	
35	<u>Fort Myers 3B</u>												
36	Light Oil		509				13,055	1,140	5,830,000	6,645	107,738	21	95
37	Gas		23				13,055	300	1,000,000	300	1,018	4.43	3.39
38	Plant Unit Info	190	532	0.4%	93.5%	70.7%	13,055			6,945	108,756	20.44	
39	<u>Fort Myers 3C</u>												
40	Light Oil		0					0	0	0	0	0.00	0.00
41	Gas		13,358				10,586	141,402	1,000,000	141,402	481,398	3.60	3.40
42	Plant Unit Info	215	13,358	8.4%	93.5%	92.7%	10,586			141,402	481,398	3.60	
43	<u>Fort Myers 3D</u>												
44	Light Oil		0					0	0	0	0	0.00	0.00
45	Gas		12,062				10,557	127,334	1,000,000	127,334	433,136	3.59	3.40
46	Plant Unit Info	215	12,062	7.5%	93.5%	93.5%	10,557			127,334	433,136	3.59	
47	<u>Hammock PV Solar</u>												
48	Solar		14,548										
49	Plant Unit Info	74.5	14,548	26.3%	N/A	48.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
50	<u>Horizon PV Solar</u>												
51	Solar		15,348										
52	Plant Unit Info	74.5	15,348	27.7%	N/A	51.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
53	<u>Indiantown FPL</u>												
54	Coal		0					0	0	0	0	0.00	0.00
55	Plant Unit Info		0	0.0%	0.0%	0.0%	0			0	0	0.00	

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2019 THROUGH DECEMBER 2019

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FCR - E-4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Indian River PV Solar</u>												
2	Solar		14,505					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	14,505	26.2%	N/A	48.3%	N/A			N/A	N/A	N/A	N/A
4	<u>Interstate PV Solar</u>												
5	Solar		15,149					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	15,149	27.0%	N/A	50.5%	N/A			N/A	N/A	N/A	N/A
7	<u>Lauderdale GT</u>												
8	Light Oil		0					0	0	0	0	0.00	0.00
9	Gas		0					0	0	0	0	0.00	0.00
10	Plant Unit Info	57	0	0.0%	93.3%	0.0%	0			0	0	0.00	0.00
11	<u>Lauderdale 6A</u>												
12	Light Oil		0					0	0	0	0	0.00	0.00
13	Gas		21,018				10,498	220,646	1,000,000	220,646	750,840	3.57	3.40
14	Plant Unit Info	215	21,018	13.1%	94.0%	94.0%	10,498			220,646	750,840	3.57	
15	<u>Lauderdale 6B</u>												
16	Light Oil		0					0	0	0	0	0.00	0.00
17	Gas		18,795				10,512	197,579	1,000,000	197,579	672,593	3.58	3.40
18	Plant Unit Info	215	18,795	11.8%	94.0%	94.0%	10,512			197,579	672,593	3.58	
19	<u>Lauderdale 6C</u>												
20	Gas		20,816				10,500	218,576	1,000,000	218,576	744,094	3.57	3.40
21	Plant Unit Info	215	20,816	13.0%	94.0%	94.0%	10,500			218,576	744,094	3.57	
22	<u>Lauderdale 6D</u>												
23	Light Oil		405				15,180	1,055	5,830,000	6,148	81,504	20	77
24	Gas		0					0	0	0	0	0.00	0.00
25	Plant Unit Info	215	405	0.3%	94.0%	46.5%	15,180			6,148	81,504	20.12	
26	<u>Lauderdale 6E</u>												
27	Light Oil		0					0	0	0	0	0.00	0.00
28	Gas		0				0	0	0	0	0	0.00	0.00
29	Plant Unit Info	215	0	0.0%	94.0%	0.0%				0	0	0.00	
30	<u>Loggerhead PV Solar</u>												
31	Solar		14,532					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	14,532	26.2%	N/A	48.4%	N/A			N/A	N/A	N/A	N/A
33	<u>Manatee 1</u>												
34	Heavy Oil		8,716					15,098	6,400,000	96,627	1,110,182	12.74	73.53
35	Gas		67,878				11,086	752,477	1,000,000	752,477	2,556,225	3.77	3.40
36	Plant Unit Info	790	76,594	13.1%	96.2%	34.1%	11,086			849,104	3,666,407	4.79	
37	<u>Manatee 2</u>												
38	Heavy Oil		5,798					10,125	6,400,000	64,797	744,476	12.84	73.53
39	Gas		70,566				11,176	788,642	1,000,000	788,642	2,675,435	3.79	3.39
40	Plant Unit Info	790	76,364	13.0%	96.2%	33.3%	11,176			853,439	3,419,911	4.48	
41	<u>Manatee 3</u>												
42	Gas		429,316				7,446	3,196,774	1,000,000	3,196,774	10,768,218	2.51	3.37
43	Plant Unit Info	1,238	429,316	46.6%	94.1%	75.6%	7,446			3,196,774	10,768,218	2.51	
44	<u>Manatee PV Solar</u>												
45	Solar		14,423					N/A	N/A	N/A	N/A	N/A	N/A
46	Plant Unit Info	74.5	14,423	25.8%	N/A	44.6%	N/A			N/A	N/A	N/A	N/A
47	<u>Martin 3</u>												
48	Gas		99,479				8,569	852,407	1,000,000	852,407	2,898,144	2.91	3.40
49	Plant Unit Info	476	99,479	28.1%	93.9%	74.9%	8,569			852,407	2,898,144	2.91	
50	<u>Martin 4</u>												
51	Gas		93,970				8,638	811,754	1,000,000	811,754	2,757,732	2.93	3.40
52	Plant Unit Info	476	93,970	26.5%	94.0%	77.1%	8,638			811,754	2,757,732	2.93	
53	<u>Martin 8 Solar</u>												
54	Solar		11,873					N/A	N/A	N/A	N/A	N/A	N/A
55	Plant Unit Info	75	11,873	21.3%	N/A	39.3%	N/A			N/A	N/A	N/A	N/A
56	<u>Martin 8</u>												
57	Light Oil		0					0	0	0	0	0.00	0.00
58	Gas		373,764				7,571	2,829,792	1,000,000	2,829,792	9,613,807	2.57	3.40
59	Plant Unit Info	1,231	373,764	40.8%	94.0%	79.3%	7,571			2,829,792	9,613,807	2.57	
60	<u>Miami-Dade PV Solar</u>												
61	Solar		14,793					N/A	N/A	N/A	N/A	N/A	N/A
62	Plant Unit Info	74.5	14,793	26.7%	N/A	49.3%	N/A			N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2019 THROUGH DECEMBER 2019

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FCR - E-4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Okechobee 1</u>												
2	Light Oil		0					0	0	0	0	0.00	0.00
3	Gas		1,145,093				6,170	7,064,673	1,000,000	7,064,673	24,195,282	2.11	3.42
4	Plant Unit Info	1,652	1,145,093	93.2%	96.7%	93.2%	6,170			7,064,673	24,195,282	2.11	
5	<u>PEEC</u>												
6	Light Oil		0					0	0	0	0	0.00	0.00
7	Gas		879,466				6,323	5,560,605	1,000,000	5,560,605	18,991,730	2.16	3.42
8	Plant Unit Info	1,264	879,466	93.5%	93.9%	93.5%	6,323			5,560,605	18,991,730	2.16	
9	<u>Pioneer Trail PV Solar</u>												
10	Solar		15,117					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	15,117	27.0%	N/A	50.3%	N/A			N/A	N/A	N/A	N/A
12	<u>Riviera 5</u>												
13	Light Oil		0					0	0	0	0	0.00	0.00
14	Gas		826,705				6,585	5,444,142	1,000,000	5,444,142	18,657,854	2.26	3.43
15	Plant Unit Info	1,309	826,705	84.9%	93.9%	84.9%	6,585			5,444,142	18,657,854	2.26	
16	<u>Sanford 4</u>												
17	Gas		300,489				7,664	2,302,860	1,000,000	2,302,860	7,852,053	2.61	3.41
18	Plant Unit Info	1,070	300,489	37.7%	94.0%	75.5%	7,664			2,302,860	7,852,053	2.61	
19	<u>Sanford 5</u>												
20	Gas		377,468				7,501	2,831,504	1,000,000	2,831,504	9,658,469	2.56	3.41
21	Plant Unit Info	1,164	377,468	43.6%	94.0%	70.5%	7,501			2,831,504	9,658,469	2.56	
22	<u>Scherer 4</u>												
23	Coal		196,615					131,080	17,000,000	2,228,356	5,633,691	2.87	42.98
24	Plant Unit Info	625	196,615	42.3%	94.8%	42.3%	11,334			2,228,356	5,633,691	2.87	
25	<u>Space Coast</u>												
26	Solar		1,549					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	10	1,549	20.8%	N/A	38.4%	N/A			N/A	N/A	N/A	N/A
28	<u>St Lucie 1</u>												
29	Nuclear		711,664					7,540,994	1,000,000	7,540,994	3,660,399	0.51	0.49
30	Plant Unit Info	981	711,664	96.9%	96.9%	97.5%	10,596			7,540,994	3,660,399	0.51	
31	<u>St Lucie 2</u>												
32	Nuclear		609,290					6,325,749	1,000,000	6,325,749	3,155,916	0.52	0.50
33	Plant Unit Info	840	609,290	97.5%	97.5%	97.5%	10,382			6,325,749	3,155,916	0.52	
34	<u>Sunshine Gateway PV Solar</u>												
35	Solar		15,284					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	15,284	27.0%	N/A	50.9%	N/A			N/A	N/A	N/A	N/A
37	<u>Turkey Point 3</u>												
38	Nuclear		607,160					6,488,821	1,000,000	6,488,821	3,764,165	0.62	0.58
39	Plant Unit Info	837	607,160	97.5%	97.5%	97.5%	10,687			6,488,821	3,764,165	0.62	
40	<u>Turkey Point 4</u>												
41	Nuclear		595,553					6,563,143	1,000,000	6,563,143	3,280,259	0.55	0.50
42	Plant Unit Info	821	595,553	97.5%	97.5%	97.5%	11,020			6,563,143	3,280,259	0.55	
43	<u>Turkey Point 5</u>												
44	Light Oil		0					0	0	0	0	0.00	0.00
45	Gas		385,400				7,550	2,909,756	1,000,000	2,909,756	9,919,643	2.57	3.41
46	Plant Unit Info	1,210	385,400	42.8%	94.0%	74.1%	7,550			2,909,756	9,919,643	2.57	
47	<u>WCEC 01</u>												
48	Light Oil		0					0	0	0	0	0.00	0.00
49	Gas		861,848				6,539	5,635,316	1,000,000	5,635,316	18,815,365	2.18	3.34
50	Plant Unit Info	1,264	861,848	91.6%	93.9%	91.6%	6,539			5,635,316	18,815,365	2.18	
51	<u>WCEC 02</u>												
52	Light Oil		0					0	0	0	0	0.00	0.00
53	Gas		843,481				6,556	5,529,907	1,000,000	5,529,907	18,463,339	2.19	3.34
54	Plant Unit Info	1,264	843,481	89.7%	93.9%	89.7%	6,556			5,529,907	18,463,339	2.19	
55	<u>WCEC 03</u>												
56	Light Oil		0					0	0	0	0	0.00	0.00
57	Gas		833,215				6,608	5,505,930	1,000,000	5,505,930	18,383,286	2.21	3.34
58	Plant Unit Info	1,247	833,215	89.8%	93.9%	89.8%	6,608			5,505,930	18,383,286	2.21	
59	<u>Wildflower PV Solar</u>												
60	Solar		14,609					N/A	N/A	N/A	N/A	N/A	N/A
61	Plant Unit Info	74.5	14,609	26.4%	N/A	48.7%	N/A			N/A	N/A	N/A	N/A
62	<u>System Totals</u>												
63	Plant Unit Info	26,848	12,126,271				7,617			92,366,437	235,472,852	1.94	
64													
65													

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2019 THROUGH DECEMBER 2019

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FCR - E-4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Sep - 2019												
2	<u>Babcock PV Solar</u>												
3	Solar		13,363										
4	Plant Unit Info	74.5	13,363	24.8%	N/A	46.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	<u>Barefoot PV Solar</u>												
6	Solar		13,981										
7	Plant Unit Info	74.5	13,981	26.1%	N/A	48.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	<u>Blue Cypress PV Solar</u>												
9	Solar		13,646										
10	Plant Unit Info	74.5	13,646	25.4%	N/A	47.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	<u>CCEC 3</u>												
12	Light Oil		0					0	0	0	0	0.00	0.00
13	Gas		828,183				6,525	5,403,771	1,000,000	5,403,771	18,679,140	2.26	3.46
14	Plant Unit Info	1,281	828,183	89.8%	93.9%	89.8%	6,525			5,403,771	18,679,140	2.26	
15	<u>Citrus PV Solar</u>												
16	Solar		13,663							N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	13,663	24.8%	N/A	47.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	<u>Coral Farms PV Solar</u>												
19	Solar		13,885							N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	13,885	25.9%	N/A	47.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	<u>Desoto Solar</u>												
22	Solar		3,878							N/A	N/A	N/A	N/A
23	Plant Unit Info	25	3,878	21.6%	N/A	39.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	<u>Fort Myers GT</u>												
25	Light Oil		0					0	0	0	0	0.00	0.00
26	Gas		0					0	0	0	0	0.00	0.00
27	Plant Unit Info	96	0	0.0%	93.3%	0.0%	0			0	0	0.00	
28	<u>Fort Myers 2</u>												
29	Gas		688,186				7,185	4,944,713	1,000,000	4,944,713	17,090,822	2.48	3.46
30	Plant Unit Info	1,774	688,186	53.9%	77.3%	53.9%	7,185			4,944,713	17,090,822	2.48	
31	<u>Fort Myers 3A</u>												
32	Light Oil		0					0	0	0	0	0.00	0.00
33	Gas		0					0	0	0	0	0.00	0.00
34	Plant Unit Info	190	0	0.0%	93.5%	0.0%	0			0	0	0.00	
35	<u>Fort Myers 3B</u>												
36	Light Oil		0					0	0	0	0	0.00	0.00
37	Gas		0					0	0	0	0	0.00	0.00
38	Plant Unit Info	190	0		93.5%					0	0	0.00	
39	<u>Fort Myers 3C</u>												
40	Light Oil		0					0	0	0	0	0.00	0.00
41	Gas		3,819				10,574	40,382	1,000,000	40,382	140,007	3.67	3.47
42	Plant Unit Info	215	3,819	2.5%	93.5%	93.6%	10,574			40,382	140,007	3.67	
43	<u>Fort Myers 3D</u>												
44	Light Oil		0					0	0	0	0	0.00	0.00
45	Gas		3,216				10,540	33,896	1,000,000	33,896	117,338	3.65	3.46
46	Plant Unit Info	215	3,216	2.1%	93.5%	93.6%	10,540			33,896	117,338	3.65	
47	<u>Hammock PV Solar</u>												
48	Solar		13,698							N/A	N/A	N/A	N/A
49	Plant Unit Info	74.5	13,698	25.5%	N/A	47.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
50	<u>Horizon PV Solar</u>												
51	Solar		14,080							N/A	N/A	N/A	N/A
52	Plant Unit Info	74.5	14,080	26.3%	N/A	48.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
53	<u>Indiantown FPL</u>												
54	Coal		0					0	0	0	0	0.00	0.00
55	Plant Unit Info		0	0.0%	0.0%	0.0%	0			0	0	0.00	

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2019 THROUGH DECEMBER 2019

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FCR - E-4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Indian River PV Solar</u>												
2	Solar		13,602					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	13,602	25.4%	N/A	46.8%	N/A			N/A	N/A	N/A	N/A
4	<u>Interstate PV Solar</u>												
5	Solar		14,120					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	14,120	26.2%	N/A	48.6%	N/A			N/A	N/A	N/A	N/A
7	<u>Lauderdale GT</u>												
8	Light Oil		0					0	0	0	0	0.00	0.00
9	Gas		0					0	0	0	0	0.00	0.00
10	Plant Unit Info	57	0	0.0%	93.3%	0.0%	0			0	0	0.00	0.00
11	<u>Lauderdale 6A</u>												
12	Light Oil		0					0	0	0	0	0.00	0.00
13	Gas		6,063				10,538	63,890	1,000,000	63,890	221,571	3.65	3.47
14	Plant Unit Info	215	6,063	3.9%	94.0%	94.1%	10,538			63,890	221,571	3.65	3.47
15	<u>Lauderdale 6B</u>												
16	Light Oil		0					0	0	0	0	0.00	0.00
17	Gas		5,457				10,515	57,381	1,000,000	57,381	199,151	3.65	3.47
18	Plant Unit Info	215	5,457	3.5%	94.0%	94.1%	10,515			57,381	199,151	3.65	3.47
19	<u>Lauderdale 6C</u>												
20	Gas		6,669				10,511	70,099	1,000,000	70,099	242,366	3.63	3.46
21	Plant Unit Info	215	6,669	4.3%	94.0%	94.0%	10,511			70,099	242,366	3.63	3.46
22	<u>Lauderdale 6D</u>												
23	Light Oil		0					0	0	0	0	0.00	0.00
24	Gas		0					0	0	0	0	0.00	0.00
25	Plant Unit Info	215	0	0.0%	94.0%	0.0%	0			0	0	0.00	0.00
26	<u>Lauderdale 6E</u>												
27	Light Oil		0					0	0	0	0	0.00	0.00
28	Gas		0					0	0	0	0	0.00	0.00
29	Plant Unit Info	215	0	0.0%	94.0%	0.0%	0			0	0	N/A	N/A
30	<u>Loggerhead PV Solar</u>												
31	Solar		13,740					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	13,740	25.6%	N/A	47.3%	N/A			N/A	N/A	N/A	N/A
33	<u>Manatee 1</u>												
34	Heavy Oil		0					0	0	0	0	0.00	0.00
35	Gas		2,090				16,100	33,649	1,000,000	33,649	114,266	5.47	3.40
36	Plant Unit Info	790	2,090	0.4%	96.2%	38.1%	16,100			33,649	114,266	5.47	3.40
37	<u>Manatee 2</u>												
38	Heavy Oil		0					0	0	0	0	0.00	0.00
39	Gas		9,151				13,144	120,284	1,000,000	120,284	414,375	4.53	3.44
40	Plant Unit Info	790	9,151	1.6%	96.2%	32.2%	13,144			120,284	414,375	4.53	3.44
41	<u>Manatee 3</u>												
42	Gas		420,574				7,435	3,127,005	1,000,000	3,127,005	10,645,181	2.53	3.40
43	Plant Unit Info	1,238	420,574	47.2%	94.1%	77.0%	7,435			3,127,005	10,645,181	2.53	3.40
44	<u>Manatee PV Solar</u>												
45	Solar		13,709					N/A	N/A	N/A	N/A	N/A	N/A
46	Plant Unit Info	74.5	13,709	24.8%	N/A	47.2%	N/A			N/A	N/A	N/A	N/A
47	<u>Martin 3</u>												
48	Gas		51,298				8,759	449,344	1,000,000	449,344	1,548,502	3.02	3.45
49	Plant Unit Info	476	51,298	15.0%	93.9%	73.8%	8,759			449,344	1,548,502	3.02	3.45
50	<u>Martin 4</u>												
51	Gas		54,951				8,325	457,469	1,000,000	457,469	1,576,640	2.87	3.45
52	Plant Unit Info	476	54,951	16.0%	94.0%	73.5%	8,325			457,469	1,576,640	2.87	3.45
53	<u>Martin 8 Solar</u>												
54	Solar		10,320					N/A	N/A	N/A	N/A	N/A	N/A
55	Plant Unit Info	75	10,320	19.1%	N/A	35.3%	N/A			N/A	N/A	N/A	N/A
56	<u>Martin 8</u>												
57	Light Oil		0					0	0	0	0	0.00	0.00
58	Gas		359,343				7,605	2,732,667	1,000,000	2,732,667	9,392,848	2.61	3.44
59	Plant Unit Info	1,231	359,343	40.5%	94.0%	80.4%	7,605			2,732,667	9,392,848	2.61	3.44
60	<u>Miami-Dade PV Solar</u>												
61	Solar		13,559					N/A	N/A	N/A	N/A	N/A	N/A
62	Plant Unit Info	74.5	13,559	25.3%	N/A	46.7%	N/A			N/A	N/A	N/A	N/A

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2019 FCR Actual Estimated
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FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2019 THROUGH DECEMBER 2019

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FCR - E-4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Okechobee 1</u>												
2	Light Oil		0					0	0	0	0	0.00	0.00
3	Gas		906,001				6,191	5,608,907	1,000,000	5,608,907	19,518,222	2.15	3.48
4	Plant Unit Info	1,652	906,001	76.2%	78.9%	76.2%	6,191			5,608,907	19,518,222	2.15	
5	<u>PEEC</u>												
6	Light Oil		0					0	0	0	0	0.00	0.00
7	Gas		851,681				6,322	5,384,649	1,000,000	5,384,649	18,618,511	2.19	3.46
8	Plant Unit Info	1,264	851,681	93.6%	93.9%	93.6%	6,322			5,384,649	18,618,511	2.19	
9	<u>Pioneer Trail PV Solar</u>												
10	Solar		13,736					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	13,736	25.6%	N/A	47.3%	N/A			N/A	N/A	N/A	N/A
12	<u>Riviera 5</u>												
13	Light Oil		0					0	0	0	0	0.00	0.00
14	Gas		811,949				6,579	5,341,997	1,000,000	5,341,997	18,565,676	2.29	3.48
15	Plant Unit Info	1,309	811,949	86.1%	93.9%	86.1%	6,579			5,341,997	18,565,676	2.29	
16	<u>Sanford 4</u>												
17	Gas		241,363				7,642	1,844,443	1,000,000	1,844,443	6,373,797	2.64	3.46
18	Plant Unit Info	1,070	241,363	31.3%	94.0%	71.6%	7,642			1,844,443	6,373,797	2.64	
19	<u>Sanford 5</u>												
20	Gas		333,507				7,566	2,523,198	1,000,000	2,523,198	8,711,992	2.61	3.45
21	Plant Unit Info	1,164	333,507	39.8%	94.0%	71.3%	7,566			2,523,198	8,711,992	2.61	
22	<u>Scherer 4</u>												
23	Coal		180,826					121,362	17,000,000	2,063,155	5,199,752	2.88	42.84
24	Plant Unit Info	625	180,826	40.2%	94.8%	40.2%	11,410			2,063,155	5,199,752	2.88	
25	<u>Space Coast</u>												
26	Solar		1,425					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	10	1,425	19.8%	N/A	36.5%	N/A			N/A	N/A	N/A	N/A
28	<u>St Lucie 1</u>												
29	Nuclear		688,707					7,297,736	1,000,000	7,297,736	3,542,321	0.51	0.49
30	Plant Unit Info	981	688,707	96.9%	96.9%	97.5%	10,596			7,297,736	3,542,321	0.51	
31	<u>St Lucie 2</u>												
32	Nuclear		589,635					6,121,692	1,000,000	6,121,692	3,054,112	0.52	0.50
33	Plant Unit Info	840	589,635	97.5%	97.5%	97.5%	10,382			6,121,692	3,054,112	0.52	
34	<u>Sunshine Gateway PV Solar</u>												
35	Solar		14,196					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	14,196	26.2%	N/A	48.9%	N/A			N/A	N/A	N/A	N/A
37	<u>Turkey Point 3</u>												
38	Nuclear		587,574					6,279,505	1,000,000	6,279,505	3,642,741	0.62	0.58
39	Plant Unit Info	837	587,574	97.5%	97.5%	97.5%	10,687			6,279,505	3,642,741	0.62	
40	<u>Turkey Point 4</u>												
41	Nuclear		576,342					6,351,428	1,000,000	6,351,428	3,174,444	0.55	0.50
42	Plant Unit Info	821	576,342	97.5%	97.5%	97.5%	11,020			6,351,428	3,174,444	0.55	
43	<u>Turkey Point 5</u>												
44	Light Oil		0					0	0	0	0	0.00	0.00
45	Gas		339,189				7,586	2,573,222	1,000,000	2,573,222	8,883,753	2.62	3.45
46	Plant Unit Info	1,210	339,189	38.9%	94.0%	72.6%	7,586			2,573,222	8,883,753	2.62	
47	<u>WCEC 01</u>												
48	Light Oil		0					0	0	0	0	0.00	0.00
49	Gas		832,886				6,540	5,447,023	1,000,000	5,447,023	18,459,611	2.22	3.39
50	Plant Unit Info	1,264	832,886	91.5%	93.9%	91.5%	6,540			5,447,023	18,459,611	2.22	
51	<u>WCEC 02</u>												
52	Light Oil		0					0	0	0	0	0.00	0.00
53	Gas		794,662				6,576	5,225,379	1,000,000	5,225,379	17,708,642	2.23	3.39
54	Plant Unit Info	1,264	794,662	87.3%	93.9%	87.3%	6,576			5,225,379	17,708,642	2.23	
55	<u>WCEC 03</u>												
56	Light Oil		0					0	0	0	0	0.00	0.00
57	Gas		807,345				6,608	5,334,618	1,000,000	5,334,618	18,078,745	2.24	3.39
58	Plant Unit Info	1,247	807,345	89.9%	93.9%	89.9%	6,608			5,334,618	18,078,745	2.24	
59	<u>Wildflower PV Solar</u>												
60	Solar		14,044					N/A	N/A	N/A	N/A	N/A	N/A
61	Plant Unit Info	74.5	14,044	26.2%	N/A	48.3%	N/A			N/A	N/A	N/A	N/A
62	<u>System Totals</u>												
63	Plant Unit Info	26,870	11,203,312				7,581			84,931,503	213,914,527	1.91	
64													
65													

