



P.O. Box 3395
West Palm Beach, Florida 33402-3395

July 26, 2019

Ms. Carlotta Stauffer, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 20190001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Ms. Stauffer:

We are enclosing the revised April 2019 Fuel Schedules for our Consolidated Electric Florida divisions.

The over-recovery for the month is primarily due to fuel revenues being higher than projected.

Please note that this submission supersedes and replaces Document No. 04405-2019 filed on 5/20/2019.

If you have any questions, please contact me at cyoung@fpuc.com or Michael Cassel at mcassel@fpuc.com.

Sincerely,

A handwritten signature in black ink that reads "Curtis D. Young".

Curtis D. Young
Regulatory Analyst

Enclosure

Cc: FPSC
Beth Keating
Buddy Shelley (no enclosure)
SJ 80-441

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,157,085	1,534,312	(377,227)	-24.6%	26,152	34,182	(8,030)	-23.5%	4.42446	4.48865	(0.06419)	-1.4%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,791,726	1,771,245	20,481	1.2%	26,152	34,182	(8,030)	-23.5%	6.85120	5.18180	1.66940	32.2%
11 Energy Payments to Qualifying Facilities (A8a)	1,340,994	1,259,666	81,328	6.5%	19,087	16,200	2,887	17.8%	7.02580	7.77572	(0.74992)	-9.6%
12 TOTAL COST OF PURCHASED POWER	4,289,805	4,565,223	(275,418)	-6.0%	45,239	50,382	(5,143)	-10.2%	9.48260	9.06121	0.42139	4.7%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					45,239	50,382	(5,143)	-10.2%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpls)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	62,740	138,723	(75,983)	-23.0%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	4,227,065	4,426,500	(199,435)	-4.5%	45,239	50,382	(5,143)	-10.2%	9.34391	8.78587	0.55804	6.4%
21 Net Unbilled Sales (A4)	(93,227) *	(139,804) *	46,577	-33.3%	(998)	(1,591)	594	-37.3%	(0.21436)	(0.28581)	0.07145	-25.0%
22 Company Use (A4)	2,937 *	3,098 *	(161)	-5.2%	31	35	(4)	-10.9%	0.00675	0.00633	0.00042	6.6%
23 T & D Losses (A4)	253,594 *	265,597 *	(12,003)	-4.5%	2,714	3,023	(309)	-10.2%	0.58310	0.54298	0.04012	7.4%
24 SYSTEM KWH SALES	4,227,065	4,426,500	(199,435)	-4.5%	43,491	48,915	(5,424)	-11.1%	9.71940	9.04937	0.67003	7.4%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	4,227,065	4,426,500	(199,435)	-4.5%	43,491	48,915	(5,424)	-11.1%	9.71940	9.04937	0.67003	7.4%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	4,227,065	4,426,500	(199,435)	-4.5%	43,491	48,915	(5,424)	-11.1%	9.71940	9.04937	0.67003	7.4%
28 GPIF**												
29 TRUE-UP**	329,814	329,814	0	0.0%	43,491	48,915	(5,424)	-11.1%	0.75835	0.67426	0.08409	12.5%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	4,556,879	4,756,314	(199,435)	-4.2%	43,491	48,915	(5,424)	-11.1%	10.47775	9.72363	0.75412	7.8%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									10.64634	9.88008	0.76626	7.8%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									10.646	9.880	0.766	7.8%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	5,417,522	6,386,524	(969,002)	-15.2%	124,090	142,533	(18,443)	-12.9%	4.36580	4.48072	(0.11492)	-2.6%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	7,237,974	7,562,004	(324,030)	-4.3%	124,090	142,533	(18,443)	-12.9%	5.83284	5.30543	0.52741	9.9%
11 Energy Payments to Qualifying Facilities (A9a)	4,733,887	5,165,203	(431,316)	-8.4%	64,776	66,850	(2,074)	-3.1%	7.30804	7.72858	(0.41852)	-5.4%
12 TOTAL COST OF PURCHASED POWER	17,389,383	19,113,731	(1,724,348)	-9.0%	188,866	209,383	(20,517)	-9.8%	9.20724	9.12859	0.07865	0.9%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					188,866	209,383	(20,517)	-9.8%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partrts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	458,238	467,191	(8,953)	-1.9%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	16,931,145	18,646,540	(1,715,395)	-9.2%	188,866	209,383	(20,517)	-9.8%	8.96461	8.90546	0.05915	0.7%
21 Net Unbilled Sales (A4)	(250,933) *	(588,156) *	337,223	-57.3%	(2,789)	(6,604)	3,805	-57.6%	(0.13924)	(0.28933)	0.15009	-51.9%
22 Company Use (A4)	10,630 *	12,442 *	(1,812)	-14.6%	119	140	(21)	-15.1%	0.00590	0.00612	(0.00022)	-3.6%
23 T & D Losses (A4)	1,015,870 *	1,118,793 *	(102,923)	-9.2%	11,332	12,563	(1,231)	-9.8%	0.56370	0.55036	0.01334	2.4%
24 SYSTEM KWH SALES	16,931,145	18,646,540	(1,715,395)	-9.2%	180,215	203,285	(23,070)	-11.4%	9.39497	9.17261	0.22236	2.4%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	16,931,145	18,646,540	(1,715,395)	-9.2%	180,215	203,285	(23,070)	-11.4%	9.39497	9.17261	0.22236	2.4%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	16,931,145	18,646,540	(1,715,395)	-9.2%	180,215	203,285	(23,070)	-11.4%	9.39497	9.17261	0.22236	2.4%
28 GPIF**												
29 TRUE-UP**	1,319,256	1,319,256	0	0.0%	180,215	203,285	(23,070)	-11.4%	0.73205	0.64897	0.08308	12.8%
30 TOTAL JURISDICTIONAL FUEL COST	18,250,401	19,965,796	(1,715,395)	-8.6%	180,215	203,285	(23,070)	-11.4%	10.12702	9.82158	0.30544	3.1%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									10.28996	9.97961	0.31035	3.1%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									10.290	9.980	0.310	3.1%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: APRIL 2019 Revised 7_26_2019

