



P.O. Box 3395
West Palm Beach, Florida 33402-3395

July 26, 2019

Ms. Carlotta Stauffer, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 20190001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

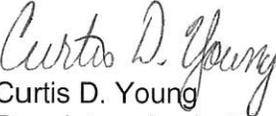
Dear Ms. Stauffer:

We are enclosing the revised February 2019 Fuel Schedules for our Consolidated Electric Florida divisions. The over-recovery for the month is primarily due to fuel expenses being lower than projected.

Please note that this submission supersedes and replaces Document No. 03253-2019 filed on 3/21/2019.

If you have any questions, please contact me at cyoung@fpuc.com or Michael Cassel at mcassel@fpuc.com.

Sincerely,


Curtis D. Young
Regulatory Analyst

Enclosure

Cc: FPSC
Beth Keating
Buddy Shelley (no enclosure)
SJ 80-441

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,279,663	1,715,603	(435,940)	-26.4%	30,426	37,915	(7,489)	-19.8%	4.20582	4.52487	(0.31905)	-7.1%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,836,111	1,886,181	(50,070)	-2.7%	30,426	37,915	(7,489)	-19.8%	6.03468	4.97477	1.05991	21.3%
11 Energy Payments to Qualifying Facilities (A8a)	863,701	1,209,830	(346,129)	-28.6%	11,307	15,700	(4,393)	-28.0%	7.63832	7.70592	(0.06760)	-0.9%
12 TOTAL COST OF PURCHASED POWER	3,979,475	4,811,614	(832,139)	-17.3%	41,733	53,615	(11,881)	-22.2%	9.53545	8.97439	0.56106	6.3%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					41,733	53,615	(11,881)	-22.2%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partrps)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	122,140	82,824	39,316	-74.0%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	3,857,335	4,728,790	(871,455)	-18.4%	41,733	53,615	(11,881)	-22.2%	9.24278	8.81991	0.42287	4.8%
21 Net Unbilled Sales (A4)	(1,060,662) *	(148,685) *	(911,977)	613.4%	(11,476)	(1,686)	(9,790)	580.7%	(2.09249)	(0.28564)	(1.80685)	632.6%
22 Company Use (A4)	1,484 *	2,712 *	(1,228)	-45.3%	16	31	(15)	-47.8%	0.00293	0.00521	(0.00228)	-43.8%
23 T & D Losses (A4)	231,439 *	283,737 *	(52,298)	-18.4%	2,504	3,217	(713)	-22.2%	0.45659	0.54508	(0.08850)	-16.2%
24 SYSTEM KWH SALES	3,857,335	4,728,790	(871,455)	-18.4%	50,689	52,053	(1,364)	-2.6%	7.60981	9.08457	(1.47476)	-16.2%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	3,857,335	4,728,790	(871,455)	-18.4%	50,689	52,053	(1,364)	-2.6%	7.60981	9.08457	(1.47476)	-16.2%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	3,857,335	4,728,790	(871,455)	-18.4%	50,689	52,053	(1,364)	-2.6%	7.60981	9.08457	(1.47476)	-16.2%
28 GPFF**												
29 TRUE-UP**	329,814	329,814	0	0.0%	50,689	52,053	(1,364)	-2.6%	0.65066	0.63361	0.01705	2.7%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	4,187,149	5,058,604	(871,455)	-17.2%	50,689	52,053	(1,364)	-2.6%	8.26047	9.71818	(1.45771)	-15.0%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									8.36338	9.87455	(1.48117)	-15.0%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									8.393	8.875	(1.482)	-15.0%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	3,060,665	3,514,150	(453,485)	-12.9%	71,176	78,610	(7,434)	-9.5%	4.30014	4.47035	(0.17021)	-3.8%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	3,657,900	3,950,854	(292,954)	-7.4%	71,176	78,610	(7,434)	-9.5%	5.13923	5.02588	0.11335	2.3%
11 Energy Payments to Qualifying Facilities (A8a)	2,185,374	2,543,454	(358,080)	-14.1%	26,746	33,100	(6,354)	-19.2%	8.17098	7.68415	0.48683	6.3%
12 TOTAL COST OF PURCHASED POWER	8,903,939	10,008,458	(1,104,519)	-11.0%	97,922	111,710	(13,789)	-12.3%	9.09293	8.95931	0.13362	1.5%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					97,922	111,710	(13,789)	-12.3%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Parts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSGLD APPORTIONMENT OF FUEL COST	318,814	200,980	117,834	58.6%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	8,585,125	9,807,478	(1,222,353)	-12.5%	97,922	111,710	(13,789)	-12.3%	8.76735	8.77939	(0.01204)	-0.1%
21 Net Unbilled Sales (A4)	(714,336) *	(309,238) *	(405,098)	131.0%	(8,148)	(3,522)	(4,626)	131.3%	(0.71329)	(0.28513)	(0.42816)	150.2%
22 Company Use (A4)	4,143 *	6,453 *	(2,310)	-35.8%	47	74	(26)	-35.7%	0.00414	0.00595	(0.00181)	-30.4%
23 T & D Losses (A4)	515,082 *	588,483 *	(73,401)	-12.5%	5,875	6,703	(828)	-12.4%	0.51433	0.54260	(0.02827)	-5.2%
24 SYSTEM KWH SALES	8,585,125	9,807,478	(1,222,353)	-12.5%	100,147	108,456	(8,309)	-7.7%	8.57253	9.04281	(0.47028)	-5.2%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	8,585,125	9,807,478	(1,222,353)	-12.5%	100,147	108,456	(8,309)	-7.7%	8.57253	9.04281	(0.47028)	-5.2%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	8,585,125	9,807,478	(1,222,353)	-12.5%	100,147	108,456	(8,309)	-7.7%	8.57253	9.04281	(0.47028)	-5.2%
28 GPJF**												
29 TRUE-UP**	659,628	659,628	0	0.0%	100,147	108,456	(8,309)	-7.7%	0.65866	0.60820	0.05046	8.3%
30 TOTAL JURISDICTIONAL FUEL COST	9,244,753	10,467,106	(1,222,353)	-11.7%	100,147	108,456	(8,309)	-7.7%	9.23118	9.65102	(0.41984)	-4.4%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									9.37971	9.80630	(0.42659)	-4.4%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									9.380	9.806	(0.426)	-4.3%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: FEBRUARY 2019 Revised 7_26_2019

