



P.O. Box 3395
West Palm Beach, Florida 33402-3395

July 26, 2019

Ms. Carlotta Stauffer, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 20190001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Ms. Stauffer:

We are enclosing the revised January 2019 Fuel Schedules for our Consolidated Electric Florida divisions.

The under-recovery for the month is higher than expected primarily due to fuel revenues being lower than projected.

Please note that this submission supersedes and replaces Document No. 01137-2019 filed on 2/21/2019.

If you have any questions, please contact me at cyoung@fpuc.com or Michael Cassel at mcassel@fpuc.com.

Sincerely,

A handwritten signature in cursive script that reads "Curtis D. Young".

Curtis D. Young
Regulatory Analyst

Enclosure

Cc: FPSC
Beth Keating
Buddy Shelley (no enclosure)
SJ 80-441

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,781,002	1,798,547	(17,545)	-1.0%	40,750	40,695	55	0.1%	4.37056	4.41955	(0.04899)	-1.1%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,821,789	2,064,673	(242,884)	-11.8%	49,750	40,695	55	0.1%	4.47065	5.07350	(0.60285)	-11.9%
11 Energy Payments to Qualifying Facilities (A8a)	1,321,673	1,333,624	(11,951)	-0.9%	15,438	17,400	(1,962)	-11.3%	8.56112	7.69451	0.89661	11.7%
12 TOTAL COST OF PURCHASED POWER	4,924,464	5,196,844	(272,380)	-5.2%	56,188	58,095	(1,907)	-3.3%	8.76425	8.94539	(0.18114)	-2.0%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					56,188	58,095	(1,907)	-3.3%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Parpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	196,674	118,155	78,519	-18.9%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	4,727,790	5,078,689	(350,899)	-6.9%	56,188	58,095	(1,907)	-3.3%	8.41422	8.74201	(0.32779)	-3.8%
21 Net Unbilled Sales (A4)	280,016 *	(160,550) *	440,566	-274.4%	3,328	(1,837)	5,164	-281.2%	0.56617	(0.28465)	0.85082	-298.9%
22 Company Use (A4)	2,625 *	3,738 *	(1,113)	-29.8%	31	43	(12)	-27.0%	0.00531	0.00663	(0.00132)	-19.9%
23 T & D Losses (A4)	283,643 *	304,746 *	(21,103)	-6.9%	3,371	3,486	(115)	-3.3%	0.57350	0.54030	0.03320	6.1%
24 SYSTEM KWH SALES	4,727,790	5,078,689	(350,899)	-6.9%	49,458	56,403	(6,945)	-12.3%	9.55920	9.00429	0.55491	6.2%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	4,727,790	5,078,689	(350,899)	-6.9%	49,458	56,403	(6,945)	-12.3%	9.55920	9.00429	0.55491	6.2%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	4,727,790	5,078,689	(350,899)	-6.9%	49,458	56,403	(6,945)	-12.3%	9.55920	9.00429	0.55491	6.2%
28 GPIF**												
29 TRUE-UP***	329,814	329,814	0	0.0%	49,458	56,403	(6,945)	-12.3%	0.66686	0.58475	0.08211	14.0%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	5,057,604	5,408,503	(350,899)	-6.5%	49,458	56,403	(6,945)	-12.3%	10.22606	9.58903	0.63703	6.6%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									10.39060	9.74332	0.64728	6.6%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									10.391	9.743	0.648	6.7%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.0000	0.0000	0.0000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.0000	0.0000	0.0000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,781,002	1,798,547	(17,545)	-1.0%	40,750	40,695	55	0.1%	4.37056	4.41955	(0.04899)	-1.1%
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11 Energy Payments to Qualifying Facilities (A8a)	1,321,673	1,333,624	(11,951)	-0.9%	15,438	17,400	(1,962)	-11.3%	8.56112	7.66451	0.89661	11.7%
12 TOTAL COST OF PURCHASED POWER	4,924,464	5,196,644	(272,380)	-5.2%	56,188	58,095	(1,907)	-3.3%	8.76425	8.94539	(0.18114)	-2.0%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					56,188	58,095	(1,907)	-3.3%				
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18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.0000	0.0000	0.0000	0.0%
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20 LESS GSLD APPORTIONMENT OF FUEL COST	196,674	118,155	78,519	66.5%	0	0	0	0.0%				
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26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	4,727,790	5,078,689	(350,899)	-6.9%	49,458	56,403	(6,945)	-12.3%	9.55920	9.00429	0.55491	6.2%
28 GPJF**												
29 TRUE-UP**	329,814	329,814	0	0.0%	49,458	56,403	(6,945)	-12.3%	0.66696	0.58475	0.08211	14.0%
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*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JANUARY 2019 Revised 7_26_2019