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2019 THROUGH DECEMBER 2019

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FCR - E-4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Oct - 2019												
2	<u>Babcock PV Solar</u>												
3	Solar		13,976										
4	Plant Unit Info	74.5	13,976	25.2%	N/A	46.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	<u>Barefoot PV Solar</u>												
6	Solar		14,333										
7	Plant Unit Info	74.5	14,333	25.9%	N/A	51.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	<u>Blue Cypress PV Solar</u>												
9	Solar		13,867										
10	Plant Unit Info	74.5	13,867	25.0%	N/A	50.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	<u>CCEC 3</u>												
12	Light Oil		0					0	0	0	0	0.00	0.00
13	Gas		740,102				6,604	4,887,396	1,000,000	4,887,396	17,576,675	2.37	3.60
14	Plant Unit Info	1,281	740,102	77.6%	93.9%	77.6%	6,604			4,887,396	17,576,675	2.37	
15	<u>Citrus PV Solar</u>												
16	Solar		14,080										
17	Plant Unit Info	74.5	14,080	25.4%	N/A	46.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	<u>Coral Farms PV Solar</u>												
19	Solar		14,256										
20	Plant Unit Info	74.5	14,256	25.7%	N/A	51.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	<u>Desoto Solar</u>												
22	Solar		3,843										
23	Plant Unit Info	25	3,843	20.7%	N/A	41.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	<u>Fort Myers GT</u>												
25	Light Oil		0					0	0	0	0	0.00	0.00
26	Gas		0					0	0	0	0	0.00	0.00
27	Plant Unit Info	96	0	0.0%	93.3%	0.0%	0			0	0	0.00	
28	<u>Fort Myers 2</u>												
29	Gas		769,570				7,215	5,552,341	1,000,000	5,552,341	19,966,232	2.59	3.60
30	Plant Unit Info	1,774	769,570	58.3%	85.9%	58.3%	7,215			5,552,341	19,966,232	2.59	
31	<u>Fort Myers 3A</u>												
32	Light Oil		0					0	0	0	0	0.00	0.00
33	Gas		0					0	0	0	0	0.00	0.00
34	Plant Unit Info	190	0	0.0%	93.5%	0.0%	0			0	0	0.00	
35	<u>Fort Myers 3B</u>												
36	Light Oil		0					0	0	0	0	0.00	0.00
37	Gas		0					0	0	0	0	0.00	0.00
38	Plant Unit Info	190	0	0.0%	93.5%	0.0%	0			0	0	0.00	
39	<u>Fort Myers 3C</u>												
40	Light Oil		0					0	0	0	0	0.00	0.00
41	Gas		1,005				10,558	10,611	1,000,000	10,611	38,085	3.79	3.59
42	Plant Unit Info	215	1,005	0.6%	93.5%	93.7%	10,558			10,611	38,085	3.79	
43	<u>Fort Myers 3D</u>												
44	Light Oil		0					0	0	0	0	0.00	0.00
45	Gas		1,005				10,558	10,611	1,000,000	10,611	38,085	3.79	3.59
46	Plant Unit Info	215	1,005	0.6%	93.5%	93.7%	10,558			10,611	38,085	3.79	
47	<u>Hammock PV Solar</u>												
48	Solar		14,573										
49	Plant Unit Info	74.5	14,573	26.3%	N/A	52.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
50	<u>Horizon PV Solar</u>												
51	Solar		14,401										
52	Plant Unit Info	74.5	14,401	26.0%	N/A	52.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
53	<u>Indiantown FPL</u>												
54	Coal		0					0	0	0	0	0.00	0.00
55	Plant Unit Info		0	0.0%	0.0%	0.0%	0			0	0	0.00	

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2019 THROUGH DECEMBER 2019

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FCR - E-4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Indian River PV Solar</u>												
2	Solar		13,822					N/A		N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	13,822	24.9%	N/A	49.9%	N/A			N/A	N/A	N/A	N/A
4	<u>Interstate PV Solar</u>												
5	Solar		14,282					N/A		N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	14,282	25.7%	N/A	51.5%	N/A			N/A	N/A	N/A	N/A
7	<u>Lauderdale GT</u>												
8	Light Oil		0					0	0	0	0	0.00	0.00
9	Gas		0					0	0	0	0	0.00	0.00
10	Plant Unit Info	57	0	0.0%	93.3%	0.0%	0			0	0	0.00	0.00
11	<u>Lauderdale 6A</u>												
12	Light Oil		0					0	0	0	0	0.00	0.00
13	Gas		4,850				10,551	51,172	1,000,000	51,172	184,968	3.81	3.61
14	Plant Unit Info	215	4,850	3.0%	94.0%	93.9%	10,551			51,172	184,968	3.81	
15	<u>Lauderdale 6B</u>												
16	Light Oil		0					0	0	0	0	0.00	0.00
17	Gas		3,840				10,553	40,524	1,000,000	40,524	145,726	3.79	3.60
18	Plant Unit Info	215	3,840	2.4%	94.0%	94.0%	10,553			40,524	145,726	3.79	
19	<u>Lauderdale 6C</u>												
20	Gas		3,032				10,536	31,945	1,000,000	31,945	114,935	3.79	3.60
21	Plant Unit Info	215	3,032	1.9%	94.0%	94.2%	10,536			31,945	114,935	3.79	
22	<u>Lauderdale 6D</u>												
23	Light Oil		0					0	0	0	0	0.00	0.00
24	Gas		0					0	0	0	0	0.00	0.00
25	Plant Unit Info	215	0	0.0%	94.0%	0.0%	0			0	0	0.00	0.00
26	<u>Lauderdale 6E</u>												
27	Light Oil		0					0	0	0	0	0.00	0.00
28	Gas		0					0	0	0	0	0.00	0.00
29	Plant Unit Info	215	0	0.0%	94.0%	0.0%	0			0	0	0.00	0.00
30	<u>Loggerhead PV Solar</u>												
31	Solar		14,138					N/A		N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	14,138	25.5%	N/A	51.0%	N/A			N/A	N/A	N/A	N/A
33	<u>Manatee 1</u>												
34	Heavy Oil		0					0	0	0	0	0.00	0.00
35	Gas		2,148				15,921	34,197	1,000,000	34,197	122,029	5.68	3.57
36	Plant Unit Info	790	2,148	0.4%	96.2%	39.3%	15,921			34,197	122,029	5.68	
37	<u>Manatee 2</u>												
38	Heavy Oil		0					0	0	0	0	0.00	0.00
39	Gas		4,168				13,241	55,188	1,000,000	55,188	197,109	4.73	3.57
40	Plant Unit Info	790	4,168	0.7%	96.2%	37.7%	13,241			55,188	197,109	4.73	
41	<u>Manatee 3</u>												
42	Gas		456,377				7,409	3,381,314	1,000,000	3,381,314	12,002,316	2.63	3.55
43	Plant Unit Info	1,238	456,377	49.6%	94.1%	75.1%	7,409			3,381,314	12,002,316	2.63	
44	<u>Manatee PV Solar</u>												
45	Solar		14,505					N/A		N/A	N/A	N/A	N/A
46	Plant Unit Info	74.5	14,505	25.4%	N/A	48.3%	N/A			N/A	N/A	N/A	N/A
47	<u>Martin 3</u>												
48	Gas		54,802				8,726	478,178	1,000,000	478,178	1,717,093	3.13	3.59
49	Plant Unit Info	476	54,802	15.5%	93.9%	78.8%	8,726			478,178	1,717,093	3.13	
50	<u>Martin 4</u>												
51	Gas		50,631				8,744	442,724	1,000,000	442,724	1,590,382	3.14	3.59
52	Plant Unit Info	476	50,631	14.3%	94.0%	79.4%	8,744			442,724	1,590,382	3.14	
53	<u>Martin 8 Solar</u>												
54	Solar		9,114					N/A		N/A	N/A	N/A	N/A
55	Plant Unit Info	75	9,114	16.3%	N/A	30.1%	N/A			N/A	N/A	N/A	N/A
56	<u>Martin 8</u>												
57	Light Oil		0					0	0	0	0	0.00	0.00
58	Gas		437,237				7,544	3,298,487	1,000,000	3,298,487	11,799,968	2.70	3.58
59	Plant Unit Info	1,231	437,237	47.7%	94.0%	79.3%	7,544			3,298,487	11,799,968	2.70	
60	<u>Miami-Dade PV Solar</u>												
61	Solar		14,012					N/A		N/A	N/A	N/A	N/A
62	Plant Unit Info	74.5	14,012	25.3%	N/A	50.6%	N/A			N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2019 THROUGH DECEMBER 2019

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FCR - E-4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Okechobee 1</u>												
2	Light Oil		0					0	0	0	0	0.00	0.00
3	Gas		728,893				6,233	4,543,205	1,000,000	4,543,205	16,520,048	2.27	3.64
4	Plant Unit Info	1,652	728,893	59.3%	63.4%	59.3%	6,233			4,543,205	16,520,048	2.27	
5	<u>PEEC</u>												
6	Light Oil		0					0	0	0	0	0.00	0.00
7	Gas		853,307				6,344	5,413,286	1,000,000	5,413,286	19,467,487	2.28	3.60
8	Plant Unit Info	1,264	853,307	90.7%	93.9%	90.7%	6,344			5,413,286	19,467,487	2.28	
9	<u>Pioneer Trail PV Solar</u>												
10	Solar		13,647					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	13,647	24.6%	N/A	49.2%	N/A			N/A	N/A	N/A	N/A
12	<u>Riviera 5</u>												
13	Light Oil		0					0	0	0	0	0.00	0.00
14	Gas		708,062				6,656	4,713,202	1,000,000	4,713,202	17,071,355	2.41	3.62
15	Plant Unit Info	1,309	708,062	72.7%	93.9%	72.7%	6,656			4,713,202	17,071,355	2.41	
16	<u>Sanford 4</u>												
17	Gas		301,083				7,718	2,323,641	1,000,000	2,323,641	8,354,020	2.77	3.60
18	Plant Unit Info	1,070	301,083	37.8%	94.0%	74.8%	7,718			2,323,641	8,354,020	2.77	
19	<u>Sanford 5</u>												
20	Gas		346,963				7,647	2,653,342	1,000,000	2,653,342	9,538,242	2.75	3.59
21	Plant Unit Info	1,164	346,963	40.1%	94.0%	75.7%	7,647			2,653,342	9,538,242	2.75	
22	<u>Scherer 4</u>												
23	Coal		188,812					126,530	17,000,000	2,151,018	5,401,930	2.86	42.69
24	Plant Unit Info	625	188,812	40.6%	94.8%	40.6%	11,392			2,151,018	5,401,930	2.86	
25	<u>Space Coast</u>												
26	Solar		1,455					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	10	1,455	18.7%	N/A	39.1%	N/A			N/A	N/A	N/A	N/A
28	<u>St Lucie 1</u>												
29	Nuclear		298,439					3,162,353	1,000,000	3,162,353	1,535,005	0.51	0.49
30	Plant Unit Info	981	298,439	40.6%	40.6%	97.5%	10,596			3,162,353	1,535,005	0.51	
31	<u>St Lucie 2</u>												
32	Nuclear		609,290					6,325,749	1,000,000	6,325,749	3,155,916	0.52	0.50
33	Plant Unit Info	840	609,290	97.5%	97.5%	97.5%	10,382			6,325,749	3,155,916	0.52	
34	<u>Sunshine Gateway PV Solar</u>												
35	Solar		14,338					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	14,338	25.7%	N/A	56.4%	N/A			N/A	N/A	N/A	N/A
37	<u>Turkey Point 3</u>												
38	Nuclear		607,160					6,488,821	1,000,000	6,488,821	3,764,165	0.62	0.58
39	Plant Unit Info	837	607,160	97.5%	97.5%	97.5%	10,687			6,488,821	3,764,165	0.62	
40	<u>Turkey Point 4</u>												
41	Nuclear		595,553					6,563,143	1,000,000	6,563,143	3,280,259	0.55	0.50
42	Plant Unit Info	821	595,553	97.5%	97.5%	97.5%	11,020			6,563,143	3,280,259	0.55	
43	<u>Turkey Point 5</u>												
44	Light Oil		0					0	0	0	0	0.00	0.00
45	Gas		57,713				7,330	423,053	1,000,000	423,053	1,520,892	2.64	3.60
46	Plant Unit Info	1,210	57,713	6.4%	6.9%	64.4%	7,330			423,053	1,520,892	2.64	
47	<u>WCEC 01</u>												
48	Light Oil		0					0	0	0	0	0.00	0.00
49	Gas		817,457				6,581	5,379,621	1,000,000	5,379,621	19,062,637	2.33	3.54
50	Plant Unit Info	1,264	817,457	86.9%	93.9%	86.9%	6,581			5,379,621	19,062,637	2.33	
51	<u>WCEC 02</u>												
52	Light Oil		0					0	0	0	0	0.00	0.00
53	Gas		778,504				6,620	5,153,528	1,000,000	5,153,528	18,262,158	2.35	3.54
54	Plant Unit Info	1,264	778,504	82.8%	93.9%	82.8%	6,620			5,153,528	18,262,158	2.35	
55	<u>WCEC 03</u>												
56	Light Oil		0					0	0	0	0	0.00	0.00
57	Gas		800,408				6,647	5,320,265	1,000,000	5,320,265	18,852,416	2.36	3.54
58	Plant Unit Info	1,247	800,408	86.3%	93.9%	86.3%	6,647			5,320,265	18,852,416	2.36	
59	<u>Wildflower PV Solar</u>												
60	Solar		14,678					N/A	N/A	N/A	N/A	N/A	N/A
61	Plant Unit Info	74.5	14,678	26.5%	N/A	53.0%	N/A			N/A	N/A	N/A	N/A
62	<u>System Totals</u>												
63	Plant Unit Info	26,870	10,447,731				7,551			78,888,914	211,280,134	2.02	
64													
65													

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2019 THROUGH DECEMBER 2019

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FCR - E-4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Nov - 2019												
2	<u>Babcock PV Solar</u>												
3	Solar		12,679										
4	Plant Unit Info	74.5	12,679	23.6%	N/A	47.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	<u>Barefoot PV Solar</u>												
6	Solar		12,772										
7	Plant Unit Info	74.5	12,772	23.8%	N/A	51.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	<u>Blue Cypress PV Solar</u>												
9	Solar		12,499										
10	Plant Unit Info	74.5	12,499	23.3%	N/A	50.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	<u>CCEC 3</u>												
12	Light Oil		0					0	0	0	0	0.00	0.00
13	Gas		504,581				6,669	3,365,112	1,000,000	3,365,112	13,290,682	2.63	3.95
14	Plant Unit Info	1,277	504,581	54.9%	66.1%	54.9%	6,669			3,365,112	13,290,682	2.63	
15	<u>Citrus PV Solar</u>												
16	Solar		12,601							N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	12,601	23.5%	N/A	47.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	<u>Coral Farms PV Solar</u>												
19	Solar		12,549							N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	12,549	23.4%	N/A	51.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	<u>Desoto Solar</u>												
22	Solar		3,270							N/A	N/A	N/A	N/A
23	Plant Unit Info	25	3,270	18.2%	N/A	39.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	<u>Fort Myers GT</u>												
25	Light Oil		0					0	0	0	0	0.00	0.00
26	Gas		0					0	0	0	0	0.00	0.00
27	Plant Unit Info	99	0	0.0%	93.3%	0.0%	0			0	0	0.00	
28	<u>Fort Myers 2</u>												
29	Gas		656,162				7,232	4,745,581	1,000,000	4,745,581	18,738,519	2.86	3.95
30	Plant Unit Info	1,791	656,162	50.9%	85.1%	50.9%	7,232			4,745,581	18,738,519	2.86	
31	<u>Fort Myers 3A</u>												
32	Light Oil		0					0	0	0	0	0.00	0.00
33	Gas		0					0	0	0	0	0.00	0.00
34	Plant Unit Info	195	0	70.2%		0				0	0	0.00	
35	<u>Fort Myers 3B</u>												
36	Light Oil		0					0	0	0	0	0.00	0.00
37	Gas		0					0	0	0	0	0.00	0.00
38	Plant Unit Info	195	0	93.5%		0				0	0	0.00	
39	<u>Fort Myers 3C</u>												
40	Light Oil		0					0	0	0	0	0.00	0.00
41	Gas		0					0	0	0	0	0.00	0.00
42	Plant Unit Info	213	0	0.0%	93.5%	0	0			0	0	0.00	
43	<u>Fort Myers 3D</u>												
44	Light Oil		0					0	0	0	0	0.00	0.00
45	Gas		0					0	0	0	0	0.00	0.00
46	Plant Unit Info	213	0	0.0%	93.5%	0.0%	0			0	0	0.00	
47	<u>Hammock PV Solar</u>												
48	Solar		13,348							N/A	N/A	N/A	N/A
49	Plant Unit Info	74.5	13,348	24.9%	N/A	54.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
50	<u>Horizon PV Solar</u>												
51	Solar		12,661							N/A	N/A	N/A	N/A
52	Plant Unit Info	74.5	12,661	23.6%	N/A	51.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
53	<u>Indiantown FPL</u>												
54	Coal		0					0	0	0	0	0.00	0.00
55	Plant Unit Info		0	0.0%	0.0%	0.0%	0			0	0	0.00	

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2019 THROUGH DECEMBER 2019

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FCR - E-4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Indian River PV Solar</u>												
2	Solar		12,457					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	12,457	23.2%	N/A	50.7%	N/A			N/A	N/A	N/A	N/A
4	<u>Interstate PV Solar</u>												
5	Solar		12,464					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	12,464	23.2%	N/A	50.7%	N/A			N/A	N/A	N/A	N/A
7	<u>Lauderdale GT</u>												
8	Light Oil		0					0	0	0	0	0.00	0.00
9	Gas		0					0	0	0	0	0.00	0.00
10	Plant Unit Info	59	0	0.0%	93.3%	0.0%	0			0	0	0.00	0.00
11	<u>Lauderdale 6A</u>												
12	Light Oil		0					0	0	0	0	0.00	0.00
13	Gas		1,001				10,634	10,645	1,000,000	10,645	41,996	4.20	3.95
14	Plant Unit Info	213	1,001	0.7%	94.0%	93.6%	10,634			10,645	41,996	4.20	
15	<u>Lauderdale 6B</u>												
16	Light Oil		0					0	0	0	0	0.00	0.00
17	Gas		1,402				10,544	14,783	1,000,000	14,783	58,320	4.16	3.95
18	Plant Unit Info	213	1,402	0.9%	94.0%	93.6%	10,544			14,783	58,320	4.16	
19	<u>Lauderdale 6C</u>												
20	Gas		2,002				10,634	21,289	1,000,000	21,289	83,990	4.20	3.95
21	Plant Unit Info	213	2,002	1.3%	94.0%	94.3%	10,634			21,289	83,990	4.20	
22	<u>Lauderdale 6D</u>												
23	Light Oil		0					0	0	0	0	0.00	0.00
24	Gas		0					0	0	0	0	0.00	0.00
25	Plant Unit Info	213	0	0.0%	94.0%	0.0%	0			0	0	0.00	0.00
26	<u>Lauderdale 6E</u>												
27	Light Oil		0					0	0	0	0	0.00	0.00
28	Gas		0					0	0	0	0	0.00	0.00
29	Plant Unit Info	213	0	0.0%	94.0%	0.0%	0			0	0	0.00	0.00
30	<u>Loggerhead PV Solar</u>												
31	Solar		12,637					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	12,637	23.6%	N/A	51.4%	N/A			N/A	N/A	N/A	N/A
33	<u>Manatee 1</u>												
34	Heavy Oil		0					0	0	0	0	0.00	0.00
35	Gas		0					0	0	0	0	0.00	0.00
36	Plant Unit Info	795	0	0.0%	96.2%	0.0%	0			0	0	0.00	0.00
37	<u>Manatee 2</u>												
38	Heavy Oil		0					0	0	0	0	0.00	0.00
39	Gas		2,122				16,131	34,230	1,000,000	34,230	134,487	6.34	3.93
40	Plant Unit Info	795	2,122	0.4%	96.2%	38.1%	16,131			34,230	134,487	6.34	
41	<u>Manatee 3</u>												
42	Gas		203,004				7,677	1,558,532	1,000,000	1,558,532	6,130,808	3.02	3.93
43	Plant Unit Info	1,251	203,004	22.5%	70.8%	55.2%	7,677			1,558,532	6,130,808	3.02	
44	<u>Manatee PV Solar</u>												
45	Solar		12,743					N/A	N/A	N/A	N/A	N/A	N/A
46	Plant Unit Info	74.5	12,743	23.8%	N/A	47.5%	N/A			N/A	N/A	N/A	N/A
47	<u>Martin 3</u>												
48	Gas		14,937				8,420	125,778	1,000,000	125,778	494,427	3.31	3.93
49	Plant Unit Info	489	14,937	4.2%	93.9%	53.6%	8,420			125,778	494,427	3.31	
50	<u>Martin 4</u>												
51	Gas		14,872				8,761	130,292	1,000,000	130,292	512,578	3.45	3.93
52	Plant Unit Info	489	14,872	4.2%	94.0%	74.1%	8,761			130,292	512,578	3.45	
53	<u>Martin 8 Solar</u>												
54	Solar		6,510					N/A	N/A	N/A	N/A	N/A	N/A
55	Plant Unit Info	75	6,510	12.1%	N/A	20.7%	N/A			N/A	N/A	N/A	N/A
56	<u>Martin 8</u>												
57	Light Oil		0					0	0	0	0	0.00	0.00
58	Gas		240,741				7,630	1,836,966	1,000,000	1,836,966	7,217,022	3.00	3.93
59	Plant Unit Info	1,246	240,741	26.8%	94.0%	74.3%	7,630			1,836,966	7,217,022	3.00	
60	<u>Miami-Dade PV Solar</u>												
61	Solar		13,100					N/A	N/A	N/A	N/A	N/A	N/A
62	Plant Unit Info	74.5	13,100	23.8%	N/A	53.3%	N/A			N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2019 THROUGH DECEMBER 2019