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	\$ 0	0.0%	\$ 0	\$ 0	\$ 0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	1,279,663	1,715,603	(435,940)	-25.4%	3,060,665	3,514,150	(453,485)	-12.9%
3a. Demand & Non Fuel Cost of Purchased Power	1,836,111	1,886,181	(50,070)	-2.7%	3,657,900	3,950,854	(292,954)	-7.4%
3b. Energy Payments to Qualifying Facilities	863,701	1,209,830	(346,129)	-28.6%	2,185,374	2,543,454	(358,080)	-14.1%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	3,979,475	4,811,614	(832,139)	-17.3%	8,903,939	10,008,458	(1,104,519)	-11.0%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	6,129	17,850	(11,721)	-65.7%	70,683	35,700	34,983	98.0%
7. Adjusted Total Fuel & Net Power Transactions	3,985,604	4,829,464	(843,860)	-17.5%	8,974,622	10,044,158	(1,069,536)	-10.7%
8. Less Apportionment To GSLD Customers	122,140	82,824	39,316	47.5%	318,814	200,979	117,835	58.6%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 3,863,464	\$ 4,746,640	\$ (883,176)	-18.6%	\$ 8,655,808	\$ 9,843,179	\$ (1,187,371)	-12.1%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: FEBRUARY 2019 Revised 7_26_2019