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	\$ 0	0.0%	\$ 0	\$ 0	\$ 0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	1,157,085	1,534,312	(377,227)	-24.6%	5,417,522	6,386,524	(969,002)	-15.2%
3a. Demand & Non Fuel Cost of Purchased Power	1,791,726	1,771,245	20,481	1.2%	7,237,974	7,562,004	(324,030)	-4.3%
3b. Energy Payments to Qualifying Facilities	1,340,994	1,259,666	81,328	6.5%	4,733,887	5,165,203	(431,316)	-8.4%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	4,289,805	4,565,223	(275,418)	-6.0%	17,389,383	19,113,731	(1,724,348)	-9.0%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	42,872	17,850	25,022	140.2%	155,275	72,850	82,425	113.1%
7. Adjusted Total Fuel & Net Power Transactions	4,332,677	4,583,073	(250,396)	-5.5%	17,544,659	19,186,581	(1,641,922)	-8.6%
8. Less Apportionment To GSLD Customers	62,740	138,723	(75,983)	-54.8%	458,238	467,191	(8,953)	-1.9%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 4,269,937	\$ 4,444,350	\$ (174,413)	-3.9%	\$ 17,086,421	\$ 18,719,390	\$ (1,632,969)	-8.7%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: APRIL 2019 Revised 7_26_2019

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	5,172,662	4,503,646	669,016	14.9%	15,111,530	18,930,681	(3,819,151)	-20.2%
c. Jurisdictional Fuel Revenue	5,172,662	4,503,646	669,016	14.9%	15,111,530	18,930,681	(3,819,151)	-20.2%
d. Non Fuel Revenue	1,903,368	1,697,126	206,242	12.2%	7,895,280	9,614,664	(1,719,384)	-17.9%
e. Total Jurisdictional Sales Revenue	7,076,030	6,200,772	875,258	14.1%	23,006,810	28,545,345	(5,538,535)	-19.4%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 7,076,030	\$ 6,200,772	\$ 875,258	14.1%	\$ 23,006,810	\$ 28,545,345	\$ (5,538,535)	-19.4%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	42,280,580	47,167,093	(4,886,513)	-10.4%	171,944,685	197,697,234	(25,752,549)	-13.0%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	42,280,580	47,167,093	(4,886,513)	-10.4%	171,944,685	197,697,234	(25,752,549)	-13.0%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: APRIL 2019 Revised 7_26_2019

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 5,172,662	\$ 4,503,646	\$ 669,016	14.9%	\$ 15,111,530	\$ 18,930,681	\$ (3,819,151)	-20.2%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	329,814	329,814	0	0.0%	1,319,256	1,319,256	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	4,842,848	4,173,832	669,016	16.0%	13,792,274	17,611,425	(3,819,151)	-21.7%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	4,269,937	4,444,350	(174,413)	-3.9%	17,086,421	18,719,390	(1,632,969)	-8.7%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	4,269,937	4,444,350	(174,413)	-3.9%	17,086,421	18,719,390	(1,632,969)	-8.7%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	572,911	(270,518)	843,429	-311.8%	(3,294,147)	(1,107,965)	(2,186,182)	197.3%
8. Interest Provision for the Month	(7,937)	(6,307)	(1,630)	25.8%	(26,750)	(24,889)	(1,861)	7.5%
9. True-up & Inst. Provision Beg. of Month	(4,378,759)	(3,537,695)	(841,064)	23.8%	(1,482,331)	(3,671,108)	2,188,777	-59.6%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	329,814	329,814	0	0.0%	1,319,256	1,319,256	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (3,483,971)	\$ (3,484,706)	\$ 735	0.0%	\$ (3,483,971)	\$ (3,484,706)	\$ 735	0.0%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: APRIL 2019 Revised 7_26_2019

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)								
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (4,378,759)	\$ (3,537,695)	\$ (841,064)	23.8%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(3,476,034)	(3,478,399)	2,365	-0.1%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(7,854,793)	(7,016,094)	(838,699)	12.0%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (3,927,396)	\$ (3,508,047)	\$ (419,349)	12.0%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	2.4300%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	2.4200%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	4.8500%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	2.4250%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.2021%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(7,937)	N/A	--	--	N/A	N/A	--	--