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FCR - E-4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Okechobee 1</u>												
2	Light Oil		0					0	0	0	0	0.00	0.00
3	Gas		714,991				6,182	4,420,164	1,000,000	4,420,164	17,561,736	2.46	3.97
4	Plant Unit Info	1,638	714,991	60.6%	63.4%	60.6%	6,182			4,420,164	17,561,736	2.46	
5	<u>PEEC</u>												
6	Light Oil		0					0	0	0	0	0.00	0.00
7	Gas		837,247				6,332	5,301,206	1,000,000	5,301,206	20,936,074	2.50	3.95
8	Plant Unit Info	1,251	837,247	93.0%	93.9%	93.0%	6,332			5,301,206	20,936,074	2.50	
9	<u>Pioneer Trail PV Solar</u>												
10	Solar		12,118					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	12,118	22.6%	N/A	49.3%	N/A			N/A	N/A	N/A	N/A
12	<u>Riviera 5</u>												
13	Light Oil		0					0	0	0	0	0.00	0.00
14	Gas		721,230				6,622	4,776,156	1,000,000	4,776,156	18,850,998	2.61	3.95
15	Plant Unit Info	1,307	721,230	76.6%	93.9%	76.6%	6,622			4,776,156	18,850,998	2.61	
16	<u>Sanford 4</u>												
17	Gas		130,433				7,646	997,245	1,000,000	997,245	3,934,297	3.02	3.95
18	Plant Unit Info	1,088	130,433	16.6%	94.0%	68.1%	7,646			997,245	3,934,297	3.02	
19	<u>Sanford 5</u>												
20	Gas		241,154				7,624	1,838,622	1,000,000	1,838,622	7,253,667	3.01	3.95
21	Plant Unit Info	1,180	241,154	28.4%	94.0%	65.1%	7,624			1,838,622	7,253,667	3.01	
22	<u>Scherer 4</u>												
23	Coal		176,857					118,856	17,000,000	2,020,550	5,070,481	2.87	42.66
24	Plant Unit Info	626	176,857	39.2%	94.8%	39.2%	11,425			2,020,550	5,070,481	2.87	
25	<u>Space Coast</u>												
26	Solar		1,258					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	10	1,258	16.5%	N/A	34.9%	N/A			N/A	N/A	N/A	N/A
28	<u>St Lucie 1</u>												
29	Nuclear		328,810					3,476,970	1,000,000	3,476,970	1,628,265	0.50	0.47
30	Plant Unit Info	1,003	328,810	45.2%	45.2%	97.5%	10,574			3,476,970	1,628,265	0.50	
31	<u>St Lucie 2</u>												
32	Nuclear		603,235					6,250,824	1,000,000	6,250,824	3,118,536	0.52	0.50
33	Plant Unit Info	860	603,235	97.5%	97.5%	97.5%	10,362			6,250,824	3,118,536	0.52	
34	<u>Sunshine Gateway PV Solar</u>												
35	Solar		12,693					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	12,693	23.7%	N/A	51.6%	N/A			N/A	N/A	N/A	N/A
37	<u>Turkey Point 3</u>												
38	Nuclear		603,018					6,483,318	1,000,000	6,483,318	3,760,973	0.62	0.58
39	Plant Unit Info	859	603,018	97.5%	97.5%	97.5%	10,751			6,483,318	3,760,973	0.62	
40	<u>Turkey Point 4</u>												
41	Nuclear		595,296					6,547,207	1,000,000	6,547,207	3,272,294	0.55	0.50
42	Plant Unit Info	848	595,296	97.5%	97.5%	97.5%	10,998			6,547,207	3,272,294	0.55	
43	<u>Turkey Point 5</u>												
44	Light Oil		0					0	0	0	0	0.00	0.00
45	Gas		0					0	0	0	0	0.00	0.00
46	Plant Unit Info	1,227	0	0.0%	0.0%	0.0%	0			0	0	0.00	
47	<u>WCEC 01</u>												
48	Light Oil		0					0	0	0	0	0.00	0.00
49	Gas		649,446				6,578	4,272,130	1,000,000	4,272,130	16,788,262	2.59	3.93
50	Plant Unit Info	1,267	649,446	71.2%	77.2%	71.2%	6,578			4,272,130	16,788,262	2.59	
51	<u>WCEC 02</u>												
52	Light Oil		0					0	0	0	0	0.00	0.00
53	Gas		752,576				6,606	4,971,840	1,000,000	4,971,840	19,542,593	2.60	3.93
54	Plant Unit Info	1,267	752,576	82.5%	93.9%	82.5%	6,606			4,971,840	19,542,593	2.60	
55	<u>WCEC 03</u>												
56	Light Oil		0					0	0	0	0	0.00	0.00
57	Gas		735,592				6,715	4,939,320	1,000,000	4,939,320	19,414,299	2.64	3.93
58	Plant Unit Info	1,242	735,592	82.3%	93.9%	82.3%	6,715			4,939,320	19,414,299	2.64	
59	<u>Wildflower PV Solar</u>												
60	Solar		13,149					N/A	N/A	N/A	N/A	N/A	N/A
61	Plant Unit Info	74.5	13,149	24.5%	N/A	53.5%	N/A			N/A	N/A	N/A	N/A
62	<u>System Totals</u>												
63	Plant Unit Info	27,063	8,932,217				7,628			68,138,760	187,835,304	2.10	
64													
65													

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2019 THROUGH DECEMBER 2019

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FCR - E-4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Dec - 2019												
2	<u>Babcock PV Solar</u>												
3	Solar		11,816										
4	Plant Unit Info	74.5	11,816	21.3%	N/A	46.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	<u>Barefoot PV Solar</u>												
6	Solar		11,641										
7	Plant Unit Info	74.5	11,641	21.0%	N/A	45.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	<u>Blue Cypress PV Solar</u>												
9	Solar		11,501										
10	Plant Unit Info	74.5	11,501	20.8%	N/A	45.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	<u>CCEC 3</u>												
12	Light Oil		0					0	0	0	0	0.00	0.00
13	Gas		527,780				6,685	3,528,372	1,000,000	3,528,372	15,183,810	2.88	4.30
14	Plant Unit Info	1,307	527,780	54.3%	73.5%	54.3%	6,685			3,528,372	15,183,810	2.88	
15	<u>Citrus PV Solar</u>												
16	Solar		11,786										
17	Plant Unit Info	74.5	11,786	21.3%	N/A	46.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	<u>Coral Farms PV Solar</u>												
19	Solar		11,468										
20	Plant Unit Info	74.5	11,468	20.7%	N/A	45.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	<u>Desoto Solar</u>												
22	Solar		2,914										
23	Plant Unit Info	25	2,914	15.7%	N/A	34.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	<u>Fort Myers GT</u>												
25	Light Oil		0					0	0	0	0	0.00	0.00
26	Gas		0					0	0	0	0	0.00	0.00
27	Plant Unit Info	99	0	0.0%	93.3%	0.0%	0			0	0	0.00	
28	<u>Fort Myers 2</u>												
29	Gas		615,475				7,349	4,523,237	1,000,000	4,523,237	19,465,060	3.16	4.30
30	Plant Unit Info	1,791	615,475	46.2%	83.8%	46.2%	7,349			4,523,237	19,465,060	3.16	
31	<u>Fort Myers 3A</u>												
32	Light Oil		0					0	0	0	0	0.00	0.00
33	Gas		0					0	0	0	0	0.00	0.00
34	Plant Unit Info	195	0	0.0%	93.5%	0.0%	0			0	0	0.00	
35	<u>Fort Myers 3B</u>												
36	Light Oil		0					0	0	0	0	0.00	0.00
37	Gas		0					0	0	0	0	0.00	0.00
38	Plant Unit Info	195	0	0.0%	70.9%	0.0%	0			0	0	0.00	
39	<u>Fort Myers 3C</u>												
40	Light Oil		0					0	0	0	0	0.00	0.00
41	Gas		0					0	0	0	0	0.00	0.00
42	Plant Unit Info	213	0	0.0%	93.5%	0.0%	0			0	0	0.00	
43	<u>Fort Myers 3D</u>												
44	Light Oil		0					0	0	0	0	0.00	0.00
45	Gas		0					0	0	0	0	0.00	0.00
46	Plant Unit Info	213	0	0.0%	93.5%	0.0%	0			0	0	0.00	
47	<u>Hammock PV Solar</u>												
48	Solar		12,265										
49	Plant Unit Info	74.5	12,265	22.1%	N/A	48.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
50	<u>Horizon PV Solar</u>												
51	Solar		11,553										
52	Plant Unit Info	74.5	11,553	20.8%	N/A	45.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
53	<u>Indiantown FPL</u>												
54	Coal		0					0	0	0	0	0.00	0.00
55	Plant Unit Info		0	0.0%	0.0%	0.0%	0			0	0	0.00	

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2019 THROUGH DECEMBER 2019

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FCR - E-4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Indian River PV Solar</u>												
2	Solar		11,462					N/A		N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	11,462	20.7%	N/A	45.1%	N/A			N/A	N/A	N/A	N/A
4	<u>Interstate PV Solar</u>												
5	Solar		11,648					N/A		N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	11,648	21.0%	N/A	45.8%	N/A			N/A	N/A	N/A	N/A
7	<u>Lauderdale GT</u>												
8	Light Oil		0					0	0	0	0	0.00	0.00
9	Gas		0					0	0	0	0	0.00	0.00
10	Plant Unit Info	59	0	0.0%	93.3%	0.0%	0			0	0	0.00	0.00
11	<u>Lauderdale 6A</u>												
12	Light Oil		0					0	0	0	0	0.00	0.00
13	Gas		0					0	0	0	0	0.00	0.00
14	Plant Unit Info	213	0	0.0%	94.0%	0.0%	0			0	0	0.00	0.00
15	<u>Lauderdale 6B</u>												
16	Light Oil		0					0	0	0	0	0.00	0.00
17	Gas		0					0	0	0	0	0.00	0.00
18	Plant Unit Info	213	0	0.0%	94.0%	0.0%	0			0	0	0.00	0.00
19	<u>Lauderdale 6C</u>												
20	Gas		0					0	0	0	0	0.00	0.00
21	Plant Unit Info	213	0	0.0%	94.0%	0.0%	0			0	0	0.00	0.00
22	<u>Lauderdale 6D</u>												
23	Light Oil		0					0	0	0	0	0.00	0.00
24	Gas		0					0	0	0	0	0.00	0.00
25	Plant Unit Info	213	0	0.0%	94.0%	0.0%	0			0	0	0.00	0.00
26	<u>Lauderdale 6E</u>												
27	Light Oil		0					0	0	0	0	0.00	0.00
28	Gas		0					0	0	0	0	0.00	0.00
29	Plant Unit Info	213	0	0.0%	94.0%	0.0%	0			0	0	0.00	0.00
30	<u>Loggerhead PV Solar</u>												
31	Solar		11,746					N/A		N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	11,746	21.2%	N/A	46.2%	N/A			N/A	N/A	N/A	N/A
33	<u>Manatee 1</u>												
34	Heavy Oil		0					0	0	0	0	0.00	0.00
35	Gas		0					0	0	0	0	0.00	0.00
36	Plant Unit Info	795	0	0.0%	96.2%	0.0%	0			0	0	0.00	0.00
37	<u>Manatee 2</u>												
38	Heavy Oil		0					0	0	0	0	0.00	0.00
39	Gas		0					0	0	0	0	0.00	0.00
40	Plant Unit Info	795	0	0.0%	96.2%	0.0%	0			0	0	0.00	0.00
41	<u>Manatee 3</u>												
42	Gas		93,533				8,114	758,934	1,000,000	758,934	3,248,553	3.47	4.28
43	Plant Unit Info	1,251	93,533	10.1%	60.2%	61.8%	8,114			758,934	3,248,553	3.47	
44	<u>Manatee PV Solar</u>												
45	Solar		11,778					N/A		N/A	N/A	N/A	N/A
46	Plant Unit Info	74.5	11,778	21.3%	N/A	46.4%	N/A			N/A	N/A	N/A	N/A
47	<u>Martin 3</u>												
48	Gas		1,587				11,334	17,987	1,000,000	17,987	76,992	4.85	4.28
49	Plant Unit Info	489	1,587	0.4%	61.6%	65.5%	11,334			17,987	76,992	4.85	
50	<u>Martin 4</u>												
51	Gas		8,680				9,763	84,747	1,000,000	84,747	362,749	4.18	4.28
52	Plant Unit Info	489	8,680	2.4%	55.3%	61.3%	9,763			84,747	362,749	4.18	
53	<u>Martin 8 Solar</u>												
54	Solar		5,425					N/A		N/A	N/A	N/A	N/A
55	Plant Unit Info	75	5,425	9.7%	N/A	17.9%	N/A			N/A	N/A	N/A	N/A
56	<u>Martin 8</u>												
57	Light Oil		0					0	0	0	0	0.00	0.00
58	Gas		145,686				8,138	1,185,598	1,000,000	1,185,598	5,075,116	3.48	4.28
59	Plant Unit Info	1,246	145,686	15.7%	94.0%	68.4%	8,138			1,185,598	5,075,116	3.48	
60	<u>Miami-Dade PV Solar</u>												
61	Solar		12,454					N/A		N/A	N/A	N/A	N/A
62	Plant Unit Info	74.5	12,454	21.2%	N/A	49.0%	N/A			N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2019 THROUGH DECEMBER 2019

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FCR - E-4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Okechobee 1</u>												
2	Light Oil		0					0	0	0	0	0.00	0.00
3	Gas		1,028,007				6,133	6,305,257	1,000,000	6,305,257	27,319,165	2.66	4.33
4	Plant Unit Info	1,638	1,028,007	84.4%	91.3%	84.4%	6,133			6,305,257	27,319,165	2.66	
5	<u>PEEC</u>												
6	Light Oil		0					0	0	0	0	0.00	0.00
7	Gas		862,214				6,334	5,461,148	1,000,000	5,461,148	23,501,218	2.73	4.30
8	Plant Unit Info	1,251	862,214	92.6%	93.9%	92.6%	6,334			5,461,148	23,501,218	2.73	
9	<u>Pioneer Trail PV Solar</u>												
10	Solar		11,232					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	11,232	20.3%	N/A	44.2%	N/A			N/A	N/A	N/A	N/A
12	<u>Riviera 5</u>												
13	Light Oil		0					0	0	0	0	0.00	0.00
14	Gas		665,820				6,676	4,444,976	1,000,000	4,444,976	19,128,276	2.87	4.30
15	Plant Unit Info	1,307	665,820	68.5%	93.9%	68.5%	6,676			4,444,976	19,128,276	2.87	
16	<u>Sanford 4</u>												
17	Gas		38,040				7,795	296,526	1,000,000	296,526	1,276,053	3.35	4.30
18	Plant Unit Info	1,088	38,040	4.7%	94.0%	52.2%	7,795			296,526	1,276,053	3.35	
19	<u>Sanford 5</u>												
20	Gas		134,017				7,796	1,044,785	1,000,000	1,044,785	4,496,072	3.35	4.30
21	Plant Unit Info	1,180	134,017	15.3%	94.0%	50.5%	7,796			1,044,785	4,496,072	3.35	
22	<u>Scherer 4</u>												
23	Coal		179,521					121,005	17,000,000	2,057,085	5,170,150	2.88	42.73
24	Plant Unit Info	626	179,521	38.5%	94.8%	38.5%	11,459			2,057,085	5,170,150	2.88	
25	<u>Space Coast</u>												
26	Solar		1,173					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	10	1,173	14.1%	N/A	34.4%	N/A			N/A	N/A	N/A	N/A
28	<u>St Lucie 1</u>												
29	Nuclear		728,079					7,699,005	1,000,000	7,699,005	3,737,096	0.51	0.49
30	Plant Unit Info	1,003	728,079	96.9%	96.9%	97.5%	10,574			7,699,005	3,737,096	0.51	
31	<u>St Lucie 2</u>												
32	Nuclear		623,343					6,459,185	1,000,000	6,459,185	3,222,487	0.52	0.50
33	Plant Unit Info	860	623,343	97.5%	97.5%	97.5%	10,362			6,459,185	3,222,487	0.52	
34	<u>Sunshine Gateway PV Solar</u>												
35	Solar		10,862					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	10,862	19.6%	N/A	42.8%	N/A			N/A	N/A	N/A	N/A
37	<u>Turkey Point 3</u>												
38	Nuclear		623,119					6,699,428	1,000,000	6,699,428	3,886,338	0.62	0.58
39	Plant Unit Info	859	623,119	97.5%	97.5%	97.5%	10,751			6,699,428	3,886,338	0.62	
40	<u>Turkey Point 4</u>												
41	Nuclear		615,139					6,765,447	1,000,000	6,765,447	3,381,371	0.55	0.50
42	Plant Unit Info	848	615,139	97.5%	97.5%	97.5%	10,998			6,765,447	3,381,371	0.55	
43	<u>Turkey Point 5</u>												
44	Light Oil		0					0	0	0	0	0.00	0.00
45	Gas		59,824				8,145	487,283	1,000,000	487,283	2,096,948	3.51	4.30
46	Plant Unit Info	1,227	59,824	6.6%	48.8%	65.9%	8,145			487,283	2,096,948	3.51	
47	<u>WCEC 01</u>												
48	Light Oil		0					0	0	0	0	0.00	0.00
49	Gas		547,205				6,645	3,635,950	1,000,000	3,635,950	15,563,272	2.84	4.28
50	Plant Unit Info	1,267	547,205	58.1%	73.5%	58.1%	6,645			3,635,950	15,563,272	2.84	
51	<u>WCEC 02</u>												
52	Light Oil		0					0	0	0	0	0.00	0.00
53	Gas		722,974				6,651	4,808,761	1,000,000	4,808,761	20,583,354	2.85	4.28
54	Plant Unit Info	1,267	722,974	76.7%	93.9%	76.7%	6,651			4,808,761	20,583,354	2.85	
55	<u>WCEC 03</u>												
56	Light Oil		0					0	0	0	0	0.00	0.00
57	Gas		689,352				6,736	4,643,238	1,000,000	4,643,238	19,874,854	2.88	4.28
58	Plant Unit Info	1,242	689,352	74.6%	93.9%	74.6%	6,736			4,643,238	19,874,854	2.88	
59	<u>Wildflower PV Solar</u>												
60	Solar		12,052					N/A	N/A	N/A	N/A	N/A	N/A
61	Plant Unit Info	74.5	12,052	21.7%	N/A	47.4%	N/A			N/A	N/A	N/A	N/A
62	<u>System Totals</u>												
63	Plant Unit Info	27,092	9,094,171				7,797			70,906,949	196,648,933	2.16	
64													
65													

FLORIDA POWER & LIGHT COMPANY
SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS

SCHEDULE: E5

ESTIMATED FOR THE PERIOD OF: JULY 2019 THROUGH DECEMBER 2019

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	FCR - E-5 Schedule	Jul - 2019	Aug - 2019	Sep - 2019	Oct - 2019	Nov - 2019	Dec - 2019	Total
1	#6 Heavy Oil (BBLs)							
2	<u>Purchases</u>							
3	Units	0	150,000	0	0	0	0	150,000
4	Unit Cost	0.0000	75.8533	0.0000	0.0000	0.0000	0.0000	75.8533
5	Amount	\$0	\$11,378,000	\$0	\$0	\$0	\$0	\$11,378,000
6								
7	<u>Burned</u>							
8	Units	6,857	25,223	0	0	0	0	32,079
9	Unit Cost	72.9904	73.5319	0.0000	0.0000	0.0000	0.0000	73.4161
10	Amount	\$500,463	\$1,854,658	\$0	\$0	\$0	\$0	\$2,355,121
11								
12	<u>Ending Inventory</u>							
13	Units	642,796	767,574	767,574	767,574	767,574	767,574	767,574
14	Unit Cost	72.9904	73.5317	73.5317	73.5317	73.5317	73.5317	73.5317
15	Amount	\$46,918,000	\$56,441,000	\$56,441,000	\$56,441,000	\$56,441,000	\$56,441,000	\$56,441,000
16								
17	#2 Light Oil (BBLs)							
18	<u>Purchases</u>							
19	Units	20,000	0	0	0	0	0	20,000
20	Unit Cost	85.9000	0.0000	0.0000	0.0000	0.0000	0.0000	85.9000
21	Amount	\$1,718,000	\$0	\$0	\$0	\$0	\$0	\$1,718,000
22								
23	<u>Burned</u>							
24	Units	0	3,495	0	0	0	0	3,495
25	Unit Cost	0.0000	89.3227	0.0000	0.0000	0.0000	0.0000	89.3227
26	Amount	\$0	\$312,139	\$0	\$0	\$0	\$0	\$312,139
27								
28	<u>Ending Inventory</u>							
29	Units	1,343,899	1,340,404	1,340,404	1,340,404	1,340,404	1,340,404	1,340,404
30	Unit Cost	95.7862	95.8032	95.8032	95.8032	95.8032	95.8032	95.8032
31	Amount	\$128,727,000	\$128,415,000	\$128,415,000	\$128,415,000	\$128,415,000	\$128,415,000	\$128,415,000
32								
33	Coal - Scherer (MMBTU)							
34	<u>Purchases</u>							
35	Units	2,132,245	2,132,245	2,132,245	2,132,245	2,132,245	2,132,245	12,793,471
36	Unit Cost	2.5044	2.5171	2.5044	2.4927	2.5058	2.5213	2.5076
37	Amount	\$5,340,000	\$5,367,000	\$5,340,000	\$5,315,000	\$5,343,000	\$5,376,000	\$32,081,000
38								
39	<u>Burned</u>							
40	Units	2,273,307	2,228,356	2,063,155	2,151,018	2,020,550	2,057,085	12,793,471
41	Unit Cost	2.5335	2.5282	2.5203	2.5113	2.5095	2.5133	2.5197
42	Amount	\$5,759,497	\$5,633,691	\$5,199,752	\$5,401,930	\$5,070,481	\$5,170,150	\$32,235,501
43								
44	<u>Ending Inventory</u>							
45	Units	4,417,081	4,320,970	4,390,061	4,371,288	4,482,983	4,558,143	4,558,143
46	Unit Cost	2.5336	2.5281	2.5202	2.5114	2.5095	2.5133	2.5133
47	Amount	\$11,191,000	\$10,924,000	\$11,064,000	\$10,978,000	\$11,250,000	\$11,456,000	\$11,456,000
48								
49	Gas (MCF)							
50	<u>Burned</u>							
51	Units	62,307,670	63,037,578	56,817,986	54,197,831	43,359,891	41,226,799	320,947,755
52	Unit Cost	3.4232	3.3918	3.4373	3.5821	3.9434	4.2994	3.6292
53	Amount	\$213,293,114	\$213,811,626	\$195,301,157	\$194,142,858	\$170,984,755	\$177,251,491	\$1,164,785,001
54								
55	Nuclear (Other)							
56	<u>Burned</u>							
57	Units	26,918,706	26,918,706	26,050,362	22,540,065	22,758,319	27,623,065	152,809,223
58	Unit Cost	0.5149	0.5149	0.5149	0.5206	0.5176	0.5151	0.5162
59	Amount	\$13,860,739	\$13,860,739	\$13,413,618	\$11,735,345	\$11,780,068	\$14,227,292	\$78,877,801

FLORIDA POWER & LIGHT COMPANY
POWER SOLD

SCHEDULE: E6

ESTIMATED FOR THE PERIOD OF: JULY 2019 THROUGH DECEMBER 2019

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(5) * Col(6))	Total Cost (\$) (Col(5) * Col(7))	Gain from Off System Sales (\$)
1	July Estimated								
2	Off System	OS	114,390	114,390	2.105	3.267	\$2,407,686	\$3,737,280	\$1,160,156
3	St Lucie Reliability Sales		51,706	51,706	0.527	0.527	\$272,625	\$272,625	
4	Sub-Total July Estimated		166,096	166,096	1.614	2.414	\$2,680,311	\$4,009,905	\$1,160,156
5									
6	August Estimated								
7	Off System	OS	111,600	111,600	2.440	3.560	\$2,723,552	\$3,972,463	\$1,072,352
8	St Lucie Reliability Sales		51,706	51,706	0.527	0.527	\$272,625	\$272,625	
9	Sub-Total August Estimated		163,306	163,306	1.835	2.599	\$2,996,176	\$4,245,088	\$1,072,352
10									
11	September Estimated								
12	Off System	OS	116,550	116,550	2.089	3.350	\$2,434,362	\$3,904,909	\$1,238,698
13	St Lucie Reliability Sales		50,038	50,038	0.527	0.527	\$263,830	\$263,830	
14	Sub-Total September Estimated		166,588	166,588	1.620	2.502	\$2,698,192	\$4,168,739	\$1,238,698
15									
16	October Estimated								
17	Off System	OS	96,100	96,100	1.965	3.157	\$1,888,613	\$3,033,447	\$885,028
18	St Lucie Reliability Sales		21,683	21,683	0.527	0.527	\$114,327	\$114,327	
19	Sub-Total October Estimated		117,783	117,783	1.701	2.673	\$2,002,940	\$3,147,773	\$885,028
20									
21	November Estimated								
22	Off System	OS	195,000	195,000	1.840	2.840	\$3,587,265	\$5,537,628	\$1,440,042
23	St Lucie Reliability Sales		23,841	23,841	0.509	0.509	\$121,270	\$121,270	
24	Sub-Total November Estimated		218,841	218,841	1.695	2.586	\$3,708,535	\$5,658,898	\$1,440,042
25									
26	December Estimated								
27	Off System	OS	285,975	285,975	1.754	2.805	\$5,016,808	\$8,020,260	\$2,226,670
28	St Lucie Reliability Sales		52,790	52,790	0.509	0.509	\$268,526	\$268,526	
29	Sub-Total December Estimated		338,765	338,765	1.560	2.447	\$5,285,334	\$8,288,787	\$2,226,670
30									
31	Period Total								
32	Off System	OS	919,615	919,615	1.964	3.067	\$18,058,285	\$28,205,987	\$8,022,945
33	St Lucie Reliability Sales		251,765	251,765	0.522	0.522	\$1,313,203	\$1,313,203	
34	Sub-Total Period Total		1,171,380	1,171,380	1.654	2.520	\$19,371,488	\$29,519,190	\$8,022,945
35									
36									

FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER

SCHEDULE: E7

(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

ESTIMATED FOR THE PERIOD OF: JULY 2019 THROUGH DECEMBER 2019

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	PURCHASE FROM	Type & Schedule	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(5) * Col(6))
1	July Estimated					
2	OUC		8,660	8,660	3.198	\$276,935
3	St Lucie Reliability		43,374	43,374	0.542	\$235,028
4	SWA		62,496	62,496	3.414	\$2,133,697
5	Sub-Total July Estimated		114,530	114,530	2.310	\$2,645,660
6						
7	August Estimated					
8	OUC		7,487	7,487	3.171	\$237,448
9	St Lucie Reliability		43,374	43,374	0.542	\$235,028
10	SWA		66,960	66,960	3.363	\$2,251,596
11	Sub-Total August Estimated		117,821	117,821	2.312	\$2,724,071
12						
13	September Estimated					
14	OUC		2,280	2,280	3.149	\$71,795
15	St Lucie Reliability		41,975	41,975	0.542	\$227,446
16	SWA		61,200	61,200	3.347	\$2,048,568
17	Sub-Total September Estimated		105,455	105,455	2.226	\$2,347,810
18						
19	October Estimated					
20	OUC		2,696	2,696	3.170	\$85,462
21	St Lucie Reliability		43,374	43,374	0.542	\$235,028
22	SWA		63,240	63,240	3.511	\$2,220,398
23	Sub-Total October Estimated		109,310	109,310	2.324	\$2,540,888
24						
25	November Estimated					
26	OUC		1,527	1,527	3.255	\$49,700
27	St Lucie Reliability		42,860	42,860	0.542	\$232,244
28	SWA		49,680	49,680	3.900	\$1,937,528
29	Sub-Total November Estimated		94,067	94,067	2.359	\$2,219,472
30						
31	December Estimated					
32	OUC		720	720	3.453	\$24,860
33	St Lucie Reliability		44,289	44,289	0.542	\$239,986
34	SWA		55,056	55,056	3.819	\$2,102,503
35	Sub-Total December Estimated		100,065	100,065	2.366	\$2,367,349
36						
37	Period Total					
38	OUC		23,370	23,370	3.193	\$746,200
39	St Lucie Reliability		259,245	259,245	0.542	\$1,404,760
40	SWA		358,632	358,632	3.540	\$12,694,290
41	Sub-Total Period Total		641,247	641,247	2.315	\$14,845,250
42						
43						

FLORIDA POWER & LIGHT COMPANY
ENERGY PAYMENT TO QUALIFYING FACILITIES

SCHEDULE: E8

ESTIMATED FOR THE PERIOD OF: JULY 2019 THROUGH DECEMBER 2019

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	PURCHASE FROM	Type & Schedule	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(5) * Col(6))
1	<u>July Estimated</u>					
2	Qualifying Facilities		19,494	19,494	1.818	\$354,498
3	Sub-Total July Estimated		19,494	19,494	1.818	\$354,498
4						
5	<u>August Estimated</u>					
6	Qualifying Facilities		21,726	21,726	1.850	\$401,952
7	Sub-Total August Estimated		21,726	21,726	1.850	\$401,952
8						
9	<u>September Estimated</u>					
10	Qualifying Facilities		25,560	25,560	1.703	\$435,193
11	Sub-Total September Estimated		25,560	25,560	1.703	\$435,193
12						
13	<u>October Estimated</u>					
14	Qualifying Facilities		28,311	28,311	1.691	\$478,743
15	Sub-Total October Estimated		28,311	28,311	1.691	\$478,743
16						
17	<u>November Estimated</u>					
18	Qualifying Facilities		22,800	22,800	1.716	\$391,257
19	Sub-Total November Estimated		22,800	22,800	1.716	\$391,257
20						
21	<u>December Estimated</u>					
22	Qualifying Facilities		33,984	33,984	1.730	\$587,840
23	Sub-Total December Estimated		33,984	33,984	1.730	\$587,840
24						
25	<u>Period Total</u>					
26	Qualifying Facilities		151,875	151,875	1.745	\$2,649,483
27	Sub-Total Period Total		151,875	151,875	1.745	\$2,649,483
28						
29						

FLORIDA POWER & LIGHT COMPANY
ECONOMY ENERGY PURCHASES

SCHEDULE: E9

ESTIMATED FOR THE PERIOD OF: JULY 2019 THROUGH DECEMBER 2019

(1) Line No.	(2) PURCHASE FROM	(3) Type & Schedule	(4) Total KWH Purchased (000)	(5) Transaction Cost (cents/KWH)	(6) Total \$ for Fuel Adj (Col(4) * Col(5))	(7) Cost if Generated (cents/KWH)	(8) Cost if Generated (\$) (Col(4) * Col(7))	(9) Fuel Savings (\$) (Col(8) - Col(6))
1	July Estimated							
2	Economy	OS	49,755	2.900	\$1,442,895	3.689	\$1,835,285	\$392,390
3	Sub-Total July Estimated		49,755	2.900	\$1,442,895	3.689	\$1,835,285	\$392,390
4								
5	August Estimated							
6	Economy	OS	85,560	3.300	\$2,823,480	4.097	\$3,505,266	\$681,786
7	Sub-Total August Estimated		85,560	3.300	\$2,823,480	4.097	\$3,505,266	\$681,786
8								
9	September Estimated							
10	Economy	OS	63,600	2.300	\$1,462,800	2.916	\$1,854,302	\$391,502
11	Sub-Total September Estimated		63,600	2.300	\$1,462,800	2.916	\$1,854,302	\$391,502
12								
13	October Estimated							
14	Economy	OS	48,980	1.800	\$881,640	2.399	\$1,175,097	\$293,457
15	Sub-Total October Estimated		48,980	1.800	\$881,640	2.399	\$1,175,097	\$293,457
16								
17	November Estimated							
18	Economy	OS	7,500	1.700	\$127,500	2.325	\$174,396	\$46,896
19	Sub-Total November Estimated		7,500	1.700	\$127,500	2.325	\$174,396	\$46,896
20								
21	December Estimated							
22	Economy	OS	3,255	1.600	\$52,080	2.131	\$69,373	\$17,293
23	Sub-Total December Estimated		3,255	1.600	\$52,080	2.131	\$69,373	\$17,293
24								
25	Period Total							
26	Economy	OS	258,650	2.625	\$6,790,395	3.330	\$8,613,719	\$1,823,324
27	Sub-Total Period Total		258,650	2.625	\$6,790,395	3.330	\$8,613,719	\$1,823,324
28								
29								

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF ACTUAL/ESTIMATED TRUE-UP AMOUNT
FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2019 THROUGH DECEMBER 2019

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	Capacity Costs	a-Jan - 2019	a-Feb - 2019	a-Mar - 2019	a-Apr - 2019	a-May - 2019	a-Jun - 2019	Jul - 2019	Aug - 2019	Sep - 2019	Oct - 2019	Nov - 2019	Dec - 2019	Total
1	Base													
2	Payments to Non-cogenerators	\$1,910,150	\$1,907,896	\$1,910,150	\$1,910,150	\$2,180,916	\$2,242,910	\$2,243,700	\$2,243,700	\$2,243,700	\$2,049,600	\$2,049,600	\$2,049,600	\$24,942,072
3	Payments to Co-generators	\$113,295	\$113,295	\$113,295	\$113,295	\$113,295	\$113,295	\$116,165	\$116,165	\$116,165	\$116,165	\$116,165	\$116,165	\$1,377,100
4	Cedar Bay Transaction - Regulatory Asset - Amortization and Return	\$9,683,129	\$9,653,517	\$9,623,904	\$9,594,292	\$9,564,680	\$9,535,067	\$9,614,389	\$9,583,114	\$9,551,838	\$9,520,563	\$9,489,287	\$9,458,012	\$114,871,791
5	Cedar Bay Transaction - Regulatory Liability - Amortization and Return	(\$88,599)	(\$88,211)	(\$87,824)	(\$87,436)	(\$87,048)	(\$86,660)	(\$87,699)	(\$87,289)	(\$86,880)	(\$86,470)	(\$86,060)	(\$85,651)	(\$1,045,826)
6	Indiantown Transaction - Regulatory Asset - Amortization and Return	\$6,404,840	\$6,378,202	\$6,351,564	\$6,324,926	\$6,298,288	\$6,271,649	\$6,360,957	\$6,332,823	\$6,304,689	\$6,276,555	\$6,248,420	\$6,220,286	\$75,773,199
7	SJRPP Revenue Requirements	\$986,353	\$975,202	\$964,052	\$952,902	\$941,752	\$930,602	\$936,673	\$924,896	\$913,120	\$901,343	\$889,567	\$877,790	\$11,194,253
8	Incremental Plant Security Costs O&M	\$2,043,320	\$1,921,966	\$2,502,657	\$2,137,230	\$2,436,305	\$2,198,128	\$2,362,785	\$2,076,958	\$2,293,233	\$2,490,140	\$2,252,530	\$2,486,620	\$27,201,872
9	Incremental Plant Security Costs Capital	\$293,456	\$300,059	\$300,123	\$299,801	\$300,311	\$301,322	\$314,221	\$317,656	\$321,045	\$324,429	\$328,979	\$344,316	\$3,745,717
10	Incremental Nuclear NRC Compliance Costs O&M	\$105,951	\$84,701	\$62,725	\$84,644	\$42,971	\$56,769	\$22,518	\$22,014	\$221,510	\$222,518	\$221,510	\$225,056	\$1,772,887
11	Incremental Nuclear NRC Compliance Costs Capital	\$976,433	\$973,040	\$991,486	\$1,019,881	\$1,022,865	\$1,020,909	\$1,059,934	\$1,064,527	\$1,063,146	\$1,061,563	\$1,059,973	\$1,098,646	\$12,412,404
12	Transmission of Electricity by Others	\$71,812	\$1,134	\$38,865	\$947	-	-	\$21,831	\$640	\$27,949	\$16,799	\$31,375	\$30,419	\$241,770
13	Transmission Revenues from Capacity Sales	(\$1,114,638)	(\$941,273)	(\$907,773)	(\$683,574)	(\$723,347)	(\$368,909)	(\$169,438)	(\$176,559)	(\$231,848)	(\$259,806)	(\$510,321)	(\$776,783)	(\$6,864,272)
14	Total Base	\$21,385,502	\$21,279,528	\$21,863,224	\$21,667,057	\$22,090,986	\$22,215,424	\$22,996,035	\$22,618,645	\$22,737,667	\$22,633,398	\$22,091,024	\$22,044,476	\$265,622,966
15														
16	Intermediate													
17	Incremental Plant Security Costs O&M	\$99,780	\$102,881	\$215,547	\$121,152	\$35,561	\$133,959	\$155,696	\$224,081	\$180,491	\$180,718	\$179,968	\$172,339	\$1,802,171
18	Incremental Plant Security Costs Capital	\$45,435	\$45,338	\$45,242	\$45,145	\$45,048	\$44,952	\$46,523	\$46,421	\$46,319	\$46,217	\$46,115	\$46,013	\$548,767
19	Total Intermediate	\$145,215	\$148,219	\$260,788	\$166,297	\$80,609	\$178,910	\$202,219	\$270,502	\$226,810	\$226,935	\$226,082	\$218,352	\$2,350,938
20														
21	Peaking													
22	Incremental Plant Security Costs O&M	\$25,297	\$31,978	\$27,019	\$21,996	\$33,783	\$24,786	\$42,055	\$41,373	\$40,691	\$42,173	\$45,914	\$38,093	\$415,158
23	Incremental Plant Security Costs Capital	\$6,500	\$6,482	\$6,463	\$6,444	\$6,426	\$6,407	\$6,582	\$6,563	\$6,543	\$6,523	\$6,504	\$6,484	\$77,920
24	Total Peaking	\$31,797	\$38,460	\$33,482	\$28,440	\$40,208	\$31,193	\$48,637	\$47,935	\$47,234	\$48,696	\$52,417	\$44,577	\$493,078
25														
26	Solar													
27	Incremental Plant Security Costs O&M	-	-	-	-	-	\$156	(\$156)	-	-	-	-	-	\$0
28	Incremental Plant Security Costs Capital	-	-	-	-	-	-	-	\$2,119	\$6,357	\$10,594	\$14,832	\$23,476	\$57,377
29	Total Solar						\$156	(\$156)	\$2,119	\$6,357	\$10,594	\$14,832	\$23,476	\$57,377
30														
31	General													
32	Incremental Plant Security Costs Capital	\$2,775	\$2,760	\$2,744	\$2,729	\$2,713	\$2,698	\$2,697	\$2,681	\$2,665	\$2,648	\$2,632	\$2,616	\$32,357
33	Total General	\$2,775	\$2,760	\$2,744	\$2,729	\$2,713	\$2,698	\$2,697	\$2,681	\$2,665	\$2,648	\$2,632	\$2,616	\$32,357
34														
35	Total	\$21,565,289	\$21,468,967	\$22,160,239	\$21,864,523	\$22,214,517	\$22,428,381	\$23,249,433	\$22,941,882	\$23,020,732	\$22,922,272	\$22,386,987	\$22,333,497	\$268,556,717
36														
37	Totals may not add due to rounding													

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF ACTUAL/ESTIMATED TRUE-UP AMOUNT
FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2019 THROUGH DECEMBER 2019

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	Line	a-Jan - 2019	a-Feb - 2019	a-Mar - 2019	a-Apr - 2019	a-May - 2019	a-Jun - 2019	Jul - 2019	Aug - 2019	Sep - 2019	Oct - 2019	Nov - 2019	Dec - 2019	Total
1														
2	Total Capacity Costs (Page 1, Line 35)	\$21,565,289	\$21,468,967	\$22,160,239	\$21,864,523	\$22,214,517	\$22,428,381	\$23,249,433	\$22,941,882	\$23,020,732	\$22,922,272	\$22,386,987	\$22,333,497	\$268,556,717
3														
4	Total Base Capacity Costs	\$21,385,502	\$21,279,528	\$21,863,224	\$21,667,057	\$22,090,986	\$22,215,424	\$22,996,035	\$22,618,645	\$22,737,667	\$22,633,398	\$22,091,024	\$22,044,476	\$265,622,966
5	Base Jurisdictional Factor ^(a)	95.75890%	95.75890%	95.75890%	95.75890%	95.75890%	95.75890%	95.75890%	95.75890%	95.75890%	95.75890%	95.75890%	95.75890%	95.75890%
6	Total Base Jurisdictional Capacity Costs	\$20,478,521	\$20,377,042	\$20,935,983	\$20,748,136	\$21,154,085	\$21,273,245	\$22,020,751	\$21,659,366	\$21,773,339	\$21,673,493	\$21,154,121	\$21,109,548	\$254,357,631
7														
8	Total Intermediate Capacity Costs	\$145,215	\$148,219	\$260,788	\$166,297	\$80,609	\$178,910	\$202,219	\$270,502	\$226,810	\$226,935	\$226,082	\$218,352	\$2,350,938
9	Intermediate Jurisdictional Factor ^(a)	94.24740%	94.24740%	94.24740%	94.24740%	94.24740%	94.24740%	94.24740%	94.24740%	94.24740%	94.24740%	94.24740%	94.24740%	94.24740%
10	Total Intermediate Jurisdictional Capacity Costs	\$136,861	\$139,692	\$245,786	\$156,730	\$75,972	\$168,618	\$190,586	\$254,941	\$213,763	\$213,880	\$213,077	\$205,791	\$2,215,698
11														
12	Total Peaking Capacity Costs	\$31,797	\$38,460	\$33,482	\$28,440	\$40,208	\$31,193	\$48,637	\$47,935	\$47,234	\$48,696	\$52,417	\$44,577	\$493,078
13	Peaking Jurisdictional Factor ^(a)	95.34430%	95.34430%	95.34430%	95.34430%	95.34430%	95.34430%	95.34430%	95.34430%	95.34430%	95.34430%	95.34430%	95.34430%	95.34430%
14	Total Peaking Jurisdictional Capacity Costs	\$30,317	\$36,669	\$31,923	\$27,116	\$38,336	\$29,741	\$46,373	\$45,704	\$45,035	\$46,429	\$49,977	\$42,502	\$470,122
15														
16	Total Solar Capacity Costs	-	-	-	-	-	\$156	(\$156)	\$2,119	\$6,357	\$10,594	\$14,832	\$23,476	\$57,377
17	Solar Jurisdictional Factor ^(a)	95.75890%	95.75890%	95.75890%	95.75890%	95.75890%	95.75890%	95.75890%	95.75890%	95.75890%	95.75890%	95.75890%	95.75890%	95.75890%
18	Total Solar Jurisdictional Capacity Costs	-	-	-	-	-	\$150	(\$149)	\$2,029	\$6,087	\$10,145	\$14,203	\$22,480	\$54,944
19														
20	Total Transmission Capacity Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
21	Transmission Jurisdictional Factor ^(a)	89.20710%	89.20710%	89.20710%	89.20710%	89.20710%	89.20710%	89.20710%	89.20710%	89.20710%	89.20710%	89.20710%	89.20710%	89.20710%
22	Total Transmission Jurisdictional Capacity Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
23														
24	Total General Capacity Costs	\$2,775	\$2,760	\$2,744	\$2,729	\$2,713	\$2,698	\$2,697	\$2,681	\$2,665	\$2,648	\$2,632	\$2,616	\$32,357
25	General Jurisdictional Factor ^(a)	96.92140%	96.92140%	96.92140%	96.92140%	96.92140%	96.92140%	96.92140%	96.92140%	96.92140%	96.92140%	96.92140%	96.92140%	96.92140%
26	Total General Jurisdictional Capacity Costs	\$2,690	\$2,675	\$2,660	\$2,645	\$2,630	\$2,615	\$2,614	\$2,598	\$2,582	\$2,567	\$2,551	\$2,535	\$31,361
27														
28	Jurisdictional Capacity Costs	\$20,648,389	\$20,556,079	\$21,216,352	\$20,934,627	\$21,271,024	\$21,474,369	\$22,260,174	\$21,964,637	\$22,040,806	\$21,946,514	\$21,433,929	\$21,382,856	\$257,129,755
29														
30	Nuclear Cost Recovery Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
31														
32	Net Jurisdictional Capacity Costs	\$20,648,389	\$20,556,079	\$21,216,352	\$20,934,627	\$21,271,024	\$21,474,369	\$22,260,174	\$21,964,637	\$22,040,806	\$21,946,514	\$21,433,929	\$21,382,856	\$257,129,755
33														
34														
35	^(a) As approved in Order No. PSC-2018-0610-FOF-EI.													
36														
37	Totals may not add due to rounding													

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF ACTUAL/ESTIMATED TRUE-UP AMOUNT
FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2019 THROUGH DECEMBER 2019

(1) Line No.	(2) Line	(3) a-Jan - 2019	(4) a-Feb - 2019	(5) a-Mar - 2019	(6) a-Apr - 2019	(7) a-May - 2019	(8) a-Jun - 2019	(9) Jul - 2019	(10) Aug - 2019	(11) Sep - 2019	(12) Oct - 2019	(13) Nov - 2019	(14) Dec - 2019	(15) Total
1														
2	Net Jurisdictional CCR Costs (Page 2, Line 32)	\$20,648,389	\$20,556,079	\$21,216,352	\$20,934,627	\$21,271,024	\$21,474,369	\$22,260,174	\$21,964,637	\$22,040,806	\$21,946,514	\$21,433,929	\$21,382,856	\$257,129,755
3														
4	CCR Revenues (Net of Revenue Taxes)	\$19,117,434	\$17,986,227	\$19,163,568	\$19,920,133	\$21,832,077	\$24,399,395	\$25,670,483	\$25,735,220	\$25,075,337	\$23,441,635	\$20,108,068	\$19,215,359	\$261,664,937
5	Prior Period True-up Provision	\$350,259	\$350,259	\$350,259	\$350,259	\$350,259	\$350,259	\$350,259	\$350,259	\$350,259	\$350,259	\$350,259	\$350,259	\$4,203,102
6	CCR Revenues Applicable to Current Period (Net of Revenue Taxes)	19,467,693	18,336,486	19,513,827	20,270,391	22,182,336	24,749,654	26,020,742	26,085,478	25,425,596	23,791,894	20,458,326	19,565,618	265,868,039
7														
8	True-up Provision - Over/(Under) Recovery (Line 6 - Line 2)	(\$1,180,696)	(\$2,219,593)	(\$1,702,525)	(\$664,236)	\$911,312	\$3,275,285	\$3,760,567	\$4,120,841	\$3,384,790	\$1,845,380	(\$975,603)	(\$1,817,238)	\$8,738,284
9	Interest Provision	\$21,376	\$17,248	\$12,788	\$9,729	\$9,114	\$12,345	\$18,309	\$25,286	\$31,913	\$36,354	\$36,587	\$33,281	\$264,331
10	True-up & Interest Provision Beginning of Year - Over/(Under) Recovery	\$4,203,102	\$2,693,523	\$140,919	(\$1,899,077)	(\$2,903,842)	(\$2,333,674)	\$603,697	\$4,032,316	\$7,828,184	\$10,894,629	\$12,426,104	\$11,136,830	\$4,203,102
11	Deferred True-up - Over/(Under) Recovery	\$7,161,719	\$7,161,719	\$7,161,719	\$7,161,719	\$7,161,719	\$7,161,719	\$7,161,719	\$7,161,719	\$7,161,719	\$7,161,719	\$7,161,719	\$7,161,719	\$7,161,719
12	Prior Period True-up Provision - Collected/(Refunded)	(\$350,259)	(\$350,259)	(\$350,259)	(\$350,259)	(\$350,259)	(\$350,259)	(\$350,259)	(\$350,259)	(\$350,259)	(\$350,259)	(\$350,259)	(\$350,259)	(\$4,203,102)
13	End of Period True-up - Over/(Under) Recovery (Lines 8 through 12)	9,855,242	7,302,639	5,262,642	4,257,877	4,828,045	7,765,417	11,194,035	14,989,904	18,056,348	19,587,823	18,298,549	16,164,334	16,164,334
14														
15	Totals may not add due to rounding													

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF ACTUAL/ESTIMATED VARIANCES
FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2019 THROUGH DECEMBER 2019

(1) (2) (3) (4) (5) (6)

Line No.	Line	Actual/Estimated	Original Projection	\$ Difference	% Difference
1	Payments to Non-cogenerators	\$24,942,072	\$24,965,500	(\$23,428)	(0.1%)
2	Payments to Co-generators	\$1,377,100	\$1,393,980	(\$16,880)	(1.2%)
3	Cedar Bay Transaction - Reg Asset - Amort & Return	\$114,871,791	\$114,243,132	\$628,658	0.6%
4	Cedar Bay Transaction - Reg Liability - Amort & Return	(\$1,045,826)	(\$1,037,593)	(\$8,234)	0.8%
5	Indiantown Transaction - Regulatory Asset - Amortization and Return	\$75,773,199	\$75,099,964	\$673,235	0.9%
6	Incremental Plant Security Costs-Order No. PSC-02-1761 (O&M)	\$29,419,202	\$33,003,550	(\$3,584,348)	(10.9%)
7	Incremental Plant Security Costs-Order No. PSC-02-1761 (Capital)	\$4,462,138	\$4,657,080	(\$194,942)	(4.2%)
8	Incremental Nuclear NRC Compliance Costs O&M	\$1,772,887	\$980,901	\$791,986	80.7%
9	Incremental Nuclear NRC Compliance Costs Capital	\$12,412,404	\$12,637,338	(\$224,934)	(1.8%)
10	Transmission of Electricity by Others	\$241,770	\$401,458	(\$159,689)	(39.8%)
11	Transmission Revenues from Capacity Sales	(\$6,864,272)	(\$5,444,102)	(\$1,420,170)	26.1%
12	SJRPP Transaction Revenue Requirements	\$11,194,253	\$11,100,318	\$93,934	0.8%
13	Total Capacity Costs	<u>\$268,556,717</u>	<u>\$272,001,528</u>	<u>(\$3,444,811)</u>	<u>(1.3%)</u>
14					
15					
16	Totals may not add due to rounding				

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF ACTUAL/ESTIMATED VARIANCES
FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2019 THROUGH DECEMBER 2019

