



P.O. Box 3395
West Palm Beach, Florida 33402-3395

July 26, 2019

Ms. Carlotta Stauffer, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 20190001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Ms. Stauffer:

We are enclosing the revised June 2019 Fuel Schedules for our Consolidated Electric Florida divisions.

The over-recovery for the month is higher than expected primarily due to fuel revenues being higher than projected.

Please note that this submission supersedes and replaces Document No. 05835-2019 filed on 7/22/2019.

If you have any questions, please contact me at cyoung@fpuc.com or Michael Cassel at mcassel@fpuc.com.

Sincerely,

A handwritten signature in black ink that reads "Curtis D. Young".

Curtis D. Young
Regulatory Analyst

Enclosure

Cc: FPSC
Beth Keating
Buddy Shelley (no enclosure)
SJ 80-441

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	2,049,514	2,180,377	(130,863)	-6.0%	49,650	49,590	60	0.1%	4.12792	4.39680	(0.26888)	-6.1%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	2,090,864	2,051,078	39,786	1.9%	49,650	49,590	60	0.1%	4.21121	4.13806	0.07515	1.8%
11 Energy Payments to Qualifying Facilities (A8a)	1,204,068	1,209,830	(5,762)	-0.5%	16,275	15,700	575	3.7%	7.39835	7.70582	(0.30757)	-4.0%
12 TOTAL COST OF PURCHASED POWER	5,344,446	5,441,285	(96,839)	-1.8%	65,925	65,290	635	1.0%	8.10688	8.33401	(0.22713)	-2.7%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					65,925	65,290	635	1.0%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partrps)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	115,644	95,076	20,568	-6.3%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	5,228,802	5,346,209	(117,407)	-2.2%	65,925	65,290	635	1.0%	7.93146	8.18839	(0.25693)	-3.1%
21 Net Unbilled Sales (A4)	(147,105) *	(168,229) *	21,124	-12.6%	(1,855)	(2,054)	200	-9.7%	(0.23054)	(0.26540)	0.03486	-13.1%
22 Company Use (A4)	1,231 *	3,244 *	(2,013)	-62.1%	16	40	(24)	-60.8%	0.00193	0.00512	(0.00319)	-62.3%
23 T & D Losses (A4)	313,689 *	320,739 *	(7,050)	-2.2%	3,955	3,917	38	1.0%	0.49161	0.50599	(0.01438)	-2.8%
24 SYSTEM KWH SALES	5,228,802	5,346,209	(117,407)	-2.2%	63,809	63,388	421	0.7%	8.19446	8.43410	(0.23964)	-2.8%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	5,228,802	5,346,209	(117,407)	-2.2%	63,809	63,388	421	0.7%	8.19446	8.43410	(0.23964)	-2.8%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	5,228,802	5,346,209	(117,407)	-2.2%	63,809	63,388	421	0.7%	8.19446	8.43410	(0.23964)	-2.8%
28 GPJF**												
29 TRUE-UP**	329,814	329,814	0	0.0%	63,809	63,388	421	0.7%	0.51688	0.52031	(0.00343)	-0.7%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	5,558,616	5,676,023	(117,407)	-2.1%	63,809	63,388	421	0.7%	8.71134	8.95441	(0.24307)	-2.7%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									8.85151	9.09649	(0.24698)	-2.7%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									8.852	9.098	(0.246)	-2.7%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

