



P.O. Box 3395
West Palm Beach, Florida 33402-3395

July 26, 2019

Ms. Carlotta Stauffer, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 20190001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Ms. Stauffer:

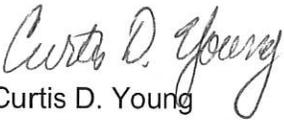
We are enclosing the revised May 2019 Fuel Schedules for our Consolidated Electric Florida divisions.

The under-recovery for the month is higher than expected primarily due to fuel revenues being lower than projected.

Please note that this submission supersedes and replaces Document No. 05762-2019 filed on 7/19/2019.

If you have any questions, please contact me at cyoung@fpuc.com or Michael Cassel at mcassel@fpuc.com.

Sincerely,


Curtis D. Young
Regulatory Analyst

Enclosure

Cc: FPSC
Beth Keating
Buddy Shelley (no enclosure)
SJ 80-441

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: MAY 2019 Revised 7_26_2019

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A6)	1,817,291	1,531,255	286,036	18.7%	42,498	34,862	7,836	22.6%	4.27618	4.41762	(0.14144)	-3.2%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,882,036	1,862,996	19,040	1.0%	42,498	34,862	7,836	22.6%	4.42853	5.37469	(0.94616)	-17.6%
11 Energy Payments to Qualifying Facilities (A8a)	1,298,285	1,380,014	(81,729)	-5.9%	18,356	17,800	556	3.1%	7.07298	7.75289	(0.67991)	-8.8%
12 TOTAL COST OF PURCHASED POWER	4,997,612	4,774,265	223,347	4.7%	60,854	52,462	8,391	16.0%	8.21252	9.10035	(0.88783)	-9.8%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					60,854	52,462	8,391	16.0%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	81,427	146,473	(65,046)	18.5%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	4,916,185	4,627,792	288,393	6.2%	60,854	52,462	8,391	16.0%	8.07871	8.82116	(0.74245)	-8.4%
21 Net Unbilled Sales (A4)	642,257 *	(145,961) *	788,218	-540.0%	7,950	(1,655)	9,605	-580.5%	1.30492	(0.28657)	1.59149	-555.4%
22 Company Use (A4)	2,793 *	3,094 *	(301)	-9.7%	35	35	(1)	-1.4%	0.00567	0.00607	(0.00040)	-6.6%
23 T & D Losses (A4)	294,954 *	277,690 *	17,264	6.2%	3,651	3,148	503	16.0%	0.59928	0.54520	0.05408	9.9%
24 SYSTEM KWH SALES	4,916,185	4,627,792	288,393	6.2%	49,218	50,934	(1,716)	-3.4%	9.98858	9.08586	0.90272	9.9%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	4,916,185	4,627,792	288,393	6.2%	49,218	50,934	(1,716)	-3.4%	9.98858	9.08586	0.90272	9.9%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	4,916,185	4,627,792	288,393	6.2%	49,218	50,934	(1,716)	-3.4%	9.98858	9.08586	0.90272	9.9%
28 GPIF**												
29 TRUE-UP**	329,814	329,814	0	0.0%	49,218	50,934	(1,716)	-3.4%	0.67011	0.64753	0.02258	3.5%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	5,245,999	4,957,606	288,393	5.8%	49,218	50,934	(1,716)	-3.4%	10.65870	9.73339	0.92531	9.5%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									10.83020	9.89000	0.94020	9.5%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									10.830	9.890	0.940	9.5%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