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Line	Actual/Estimated	Original Projection	\$ Difference	% Difference
1	Total Capacity Costs	\$268,556,717	\$272,001,528	(\$3,444,811)	(1.3%)
2					
3	Total Base Capacity Costs	\$265,622,966	\$268,204,165	(\$2,581,198)	(1.0%)
4	Base Jurisdictional Factor	95.7589%	95.7589%	\$0	
5	Total Base Jurisdictionalized Capacity Costs	\$254,357,631	\$256,829,358	(\$2,471,727)	(1.0%)
6					
7	Total Intermediate Capacity Costs	\$2,350,938	\$3,253,346	(\$902,408)	(27.7%)
8	Intermediate Jurisdictional Factor	94.2474%	94.2474%	\$0	
9	Total Intermediate Jurisdictionalized Capacity Costs	\$2,215,698	\$3,066,194	(\$850,496)	(27.7%)
10					
11	Total Peaking Capacity Costs	\$493,078	\$511,735	(\$18,657)	(3.6%)
12	Peaking Jurisdictional Factor	95.3443%	95.3443%	\$0	
13	Total Peaking Jurisdictionalized Capacity Costs	\$470,122	\$487,910	(\$17,788)	(3.6%)
14					
15	Total Solar Capacity Costs	\$57,377	\$0	\$57,377	N/A
16	Solar Jurisdictional Factor	95.7589%	95.7589%	\$0	
17	Total Solar Jurisdictionalized Capacity Costs	\$54,944	\$0	\$54,944	0.0%
18					
19	Total General Capacity Costs	\$32,357	\$32,282	\$75	0.2%
20	General Jurisdictional Factor	96.9214%	96.9214%	\$0	
21	Total General Jurisdictionalized Capacity Costs	\$31,361	\$31,288	\$73	0.2%
22					
23	Total Transmission Capacity Costs	\$0	\$0	\$0	0.0%
24	Transmission Jurisdictional Factor	89.2071%	89.2071%	\$0	
25	Total Transmission Jurisdictionalized Costs	\$0	\$0	\$0	0.0%
26					
27	Jurisdictional Capacity Charges	\$257,129,755	\$260,414,750	(\$3,284,995)	(1.3%)
28					
29	Nuclear Cost Recovery Costs	\$0	\$0	\$0	0.0%
30					
31	Net Jurisdictional Capacity Costs	\$257,129,755	\$260,414,750	(\$3,284,995)	(1.3%)
32					
33	CCR Revenues	\$261,664,937	\$256,211,648	\$5,453,289	2.1%
34	Prior Period True-up Provision	\$4,203,102	\$4,203,102	\$0	0.0%
35	CCR Revenues Applicable to Current Period (Net of Revenue Taxes)	\$265,868,039	\$260,414,750	\$5,453,289	2.1%
36					
37	True-up Provision for Month - Over/(Under) Recovery	\$8,738,284	\$0	\$8,738,284	N/A
38	Interest Provision for the Month	\$264,331	\$0	\$264,331	N/A
39	True-up & Interest Provision - Beginning of Year	\$4,203,102	\$4,203,102	\$0	0.0%
40	Deferred True-up - Over/(Under) Recovery	\$7,161,719	\$0	\$7,161,719	N/A
41	Prior Period True-up Provision - Collected/(Refunded) this Month	(\$4,203,102)	(\$4,203,102)	(\$0)	0.0%
42	End of Period True-up - Over/(Under) Recovery	\$16,164,334	\$0	\$16,164,334	N/A
43					
44	Totals may not add due to rounding				

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
INCREMENTAL SECURITY - BASE
Return on Capital Investments, Depreciation and Taxes
FOR THE PERIOD: JANUARY 2019 THROUGH DECEMBER 2019

Line No.	Strata	Line	Beginning of Period Amount	a-Jan - 2019	a-Feb - 2019	a-Mar - 2019	a-Apr - 2019	a-May - 2019	a-Jun - 2019	Jul - 2019	Aug - 2019	Sep - 2019	Oct - 2019	Nov - 2019	Dec - 2019	Total
1	Base	INVESTMENTS														
2		Expenditures/Additions		(\$3,020,673)	\$106,482	\$37,709	\$60,242	\$292,563	\$220,657	\$505,171	\$721,821	\$491,343	\$720,231	\$837,774	(\$6,306,344)	(\$5,333,023)
3		Clearings to Plant		\$3,619,867	\$56,126	\$530	\$3,735	\$3,267	\$547	-	-	-	-	-	\$7,334,529	\$11,018,599
4		Retirements														
5		Other		(\$5,355)	(\$1,072)	(\$350)	(\$608)	(\$2,686)	(\$2,215)	-	-	-	-	-	-	(\$12,287)
6																
7		Plant-In-Service/Depreciation Base	\$19,225,071	\$22,844,938	\$22,901,064	\$22,901,593	\$22,905,329	\$22,908,595	\$22,909,142	\$22,909,142	\$22,909,142	\$22,909,142	\$22,909,142	\$22,909,142	\$30,243,670	\$301,385,112
8		Less: Accumulated Depreciation	\$1,671,272	\$1,764,013	\$1,865,831	\$1,968,448	\$2,070,811	\$2,171,105	\$2,271,876	\$2,374,863	\$2,477,849	\$2,580,836	\$2,683,822	\$2,786,809	\$2,899,580	\$29,587,115
9		CWIP - Non Interest Bearing	\$12,852,631	\$9,831,957	\$9,938,439	\$9,976,148	\$10,036,391	\$10,328,954	\$10,549,611	\$11,054,782	\$11,776,604	\$12,267,947	\$12,988,178	\$13,825,952	\$7,519,608	\$142,947,202
10																
11		Net Investment (Lines 7 - 8 + 9)	\$30,406,430	\$30,912,883	\$30,973,672	\$30,909,294	\$30,870,909	\$31,066,444	\$31,186,877	\$31,589,062	\$32,207,896	\$32,596,253	\$33,213,497	\$33,948,285	\$34,863,699	\$414,745,199
12																
13		Average Net Investment		\$30,659,656	\$30,943,277	\$30,941,483	\$30,890,101	\$30,968,676	\$31,126,660	\$31,387,969	\$31,898,479	\$32,402,075	\$32,904,875	\$33,580,891	\$34,405,992	\$382,110,134
14																
15		Return on Average Net Investment														
16		a. Equity Component grossed up for taxes ^(a)		\$161,387	\$162,880	\$162,870	\$162,600	\$163,013	\$163,845	\$175,904	\$178,765	\$181,587	\$184,405	\$188,193	\$192,817	\$2,078,266
17		b. Debt Component (Line 13 x debt rate x 1/12) ^(b)		\$33,974	\$34,288	\$34,286	\$34,229	\$34,316	\$34,491	\$35,330	\$35,905	\$36,472	\$37,038	\$37,799	\$38,727	\$426,856
18																
19		Investment Expenses														
20		a. Depreciation		\$98,095	\$102,891	\$102,966	\$102,972	\$102,981	\$102,986	\$102,987	\$102,987	\$102,987	\$102,987	\$102,987	\$112,771	\$1,240,595
21		b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
22		c. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
23																
24		Total System Recoverable Expenses (Lines 16 + 17 + 20)		\$293,456	\$300,059	\$300,123	\$299,801	\$300,311	\$301,322	\$314,221	\$317,656	\$321,045	\$324,429	\$328,979	\$344,316	\$3,745,717
25																
26																
27																
28																
29																
30																
31																
32																
33		Totals may not add due to rounding														

^(a) The Gross-up factor for taxes is 0.746550, which reflects the Federal Income Tax Rate of 21%. The monthly Equity Component for the Jan. – Jun. 2019 period is 4.7156%, based on May 2018 ROR Surveillance Report

and reflects a 10.55% return on equity, and the monthly Equity Component for the Jul. – Dec. 2019 period is 5.0206% based on the May 2019 ROR Surveillance Report and reflects a 10.55% return on equity.

^(b) The Debt Component for the Jan. – Jun. 2019 period is 1.3297% is based on the May 2018 Earnings Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period is 1.3507% based on the May 2019 Earnings Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
INCREMENTAL SECURITY - INTERMEDIATE
Return on Capital Investments, Depreciation and Taxes
FOR THE PERIOD: JANUARY 2019 THROUGH DECEMBER 2019

Line No.	Strata	Line	Beginning of Period Amount	a-Jan - 2019	a-Feb - 2019	a-Mar - 2019	a-Apr - 2019	a-May - 2019	a-Jun - 2019	Jul - 2019	Aug - 2019	Sep - 2019	Oct - 2019	Nov - 2019	Dec - 2019	Total
1	Intermediate	INVESTMENTS														
2		Expenditures/Additions		-	-	-	-	-	-	-	-	-	-	-	-	-
3		Clearings to Plant		-	-	-	-	-	-	-	-	-	-	-	-	-
4		Retirements		-	-	-	-	-	-	-	-	-	-	-	-	-
5		Other		-	-	-	-	-	-	-	-	-	-	-	-	-
6																
7		Plant-In-Service/Depreciation Base	\$5,340,984	\$5,340,984	\$5,340,984	\$5,340,984	\$5,340,984	\$5,340,984	\$5,340,984	\$5,340,984	\$5,340,984	\$5,340,984	\$5,340,984	\$5,340,984	\$5,340,984	\$69,432,794
8		Less: Accumulated Depreciation	\$582,118	\$597,278	\$612,438	\$627,598	\$642,758	\$657,918	\$673,078	\$688,238	\$703,398	\$718,558	\$733,718	\$748,878	\$764,038	\$8,750,015
9		CWIP - Non Interest Bearing														
10																
11		Net Investment (Lines 7 - 8 + 9)	\$4,758,866	\$4,743,706	\$4,728,546	\$4,713,386	\$4,698,226	\$4,683,066	\$4,667,906	\$4,652,746	\$4,637,586	\$4,622,426	\$4,607,266	\$4,592,106	\$4,576,946	\$60,682,779
12																
13		Average Net Investment		\$4,751,286	\$4,736,126	\$4,720,966	\$4,705,806	\$4,690,646	\$4,675,486	\$4,660,326	\$4,645,166	\$4,630,006	\$4,614,846	\$4,599,686	\$4,584,526	\$56,014,873
14																
15		Return on Average Net Investment														
16		a. Equity Component grossed up for taxes ^(a)		\$25,010	\$24,930	\$24,850	\$24,770	\$24,691	\$24,611	\$26,117	\$26,032	\$25,947	\$25,862	\$25,777	\$25,693	\$304,292
17		b. Debt Component (Line 13 x debt rate x 1/12) ^(b)		\$5,265	\$5,248	\$5,231	\$5,215	\$5,198	\$5,181	\$5,246	\$5,229	\$5,212	\$5,194	\$5,177	\$5,160	\$62,555
18																
19		Investment Expenses														
20		a. Depreciation		\$15,160	\$15,160	\$15,160	\$15,160	\$15,160	\$15,160	\$15,160	\$15,160	\$15,160	\$15,160	\$15,160	\$15,160	\$181,919
21		b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
22		c. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
23																
24		Total System Recoverable Expenses (Lines 16 + 17 + 20)		\$45,435	\$45,338	\$45,242	\$45,145	\$45,048	\$44,952	\$46,523	\$46,421	\$46,319	\$46,217	\$46,115	\$46,013	\$548,767

^(a) The Gross-up factor for taxes is 0.746550, which reflects the Federal Income Tax Rate of 21%. The monthly Equity Component for the Jan. – Jun. 2019 period is 4.7156%, based on May 2018 ROR Surveillance Report

and reflects a 10.55% return on equity, and the monthly Equity Component for the Jul. – Dec. 2019 period is 5.0206% based on the May 2019 ROR Surveillance Report and reflects a 10.55% return on equity.

^(b) The Debt Component for the Jan. – Jun. 2019 period is 1.3297% is based on the May 2018 Earnings Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period is 1.3507% based on the May 2019 Earnings Surveillance Report.

Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
INCREMENTAL SECURITY - PEAKING
Return on Capital Investments, Depreciation and Taxes
FOR THE PERIOD: JANUARY 2019 THROUGH DECEMBER 2019

Line No.	Strata	Line	Beginning of Period Amount	a-Jan - 2019	a-Feb - 2019	a-Mar - 2019	a-Apr - 2019	a-May - 2019	a-Jun - 2019	Jul - 2019	Aug - 2019	Sep - 2019	Oct - 2019	Nov - 2019	Dec - 2019	Total
1	Peaking	INVESTMENTS														
2		Expenditures/Additions		-	-	-	-	-	-	-	-	-	-	-	-	-
3		Clearings to Plant		-	-	-	-	-	-	-	-	-	-	-	-	-
4		Retirements		-	-	-	-	-	-	-	-	-	-	-	-	-
5		Other		-	-	-	-	-	-	-	-	-	-	-	-	-
6																
7		Plant-In-Service/Depreciation Base	\$672,783	\$672,783	\$672,783	\$672,783	\$672,783	\$672,783	\$672,783	\$672,783	\$672,783	\$672,783	\$672,783	\$672,783	\$672,783	\$8,746,179
8		Less: Accumulated Depreciation	\$110,891	\$113,820	\$116,749	\$119,678	\$122,607	\$125,537	\$128,466	\$131,395	\$134,324	\$137,253	\$140,182	\$143,112	\$146,041	\$1,670,055
9		CWIP - Non Interest Bearing														
10																
11		Net Investment (Lines 7 - 8 + 9)	\$561,892	\$558,963	\$556,034	\$553,105	\$550,176	\$547,246	\$544,317	\$541,388	\$538,459	\$535,530	\$532,600	\$529,671	\$526,742	\$7,076,124
12																
13		Average Net Investment		\$560,428	\$557,499	\$554,569	\$551,640	\$548,711	\$545,782	\$542,853	\$539,923	\$536,994	\$534,065	\$531,136	\$528,207	\$6,531,807
14																
15		Return on Average Net Investment														
16		a. Equity Component grossed up for taxes ^(a)		\$2,950	\$2,935	\$2,919	\$2,904	\$2,888	\$2,873	\$3,042	\$3,026	\$3,009	\$2,993	\$2,977	\$2,960	\$35,476
17		b. Debt Component (Line 13 x debt rate x 1/12) ^(b)		\$621	\$618	\$615	\$611	\$608	\$605	\$611	\$608	\$604	\$601	\$598	\$595	\$7,294
18																
19		Investment Expenses														
20		a. Depreciation		\$2,929	\$2,929	\$2,929	\$2,929	\$2,929	\$2,929	\$2,929	\$2,929	\$2,929	\$2,929	\$2,929	\$2,929	\$35,150
21		b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
22		c. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
23																
24		Total System Recoverable Expenses (Lines 16 + 17 + 20)		\$6,500	\$6,482	\$6,463	\$6,444	\$6,426	\$6,407	\$6,582	\$6,563	\$6,543	\$6,523	\$6,504	\$6,484	\$77,920
25																
26																
27																
28																
29																
30																
31																
32																
33		Totals may not add due to rounding														

^(a) The Gross-up factor for taxes is 0.746550, which reflects the Federal Income Tax Rate of 21%. The monthly Equity Component for the Jan. – Jun. 2019 period is 4.7156%, based on May 2018 ROR Surveillance Report

and reflects a 10.55% return on equity, and the monthly Equity Component for the Jul. – Dec. 2019 period is 5.0206% based on the May 2019 ROR Surveillance Report and reflects a 10.55% return on equity.

^(b) The Debt Component for the Jan. – Jun. 2019 period is 1.3297% is based on the May 2018 Earnings Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period is 1.3507% based on the May 2019 Earnings Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
INCREMENTAL SECURITY - GENERAL
Return on Capital Investments, Depreciation and Taxes
FOR THE PERIOD: JANUARY 2019 THROUGH DECEMBER 2019

Line No.	Strata	Line	Beginning of Period Amount	a-Jan - 2019	a-Feb - 2019	a-Mar - 2019	a-Apr - 2019	a-May - 2019	a-Jun - 2019	Jul - 2019	Aug - 2019	Sep - 2019	Oct - 2019	Nov - 2019	Dec - 2019	Total
1	General	INVESTMENTS														
2		Expenditures/Additions		-	-	-	-	-	-	-	-	-	-	-	-	-
3		Clearings to Plant		-	-	-	-	-	-	-	-	-	-	-	-	-
4		Retirements		-	-	-	-	-	-	-	-	-	-	-	-	-
5		Other		-	-	-	-	-	-	-	-	-	-	-	-	-
6																
7		Plant-In-Service/Depreciation Base	\$145,284	\$145,284	\$145,284	\$145,284	\$145,284	\$145,284	\$145,284	\$145,284	\$145,284	\$145,284	\$145,284	\$145,284	\$145,284	\$1,888,689
8		Less: Accumulated Depreciation	\$88,575	\$90,996	\$93,418	\$95,839	\$98,261	\$100,682	\$103,103	\$105,525	\$107,946	\$110,368	\$112,789	\$115,210	\$117,632	\$1,340,343
9		CWIP - Non Interest Bearing														
10																
11		Net Investment (Lines 7 - 8 + 9)	\$56,709	\$54,287	\$51,866	\$49,445	\$47,023	\$44,602	\$42,180	\$39,759	\$37,338	\$34,916	\$32,495	\$30,073	\$27,652	\$548,345
12																
13		Average Net Investment		\$55,498	\$53,077	\$50,655	\$48,234	\$45,813	\$43,391	\$40,970	\$38,548	\$36,127	\$33,706	\$31,284	\$28,863	\$506,165
14																
15		Return on Average Net Investment														
16		a. Equity Component grossed up for taxes ^(a)		\$292	\$279	\$267	\$254	\$241	\$228	\$230	\$216	\$202	\$189	\$175	\$162	\$2,736
17		b. Debt Component (Line 13 x debt rate x 1/12) ^(b)		\$61	\$59	\$56	\$53	\$51	\$48	\$46	\$43	\$41	\$38	\$35	\$32	\$565
18																
19		Investment Expenses														
20		a. Depreciation		\$2,421	\$2,421	\$2,421	\$2,421	\$2,421	\$2,421	\$2,421	\$2,421	\$2,421	\$2,421	\$2,421	\$2,421	\$29,057
21		b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
22		c. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
23																
24		Total System Recoverable Expenses (Lines 16 + 17 + 20)		\$2,775	\$2,760	\$2,744	\$2,729	\$2,713	\$2,698	\$2,697	\$2,681	\$2,665	\$2,648	\$2,632	\$2,616	\$32,357
25																
26																
27																
28																
29																
30																
31																
32																
33		Totals may not add due to rounding														

^(a) The Gross-up factor for taxes is 0.746550, which reflects the Federal Income Tax Rate of 21%. The monthly Equity Component for the Jan. – Jun. 2019 period is 4.7156%, based on May 2018 ROR Surveillance Report and reflects a 10.55% return on equity, and the monthly Equity Component for the Jul. – Dec. 2019 period is 5.0206% based on the May 2019 ROR Surveillance Report and reflects a 10.55% return on equity.
^(b) The Debt Component for the Jan. – Jun. 2019 period is 1.3297% is based on the May 2018 Earnings Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period is 1.3507% based on the May 2019 Earnings Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
INCREMENTAL SECURITY - SOLAR
Return on Capital Investments, Depreciation and Taxes
FOR THE PERIOD: JANUARY 2019 THROUGH DECEMBER 2019

Line No.	Strata	Line	Beginning of Period Amount	a-Jan - 2019	a-Feb - 2019	a-Mar - 2019	a-Apr - 2019	a-May - 2019	a-Jun - 2019	Jul - 2019	Aug - 2019	Sep - 2019	Oct - 2019	Nov - 2019	Dec - 2019	Total
1	Solar	INVESTMENTS														
2		Expenditures/Additions		-	-	-	-	-	-	-	\$629,691	\$629,691	\$629,691	\$629,691	(\$2,518,764)	-
3		Clearings to Plant		-	-	-	-	-	-	-	-	-	-	-	\$3,148,455	\$3,148,455
4		Retirements		-	-	-	-	-	-	-	-	-	-	-	-	-
5		Other		-	-	-	-	-	-	-	-	-	-	-	-	-
6																
7		Plant-In-Service/Depreciation Base	-	-	-	-	-	-	-	-	-	-	-	-	-	\$3,148,455
8		Less: Accumulated Depreciation	-	-	-	-	-	-	-	-	-	-	-	-	-	\$4,421
9		CWIP - Non Interest Bearing	-	-	-	-	-	-	-	-	\$629,691	\$1,259,382	\$1,889,073	\$2,518,764	-	-
10																
11		Net Investment (Lines 7 - 8 + 9)	-	-	-	-	-	-	-	-	\$629,691	\$1,259,382	\$1,889,073	\$2,518,764	\$3,144,034	
12																
13		Average Net Investment		-	-	-	-	-	-	-	\$314,846	\$944,537	\$1,574,228	\$2,203,919	\$2,831,399	
14																
15		Return on Average Net Investment														
16		a. Equity Component grossed up for taxes ^(a)		-	-	-	-	-	-	-	\$1,764	\$5,293	\$8,822	\$12,351	\$15,868	\$44,099
17		b. Debt Component (Line 13 x debt rate x 1/12) ^(b)		-	-	-	-	-	-	-	\$354	\$1,063	\$1,772	\$2,481	\$3,187	\$8,857
18																
19		Investment Expenses														
20		a. Depreciation		-	-	-	-	-	-	-	-	-	-	-	\$4,421	\$4,421
21		b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
22		c. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
23																
24		Total System Recoverable Expenses (Lines 16 + 17 + 20)		-	-	-	-	-	-	-	\$2,119	\$6,357	\$10,594	\$14,832	\$23,476	\$57,377
25																
26																
27																
28																
29																
30																
31																
32																
33		Totals may not add due to rounding														

^(a) The Gross-up factor for taxes is 0.746550, which reflects the Federal Income Tax Rate of 21%. The monthly Equity Component for the Jan. – Jun. 2019 period is 4.7156%, based on May 2018 ROR Surveillance Report and reflects a 10.55% return on equity, and the monthly Equity Component for the Jul. – Dec. 2019 period is 5.0206% based on the May 2019 ROR Surveillance Report and reflects a 10.55% return on equity.
^(b) The Debt Component for the Jan. – Jun. 2019 period is 1.3297% is based on the May 2018 Earnings Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period is 1.3507% based on the May 2019 Earnings Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
INCREMENTAL NUCLEAR NRC COMPLIANCE
Return on Capital Investments, Depreciation and Taxes
FOR THE PERIOD: JANUARY 2019 THROUGH DECEMBER 2019

Line No.	Line	Beginning of Period Amount	a-Jan - 2019	a-Feb - 2019	a-Mar - 2019	a-Apr - 2019	a-May - 2019	a-Jun - 2019	Jul - 2019	Aug - 2019	Sep - 2019	Oct - 2019	Nov - 2019	Dec - 2019	Total
1	INVESTMENTS														
2	Expenditures/Additions		\$92,683	\$196,199	\$2,463,781	(\$556,901)	\$55,847	\$99,581	(\$2,183,407)	\$211,646	\$201,695	\$151,797	\$199,521	(\$1,297,542)	(\$365,100)
3	Clearings to Plant		\$1,570,535	(\$979,055)	\$3,287,530	\$1,293,655	\$16,114	\$5,322	\$2,716,289	-	-	-	-	\$8,923,203	\$16,833,593
4	Retirements		\$1,493,291	-	-	-	-	-	-	-	-	-	-	-	\$1,493,291
5	Other														
6															
7	Plant-In-Service/Depreciation Base	\$99,652,310	\$101,222,845	\$100,243,790	\$103,531,320	\$104,824,975	\$104,841,089	\$104,846,411	\$107,562,700	\$107,562,700	\$107,562,700	\$107,562,700	\$107,562,700	\$116,485,903	
8	Less: Accumulated Depreciation	\$7,412,434	\$9,288,635	\$9,672,549	\$10,061,541	\$10,460,769	\$10,862,957	\$11,265,189	\$11,672,276	\$12,084,208	\$12,496,139	\$12,908,070	\$13,320,001	\$13,747,098	
9	CWIP - Non Interest Bearing	\$1,013,321	\$1,106,004	\$1,302,203	\$3,765,984	\$3,209,082	\$3,264,929	\$3,364,510	\$1,181,103	\$1,392,749	\$1,594,444	\$1,746,242	\$1,945,763	\$648,221	
10															
11	Net Investment (Lines 7 - 8 + 9)	\$93,253,198	\$93,040,214	\$91,873,444	\$97,235,763	\$97,573,289	\$97,243,061	\$96,945,732	\$97,071,527	\$96,871,242	\$96,661,006	\$96,400,872	\$96,188,462	\$103,387,026	
12															
13	Average Net Investment		\$93,146,706	\$92,456,829	\$94,554,604	\$97,404,526	\$97,408,175	\$97,094,397	\$97,008,630	\$96,971,384	\$96,766,124	\$96,530,939	\$96,294,667	\$99,787,744	
14															
15	Return on Average Net Investment														
16	a. Equity Component grossed up for taxes ^(a)		\$490,307	\$486,676	\$497,718	\$512,719	\$512,738	\$511,087	\$543,654	\$543,445	\$542,295	\$540,977	\$539,653	\$559,228	\$6,280,496
17	b. Debt Component (Line 13 x debt rate x 1/12) ^(b)		\$103,216	\$102,451	\$104,776	\$107,934	\$107,938	\$107,590	\$109,193	\$109,151	\$108,920	\$108,655	\$108,389	\$112,321	\$1,290,535
18															
19	Investment Expenses														
20	a. Depreciation		\$382,910	\$383,914	\$388,992	\$399,228	\$402,188	\$402,232	\$407,087	\$411,931	\$411,931	\$411,931	\$411,931	\$427,097	\$4,841,373
21	b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	
22	c. Other		-	-	-	-	-	-	-	-	-	-	-	-	
23															
24	Total System Recoverable Expenses (Lines 16 + 17 + 20)		\$976,433	\$973,040	\$991,486	\$1,019,881	\$1,022,865	\$1,020,909	\$1,059,934	\$1,064,527	\$1,063,146	\$1,061,563	\$1,059,973	\$1,098,646	\$12,412,404
25															
26															
27															
28															
29	^(a) The Gross-up factor for taxes is 0.746550, which reflects the Federal Income Tax Rate of 21%. The monthly Equity Component for the Jan. – Jun. 2019 period is 4.7156%, based on May 2018 ROR Surveillance Report														
30	and reflects a 10.55% return on equity, and the monthly Equity Component for the Jul. – Dec. 2019 period is 5.0206% based on the May 2019 ROR Surveillance Report and reflects a 10.55% return on equity.														
31	^(b) The Debt Component for the Jan. – Jun. 2019 period is 1.3297% is based on the May 2018 Earnings Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period is 1.3507% based on the May 2019 Earnings Surveillance Report.														
32															
33	Totals may not add due to rounding														