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	0	0.0%	\$ 0	\$ 0	0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	1,781,002	1,798,547	(17,545)	-1.0%	1,781,002	1,798,547	(17,545)	-1.0%
3a. Demand & Non Fuel Cost of Purchased Power	1,821,789	2,064,673	(242,884)	-11.8%	1,821,789	2,064,673	(242,884)	-11.8%
3b. Energy Payments to Qualifying Facilities	1,321,673	1,333,624	(11,951)	-0.9%	1,321,673	1,333,624	(11,951)	-0.9%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	4,924,464	5,196,844	(272,380)	-5.2%	4,924,464	5,196,844	(272,380)	-5.2%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	64,554	17,850	46,704	261.7%	64,554	17,850	46,704	261.7%
7. Adjusted Total Fuel & Net Power Transactions	4,989,018	5,214,694	(225,676)	-4.3%	4,989,018	5,214,694	(225,676)	-4.3%
8. Less Apportionment To GSLD Customers	196,674	118,155	78,519	66.5%	196,674	118,155	78,519	66.5%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 4,792,344	\$ 5,096,539	\$ (304,195)	-6.0%	\$ 4,792,344	\$ 5,096,539	\$ (304,195)	-6.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JANUARY 2019 Revised 7_26_2019

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	2,268,590	5,288,498	(3,019,908)	-57.1%	2,268,590	5,288,498	(3,019,908)	-57.1%
c. Jurisdictional Fuel Revenue	2,268,590	5,288,498	(3,019,908)	-57.1%	2,268,590	5,288,498	(3,019,908)	-57.1%
d. Non Fuel Revenue	2,267,071	2,563,462	(296,392)	-11.6%	2,267,071	2,563,462	(296,392)	-11.6%
e. Total Jurisdictional Sales Revenue	4,535,661	7,851,961	(3,316,300)	-42.2%	4,535,661	7,851,961	(3,316,300)	-42.2%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 4,535,661	\$ 7,851,961	\$ (3,316,300)	-42.2%	\$ 4,535,661	\$ 7,851,961	\$ (3,316,300)	-42.2%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales	47,358,300	54,923,130	(7,564,830)	-13.8%	47,358,300	54,923,130	(7,564,830)	-13.8%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	47,358,300	54,923,130	(7,564,830)	-13.8%	47,358,300	54,923,130	(7,564,830)	-13.8%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JANUARY 2019 Revised 7_26_2019

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 2,268,590	\$ 5,288,498	\$ (3,019,908)	-57.1%	\$ 2,268,590	\$ 5,288,498	\$ (3,019,908)	-57.1%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	329,814	329,814	0	0.0%	329,814	329,814	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	1,938,776	4,958,684	(3,019,908)	-60.9%	1,938,776	4,958,684	(3,019,908)	-60.9%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	4,792,344	5,096,539	(304,195)	-6.0%	4,792,344	5,096,539	(304,195)	-6.0%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	4,792,344	5,096,539	(304,195)	-6.0%	4,792,344	5,096,539	(304,195)	-6.0%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(2,853,568)	(137,855)	(2,715,713)	1970.0%	(2,853,568)	(137,855)	(2,715,713)	1970.0%
8. Interest Provision for the Month	(5,626)	(6,358)	732	-11.5%	(5,626)	(6,358)	732	-11.5%
9. True-up & Inst. Provision Beg. of Month	(1,482,331)	(3,671,108)	2,188,777	-59.6%	(1,482,331)	(3,671,108)	2,188,777	-59.6%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	329,814	329,814	0	0.0%	329,814	329,814	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (4,011,711)	\$ (3,485,507)	\$ (526,204)	15.1%	\$ (4,011,711)	\$ (3,485,507)	\$ (526,204)	15.1%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JANUARY 2019 Revised 7_26_2019

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)								
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (1,482,331)	\$ (3,671,108)	\$ 2,188,777	-59.6%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(4,006,085)	(3,479,149)	(526,936)	15.2%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(5,488,416)	(7,150,257)	1,661,841	-23.2%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (2,744,208)	\$ (3,575,128)	\$ 830,920	-23.2%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	2.5000%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	2.4200%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	4.9200%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	2.4600%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.2050%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(5,626)	N/A	--	--	N/A	N/A	--	--

CURRENT MONTH					PERIOD TO DATE			
ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	

(MWH)