	PERIOD TO DATE				DOLLARS				PERIOD TO DATE				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%				
1	Fuel Cost of System Net Generation (A3)																			
2	Nuclear Fuel Disposal Cost (A13)																			
3	FPL Interconnect																			
4	0	0	0	0.0%	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%				
5	Adjustments to Fuel Cost (A2, Page 1)																			
5	0	0	0	0.0%	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%				
5	TOTAL COST OF GENERATED POWER																			
6	0	0	0	0.0%	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%				
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A8)																			
7	7,234,813	7,917,779	(682,966)	-8.6%	166,588	177,196	(10,608)	-6.0%	4,34294	4,46838	(0,12544)	-2.8%								
7	Energy Cost of Sched C & X Econ Purch (Broker)(A9)																			
8	Energy Cost of Other Econ Purch (Non-Broker)(A9)																			
9	Energy Cost of Sched E Economy Purch (A9)																			
10	9,120,010	9,425,000	(304,990)	-3.2%	166,588	177,196	(10,608)	-6.0%	5,47459	5,31898	0,15561	2.9%								
11	6,032,172	6,545,217	(513,045)	-7.8%	83,132	84,650	(1,518)	-1.8%	7,25614	7,73209	(0,47595)	-6.2%								
11	Energy Payments to Qualifying Facilities (A8a)																			
12	TOTAL COST OF PURCHASED POWER																			
12	22,386,995	23,887,896	(1,501,001)	-6.3%	249,720	261,846	(12,126)	-4.6%	8,96484	9,12293	(0,15809)	-1.7%								
13	TOTAL AVAILABLE MWH (LINE 5 + LINE 12)																			
14	Fuel Cost of Economy Sales (A7)																			
15	Gain on Economy Sales (A7a)																			
16	Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)																			
17	Fuel Cost of Other Power Sales (A7)																			
18	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%								
18	TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)																			
19	NET INADVERTENT INTERCHANGE (A10)																			
20	539,665	613,665	(74,000)	-12.1%	0	0	0	0.0%												
20a	21,847,330	23,274,331	(1,427,001)	-6.1%	249,720	261,846	(12,126)	-4.6%	8,74873	8,88857	(0,13984)	-1.6%								
20a	TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)																			
21	450,633 *	(734,116) *	1,184,749	-161.4%	5,151	(8,259)	13,410	-162.4%	0,19641	(0,28877)	0,48518	-168.0%								
22	13,399 *	15,537 *	(2,138)	-13.8%	153	175	(22)	-12.4%	0,00584	0,00811	(0,00227)	-4.4%								
23	1,310,822 *	1,396,483 *	(85,661)	-6.1%	14,983	15,711	(728)	-4.6%	0,57133	0,54932	0,02201	4.0%								
23	T & D Losses (A4)																			
24	SYSTEM KWH SALES																			
25	21,847,330	23,274,331	(1,427,001)	-6.1%	229,433	254,219	(24,786)	-9.8%	9,52231	9,15523	0,36708	4.0%								
25	Wholesale KWH Sales																			
26	21,847,330	23,274,331	(1,427,001)	-6.1%	229,433	254,219	(24,786)	-9.8%	9,52231	9,15523	0,36708	4.0%								
26	Jurisdictional KWH Sales																			
26a	1,000	1,000	0.000	0.0%	1,000	1,000	0.000	0.0%	1,000	1,000	0.00000	0.0%								
27	Jurisdictional KWH Sales Adjusted for Line Losses																			
28	21,847,330	23,274,331	(1,427,001)	-6.1%	229,433	254,219	(24,786)	-9.8%	9,52231	9,15523	0,36708	4.0%								
28	GPIF**																			
29	1,649,070	1,649,070	0	0.0%	229,433	254,219	(24,786)	-9.8%	0,71876	0,64868	0,07008	10.8%								
29	TRUE-UP**																			
30	23,496,400	24,923,401	(1,427,001)	-5.7%	229,433	254,219	(24,786)	-9.8%	10,24107	9,80361	0,43716	4.5%								
30	TOTAL JURISDICTIONAL FUEL COST																			
31	Revenue Tax Factor																			
32	Fuel Factor Adjusted for Taxes																			
33	FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)																			
									10,406	9,962	0,444	4.5%								

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MAY 2019 Revised 7_26_2019

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	\$ 0	0.0%	\$ 0	\$ 0	\$ 0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	1,817,291	1,531,255	286,036	18.7%	7,234,813	7,917,779	(682,966)	-8.6%
3a. Demand & Non Fuel Cost of Purchased Power	1,882,036	1,862,996	19,040	1.0%	9,120,010	9,425,000	(304,990)	-3.2%
3b. Energy Payments to Qualifying Facilities	1,298,285	1,380,014	(81,729)	-5.9%	6,032,172	6,545,217	(513,045)	-7.8%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	4,997,612	4,774,265	223,347	4.7%	22,386,995	23,887,996	(1,501,001)	-6.3%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	(21,459)	17,850	(39,309)	-220.2%	133,817	90,700	43,117	47.5%
7. Adjusted Total Fuel & Net Power Transactions	4,976,153	4,792,115	184,038	3.8%	22,520,812	23,978,696	(1,457,884)	-6.1%
8. Less Apportionment To GSLD Customers	81,427	146,473	(65,046)	-44.4%	539,665	613,664	(73,999)	-12.1%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 4,894,726	\$ 4,645,642	\$ 249,084	5.4%	\$ 21,981,147	\$ 23,365,032	\$ (1,383,885)	-5.9%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MAY 2019 Revised 7_26_2019