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
CEDAR BAY TRANSACTION
Regulatory Asset Related to the Loss of the PPA and Income Tax Gross-Up
FOR THE PERIOD: JANUARY 2019 THROUGH DECEMBER 2019

Line No.	Line	Beginning of Period	a-Jan - 2019	a-Feb - 2019	a-Mar - 2019	a-Apr - 2019	a-May - 2019	a-Jun - 2019	Jul - 2019	Aug - 2019	Sep - 2019	Oct - 2019	Nov - 2019	Dec - 2019	Total	
1																
2	Regulatory Asset - Loss of PPA		\$334,607,181	\$329,959,859	\$325,312,537	\$320,665,215	\$316,017,893	\$311,370,571	\$306,723,249	\$302,075,927	\$297,428,605	\$292,781,283	\$288,133,961	\$283,486,639		
3																
4	Regulatory Asset - Loss of PPA Amort		\$4,647,322	\$4,647,322	\$4,647,322	\$4,647,322	\$4,647,322	\$4,647,322	\$4,647,322	\$4,647,322	\$4,647,322	\$4,647,322	\$4,647,322	\$4,647,322	\$55,767,864	
5																
6	Unamortized Regulatory Asset - Loss of PPA		\$334,607,181	\$329,959,859	\$320,665,215	\$316,017,893	\$311,370,571	\$306,723,249	\$302,075,927	\$297,428,605	\$292,781,283	\$288,133,961	\$283,486,639	\$278,839,317		
7																
8	Average Unamortized Regulatory Asset - Loss of PPA		\$332,283,520	\$327,636,198	\$322,988,876	\$318,341,554	\$313,694,232	\$309,046,910	\$304,399,588	\$299,752,266	\$295,104,944	\$290,457,622	\$285,810,300	\$281,162,978		
9																
10	Regulatory Asset - Income Tax Gross Up	210,133,801	210,133,801	207,215,276	204,296,751	201,378,226	198,459,701	195,541,176	192,622,651	189,704,126	186,785,601	183,867,076	180,948,551	178,030,026		
11																
12	Regulatory Asset Amortization - Income Tax Gross-Up		2,918,525	2,918,525	2,918,525	2,918,525	2,918,525	2,918,525	2,918,525	2,918,525	2,918,525	2,918,525	2,918,525	2,918,525	35,022,300	
13																
14	Unamortized Regulatory Asset - Income Tax Gross Up		207,215,276	204,296,751	201,378,226	198,459,701	195,541,176	192,622,651	189,704,126	186,785,601	183,867,076	180,948,551	178,030,026	175,111,501		
15																
16	Return on Unamortized Regulatory Asset - Loss of PPA only															
17	Equity Component ^(a)		\$1,305,775	\$1,287,512	\$1,269,249	\$1,250,987	\$1,232,724	\$1,214,462	\$1,273,547	\$1,254,104	\$1,234,660	\$1,215,217	\$1,195,773	\$1,176,330	\$14,910,339	
18																
19	Equity Comp. grossed up for taxes ^{(a)(b)}		\$1,749,078	\$1,724,616	\$1,700,153	\$1,675,691	\$1,651,228	\$1,626,765	\$1,705,910	\$1,679,865	\$1,653,821	\$1,627,777	\$1,601,732	\$1,575,688	\$19,972,324	
20																
21	Debt Component (Line 8 * debt rate / 12) ^(b)		\$368,203	\$363,054	\$357,904	\$352,754	\$347,605	\$342,455	\$342,632	\$337,401	\$332,170	\$326,939	\$321,708	\$316,477	\$4,109,302	
22																
23	Total Return Requirements (Line 19 + 21)		\$2,117,282	\$2,087,670	\$2,058,057	\$2,028,445	\$1,998,833	\$1,969,220	\$2,048,542	\$2,017,267	\$1,985,991	\$1,954,716	\$1,923,440	\$1,892,165	\$24,081,627	
24	Total Recoverable Costs (Line 4 + 12 + 23)		\$9,683,129	\$9,653,517	\$9,623,904	\$9,594,292	\$9,564,680	\$9,535,067	\$9,614,389	\$9,583,114	\$9,551,838	\$9,520,563	\$9,489,287	\$9,458,012	\$114,871,791	
25																
26																
27	^(a) The Gross-up factor for taxes is 0.746550, which reflects the Federal Income Tax Rate of 21%. The monthly Equity Component for the Jan. – Jun. 2019 period is 4.7156%, based on May 2018 ROR Surveillance Report															
28	and reflects a 10.55% return on equity, and the monthly Equity Component for the Jul. – Dec. 2019 period is 5.0206% based on the May 2019 ROR Surveillance Report and reflects a 10.55% return on equity.															
29	□															
30	^(b) The Debt Component for the Jan. – Jun. 2019 period is 1.3297% is based on the May 2018 Earnings Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period is 1.3507% based on the May 2019 Earnings Surveillance Report.															
31																
32	Totals may not add due to rounding															

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
CEDAR BAY TRANSACTION
Regulatory Liability - Book/Tax Timing Difference Associated to Plant Asset
FOR THE PERIOD: JANUARY 2019 THROUGH DECEMBER 2019

Line No.	Line	Beginning of Period Amount	a-Jan - 2019	a-Feb - 2019	a-Mar - 2019	a-Apr - 2019	a-May - 2019	a-Jun - 2019	Jul - 2019	Aug - 2019	Sep - 2019	Oct - 2019	Nov - 2019	Dec - 2019	Total
1															
2	Regulatory Liability - Book/Tax Timing Difference ^(c)		(\$4,382,533)	(\$4,321,665)	(\$4,260,797)	(\$4,199,929)	(\$4,139,061)	(\$4,078,193)	(\$4,017,325)	(\$3,956,457)	(\$3,895,589)	(\$3,834,721)	(\$3,773,853)	(\$3,712,985)	
3															
4	Regulatory Liability Amortization		\$60,868	\$60,868	\$60,868	\$60,868	\$60,868	\$60,868	\$60,868	\$60,868	\$60,868	\$60,868	\$60,868	\$60,868	\$730,416
5															
6	Unamortized Regulatory Liability - Book/Tax Timing Diff	(\$4,382,533)	(\$4,321,665)	(\$4,260,797)	(\$4,199,929)	(\$4,139,061)	(\$4,078,193)	(\$4,017,325)	(\$3,956,457)	(\$3,895,589)	(\$3,834,721)	(\$3,773,853)	(\$3,712,985)	(\$3,652,117)	
7															
8	Average Unamortized Regulatory Liability - Book/Tax Timing Difference		(\$4,352,099)	(\$4,291,231)	(\$4,230,363)	(\$4,169,495)	(\$4,108,627)	(\$4,047,759)	(\$3,986,891)	(\$3,926,023)	(\$3,865,155)	(\$3,804,287)	(\$3,743,419)	(\$3,682,551)	
9															
10	Return on Unamortized Regulatory Liability - Book/Tax Timing Difference														
11	Equity Component ^(a)		(\$17,102)	(\$16,863)	(\$16,624)	(\$16,385)	(\$16,146)	(\$15,906)	(\$16,680)	(\$16,426)	(\$16,171)	(\$15,916)	(\$15,662)	(\$15,407)	(\$195,289)
12															
13	Equity Comp. grossed up for taxes ^(b)		(\$22,909)	(\$22,588)	(\$22,268)	(\$21,947)	(\$21,627)	(\$21,307)	(\$22,343)	(\$22,002)	(\$21,661)	(\$21,320)	(\$20,979)	(\$20,638)	(\$261,589)
14															
15	Debt Component (Line 8 * debt rate / 12) ^(b)		(\$4,823)	(\$4,755)	(\$4,688)	(\$4,620)	(\$4,553)	(\$4,485)	(\$4,488)	(\$4,419)	(\$4,351)	(\$4,282)	(\$4,214)	(\$4,145)	(\$53,822)
16															
17	Total Return Requirements (Line 13 + 15)		(\$27,731)	(\$27,343)	(\$26,956)	(\$26,568)	(\$26,180)	(\$25,792)	(\$26,831)	(\$26,421)	(\$26,012)	(\$25,602)	(\$25,192)	(\$24,783)	(\$315,410)
18	Total Recoverable Costs (Line 4 + 13 + 15)		(\$88,599)	(\$88,211)	(\$87,824)	(\$87,436)	(\$87,048)	(\$86,660)	(\$87,699)	(\$87,289)	(\$86,880)	(\$86,470)	(\$86,060)	(\$85,651)	(\$1,045,826)
19															

^(a) The Gross-up factor for taxes is 0.746550, which reflects the Federal Income Tax Rate of 21%. The monthly Equity Component for the Jan. – Jun. 2019 period is 4.7156%, based on May 2018 ROR Surveillance Report

and reflects a 10.55% return on equity, and the monthly Equity Component for the Jul. – Dec. 2019 period is 5.0206% based on the May 2019 ROR Surveillance Report and reflects a 10.55% return on equity.

^(b) The Debt Component for the Jan. – Jun. 2019 period is 1.3297% is based on the May 2018 Earnings Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period is 1.3507% based on the May 2019 Earnings Surveillance Report.

^(c) Recovery of the Cedar Bay Transaction is based on the settlement agreement approved by the FPSC in Docket No. 150075-EI, Order No. PSC-15-0401-AS-EI.

Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
INDIANTOWN TRANSACTION
Regulatory Asset Related to the Loss of the PPA and Income Tax Gross-Up
FOR THE PERIOD: JANUARY 2019 THROUGH DECEMBER 2019

Line No.	Line	Beginning of Period	a-Jan - 2019	a-Feb - 2019	a-Mar - 2019	a-Apr - 2019	a-May - 2019	a-Jun - 2019	Jul - 2019	Aug - 2019	Sep - 2019	Oct - 2019	Nov - 2019	Dec - 2019	Total
1															
2	Regulatory Asset - Loss of PPA ^(c)		\$351,166,666	\$346,986,110	\$342,805,555	\$338,624,999	\$334,444,444	\$330,263,888	\$326,083,333	\$321,902,777	\$317,722,222	\$313,541,666	\$309,361,110	\$305,180,555	
3															
4	Regulatory Asset - Loss of PPA - Amort		\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$50,166,667
5															
6	Unamortized Regulatory Asset - Loss of PPA	\$351,166,666	\$346,986,110	\$342,805,555	\$338,624,999	\$334,444,444	\$330,263,888	\$326,083,333	\$321,902,777	\$317,722,222	\$313,541,666	\$309,361,110	\$305,180,555	\$300,999,999	
7															
8	Average Unamortized Regulatory Asset - Loss of PPA		\$349,076,388	\$344,895,833	\$340,715,277	\$336,534,722	\$332,354,166	\$328,173,610	\$323,993,055	\$319,812,499	\$315,631,944	\$311,451,388	\$307,270,833	\$303,090,277	
9															
10	Return on Unamortized Regulatory Asset - Loss of PPA only														
11	Equity Component ^(a)		\$1,371,765	\$1,355,337	\$1,338,909	\$1,322,480	\$1,306,052	\$1,289,624	\$1,355,522	\$1,338,032	\$1,320,541	\$1,303,050	\$1,285,560	\$1,268,069	\$15,854,942
12															
13	Equity Comp. grossed up for taxes ^(a)		\$1,837,473	\$1,815,467	\$1,793,462	\$1,771,456	\$1,749,450	\$1,727,445	\$1,815,715	\$1,792,287	\$1,768,858	\$1,745,429	\$1,722,001	\$1,698,572	\$21,237,615
14															
15	Debt Component (Line 8 * debt rate / 12) ^(b)		\$386,812	\$382,179	\$377,547	\$372,914	\$368,282	\$363,649	\$364,687	\$359,981	\$355,275	\$350,570	\$345,864	\$341,158	\$4,368,917
16															
17	Total Return Requirements (Line 13 + 15)		\$2,224,285	\$2,197,646	\$2,171,008	\$2,144,370	\$2,117,732	\$2,091,094	\$2,180,402	\$2,152,268	\$2,124,133	\$2,095,999	\$2,067,865	\$2,039,731	\$25,606,532
18	Total Recoverable Costs (Line 4 + 17)		\$6,404,840	\$6,378,202	\$6,351,564	\$6,324,926	\$6,298,288	\$6,271,649	\$6,360,957	\$6,332,823	\$6,304,689	\$6,276,555	\$6,248,420	\$6,220,286	\$75,773,199
19															
20															
21															
22															
23															
24															
25															
26															
27	Totals may not add due to rounding														

^(a) The Gross-up factor for taxes is 0.746550, which reflects the Federal Income Tax Rate of 21%. The monthly Equity Component for the Jan. – Jun. 2019 period is 4.7156%, based on May 2018 ROR Surveillance Report and reflects a 10.55% return on equity, and the monthly Equity Component for the Jul. – Dec. 2019 period is 5.0206% based on the May 2019 ROR Surveillance Report and reflects a 10.55% return on equity.

^(b) The Debt Component for the Jan. – Jun. 2019 period is 1.3297% is based on the May 2018 Earnings Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period is 1.3507% based on the May 2019 Earnings Surveillance Report.

^(c) Recovery of the Indiantown Transaction is based on the settlement agreement approved by the FPSC in Docket No. 160154-EI, Order No. PSC-16-0506-FOF-EI.

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
SJRPP TRANSACTION
Regulatory Assets and Liabilities Related to the SJRPP Transaction
FOR THE PERIOD: JANUARY 2019 THROUGH DECEMBER 2019

Line No.	Line	Beginning Balance	a-Jan - 2019	a-Feb - 2019	a-Mar - 2019	a-Apr - 2019	a-May - 2019	a-Jun - 2019	Jul - 2019	Aug - 2019	Sep - 2019	Oct - 2019	Nov - 2019	Dec - 2019	Total
1	Regulatory Asset - SJRPP Transaction Shutdown Payment ^(a)		\$66,817,392	\$64,852,175	\$62,886,957	\$60,921,740	\$58,956,522	\$56,991,305	\$55,026,088	\$53,060,870	\$51,095,653	\$49,130,435	\$47,165,218	\$45,200,000	
2	Regulatory Asset - SJRPP Transaction Shutdown Payment Amortization		\$1,965,217	\$1,965,217	\$1,965,217	\$1,965,217	\$1,965,217	\$1,965,217	\$1,965,217	\$1,965,217	\$1,965,217	\$1,965,217	\$1,965,217	\$1,965,217	\$23,582,609
3	Unamortized Regulatory Asset - SJRPP Transaction Shutdown Payment		\$66,817,392	\$64,852,175	\$62,886,957	\$60,921,740	\$58,956,522	\$56,991,305	\$55,026,088	\$53,060,870	\$51,095,653	\$49,130,435	\$47,165,218	\$45,200,000	\$43,234,783
4															
5	Other regulatory liability - SJRPP Suspension Liability		(\$7,320,787)	(\$7,105,470)	(\$6,890,152)	(\$6,674,835)	(\$6,459,518)	(\$6,244,201)	(\$6,028,883)	(\$5,813,566)	(\$5,598,249)	(\$5,382,932)	(\$5,167,614)	(\$4,952,297)	
6	Other regulatory liability - SJRPP Suspension Liability Amortization (Refund)		(\$215,317)	(\$215,317)	(\$215,317)	(\$215,317)	(\$215,317)	(\$215,317)	(\$215,317)	(\$215,317)	(\$215,317)	(\$215,317)	(\$215,317)	(\$215,317)	(\$2,583,807)
7	Unamortized Regulatory Liability - SJRPP Suspension Liability		(\$7,320,787)	(\$7,105,470)	(\$6,890,152)	(\$6,674,835)	(\$6,459,518)	(\$6,244,201)	(\$6,028,883)	(\$5,813,566)	(\$5,598,249)	(\$5,382,932)	(\$5,167,614)	(\$4,952,297)	(\$4,736,980)
8															
9	Average Net Unamortized Regulatory Asset/Liab (Lines 3 + 7)		\$58,621,655	\$56,871,755	\$55,121,855	\$53,371,954	\$51,622,054	\$49,872,154	\$48,122,254	\$46,372,354	\$44,622,454	\$42,872,554	\$41,122,653	\$39,372,753	
10															
11	Equity Component		\$230,366	\$223,489	\$216,612	\$209,736	\$202,859	\$195,983	\$201,334	\$194,013	\$186,691	\$179,370	\$172,049	\$164,728	\$2,377,229
12	Equity Comp. grossed up for taxes		\$308,573	\$299,362	\$290,151	\$280,940	\$271,729	\$262,518	\$269,686	\$259,879	\$250,072	\$240,265	\$230,459	\$220,652	\$3,184,287
13	Debt Component (Line 9 x debt rate x 1/12)		\$64,959	\$63,020	\$61,081	\$59,141	\$57,202	\$55,263	\$54,166	\$52,197	\$50,227	\$48,257	\$46,288	\$44,318	\$656,119
14															
15	Total Return Requirements (Line 12 + 13)		\$373,532	\$362,382	\$351,232	\$340,081	\$328,931	\$317,781	\$323,852	\$312,076	\$300,299	\$288,523	\$276,746	\$264,970	\$3,840,406
16															
17	Other SJRPP Transaction Items ^(d)														
18	SJRPP Deferred Interest Amortization (Refund)		(\$269,182)	(\$269,182)	(\$269,182)	(\$269,182)	(\$269,182)	(\$269,182)	(\$269,182)	(\$269,182)	(\$269,182)	(\$269,182)	(\$269,182)	(\$269,182)	(\$3,230,181)
19	SJRPP Article 8 PPA Dismantlement Accrual Amortization (Refund)		(\$867,898)	(\$867,898)	(\$867,898)	(\$867,898)	(\$867,898)	(\$867,898)	(\$867,898)	(\$867,898)	(\$867,898)	(\$867,898)	(\$867,898)	(\$867,898)	(\$10,414,774)
20															
21	Total Recoverable Expenses (Lines 2 + 6 + 12 + 13 + 18 + 19)		\$986,353	\$975,202	\$964,052	\$952,902	\$941,752	\$930,602	\$936,673	\$924,896	\$913,120	\$901,343	\$889,567	\$877,790	\$11,194,252
22															
23															
24															

^(a) The Gross-up factor for taxes is 0.746550, which reflects the Federal Income Tax Rate of 21%. The monthly Equity Component for the Jan. – Jun. 2019 period is 4.7156%, based on May 2018 ROR Surveillance Report and reflects a 10.55% return on equity, and the monthly Equity Component for the Jul. – Dec. 2019 period is 5.0206% based on the May 2019 ROR Surveillance Report and reflects a 10.55% return on equity.

^(b) The Debt Component for the Jan. – Jun. 2019 period is 1.3297% is based on the May 2018 Earnings Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period is 1.3507% based on the May 2019 Earnings Surveillance Report.

^(c) Recovery of the SJRPP Transaction over a 46 month period is based on the settlement agreement approved by the FPSC in Docket No. 20170123-EI Order No. PSC-2017-0415-AS-EI.

^(d) The total amount of SJRPP Deferred Interest and Article 8 PPA Dismantlement Accrual to refund is \$12.4M and \$39.9M, respectively. The unamortized balances for these regulatory liabilities are a reflected in rate base.

31 Totals may not add due to rounding

**FLORIDA POWER & LIGHT COMPANY
 COST RECOVERY CLAUSES**

**CAPITAL STRUCTURE AND COST RATES PER
 MAY 2018 EARNINGS SURVEILLANCE REPORT**

Equity @ 10.55%

	ADJUSTED RETAIL	RATIO	MIDPOINT COST RATES	WEIGHTED COST	PRE-TAX WEIGHTED COST
LONG_TERM_DEBT	9,493,721,402	27.894%	4.33%	1.21%	1.21%
SHORT_TERM_DEBT	1,266,291,093	3.721%	2.42%	0.09%	0.09%
PREFERRED_STOCK	0	0.000%	0.00%	0.00%	0.00%
CUSTOMER_DEPOSITS	403,315,602	1.185%	2.08%	0.02%	0.02%
COMMON_EQUITY	15,115,086,261	44.410%	10.55%	4.69%	6.28%
DEFERRED_INCOME_TAX	7,597,792,885	22.323%	0.00%	0.00%	0.00%
INVESTMENT_TAX_CREDITS ZERO COST	0	0.000%	0.00%	0.00%	0.00%
WEIGHTED COST	159,231,867	0.468%	8.15%	0.04%	0.05%
TOTAL	\$34,035,439,111	100.00%		6.05%	7.65%

CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) (a)					
	ADJUSTED RETAIL	RATIO	COST RATE	WEIGHTED COST	PRE TAX COST
LONG TERM DEBT	\$9,493,721,402	38.58%	4.328%	1.670%	1.670%
PREFERRED STOCK	0	0.00%	0.000%	0.000%	0.000%
COMMON EQUITY	15,115,086,261	61.42%	10.550%	6.480%	8.680%
TOTAL	\$24,608,807,663	100.00%		8.150%	10.350%
RATIO					

DEBT COMPONENTS:

LONG TERM DEBT	1.2073%
SHORT TERM DEBT	0.0900%
CUSTOMER DEPOSITS	0.0246%
TAX CREDITS -WEIGHTED	0.0078%
TOTAL DEBT	1.3297%

EQUITY COMPONENTS:

PREFERRED STOCK	0.0000%
COMMON EQUITY	4.6852%
TAX CREDITS -WEIGHTED	0.0303%
TOTAL EQUITY	4.7156%
TOTAL	6.0452%
PRE-TAX EQUITY	6.3165%
PRE-TAX TOTAL	7.6461%

Note:

(a) This capital structure applies only to Convertible Investment Tax Credit (C-ITC)

**FLORIDA POWER & LIGHT COMPANY
 COST RECOVERY CLAUSES**

**CAPITAL STRUCTURE AND COST RATES PER
 MAY 2019 EARNINGS SURVEILLANCE REPORT**

Equity @ 10.55%

	ADJUSTED RETAIL	RATIO	MIDPOINT COST RATES	WEIGHTED COST	PRE-TAX WEIGHTED COST
LONG_TERM_DEBT	10,490,880,245	28.119%	4.44%	1.25%	1.25%
SHORT_TERM_DEBT	669,988,433	1.796%	3.62%	0.06%	0.06%
PREFERRED_STOCK	0	0.000%	0.00%	0.00%	0.00%
CUSTOMER_DEPOSITS	403,097,747	1.080%	2.11%	0.02%	0.02%
COMMON_EQUITY	17,554,936,062	47.053%	10.55%	4.96%	6.65%
DEFERRED_INCOME_TAX	7,870,776,333	21.096%	0.00%	0.00%	0.00%
INVESTMENT_TAX_CREDITS ZERO COST	0	0.000%	0.00%	0.00%	0.00%
WEIGHTED COST	319,453,350	0.856%	8.26%	0.07%	0.09%
TOTAL	\$37,309,132,171	100.00%		6.37%	8.08%

CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) (a)					
	ADJUSTED RETAIL	RATIO	COST RATE	WEIGHTED COST	PRE TAX COST
LONG TERM DEBT	\$10,490,880,245	37.41%	4.441%	1.661%	1.661%
PREFERRED STOCK	0	0.00%	0.000%	0.000%	0.000%
COMMON EQUITY	17,554,936,062	62.59%	10.550%	6.604%	8.846%
TOTAL	\$28,045,816,308	100.00%		8.265%	10.507%
RATIO					

DEBT COMPONENTS:

LONG TERM DEBT	1.2488%
SHORT TERM DEBT	0.0649%
CUSTOMER DEPOSITS	0.0228%
TAX CREDITS -WEIGHTED	0.0142%
TOTAL DEBT	1.3507%

EQUITY COMPONENTS:

PREFERRED STOCK	0.0000%
COMMON EQUITY	4.9641%
TAX CREDITS -WEIGHTED	0.0565%
TOTAL EQUITY	5.0206%
TOTAL	6.3713%
PRE-TAX EQUITY	6.7251%
PRE-TAX TOTAL	8.0758%

Note:

(a) This capital structure applies only to Convertible Investment Tax Credit (C-ITC)

FLORIDA POWER & LIGHT COMPANY
 CALCULATION OF TOTAL TRUE-UP
 FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018

SCHEDULE: E1-A

E1-A True-Up Summary	Total
1. End of Period True-Up ⁽¹⁾	(\$158,761,654)
2. Less: Actual Estimated True-up for the same period ⁽²⁾	(\$88,108,249)
3. Net True-up for the period	<u><u>(\$70,653,405)</u></u>

⁽¹⁾ Page 2, Column 15, Lines 40 & 41

⁽²⁾ Approved in FPSC Final Order PSC-2018-0610-FOF-EI

Note: Totals may not add due to rounding.