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	5,539,413	4,905,006	634,407	12.9%	7,808,003	10,193,505	(2,385,502)	-23.4%
c. Jurisdictional Fuel Revenue	5,539,413	4,905,006	634,407	12.9%	7,808,003	10,193,505	(2,385,502)	-23.4%
d. Non Fuel Revenue	2,069,938	2,844,490	(774,552)	-27.2%	4,337,009	5,407,953	(1,070,944)	-19.8%
e. Total Jurisdictional Sales Revenue	7,609,351	7,749,497	(140,146)	-1.8%	12,145,012	15,601,457	(3,456,446)	-22.2%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 7,609,351	\$ 7,749,497	\$ (140,146)	-1.8%	\$ 12,145,012	\$ 15,601,457	\$ (3,456,446)	-22.2%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	46,939,267	51,183,365	(4,244,098)	-8.3%	94,297,567	106,106,494	(11,808,928)	-11.1%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	46,939,267	51,183,365	(4,244,098)	-8.3%	94,297,567	106,106,494	(11,808,928)	-11.1%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: FEBRUARY 2019 Revised 7_26_2019

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 5,539,413	\$ 4,905,006	\$ 634,407	12.9%	\$ 7,808,003	\$ 10,193,505	\$ (2,385,502)	-23.4%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	329,814	329,814	0	0.0%	659,628	659,628	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	5,209,599	4,575,192	634,407	13.9%	7,148,375	9,533,877	(2,385,502)	-25.0%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	3,863,464	4,746,640	(883,176)	-18.6%	8,655,808	9,843,179	(1,187,371)	-12.1%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	3,863,464	4,746,640	(883,176)	-18.6%	8,655,808	9,843,179	(1,187,371)	-12.1%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	1,346,135	(171,448)	1,517,583	-885.2%	(1,507,433)	(309,302)	(1,198,130)	387.4%
8. Interest Provision for the Month	(6,401)	(6,087)	(314)	5.2%	(12,028)	(12,446)	418	-3.4%
9. True-up & Inst. Provision Beg. of Month	(4,011,711)	(3,485,507)	(526,204)	15.1%	(1,482,331)	(3,671,108)	2,188,777	-59.6%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	329,814	329,814	0	0.0%	659,628	659,628	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (2,342,163)	\$ (3,333,228)	\$ 991,065	-29.7%	\$ (2,342,163)	\$ (3,333,228)	\$ 991,065	-29.7%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: FEBRUARY 2019 Revised 7_26_2019

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)								
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (4,011,711)	\$ (3,485,507)	\$ (526,204)	15.1%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(2,335,762)	(3,327,141)	991,379	-29.8%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(6,347,472)	(6,812,648)	465,175	-6.8%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (3,173,736)	\$ (3,406,324)	232,588	-6.8%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	2.4200%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	2.4200%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	4.8400%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	2.4200%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.2017%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(6,401)	N/A	--	--	N/A	N/A	--	--

	CURRENT MONTH				PERIOD TO DATE					
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%		
(MWH)										
1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%	
2	Power Sold									
3	Inadvertent Interchange Delivered - NET									
4	Purchased Power	30,426	37,915	(7,489)	-19.75%	71,176	78,610	(7,434)	-9.46%	
4a	Energy Purchased For Qualifying Facilities	11,307	15,700	(4,393)	-27.98%	26,746	33,100	(6,354)	-19.20%	
5	Economy Purchases									
6	Inadvertent Interchange Received - NET									
7	Net Energy for Load	41,733	53,615	(11,881)	-22.16%	97,922	111,710	(13,789)	-12.34%	
8	Sales (Billed)	50,689	52,053	(1,364)	-2.62%	100,147	108,456	(8,309)	-7.66%	
8a	Unbilled Sales Prior Month (Period)									
8b	Unbilled Sales Current Month (Period)									
9	Company Use	16	31	(15)	-47.80%	47	74	(26)	-35.71%	
10	T&D Losses Estimated @	0.06	2,504	3,217	(713)	-22.16%	5,875	6,703	(828)	-12.35%
11	Unaccounted for Energy (estimated)	(11,476)	(1,686)	(9,790)	580.73%	(8,148)	(3,522)	(4,625)	131.32%	
12										
13	% Company Use to NEL	0.04%	0.06%	-0.02%	-33.33%	0.05%	0.07%	-0.02%	-28.57%	
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%	
15	% Unaccounted for Energy to NEL	-27.50%	-3.14%	-24.36%	775.80%	-8.32%	-3.15%	-5.17%	164.13%	