CONSOLIDATED ELECTRIC DIVISIONS

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	9,284,327	10,098,156	(813,829)	-8.1%	216,238	226,786	(10,548)	-4.7%	4.29357	4.45273	(0.15916)	-3.6%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	11,210,874	11,478,078	(265,204)	-2.3%	216,238	226,786	(10,548)	-4.7%	5.18451	5.06032	0.12419	2.5%
11 Energy Payments to Qualifying Facilities (A8a)	7,236,240	7,755,047	(518,807)	-6.7%	99,407	100,350	(943)	-0.9%	7.27942	7.72800	(0.44858)	-5.8%
12 TOTAL COST OF PURCHASED POWER	27,731,441	29,329,281	(1,597,840)	-5.5%	315,645	327,136	(11,491)	-3.5%	8.78565	8.96547	(0.17982)	-2.0%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					315,645	327,136	(11,491)	-3.5%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partps)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	655,309	708,740	(53,431)	-7.5%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	27,076,132	28,620,541	(1,544,409)	-5.4%	315,645	327,136	(11,491)	-3.5%	8.57804	8.74882	(0.17078)	-2.0%
21 Net Unbilled Sales (A4)	282,658 *	(902,317) *	1,184,975	-131.3%	3,295	(10,314)	13,609	-132.0%	0.09639	(0.28410)	0.38049	-133.9%
22 Company Use (A4)	14,469 *	18,759 *	(4,290)	-22.9%	169	214	(46)	-21.3%	0.00493	0.00591	(0.00098)	-16.6%
23 T & D Losses (A4)	1,624,595 *	1,717,218 *	(92,623)	-5.4%	18,939	19,628	(689)	-3.5%	0.55401	0.54067	0.01334	2.5%
24 SYSTEM KWH SALES	27,076,132	28,620,541	(1,544,409)	-5.4%	293,242	317,607	(24,365)	-7.7%	9.23337	9.01130	0.22207	2.5%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	27,076,132	28,620,541	(1,544,409)	-5.4%	293,242	317,607	(24,365)	-7.7%	9.23337	9.01130	0.22207	2.5%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	27,076,132	28,620,541	(1,544,409)	-5.4%	293,242	317,607	(24,365)	-7.7%	9.23337	9.01130	0.22207	2.5%
28 GPIF**												
29 TRUE-UP**	1,978,884	1,978,884	0	0.0%	293,242	317,607	(24,365)	-7.7%	0.67483	0.62306	0.05177	8.3%
30 TOTAL JURISDICTIONAL FUEL COST	29,055,016	30,599,425	(1,544,409)	-5.1%	293,242	317,607	(24,365)	-7.7%	9.90820	9.63437	0.27383	2.8%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									10.06762	9.78939	0.27823	2.8%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									10.068	9.789	0.279	2.9%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JUNE 2019 Revised 7_26_2019

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	\$ 0	0.0%	\$ 0	\$ 0	\$ 0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	2,049,514	2,180,377	(130,863)	-6.0%	9,284,327	10,098,156	(813,829)	-8.1%
3a. Demand & Non Fuel Cost of Purchased Power	2,090,864	2,051,078	39,786	1.9%	11,210,874	11,476,078	(265,204)	-2.3%
3b. Energy Payments to Qualifying Facilities	1,204,068	1,209,830	(5,762)	-0.5%	7,236,240	7,755,047	(518,807)	-6.7%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	5,344,446	5,441,285	(96,839)	-1.8%	27,731,441	29,329,281	(1,597,840)	-5.5%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	26,992	19,300	7,692	39.9%	160,809	110,000	50,809	46.2%
7. Adjusted Total Fuel & Net Power Transactions	5,371,438	5,460,585	(89,147)	-1.6%	27,892,250	29,439,281	(1,547,031)	-5.3%
8. Less Apportionment To GSLD Customers	115,644	95,076	20,568	21.6%	655,309	708,740	(53,431)	-7.5%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 5,255,794	\$ 5,365,509	\$ (109,715)	-2.0%	\$ 27,236,941	\$ 28,730,541	\$ (1,493,600)	-5.2%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JUNE 2019 Revised 7_26_2019

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	6,775,026	5,958,710	816,316	13.7%	25,827,274	29,591,954	(3,764,680)	-12.7%
c. Jurisdictional Fuel Revenue	6,775,026	5,958,710	816,316	13.7%	25,827,274	29,591,954	(3,764,680)	-12.7%
d. Non Fuel Revenue	2,719,800	1,860,836	858,964	46.2%	12,195,124	13,257,978	(1,062,854)	-8.0%
e. Total Jurisdictional Sales Revenue	9,494,826	7,819,545	1,675,280	21.4%	38,022,398	42,849,932	(4,827,534)	-11.3%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 9,494,826	\$ 7,819,545	\$ 1,675,280	21.4%	\$ 38,022,398	\$ 42,849,932	\$ (4,827,534)	-11.3%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	61,968,711	62,218,488	(249,777)	-0.4%	282,101,258	308,980,104	(26,878,846)	-8.7%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	61,968,711	62,218,488	(249,777)	-0.4%	282,101,258	308,980,104	(26,878,846)	-8.7%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JUNE 2019 Revised 7_26_2019