() Reflects Underrecovery

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF FINAL TRUE-UP AMOUNT
FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018

SCHEMULE: E1-B

(1)	(2)	(3)	(4)		(5)		(6)		(7)		(8)		(9)		(10)		(11)		(12)		(13)		(14)		(15)		(16)
Line No.	True-up	True Up Line	a-Jan - 2018	a-Feb - 2018	a-Mar - 2018	a-Apr - 2018	a-May - 2018	a-Jun - 2018	a-Jul - 2018	a-Aug - 2018	a-Sep - 2018	a-Oct - 2018	a-Nov - 2018	a-Dec - 2018	a-2018												
1	Fuel Costs & Net Power Transactions	Fuel Cost of System Net Generation ⁽¹⁾	\$243,085,192	\$233,591,015	\$214,637,822	\$232,227,371	\$249,785,380	\$278,196,301	\$296,181,995	\$302,312,660	\$313,118,581	\$307,140,535	\$269,491,495	\$294,578,787	\$324,247,133												
2		SJRP Fuel Inventory Expense	\$4,996,469												\$4,996,469												
3		Scherer Coal Cars Depreciation & Return			(\$2,311)	(\$52,651)									(\$54,962)												
4		Cedar Bay – Rail Coal Cars Lease	\$649,217	\$402,076	(\$182,761)	\$463,585	\$234,001	\$1,034,482	\$1,914,506	(\$66,155)	\$797,743	\$286,914	\$519,804	\$690,876	\$6,744,289												
5		Fuel Cost of Stratified Sales	(\$826,924)	(\$2,635,194)	(\$1,242,878)	(\$2,454,710)	(\$896,866)	(\$2,451,517)	(\$3,316,610)	(\$3,092,829)	(\$2,998,708)	(\$3,219,174)	(\$3,081,166)	(\$2,370,828)	(\$28,587,406)												
6		Fuel Cost of Power Sold (Per A6)	(\$11,254,619)	(\$6,322,850)	(\$5,543,614)	(\$2,113,385)	(\$5,410,548)	(\$2,909,968)	(\$3,050,183)	(\$2,924,894)	(\$1,970,471)	(\$2,613,083)	(\$6,344,058)	(\$8,473,622)	(\$59,931,294)												
7		Gains from Off-System Sales (Per A6)	(\$12,786,865)	(\$2,885,156)	(\$2,843,784)	(\$806,000)	(\$2,408,061)	(\$1,211,737)	(\$1,326,065)	(\$634,240)	(\$1,230,189)	(\$1,107,285)	(\$1,645,142)	(\$2,446,754)	(\$31,331,278)												
8		Fuel Cost of Purchased Power (Per A7)	\$3,007,258	\$1,463,004	\$2,541,679	\$2,565,137	\$1,240,528	\$4,359,681	\$1,535,914	\$3,072,905	\$3,179,060	\$1,782,418	\$3,759,500	\$2,418,183	\$30,925,266												
9		Energy Payments to Qualifying Facilities (Per A8)	\$443,260	\$350,206	\$284,154	\$216,279	\$316,743	\$474,881	\$317,094	\$386,056	\$546,027	\$819,311	\$711,947	\$603,375	\$5,469,331												
10		Energy Cost of Economy Purchases (Per A9)	\$14,131	\$12,615	\$8,391	\$892,096	\$116,832	\$1,833,085	\$491,190	\$1,370,715	\$2,542,261	\$3,179,247	\$55,507	\$129,606	\$10,646,395												
11		Total Fuel Costs & Net Power Transactions	227,327,118	223,975,715	206,656,698	230,937,722	242,978,008	279,325,207	292,748,561	300,424,218	313,984,305	306,268,881	263,467,886	285,129,624	3,173,223,943												
13	Incremental Optimization Costs	Incremental Personnel, Software, and Hardware Costs	\$42,272	\$37,555	\$42,032	\$44,237	\$49,641	\$44,511	\$42,505	\$44,173	\$39,617	\$45,255	\$43,306	\$41,345	\$516,451												
14		Variable Power Plant O&M Attributable to Off-System Sales (Per A6)	\$264,122	\$190,332	\$227,335	\$62,122	\$165,868	\$71,172	\$69,326	\$53,599	\$53,191	\$61,857	\$169,175	\$223,022	\$1,611,119												
15		Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(\$224)	(\$632)	(\$140)	(\$14,803)	(\$1,565)	(\$27,905)	(\$7,095)	(\$18,615)	(\$37,304)	(\$39,380)	(\$976)	(\$2,575)	(\$151,215)												
16		Total Incremental Optimization Costs	306,170	227,255	269,228	91,555	213,943	87,778	104,736	79,157	55,504	67,732	211,505	261,791	1,976,355												
18	Adjustments to Fuel Cost	Energy Imbalance Fuel Revenues	(\$40,028)	(\$104,158)	(\$31,590)	(\$38,401)	(\$67,894)	(\$107,952)	(\$147,312)	(\$79,676)	(\$107,584)	(\$170,067)	(\$166,283)	(\$89,787)	(\$1,150,732)												
19		Inventory Adjustments	\$120,176	\$130,505	\$3,814	\$41,771	\$1,035,106	(\$701,824)	(\$319,763)	\$449,050	\$276,930	\$30,926	\$54,104	(\$64,411)	\$1,056,384												
20		Non Recoverable Oil/Tank Bottoms						\$222,715						\$222,715													
21		Other O&M Expense		\$1,530				\$199,751		\$349,662	\$20,428	(\$0)		\$571,371													
22		Adjusted Total Fuel Costs & Net Power Transactions	227,713,437	224,230,846	206,898,150	231,032,646	244,159,164	279,025,675	292,386,222	301,222,410	314,229,583	306,197,473	263,567,213	285,237,217	3,175,900,036												
24	kWh Sales	Jurisdictional kWh Sales	8,262,961,939	7,655,562,391	7,658,691,776	8,020,344,013	8,908,457,763	9,630,385,468	10,669,863,413	11,037,589,280	10,444,184,942	10,554,149,683	9,185,318,934	8,025,631,481	110,053,141,083												
25		Sales for Resale (excluding Stratified Sales)	401,044,771	440,593,709	406,083,666	407,540,643	449,608,712	461,042,727	544,159,311	580,072,443	556,073,813	544,201,229	514,143,681	426,135,345	5,730,700,050												
26		Sub-Total Sales	8,664,006,710	8,096,156,100	8,064,775,442	8,427,884,656	9,358,066,475	10,091,428,195	11,214,022,724	11,617,661,723	11,000,258,755	11,098,350,912	9,699,462,615	8,451,766,826	115,783,841,133												
28		Jurisdictional % of Total Sales (Line 24/26)	95.37114%	94.55799%	94.96472%	95.16438%	95.19550%	95.43134%	95.14751%	95.00698%	94.94490%	95.09656%	94.69926%	94.95803%	95.05052%												
30	True-Up Calculation	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$215,083,204	\$198,105,794	\$194,179,392	\$204,602,796	\$229,930,394	\$250,662,270	\$281,327,173	\$292,069,109	\$276,639,549	\$279,679,927	\$239,212,570	\$206,106,538	\$2,867,598,717												
33	Fuel Adjustment Revenues Not Applicable to Period	Prior Period True-Up (Collected)/Refunded This Period ⁽²⁾	\$1,399,365	\$1,399,365	\$1,399,365	\$1,399,365	\$1,399,365	\$1,399,365	\$1,399,365	\$1,399,365	\$1,399,365	\$1,399,365	\$1,399,365	\$1,399,365	\$16,792,378												
34		GP/IF, Net of Revenue Taxes ⁽³⁾	(\$804,090)	(\$804,090)	(\$804,090)	(\$804,090)	(\$804,090)	(\$804,090)	(\$804,090)	(\$804,090)	(\$804,090)	(\$804,090)	(\$804,090)	(\$804,090)	(\$9,649,084)												
35		Incentive Mechanism, Net of Revenue Taxes ⁽⁴⁾	(\$793,849)	(\$793,849)	(\$793,849)	(\$793,849)	(\$793,849)	(\$793,849)	(\$793,849)	(\$793,849)	(\$793,849)	(\$793,849)	(\$793,849)	(\$793,849)	(\$9,526,193)												
36		Jurisdictional Fuel Revenues Applicable to Period	214,884,629	197,907,219	193,980,817	204,404,221	229,731,820	250,463,695	281,128,598	291,870,534	276,440,974	279,481,352	239,013,995	205,907,963	2,865,215,818												
37		Adjusted Total Fuel Costs & Net Power Transactions	227,713,437	224,230,846	206,898,150	231,032,646	244,159,164	279,025,675	292,386,222	301,222,410	314,229,583	306,197,473	263,567,213	285,237,217	3,175,900,036												
38		Jurisdictional Sales % of Total kWh Sales (Line 28)	95.37114%	94.55799%	94.96472%	95.16438%	95.19550%	95.43134%	95.14751%	95.00698%	94.94490%	95.09656%	94.69926%	94.95803%	95.05052%												
39		Juris. Total Fuel Costs & Net Power Trans. (Line 37/Line38x1.00133)	217,461,740	212,310,178	196,741,567	220,153,200	232,737,667	266,632,090	298,741,763	291,570,537	298,741,763	291,570,537	249,928,163	271,215,880	3,022,623,937												
40		True-Up Provision for the Month-Over(Under) Recovery (Line 36- Line 39)	(\$2,577,111)	(\$14,402,959)	(\$2,760,750)	(\$15,748,980)	(\$3,005,847)	(\$16,168,395)	\$2,560,385	\$5,307,597	(\$22,300,788)	(\$12,089,185)	(\$10,914,168)	(\$65,307,917)	(\$157,408,119)												
41		Interest Provision for the Month	(\$11,182)	(\$24,035)	(\$41,664)	(\$60,952)	(\$77,705)	(\$98,131)	(\$114,895)	(\$110,902)	(\$134,814)	(\$179,106)	(\$207,611)	(\$292,537)	(\$1,353,535)												
42		True-Up & Interest Prov. Beg of Period-Over(Under) Recovery	\$16,792,378	\$12,804,720	(\$3,021,640)	(\$7,223,419)	(\$24,432,716)	(\$28,915,633)	(\$46,581,523)	(\$45,535,398)	(\$41,738,069)	(\$65,573,036)	(\$79,240,691)	(\$91,761,835)	\$16,792,378												
43		Deferred True-up Beginning of Period - Over(Under) Recovery ⁽⁵⁾	(\$23,632,267)	(\$23,632,267)	(\$23,632,267)	(\$23,632,267)	(\$23,632,267)	(\$23,632,267)	(\$23,632,267)	(\$23,632,267)	(\$23,632,267)	(\$23,632,267)	(\$23,632,267)	(\$23,632,267)	(\$23,632,267)												
44		Prior Period True-Up Collected/Refunded This Period	(\$1,399,365)	(\$1,399,365)	(\$1,399,365)	(\$1,399,365)	(\$1,399,365)	(\$1,399,365)	(\$1,399,365)	(\$1,399,365)	(\$1,399,365)	(\$1,399,365)	(\$1,399,365)	(\$1,399,365)	(\$16,792,378)												
45		End of Period Net True-up Amount Over(Under) Recovery (Line 40 - 44)	(\$10,827,547)	(\$26,653,907)	(\$30,855,686)	(\$48,064,983)	(\$52,547,900)	(\$70,213,790)	(\$69,167,665)	(\$65,370,336)	(\$89,205,303)	(\$102,872,958)	(\$115,394,102)	(\$182,393,921)	(\$182,393,921)												

⁽¹⁾ Actuals include various adjustments as noted on the A-Schedules.

⁽²⁾ Prior Period 2017 Actual/Estimated True-up.

⁽³⁾ Generating Performance Incentive Factor is ((\$9,656,036/12) x 99.9280%) - See Order No. PSC-2018-0028-FOF-EI.

⁽⁴⁾ Other Fuel Expense consists of nuclear fuel design software maintenance costs.

⁽⁵⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$9,533,057/12) x 99.9280%) - See Order No. PSC-2018-0028-FOF-EI

⁽⁶⁾ 2017 Final True-up.

Note: Totals may not add due to rounding.

() Reflects Underrecovery

REVISED 7/26/19
 Docket No. 20190001-EI
 2018 FCR Final True Up
 Exhibit RBD-5, Page 2 of 3

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF VARIANCE
FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018

(1) Line No.	(2) True-up	(3) True Up Line	(6) 2018			
			(4) FCR - Final True-up	(5) FCR - Actual/Estimated	(6) \$ Dif. FCR - Actual/Estimated	(7) % Dif. FCR - Actual/Estimated
1	Fuel Costs & Net Power Transactions	Fuel Cost of System Net Generation ⁽¹⁾	\$3,234,347,133	\$3,049,738,951	\$184,608,182	6.05%
2		SJRPP Fuel Inventory Expense	\$4,996,469	\$4,996,469	\$0	0.00%
3		Scherer Coal Cars Depreciation & Return	(\$54,962)	(\$54,962)	\$0	0.00%
4		Rail Car Lease (Cedar Bay/ICL/SJRPP)	\$6,744,289	\$6,035,632	\$708,657	11.74%
5		Fuel Cost of Stratified Sales	(\$28,587,406)	(\$26,276,574)	(\$2,310,832)	8.79%
6		Fuel Cost of Power Sold (Per A6)	(\$59,931,294)	(\$51,392,408)	(\$8,538,886)	16.62%
7		Gains from Off-System Sales (Per A6)	(\$31,331,278)	(\$28,731,438)	(\$2,599,840)	9.05%
8		Fuel Cost of Purchased Power (Per A7)	\$30,925,266	\$32,322,589	(\$1,397,323)	(4.32%)
9		Energy Payments to Qualifying Facilities (Per A8)	\$5,469,331	\$5,851,938	(\$382,607)	(6.54%)
10		Energy Cost of Economy Purchases (Per A9)	\$10,646,395	\$24,020,472	(\$13,374,077)	(55.68%)
11		Total Fuel Costs & Net Power Transactions	\$3,173,223,943	\$3,016,510,670	\$156,713,273	5.20%
12						
13	Incremental Optimization Costs	Incremental Personnel, Software, and Hardware Costs	\$516,451	\$519,261	(\$2,810)	(0.54%)
14		Variable Power Plant O&M Attributable to Off-System Sales (Per A6)	\$1,611,119	\$1,375,890	\$235,229	17.10%
15		Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(\$151,215)	(\$417,954)	\$266,739	(63.82%)
16		Total Incremental Optimization Costs	\$1,976,355	\$1,477,197	\$499,158	33.79%
17						
18	Adjustments to Fuel Cost	Energy Imbalance Fuel Revenues	(\$1,150,732)	(\$390,023)	(\$760,709)	195.04%
19		Inventory Adjustments	\$1,056,384	\$629,547	\$426,836	67.80%
20		Non Recoverable Oil/Tank Bottoms	\$222,715	\$222,715	\$0	0.00%
21		Other O&M Expense	\$571,371	\$551,034	\$20,337	3.69%
22		Adjusted Total Fuel Costs & Net Power Transactions	\$3,175,900,036	\$3,019,001,140	\$156,898,896	5.20%
23						
24	kWh Sales	Jurisdictional kWh Sales	110,053,141,083	107,821,851,507	2,231,289,576	2.07%
25		Sales for Resale (excluding Stratified Sales)	5,730,700,050	5,100,512,972	630,187,078	12.36%
26		Sub-Total Sales	115,783,841,133	112,922,364,479	2,861,476,654	2.53%
27						
28		Jurisdictional % of Total Sales (Line 24/26)	95.05052%	95.48317%	77.97686%	81.67%
29						
30	True-Up Calculation	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$2,867,598,717	\$2,802,084,630	\$65,514,087	2.34%
31						
32	Fuel Adjustment Revenues Not Applicable to Period					
33		Prior Period True-Up (Collected)/Refunded This Period ⁽³⁾	\$16,792,378	\$16,792,378	\$0	0.00%
34		GPIF, Net of Revenue Taxes ⁽⁴⁾	(\$9,649,084)	(\$9,649,086)	\$3	(0.00%)
35		Incentive Mechanism, Net of Revenue Taxes ⁽⁵⁾	(\$9,526,193)	(\$9,526,193)	\$0	0.00%
36		Jurisdictional Fuel Revenues Applicable to Period	\$2,865,215,818	\$2,799,701,728	\$65,514,090	2.34%
37		Adjusted Total Fuel Costs & Net Power Transactions	\$3,175,900,036	\$3,019,001,140	\$156,898,896	5.20%
38		Jurisdictional kWh Sales	95.05%	95.48%	77.98%	81.67%
39		Juris. Total Fuel Costs & Net Power Trans. (Line 37xLine38x1.00133)	\$3,022,623,937	\$2,886,505,885	\$136,118,052	4.72%
40		True-Up Provision for the Month-Over/(Under) Recovery (Line 36- Line 39)	(\$157,408,119)	(\$86,804,157)	(\$70,603,962)	81.34%
41		Interest Provision for the Month	(\$1,353,535)	(\$1,304,092)	(\$49,443)	3.79%
42		True-Up & Interest Prov. Beg of Period-Over/(Under) Recovery	\$16,792,378	\$16,792,378	\$0	0.00%
43		Deferred True-up Beginning of Period - Over/(Under) Recovery ⁽⁶⁾	(\$23,632,267)	(\$23,632,267)	\$0	0.00%
44		Prior Period True-Up Collected/(Refunded) This Period	(\$16,792,378)	(\$16,792,378)	\$0	0.00%
45		End of Period Net True-up Amount Over/(Under) Recovery (Line 40 - Line 44)	(\$182,393,921)	(\$111,740,516)	(\$70,653,405)	63.23%

⁽¹⁾ Actuals include various adjustments as noted on the A-Schedules.

⁽²⁾ Other Fuel Expense consists of nuclear fuel design software maintenance costs.

⁽³⁾ Prior Period 2017 Actual/Estimated True-up.

⁽⁴⁾ Generating Performance Incentive Factor is ((\$9,656,036/12) x 99.9280%) - See Order No. PSC-2018-0028-FOF-EI.

⁽⁵⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$9,533,057/12) x 99.9280%) - See Order No. PSC-2018-0028-FOF-EI.

⁽⁶⁾ 2017 Final True-up.

FLORIDA POWER & LIGHT COMPANY
 CAPACITY COST RECOVERY CLAUSE
 FINAL TRUE-UP SUMMARY
 FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018

Line No.	Line	Total
1	End of Period True-Up ⁽¹⁾	\$13,577,628
2	Less: Actual/Estimated True-Up for the same period ⁽²⁾	<u>\$6,415,909</u>
3	Net True Up for the Period	<u><u>\$7,161,719</u></u>
4		
5	(1) From Page 4, Column (15), Lines 9 & 10.	
6	(2) Approved in FPSC Final Order PSC-2018-0610-FOF-EI.	
7		
8	Note: Totals may not add due to rounding	
9		
10	() Reflects Under-recovery	
11		
12		
13		
14		
15	Columnns and rows may not add due to rounding	

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF FINAL TRUE-UP AMOUNT
FOR THE FINAL TRUE-UP PERIOD: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	Capacity Costs	a-Jan - 2018	a-Feb - 2018	a-Mar - 2018	a-Apr - 2018	a-May - 2018	a-Jun - 2018	a-Jul - 2018	a-Aug - 2018	a-Sep - 2018	a-Oct - 2018	a-Nov - 2018	a-Dec - 2018	Total
1	Base													
2	Payments to Non-cogenerators	\$901,301	(\$6,606,934)	\$1,442,911	\$1,195,029	\$1,410,102	\$1,030,047	\$1,530,800	\$1,530,800	\$1,486,549	\$1,221,016	\$1,230,546	\$1,822,519	\$8,194,687
3	Payments to Co-generators	\$813,328	(\$586,738)	\$113,295	\$113,295	\$210,228	\$13,908	\$105,358	\$123,686	\$113,295	\$113,295	\$113,295	\$113,295	\$1,359,540
4	Cedar Bay Transaction - Regulatory Asset - Amortization and Return	\$10,089,646	\$10,059,421	\$10,029,196	\$9,998,971	\$9,968,746	\$9,938,520	\$9,860,803	\$9,831,191	\$9,801,578	\$9,771,966	\$9,742,354	\$9,712,741	\$118,805,132
5	Cedar Bay Transaction - Regulatory Liability - Amortization and Return	(\$93,924)	(\$93,528)	(\$93,132)	(\$92,736)	(\$92,340)	(\$91,944)	(\$90,926)	(\$90,538)	(\$90,151)	(\$89,763)	(\$89,375)	(\$88,987)	(\$1,097,343)
6	Indiantown Transaction - Regulatory Asset - Amortization and Return	\$6,777,143	\$6,749,953	\$6,722,764	\$6,695,575	\$6,668,385	\$6,641,196	\$6,564,669	\$6,538,031	\$6,511,393	\$6,484,755	\$6,458,116	\$6,431,478	\$79,243,457
7	SJRPP Revenue Requirements	\$1,130,656	\$1,119,275	\$1,107,892	\$1,096,511	\$1,085,130	\$1,073,749	\$1,063,254	\$1,042,104	\$1,030,954	\$1,019,803	\$1,008,653	\$997,503	\$12,765,484
8	Incremental Plant Security Costs O&M	\$2,422,840	\$2,028,451	\$2,104,429	\$2,375,596	\$2,020,784	\$2,143,832	\$2,241,615	\$2,528,416	\$2,125,567	\$1,978,287	\$2,223,730	\$2,824,341	\$27,017,888
9	Incremental Plant Security Costs Capital	\$235,139	\$238,990	\$244,524	\$251,374	\$255,953	\$259,239	\$259,365	\$262,637	\$266,671	\$270,312	\$274,960	\$282,652	\$3,101,816
10	Incremental Nuclear NRC Compliance Costs O&M	\$85,624	\$285,960	\$75,293	\$135,846	\$115,687	\$188,256	\$238,245	\$177,111	\$90,114	\$66,389	\$239,709	\$210,187	\$1,908,420
11	Incremental Nuclear NRC Compliance Costs Capital	\$916,397	\$926,618	\$935,812	\$935,279	\$934,622	\$932,512	\$921,519	\$925,829	\$930,636	\$943,971	\$958,930	\$967,372	\$11,229,497
12	Transmission of Electricity by Others	\$354,669	\$22,654	\$9,929	\$1,303	\$15,873	\$34,071	(\$26,894)	\$24		\$21,154	(\$509,804)	(\$73,925)	(\$150,946)
13	Transmission Revenues from Capacity Sales	(\$1,504,513)	(\$971,822)	(\$1,192,732)	(\$526,107)	(\$1,114,919)	(\$426,142)	(\$570,975)	(\$316,283)	(\$522,375)	(\$556,476)	(\$827,736)	(\$900,414)	(\$9,430,493)
14	Total Base	\$22,128,305	\$13,172,301	\$21,500,182	\$22,179,936	\$21,478,251	\$21,737,246	\$22,086,833	\$22,553,007	\$21,744,230	\$21,244,709	\$20,823,377	\$22,298,761	\$252,947,139
15														
16	Intermediate													
17	Incremental Plant Security Costs O&M	\$40,553	\$259,024	\$227,888	\$105,840	\$97,773	\$132,703	\$133,730	\$59,285	\$76,059	\$164,205	\$128,266	\$174,713	\$1,600,039
18	Incremental Plant Security Costs Capital	\$47,332	\$47,232	\$47,133	\$47,034	\$46,893	\$46,751	\$46,014	\$45,918	\$45,821	\$45,725	\$45,628	\$45,531	\$557,012
19	Total Intermediate	\$87,885	\$306,257	\$275,021	\$152,874	\$144,665	\$179,455	\$179,744	\$105,203	\$121,880	\$209,930	\$173,894	\$220,245	\$2,157,052
20														
21	Peaking													
22	Incremental Plant Security Costs O&M	\$22,301	\$123,516	\$57,732	\$25,718	\$22,861	\$19,185	\$21,583	\$23,739	\$16,513	\$59,561	\$51,362	\$79,262	\$523,334
23	Incremental Plant Security Costs Capital	\$6,803	\$6,784	\$6,765	\$6,746	\$6,726	\$6,707	\$6,612	\$6,594	\$6,575	\$6,556	\$6,538	\$6,519	\$79,923
24	Total Peaking	\$29,104	\$130,300	\$64,496	\$32,464	\$29,588	\$25,892	\$28,195	\$30,333	\$23,088	\$66,117	\$57,900	\$85,781	\$603,257
25														
26	General													
27	Incremental Plant Security Costs Capital	\$2,971	\$2,956	\$2,940	\$2,924	\$2,908	\$2,893	\$2,868	\$2,852	\$2,837	\$2,821	\$2,806	\$2,790	\$34,566
28	Total General	\$2,971	\$2,956	\$2,940	\$2,924	\$2,908	\$2,893	\$2,868	\$2,852	\$2,837	\$2,821	\$2,806	\$2,790	\$34,566
29														
30	Total	\$22,248,265	\$13,611,813	\$21,842,639	\$22,368,198	\$21,655,413	\$21,945,485	\$22,297,639	\$22,691,395	\$21,892,035	\$21,523,577	\$21,057,977	\$22,607,577	\$255,742,014
31														
32	Totals may not add due to rounding													