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	3,940,717	4,702,563	(761,846)	-16.2%	19,052,248	23,633,244	(4,580,996)	-19.4%
c. Jurisdictional Fuel Revenue	3,940,717	4,702,563	(761,846)	-16.2%	19,052,248	23,633,244	(4,580,996)	-19.4%
d. Non Fuel Revenue	1,580,046	1,782,479	(202,433)	-11.4%	9,475,324	11,397,142	(1,921,818)	-16.9%
e. Total Jurisdictional Sales Revenue	5,520,763	6,485,042	(964,279)	-14.9%	28,527,572	35,030,386	(6,502,814)	-18.6%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 5,520,763	\$ 6,485,042	\$ (964,279)	-14.9%	\$ 28,527,572	\$ 35,030,386	\$ (6,502,814)	-18.6%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	48,187,862	49,064,382	(876,520)	-1.8%	220,132,547	246,761,615	(26,629,069)	-10.8%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	48,187,862	49,064,382	(876,520)	-1.8%	220,132,547	246,761,615	(26,629,069)	-10.8%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MAY 2019 Revised 7_26_2019

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 3,940,717	\$ 4,702,563	\$ (761,846)	-16.2%	\$ 19,052,248	\$ 23,633,244	\$ (4,580,996)	-19.4%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	329,814	329,814	0	0.0%	1,649,070	1,649,070	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	3,610,903	4,372,749	(761,846)	-17.4%	17,403,178	21,984,174	(4,580,996)	-20.8%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	4,894,726	4,645,642	249,084	5.4%	21,981,147	23,365,032	(1,383,885)	-5.9%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	4,894,726	4,645,642	249,084	5.4%	21,981,147	23,365,032	(1,383,885)	-5.9%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(1,283,823)	(272,893)	(1,010,930)	370.5%	(4,577,969)	(1,380,858)	(3,197,111)	231.5%
8. Interest Provision for the Month	(7,989)	(6,286)	(1,703)	27.1%	(34,739)	(31,175)	(3,564)	11.4%
9. True-up & Inst. Provision Beg. of Month	(3,483,971)	(3,484,706)	735	0.0%	(1,482,331)	(3,671,108)	2,188,777	-59.6%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	329,814	329,814	0	0.0%	1,649,070	1,649,070	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (4,445,969)	\$ (3,434,071)	\$ (1,011,898)	29.5%	\$ (4,445,969)	\$ (3,434,071)	\$ (1,011,898)	29.5%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MAY 2019 Revised 7_26_2019

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)								
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (3,483,971)	\$ (3,484,706)	735	0.0%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(4,437,980)	(3,427,785)	(1,010,195)	29.5%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(7,921,950)	(6,912,491)	(1,009,459)	14.6%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (3,960,975)	\$ (3,456,246)	(504,729)	14.6%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	2.4200%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	2.4200%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	4.8400%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	2.4200%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.2017%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(7,989)	N/A	--	--	N/A	N/A	--	--

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)								
1 System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2 Power Sold								
3 Inadvertent Interchange Delivered - NET								
4 Purchased Power	42,498	34,662	7,836	22.61%	166,588	177,196	(10,608)	-5.99%
4a Energy Purchased For Qualifying Facilities	18,356	17,800	556	3.12%	83,132	84,650	(1,518)	-1.79%
5 Economy Purchases								
6 Inadvertent Interchange Received - NET								
7 Net Energy for Load	60,854	52,462	8,391	15.99%	249,720	261,846	(12,126)	-4.63%
8 Sales (Billed)	49,218	50,934	(1,716)	-3.37%	229,433	254,219	(24,786)	-9.75%
8a Unbilled Sales Prior Month (Period)								
8b Unbilled Sales Current Month (Period)								
9 Company Use	35	35	(1)	-1.44%	153	175	(22)	-12.38%
10 T&D Losses Estimated @ 0.06	3,651	3,148	503	15.98%	14,983	15,711	(728)	-4.63%
11 Unaccounted for Energy (estimated)	7,950	(1,655)	9,605	-580.46%	5,151	(8,259)	13,410	-162.37%
12								
13 % Company Use to NEL	0.06%	0.07%	-0.01%	-14.29%	0.06%	0.07%	-0.01%	-14.29%
14 % T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15 % Unaccounted for Energy to NEL	13.06%	-3.15%	16.21%	-514.60%	2.06%	-3.15%	5.21%	-165.40%