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
(MWH)									
1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	26,152	34,182	(8,030)	-23.49%	124,090	142,533	(18,443)	-12.94%
4a	Energy Purchased For Qualifying Facilities	19,087	16,200	2,887	17.82%	64,776	66,850	(2,074)	-3.10%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	45,239	50,382	(5,143)	-10.21%	188,866	209,383	(20,517)	-9.80%
8	Sales (Billed)	43,491	48,915	(5,424)	-11.09%	180,215	203,285	(23,070)	-11.35%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	31	35	(4)	-10.86%	119	140	(21)	-15.13%
10	T&D Losses Estimated @	0.06							
11	Unaccounted for Energy (estimated)	2,714	3,023	(309)	-10.22%	11,332	12,563	(1,231)	-9.80%
12		(998)	(1,591)	594	-37.30%	(2,799)	(6,604)	3,805	-57.62%
13	% Company Use to NEL	0.07%	0.07%	0.00%	0.00%	0.06%	0.07%	-0.01%	-14.29%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	-2.21%	-3.16%	0.95%	-30.06%	-1.48%	-3.15%	1.67%	-53.02%

(\$)									
16	Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	1,157,085	1,534,312	(377,227)	-24.59%	5,417,522	6,386,524	(969,002)	-15.17%
18a	Demand & Non Fuel Cost of Pur Power	1,791,726	1,771,245	20,481	1.16%	7,237,974	7,562,004	(324,030)	-4.28%
18b	Energy Payments To Qualifying Facilities	1,340,994	1,259,666	81,328	6.46%	4,733,887	5,165,203	(431,316)	-8.35%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	4,289,805	4,565,223	(275,418)	-6.03%	17,389,383	19,113,731	(1,724,348)	-9.02%

(Cents/KWH)									
21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	4.424	4.489	(0.065)	-1.45%	4.366	4.481	(0.115)	-2.57%
23a	Demand & Non Fuel Cost of Pur Power	6.851	5.182	1.669	32.21%	5.833	5.305	0.528	9.95%
23b	Energy Payments To Qualifying Facilities	7.026	7.776	(0.750)	-9.65%	7.308	7.727	(0.419)	-5.42%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	9.483	9.061	0.422	4.66%	9.207	9.129	0.078	0.85%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of:

APRIL 2019

Revised 7_26_2019

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

FPL AND GULF/SOUTHERN	MS	34,182			34,182	4.488651	9.670452	1,534,312
TOTAL		34,182	0	0	34,182	4.488651	9.670452	1,534,312

ACTUAL:

FPL	MS	6,171			6,171	2.673794	8.751204	165,000
GULF/SOUTHERN		19,981			19,981	4.965142	12.055323	992,085
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		26,152	0	0	26,152	7.638936	8.751204	1,157,085

CURRENT MONTH:								
DIFFERENCE		(8,030)	0	0	(8,030)	3.150285	(0.91925)	(377,227)
DIFFERENCE (%)		-23.5%	0.0%	0.0%	-23.5%	70.2%	-9.5%	-24.6%
PERIOD TO DATE:								
ACTUAL	MS	124,090			124,090	4.365801	4.465801	5,417,522
ESTIMATED	MS	142,533			142,533	4.480725	4.580725	6,386,524
DIFFERENCE		(18,443)	0	0	(18,443)	(0.114924)	-0.114924	(969,002)
DIFFERENCE (%)		-12.9%	0.0%	0.0%	-12.9%	-2.6%	-2.5%	-15.2%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of:

APRIL 2019

Revised 7_26_2019

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						(a)	(b)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	CENTS/KWH		TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						FUEL COST	TOTAL COST	
ESTIMATED:								
WEST-ROCK, EIGHT FLAGS AND RAYONIER		16,200			16,200	7.775716	7.775716	1,259,666
TOTAL		16,200	0	0	16,200	7.775716	7.775716	1,259,666
ACTUAL:								
WEST-ROCK, EIGHT FLAGS AND RAYONIER		19,087			19,087	7.025800	7.025800	1,340,994
TOTAL		19,087	0	0	19,087	7.025800	7.025800	1,340,994
CURRENT MONTH:								
DIFFERENCE		2,887	0	0	2,887	-0.749916	-0.749916	81,328
DIFFERENCE (%)		17.8%	0.0%	0.0%	17.8%	-9.6%	-9.6%	6.5%
PERIOD TO DATE:								
ACTUAL	MS	64,776			64,776	7.308040	7.308040	4,733,887
ESTIMATED	MS	66,850			66,850	7.726556	7.726556	5,165,203
DIFFERENCE		(2,074)	0	0	(2,074)	-0.418516	-0.418516	(431,316)
DIFFERENCE (%)		-3.1%	0.0%	0.0%	-3.1%	-5.4%	-5.4%	-8.4%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
 For the Period/Month of:

APRIL 2019

Revised 7_26_2019

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a)	(b)	
					CENTS/KWH	TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							