1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%	
2	Power Sold									
3	Inadvertent Interchange Delivered - NET									
4	Purchased Power	40,750	40,695	55	0.13%	40,750	40,695	55	0.13%	
4a	Energy Purchased For Qualifying Facilities	15,438	17,400	(1,962)	-11.28%	15,438	17,400	(1,962)	-11.28%	
5	Economy Purchases									
6	Inadvertent Interchange Received - NET									
7	Net Energy for Load	56,188	58,095	(1,907)	-3.28%	56,188	58,095	(1,907)	-3.28%	
8	Sales (Billed)	49,458	56,403	(6,945)	-12.31%	49,458	56,403	(6,945)	-12.31%	
8a	Unbilled Sales Prior Month (Period)									
8b	Unbilled Sales Current Month (Period)									
9	Company Use	31	43	(12)	-27.02%	31	43	(12)	-27.02%	
10	T&D Losses Estimated @	0.06	3,371	3,486	(115)	-3.30%	3,371	3,486	(115)	-3.30%
11	Unaccounted for Energy (estimated)	3,328	(1,837)	5,164	-281.21%	3,328	(1,837)	5,164	-281.21%	
12										
13	% Company Use to NEL	0.06%	0.07%	-0.01%	-14.29%	0.06%	0.07%	-0.01%	-14.29%	
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%	
15	% Unaccounted for Energy to NEL	5.92%	-3.16%	9.08%	-287.34%	5.92%	-3.16%	9.08%	-287.34%	

(\$)

16	Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	1,781,002	1,798,547	(17,545)	-0.98%	1,781,002	1,798,547	(17,545)	-0.98%
18a	Demand & Non Fuel Cost of Pur Power	1,821,789	2,064,673	(242,884)	-11.76%	1,821,789	2,064,673	(242,884)	-11.76%
18b	Energy Payments To Qualifying Facilities	1,321,673	1,333,624	(11,951)	-0.90%	1,321,673	1,333,624	(11,951)	-0.90%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	4,924,464	5,196,844	(272,380)	-5.24%	4,924,464	5,196,844	(272,380)	-5.24%

(Cents/KWH)

21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	4.371	4.420	(0.049)	-1.11%	4.371	4.420	(0.049)	-1.11%
23a	Demand & Non Fuel Cost of Pur Power	4.471	5.074	(0.603)	-11.88%	4.471	5.074	(0.603)	-11.88%
23b	Energy Payments To Qualifying Facilities	8.561	7.665	0.896	11.69%	8.561	7.665	0.896	11.69%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	8.764	8.945	(0.181)	-2.02%	8.764	8.945	(0.181)	-2.02%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
For the Period/Month of:

JANUARY 2019

Revised 7_26_2019

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

FPL AND GULF/SOUTHERN	MS	40,695			40,695	4.419553	9.493055	1,798,547
TOTAL		40,695	0	0	40,695	4.419553	9.493055	1,798,547

ACTUAL:

FPL	MS	15,953			15,953	3.446292	5.940488	549,787
GULF/SOUTHERN		24,797			24,797	4.965177	10.707364	1,231,215
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		40,750	0	0	40,750	8.411469	5.940488	1,781,002

CURRENT MONTH: DIFFERENCE		55	0	0	55	3.991916	(3.55257)	(17,545)
DIFFERENCE (%)		0.1%	0.0%	0.0%	0.1%	90.3%	-37.4%	-1.0%
PERIOD TO DATE: ACTUAL	MS	40,750			40,750	4.370557	4.470557	1,781,002
ESTIMATED	MS	40,695			40,695	4.419553	4.519553	1,798,547
DIFFERENCE		55	0	0	55	(0.048996)	-0.048996	(17,545)
DIFFERENCE (%)		0.1%	0.0%	0.0%	0.1%	-1.1%	-1.1%	-1.0%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: JANUARY 2019 Revised 7_26_2019

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		17,400			17,400	7.664506	7.664506	1,333,624
TOTAL		17,400	0	0	17,400	7.664506	7.664506	1,333,624

ACTUAL:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		15,438			15,438	8.561117	8.561117	1,321,673
TOTAL		15,438	0	0	15,438	8.561117	8.561117	1,321,673

CURRENT MONTH: DIFFERENCE		(1,962)	0	0	(1,962)	0.896611	0.896611	(11,951)
DIFFERENCE (%)		-11.3%	0.0%	0.0%	-11.3%	11.7%	11.7%	-0.9%
PERIOD TO DATE: ACTUAL	MS	15,438			15,438	8.561117	8.561117	1,321,673
ESTIMATED	MS	17,400			17,400	7.664506	7.664506	1,333,624
DIFFERENCE		(1,962)	0	0	(1,962)	0.896611	0.896611	(11,951)
DIFFERENCE (%)		-11.3%	0.0%	0.0%	-11.3%	11.7%	11.7%	-0.9%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
 For the Period/Month of:

JANUARY 2019

Revised 7_26_2019

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							