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(\$)								
16 Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a Fuel Related Transactions								
16b Adjustments to Fuel Cost								
17 Fuel Cost of Power Sold								
18 Fuel Cost of Purchased Power	1,817,291	1,531,255	286,036	18.68%	7,234,813	7,917,779	(682,966)	-8.63%
18a Demand & Non Fuel Cost of Pur Power	1,882,036	1,862,996	19,040	1.02%	9,120,010	9,425,000	(304,990)	-3.24%
18b Energy Payments To Qualifying Facilities	1,298,285	1,380,014	(81,729)	-5.92%	6,032,172	6,545,217	(513,045)	-7.84%
19 Energy Cost of Economy Purch.								
20 Total Fuel & Net Power Transactions	4,997,612	4,774,265	223,347	4.68%	22,386,995	23,887,996	(1,501,001)	-6.28%

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(Cents/KWH)								
21 Fuel Cost of Sys Net Gen								
21a Fuel Related Transactions								
22 Fuel Cost of Power Sold								
23 Fuel Cost of Purchased Power	4.276	4.418	(0.142)	-3.21%	4.343	4.468	(0.125)	-2.80%
23a Demand & Non Fuel Cost of Pur Power	4.429	5.375	(0.946)	-17.60%	5.475	5.319	0.156	2.93%
23b Energy Payments To Qualifying Facilities	7.073	7.753	(0.680)	-8.77%	7.256	7.732	(0.476)	-6.16%
24 Energy Cost of Economy Purch.								
25 Total Fuel & Net Power Transactions	8.213	9.100	(0.887)	-9.75%	8.965	9.123	(0.158)	-1.73%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of:

MAY 2019

Revised 7_26_2019

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
FPL AND GULF/SOUTHERN	MS	34,662			34,662	4.417624	9.792310	1,531,255
TOTAL		34,662	0	0	34,662	4.417624	9.792310	1,531,255
ACTUAL:								
FPL	MS	15,062			15,062	3.021272	6.326092	455,064
GULF/SOUTHERN		27,436			27,436	4.965108	10.010537	1,362,227
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		42,498	0	0	42,498	7.986380	6.326092	1,817,291
CURRENT MONTH:								
DIFFERENCE		7,836	0	0	7,836	3.568756	(3.46622)	286,036
DIFFERENCE (%)		22.6%	0.0%	0.0%	22.6%	80.8%	-35.4%	18.7%
PERIOD TO DATE:								
ACTUAL	MS	166,588			166,588	4.342938	4.442938	7,234,813
ESTIMATED	MS	177,196			177,196	4.468381	4.568381	7,917,779
DIFFERENCE		(10,608)	0	0	(10,608)	(0.125443)	-0.125443	(682,966)
DIFFERENCE (%)		-6.0%	0.0%	0.0%	-6.0%	-2.8%	-2.7%	-8.6%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of:

MAY 2019

Revised 7_26_2019

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
WEST-ROCK, EIGHT FLAGS AND RAYONIER		17,800			17,800	7.752888	7.752888	1,380,014
TOTAL		17,800	0	0	17,800	7.752888	7.752888	1,380,014
ACTUAL:								
WEST-ROCK, EIGHT FLAGS AND RAYONIER		18,356			18,356	7.072977	7.072977	1,298,285
TOTAL		18,356	0	0	18,356	7.072977	7.072977	1,298,285
CURRENT MONTH: DIFFERENCE		556	0	0	556	-0.679911	-0.679911	(81,729)
DIFFERENCE (%)		3.1%	0.0%	0.0%	3.1%	-8.8%	-8.8%	-5.9%
PERIOD TO DATE: ACTUAL	MS	83,132			83,132	7.256138	7.256138	6,032,172
ESTIMATED	MS	84,650			84,650	7.732093	7.732093	6,545,217
DIFFERENCE		(1,518)	0	0	(1,518)	-0.475955	-0.475955	(513,045)
DIFFERENCE (%)		-1.8%	0.0%	0.0%	-1.8%	-6.2%	-6.2%	-7.8%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
 For the Period/Month of:

MAY 2019

Revised 7_26_2019

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							