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF FINAL TRUE-UP AMOUNT
FOR THE FINAL TRUE-UP PERIOD: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	Line	a-Jan - 2018	a-Feb - 2018	a-Mar - 2018	a-Apr - 2018	a-May - 2018	a-Jun - 2018	a-Jul - 2018	a-Aug - 2018	a-Sep - 2018	a-Oct - 2018	a-Nov - 2018	a-Dec - 2018	Total
1														
2	Total Capacity Costs (Page 2, Line 30)	\$22,248,265	\$13,611,813	\$21,842,639	\$22,368,198	\$21,655,413	\$21,945,485	\$22,297,639	\$22,691,395	\$21,892,035	\$21,523,577	\$21,057,977	\$22,607,577	\$255,742,014
3														
4	Total Base Capacity Costs	\$22,128,305	\$13,172,301	\$21,500,182	\$22,179,936	\$21,478,251	\$21,737,246	\$22,086,833	\$22,553,007	\$21,744,230	\$21,244,709	\$20,823,377	\$22,298,761	\$252,947,139
5	Base Jurisdictional Factor ^(a)	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%
6	Total Base Jurisdictional Capacity Costs	\$21,169,088	\$12,601,309	\$20,568,192	\$21,218,480	\$20,547,212	\$20,794,979	\$21,129,413	\$21,575,379	\$20,801,662	\$20,323,794	\$19,920,725	\$21,332,155	\$241,982,387
7														
8	Total Intermediate Capacity Costs	\$87,885	\$306,257	\$275,021	\$152,874	\$144,665	\$179,455	\$179,744	\$105,203	\$121,880	\$209,930	\$173,894	\$220,245	\$2,157,052
9	Intermediate Jurisdictional Factor ^(a)	94.14310%	94.14310%	94.14310%	94.14310%	94.14310%	94.14310%	94.14310%	94.14310%	94.14310%	94.14310%	94.14310%	94.14310%	94.14310%
10	Total Intermediate Jurisdictional Capacity Costs	\$82,737	\$288,319	\$258,914	\$143,920	\$136,193	\$168,944	\$169,217	\$99,041	\$114,741	\$197,635	\$163,709	\$207,345	\$2,030,715
11														
12	Total Peaking Capacity Costs	\$29,104	\$130,300	\$64,496	\$32,464	\$29,588	\$25,892	\$28,195	\$30,333	\$23,088	\$66,117	\$57,900	\$85,781	\$603,257
13	Peaking Jurisdictional Factor ^(a)	94.73860%	94.73860%	94.73860%	94.73860%	94.73860%	94.73860%	94.73860%	94.73860%	94.73860%	94.73860%	94.73860%	94.73860%	94.73860%
14	Total Peaking Jurisdictional Capacity Costs	\$27,573	\$123,444	\$61,103	\$30,756	\$28,031	\$24,530	\$26,711	\$28,737	\$21,873	\$62,638	\$54,854	\$81,267	\$571,518
15														
16	Solar Jurisdictional Factor ^(a)	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%
17														
18	Transmission Jurisdictional Factor	88.79740%	88.79740%	88.79740%	88.79740%	88.79740%	88.79740%	88.79740%	88.79740%	88.79740%	88.79740%	88.79740%	88.79740%	88.79740%
19														
20	Total General Capacity Costs	\$2,971	\$2,956	\$2,940	\$2,924	\$2,908	\$2,893	\$2,868	\$2,852	\$2,837	\$2,821	\$2,806	\$2,790	\$34,566
21	General Jurisdictional Factor ^(a)	96.94490%	96.94490%	96.94490%	96.94490%	96.94490%	96.94490%	96.94490%	96.94490%	96.94490%	96.94490%	96.94490%	96.94490%	96.94490%
22	Total General Jurisdictional Capacity Costs	\$2,881	\$2,865	\$2,850	\$2,835	\$2,819	\$2,804	\$2,780	\$2,765	\$2,750	\$2,735	\$2,720	\$2,705	\$33,510
23														
24	Jurisdictional Capacity Costs	\$21,282,278	\$13,015,938	\$20,891,058	\$21,395,991	\$20,714,255	\$20,991,258	\$21,328,121	\$21,705,922	\$20,941,026	\$20,586,802	\$20,142,008	\$21,623,472	\$244,618,130
25														
26	Nuclear Cost Recovery Costs	(\$665,337)	(\$669,748)	(\$674,209)	(\$678,722)	(\$683,296)	(\$687,940)	(\$692,666)	(\$697,499)	(\$702,476)	(\$707,674)	(\$713,284)	(\$985,444)	(\$8,558,295)
27														
28	Net Jurisdictional Capacity Costs	\$20,616,942	\$12,346,189	\$20,216,850	\$20,717,268	\$20,030,959	\$20,303,318	\$20,635,454	\$21,008,423	\$20,238,550	\$19,879,128	\$19,428,724	\$20,638,029	\$236,059,835
29														
30														
31														
32	^(a) As approved in Order No. PSC-2018-0610-FOF-EI.													
33														
34	Totals may not add due to rounding													

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF FINAL TRUE-UP AMOUNT
FOR THE FINAL TRUE-UP PERIOD: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	Line	a-Jan - 2018	a-Feb - 2018	a-Mar - 2018	a-Apr - 2018	a-May - 2018	a-Jun - 2018	a-Jul - 2018	a-Aug - 2018	a-Sep - 2018	a-Oct - 2018	a-Nov - 2018	a-Dec - 2018	Total
1														
2	Net Jurisdictional CCR Costs (Page 3, Line 28)	\$20,616,942	\$12,346,189	\$20,216,850	\$20,717,268	\$20,030,959	\$20,303,318	\$20,635,454	\$21,008,423	\$20,238,550	\$19,879,128	\$19,428,724	\$20,638,029	\$236,059,835
3														
4	CCR Revenues (Net of Revenue Taxes)	\$20,939,641	\$19,614,735	\$17,854,813	\$18,654,560	\$20,286,676	\$21,810,960	\$21,952,605	\$22,617,217	\$21,584,076	\$21,879,317	\$19,159,809	\$16,986,220	\$243,340,629
5	Prior Period True-up Provision	\$78,102	\$78,102	\$78,102	\$78,102	\$78,102	\$78,102	\$78,102	\$78,102	\$78,102	\$78,102	\$78,102	\$78,102	\$937,222
6	Cape Canaveral GBRA Refund	\$429,660	\$429,660	\$429,660	\$429,660	\$429,660	\$429,660	\$429,660	\$429,660	\$429,660	\$429,660	\$429,660	\$429,660	\$5,155,918
7	CCR Revenues Applicable to Current Period (Net of Revenue Taxes)	21,447,403	20,122,496	18,362,575	19,162,322	20,794,437	22,318,722	22,460,366	23,124,979	22,091,838	22,387,078	19,667,571	17,493,982	249,433,769
8														
9	True-up Provision - Over/(Under) Recovery (Line 7 - Line 2)	\$830,461	\$7,776,307	(\$1,854,275)	(\$1,554,946)	\$763,478	\$2,015,404	\$1,824,912	\$2,116,555	\$1,853,288	\$2,507,951	\$238,847	(\$3,144,047)	\$13,373,935
10	Interest Provision	\$5,120	\$10,064	\$14,943	\$12,534	\$11,157	\$12,976	\$15,734	\$18,174	\$21,839	\$26,515	\$28,747	\$25,891	\$203,693
11	True-up & Interest Provision Beginning of Year - Over/(Under) Recovery	\$6,093,140	\$6,420,959	\$13,699,569	\$11,352,476	\$9,302,302	\$9,569,175	\$11,089,793	\$12,422,677	\$14,049,644	\$15,417,009	\$17,443,713	\$17,203,545	\$6,093,140
12	Deferred True-up - Over/(Under) Recovery	(\$2,212,807)	(\$2,212,807)	(\$2,212,807)	(\$2,212,807)	(\$2,212,807)	(\$2,212,807)	(\$2,212,807)	(\$2,212,807)	(\$2,212,807)	(\$2,212,807)	(\$2,212,807)	(\$2,212,807)	(\$2,212,807)
13	GBRA Refund Cape Canaveral	(\$429,660)	(\$429,660)	(\$429,660)	(\$429,660)	(\$429,660)	(\$429,660)	(\$429,660)	(\$429,660)	(\$429,660)	(\$429,660)	(\$429,660)	(\$429,660)	(\$5,155,918)
14	Prior Period True-up Provision - Collected/(Refunded)	(\$78,102)	(\$78,102)	(\$78,102)	(\$78,102)	(\$78,102)	(\$78,102)	(\$78,102)	(\$78,102)	(\$78,102)	(\$78,102)	(\$78,102)	(\$78,102)	(\$937,222)
15	End of Period True-up - Over/(Under) Recovery (Lines 9 through 14)	\$4,208,153	\$11,486,762	\$9,139,669	\$7,089,495	\$7,356,368	\$8,876,986	\$10,209,870	\$11,836,837	\$13,204,202	\$15,230,906	\$14,990,738	\$11,364,821	\$11,364,821
16														
17	Totals may not add due to rounding													

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF VARIANCES
FOR THE FINAL TRUE-UP PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Line	CCR 2018 Final True-up	CCR 2018 Actual/Estimated	Dif. CCR - 2018 Actual/Estimated	% Dif. CCR - 2018 Actual/Estimated
1	Payments to Non-cogenerators	\$8,194,687	\$10,123,256	(\$1,928,569)	(19.1%)
2	Payments to Co-generators	\$1,359,540	\$1,357,086	\$2,454	0.2%
3	Cedar Bay Transaction - Reg Asset - Amort & Return	\$118,805,132	\$118,805,132	\$0	0%
4	Cedar Bay Transaction - Reg Liability - Amort & Return	(\$1,097,343)	(\$1,097,343)	\$0	0%
5	Indiantown Transaction - Regulatory Asset - Amortization and Return	\$79,243,457	\$79,243,457	\$0	0%
12	SJRPP Transaction Revenue Requirements	\$12,765,484	\$12,765,484	\$0	0.0%
6	Incremental Plant Security Costs-Order No. PSC-02-1761 (O&M)	\$29,141,261	\$28,839,868	\$301,393	1.0%
7	Incremental Plant Security Costs-Order No. PSC-02-1761 (Capital)	\$3,773,317	\$3,823,692	(\$50,374)	(1.3%)
8	Incremental Nuclear NRC Compliance Costs O&M	\$1,908,420	\$1,581,250	\$327,170	20.7%
9	Incremental Nuclear NRC Compliance Costs Capital	\$11,229,497	\$11,264,475	(\$34,978)	(0.3%)
10	Transmission of Electricity by Others	(\$150,946)	\$438,500	(\$589,446)	(134.4%)
11	Transmission Revenues from Capacity Sales	(\$9,430,493)	(\$7,500,714)	(\$1,929,779)	25.7%
13	Total Capacity Costs	<u>\$255,742,014</u>	<u>\$259,644,143</u>	<u>(\$3,902,129)</u>	<u>(1.5%)</u>
14					
15					
16	Totals may not add due to rounding				

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF FINAL TRUE-UP VARIANCES
FOR THE PERIOD JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Line	CCR 2018 Final True-up	CCR 2018 Actual/Estimated	Dif. CCR - 2018 Actual/Estimated	% Dif. CCR - 2018 Actual/Estimated
1	Total Capacity Costs	\$255,742,014	\$259,644,143	(\$3,902,129)	(1.50%)
2					
3	Total Base Capacity Costs	\$252,947,139	\$257,240,683	(\$4,293,544)	(1.67%)
4	Base Jurisdictional Factor	95.66520%	95.66520%		
5	Total Base Jurisdictionalized Capacity Costs	\$241,982,387	\$246,089,814	(\$4,107,427)	(1.67%)
6					
7	Total Intermediate Capacity Costs	\$2,157,052	\$1,829,989	\$327,063	17.87%
8	Intermediate Jurisdictional Factor	94.14%	94.14310%		
9	Total Intermediate Jurisdictionalized Capacity Costs	\$2,030,715	\$1,722,808	\$307,907	17.87%
10					
11	Total Peaking Capacity Costs	\$603,257	\$538,905	\$64,352	11.94%
12	Peaking Jurisdictional Factor	94.73860%	94.73860%		
13	Total Peaking Jurisdictionalized Capacity Costs	\$571,518	\$510,551	\$60,966	11.94%
14					
15	Total Solar Capacity Costs	\$0	\$0	\$0	N/A
16	Solar Jurisdictional Factor	95.66520%	95.66520%		
17	Total Solar Jurisdictionalized Capacity Costs	\$0	\$0	\$0	0.00%
18					
19	Total General Capacity Costs	\$34,566	\$34,566	\$0	N/A
20	General Jurisdictional Factor	96.94490%	96.94490%		
21	Total General Jurisdictionalized Capacity Costs	\$33,510	\$33,510	\$0	0.00%
22					
23	Total Transmission Capacity Costs	\$0	\$0	\$0	N/A
24	Transmission Jurisdictional Factor	88.79740%	88.79740%		
25	Total Transmission Jurisdictionalized Costs	\$0	\$0	\$0	0.00%
26					
27	Jurisdictional Capacity Costs	\$244,618,130	\$248,356,683	(\$3,738,553)	(1.51%)
28					
29	Nuclear Cost Recovery Costs	(\$8,568,295)	(\$8,295,198)	(\$263,097)	3.17%
30					
31	Net Jurisdictional Capacity Costs	\$236,059,835	\$240,061,486	(\$4,001,651)	1.67%
32					
33	CCR Revenues	\$243,340,629	\$240,213,606	\$3,127,023	1.3%
34	Prior Period True-up Provision	\$937,222	\$937,222	\$0	N/A
35	Cape Canaveral GBRA Refund	\$5,155,918	\$5,155,918	\$0	N/A
36	CCR Revenues Applicable to Current Period (Net of Revenue Taxes)	\$249,433,769	\$246,306,746	\$3,127,023	1.3%
37					
38	True-up Provision for Month - Over/(Under) Recovery	\$13,373,935	\$6,245,260	\$7,128,674	114.15%
39	Interest Provision for the Month	\$203,693	\$170,648	\$33,045	19.36%
40	True-Up & Interest Provision - Beginning of Year	\$6,093,140	\$6,093,140	\$0	N/A
41	Deferred True-up - Over/(Under) Recovery	(\$2,212,807)	(\$2,212,807)	\$0	N/A
42	GBRA Refund Cape Canaveral	(\$5,155,918)	(\$5,155,918)	\$0	N/A
43	Prior Period True-up Provision - Collected/(Refunded) this Month	(\$937,222)	(\$937,222)	\$0	N/A
44	End of Period True-up - Over/(Under) Recovery	\$11,364,821	\$4,203,102	\$7,161,719	170.4%
45					
46	Totals may not add due to rounding				

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
INCREMENTAL SECURITY
Return on Capital Investments, Depreciation and Taxes
FOR THE PERIOD JANUARY 2018 THROUGH DECEMBER 2018

Line No.	Strata	Line	Beginning of Period	Jan - 2018	Feb - 2018	Mar - 2018	Apr - 2018	May - 2018	Jun - 2018	Jul - 2018	Aug - 2018	Sep - 2018	Oct - 2018	Nov - 2018	Dec - 2018	Total
1	Base	Investments														
2		a.Expenditures/Additions		\$543,088	\$636,293	(\$1,851,701)	(\$42,249)	\$400,554	\$653,721	\$519,658	\$618,648	\$757,403	\$518,920	\$1,106,460	\$1,459,719	\$5,320,512
3		b.Clearings to Plant		\$44,524	\$54,376	\$2,134,361	\$349,738	\$29,205	\$25,602	\$19,816	\$29,445	\$19,567	\$11,044	(\$8,393)	\$17,062	\$2,726,348
4		c.Retirements														
5		d.Other		\$156	\$9,265	(\$523)	(\$554)	(\$865)	(\$5,447)	(\$4,723)	\$794	\$811	(\$4,991)	(\$10,436)	(\$12,408)	(\$28,923)
6																
7		Plant-In-Service/Depreciation Base	\$16,498,724	\$16,543,248	\$16,597,624	\$18,731,985	\$19,081,723	\$19,110,928	\$19,136,530	\$19,156,346	\$19,185,792	\$19,205,358	\$19,216,403	\$19,208,010	\$19,225,071	N/A
8		Less: Accumulated Depreciation	\$617,968	\$699,344	\$790,084	\$873,972	\$963,323	\$1,055,134	\$1,142,625	\$1,231,016	\$1,324,994	\$1,419,081	\$1,507,424	\$1,590,328	\$1,671,272	N/A
9		CWIP - Non Interest Bearing	\$7,532,118	\$8,075,206	\$8,711,499	\$6,859,797	\$6,817,549	\$7,218,102	\$7,871,824	\$8,391,481	\$9,010,130	\$9,767,532	\$10,286,452	\$11,392,912	\$12,852,631	N/A
10																
11		Net Investment (Lines 7 - 8 + 9)	\$23,412,874	\$23,919,110	\$24,519,039	\$24,717,810	\$24,935,949	\$25,273,897	\$25,865,729	\$26,316,811	\$26,870,928	\$27,553,810	\$27,995,431	\$29,010,593	\$30,406,430	N/A
12																
13		Average Net Investment		\$23,665,992	\$24,219,074	\$24,618,425	\$24,826,880	\$25,104,923	\$25,569,813	\$26,091,270	\$26,593,869	\$27,212,369	\$27,774,621	\$28,503,012	\$29,708,512	N/A
14																
15		Return on Average Net Investment														
16		a.Equity Component grossed up for taxes ^(a)		\$127,464	\$130,443	\$132,594	\$133,717	\$135,214	\$137,718	\$137,340	\$139,985	\$143,241	\$146,200	\$150,035	\$156,380	\$1,670,332
17		b.Debt Component (Line 13 x debt rate x 1/12) ^(b)		\$26,454	\$27,072	\$27,518	\$27,751	\$28,062	\$28,582	\$28,912	\$29,469	\$30,154	\$30,777	\$31,584	\$32,920	\$349,256
18																
19		Investment Expenses														
20		a.Depreciation		\$81,221	\$81,475	\$84,411	\$89,905	\$92,676	\$92,939	\$93,114	\$93,183	\$93,276	\$93,334	\$93,341	\$93,352	\$1,082,227
21		b.Amortization														
22		c.Other														
23																
24		Total System Recoverable Costs (Lines 15 & 19)		\$235,139	\$238,990	\$244,524	\$251,374	\$255,953	\$259,239	\$259,365	\$262,637	\$266,671	\$270,312	\$274,960	\$282,652	\$3,101,816
25																
26																
27																

^(a) The monthly Equity Component for the Jan. - Jun. 2017 actual period is 4.8009% based on FPSC Order No. PSC-2016-0560-AS-EI and reflects a 10.55% return on equity, and the monthly Equity Component for the Jul. - Dec. 2017 period is 4.8251% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity, per FPSC Order No. PSC-2016-0560-AS-EI.

^(b) The Debt Component for the Jan. - Jun. 2017 actual period is 1.3984% based on rate case Order No. PSC-2016-0560-AS-EI, and the Debt Component for the Jul. - Dec. 2017 period is 1.3413% based on the May 2017 ROR Surveillance Report and reflects a 10.55% ROE, per FPSC Order No. PSC-2016-0560-PAA-EI.

Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
INCREMENTAL SECURITY
Return on Capital Investments, Depreciation and Taxes
FOR THE PERIOD JANUARY 2018 THROUGH DECEMBER 2018

Line No.	Strata	Line	Beginning of Period	Jan - 2018	Feb - 2018	Mar - 2018	Apr - 2018	May - 2018	Jun - 2018	Jul - 2018	Aug - 2018	Sep - 2018	Oct - 2018	Nov - 2018	Dec - 2018	Total
1	General	Investments														
2		a.Expenditures/Additions														
3		b.Clearings to Plant														
4		c.Retirements														
5		d.Other														
6																
7		Plant-In-Service/Depreciation Base	\$145,284	\$145,284	\$145,284	\$145,284	\$145,284	\$145,284	\$145,284	\$145,284	\$145,284	\$145,284	\$145,284	\$145,284	\$145,284	N/A
8		Less: Accumulated Depreciation	\$59,518	\$61,940	\$64,361	\$66,782	\$69,204	\$71,625	\$74,047	\$76,468	\$78,889	\$81,311	\$83,732	\$86,154	\$88,575	N/A
9		CWIP - Non Interest Bearing														N/A
10																
11		Net Investment (Lines 7 - 8 + 9)	<u>\$85,766</u>	<u>\$83,344</u>	<u>\$80,923</u>	<u>\$78,501</u>	<u>\$76,080</u>	<u>\$73,659</u>	<u>\$71,237</u>	<u>\$68,816</u>	<u>\$66,394</u>	<u>\$63,973</u>	<u>\$61,552</u>	<u>\$59,130</u>	<u>\$56,709</u>	N/A
12																
13		Average Net Investment		\$84,555	\$82,134	\$79,712	\$77,291	\$74,869	\$72,448	\$70,027	\$67,605	\$65,184	\$62,762	\$60,341	\$57,920	N/A
14																
15		Return on Average Net Investment														
16		a.Equity Component grossed up for taxes ^(a)		\$455	\$442	\$429	\$416	\$403	\$390	\$369	\$356	\$343	\$330	\$318	\$305	\$4,557
17		b.Debt Component (Line 13 x debt rate x 1/12) ^(b)		\$95	\$92	\$89	\$86	\$84	\$81	\$78	\$75	\$72	\$70	\$67	\$64	\$952
18																
19		Investment Expenses														
20		a.Depreciation		\$2,421	\$2,421	\$2,421	\$2,421	\$2,421	\$2,421	\$2,421	\$2,421	\$2,421	\$2,421	\$2,421	\$2,421	\$29,057
21		b.Amortization														
22		c.Other														
23																
24		Total System Recoverable Costs (Lines 15 & 19)	<u>\$2,971</u>	<u>\$2,956</u>	<u>\$2,940</u>	<u>\$2,924</u>	<u>\$2,908</u>	<u>\$2,893</u>	<u>\$2,868</u>	<u>\$2,852</u>	<u>\$2,837</u>	<u>\$2,821</u>	<u>\$2,806</u>	<u>\$2,790</u>	<u>\$34,566</u>	
25																
26																
27																
28																
29																
30																
31																
32																
33		Totals may not add due to rounding														

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^(b) The Debt Component for the Jan. - Jun. 2017 actual period is 1.3984% based on rate case Order No. PSC-2016-0560-AS-EI, and the Debt Component for the Jul. - Dec. 2017 period is 1.3413% based on the May 2017 ROR Surveillance Report and reflects a 10.55% ROE, per FPSC Order No. PSC-2016-0560-PAA-EI.