(\$)									
16	Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	1,279,663	1,715,603	(435,940)	-25.41%	3,060,665	3,514,150	(453,485)	-12.90%
18a	Demand & Non Fuel Cost of Pur Power	1,836,111	1,886,181	(50,070)	-2.65%	3,657,900	3,950,854	(292,954)	-7.41%
18b	Energy Payments To Qualifying Facilities	863,701	1,209,830	(346,129)	-28.61%	2,185,374	2,543,454	(358,080)	-14.08%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	3,979,475	4,811,614	(832,139)	-17.29%	8,903,939	10,008,458	(1,104,519)	-11.04%

(Cents/KWH)									
21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	4.206	4.525	(0.319)	-7.05%	4.300	4.470	(0.170)	-3.80%
23a	Demand & Non Fuel Cost of Pur Power	6.035	4.975	1.060	21.31%	5.139	5.026	0.113	2.25%
23b	Energy Payments To Qualifying Facilities	7.638	7.706	(0.068)	-0.88%	8.171	7.684	0.487	6.34%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	9.535	8.974	0.561	6.25%	9.093	8.959	0.134	1.50%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of:

FEBRUARY 2019

Revised 7_26_2019

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
FPL AND GULF/SOUTHERN	MS	37,915			37,915	4.524870	9.499637	1,715,603
TOTAL		37,915	0	0	37,915	4.524870	9.499637	1,715,603
ACTUAL:								
FPL	MS	12,111			12,111	3.057409	6.506449	370,283
GULF/SOUTHERN		18,315			18,315	4.965220	12.709681	909,380
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		30,426	0	0	30,426	8.022629	6.506449	1,279,663
CURRENT MONTH: DIFFERENCE		(7,489)	0	0	(7,489)	3.497759	(2.99319)	(435,940)
DIFFERENCE (%)		-19.8%	0.0%	0.0%	-19.8%	77.3%	-31.5%	-25.4%
PERIOD TO DATE: ACTUAL	MS	71,176			71,176	4.300136	4.400136	3,060,665
ESTIMATED	MS	78,610			78,610	4.470349	4.570349	3,514,150
DIFFERENCE		(7,434)	0	0	(7,434)	(0.170213)	-0.170213	(453,485)
DIFFERENCE (%)		-9.5%	0.0%	0.0%	-9.5%	-3.8%	-3.7%	-12.9%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of:

FEBRUARY 2019

Revised 7_26_2019

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
WEST-ROCK, EIGHT FLAGS AND RAYONIER		15,700			15,700	7.705924	7.705924	1,209,830
TOTAL		15,700	0	0	15,700	7.705924	7.705924	1,209,830
ACTUAL:								
WEST-ROCK, EIGHT FLAGS AND RAYONIER		11,307			11,307	7.638317	7.638317	863,701
TOTAL		11,307	0	0	11,307	7.638317	7.638317	863,701
CURRENT MONTH: DIFFERENCE		(4,393)	0	0	(4,393)	-0.067607	-0.067607	(346,129)
DIFFERENCE (%)		-28.0%	0.0%	0.0%	-28.0%	-0.9%	-0.9%	-28.6%
PERIOD TO DATE: ACTUAL	MS	26,746			26,746	8.170976	8.170976	2,185,374
ESTIMATED	MS	33,100			33,100	7.684151	7.684151	2,543,454
DIFFERENCE		(6,354)	0	0	(6,354)	0.486825	0.486825	(358,080)
DIFFERENCE (%)		-19.2%	0.0%	0.0%	-19.2%	6.3%	6.3%	-14.1%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
 For the Period/Month of:

FEBRUARY 2019

Revised 7_26_2019

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							