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 6,775,026	\$ 5,958,710	\$ 816,316	13.7%	\$ 25,827,274	\$ 29,591,954	\$ (3,764,680)	-12.7%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	329,814	329,814	0	0.0%	1,978,884	1,978,884	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	6,445,212	5,628,896	816,316	14.5%	23,848,390	27,613,070	(3,764,680)	-13.6%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	5,255,794	5,365,509	(109,715)	-2.0%	27,236,941	28,730,541	(1,493,600)	-5.2%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	5,255,794	5,365,509	(109,715)	-2.0%	27,236,941	28,730,541	(1,493,600)	-5.2%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	1,189,418	263,387	926,031	351.6%	(3,388,551)	(1,117,471)	(2,271,080)	203.2%
8. Interest Provision for the Month	(7,218)	(5,800)	(1,418)	24.5%	(41,957)	(36,975)	(4,983)	13.5%
9. True-up & Inst. Provision Beg. of Month	(4,445,969)	(3,434,071)	(1,011,898)	29.5%	(1,482,331)	(3,671,108)	2,188,777	-59.6%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	329,814	329,814	0	0.0%	1,978,884	1,978,884	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (2,933,955)	\$ (2,846,670)	\$ (87,285)	3.1%	\$ (2,933,955)	\$ (2,846,670)	\$ (87,285)	3.1%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JUNE 2019 Revised 7_26_2019

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)								
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (4,445,969)	\$ (3,434,071)	\$ (1,011,898)	29.5%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(2,926,737)	(2,840,870)	(85,867)	3.0%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(7,372,706)	(6,274,941)	(1,097,765)	17.5%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (3,686,353)	\$ (3,137,471)	\$ (548,882)	17.5%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	2.4200%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	2.2800%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	4.7000%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	2.3500%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.1958%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(7,218)	N/A	--	--	N/A	N/A	--	--

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)								
1 System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2 Power Sold								
3 Inadvertent Interchange Delivered - NET								
4 Purchased Power	49,650	49,590	60	0.12%	216,238	226,786	(10,548)	-4.65%
4a Energy Purchased For Qualifying Facilities	16,275	15,700	575	3.66%	99,407	100,350	(943)	-0.94%
5 Economy Purchases								
6 Inadvertent Interchange Received - NET								
7 Net Energy for Load	65,925	65,290	635	0.97%	315,645	327,136	(11,491)	-3.51%
8 Sales (Billed)	63,809	63,388	421	0.66%	293,242	317,607	(24,365)	-7.67%
8a Unbilled Sales Prior Month (Period)								
8b Unbilled Sales Current Month (Period)								
9 Company Use	16	40	(24)	-60.84%	169	214	(46)	-21.33%
10 T&D Losses Estimated @ 0.06	3,955	3,917	38	0.97%	18,939	19,628	(689)	-3.51%
11 Unaccounted for Energy (estimated)	(1,855)	(2,054)	200	-9.72%	3,295	(10,314)	13,609	-131.95%
12								
13 % Company Use to NEL	0.02%	0.06%	-0.04%	-66.67%	0.05%	0.07%	-0.02%	-28.57%
14 % T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15 % Unaccounted for Energy to NEL	-2.81%	-3.15%	0.34%	-10.79%	1.04%	-3.15%	4.19%	-133.02%

(S)								
16 Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a Fuel Related Transactions								
16b Adjustments to Fuel Cost								
17 Fuel Cost of Power Sold								
18 Fuel Cost of Purchased Power	2,049,514	2,180,377	(130,863)	-6.00%	9,284,327	10,098,156	(813,829)	-8.06%
18a Demand & Non Fuel Cost of Pur Power	2,090,864	2,051,078	39,786	1.94%	11,210,874	11,476,078	(265,204)	-2.31%
18b Energy Payments To Qualifying Facilities	1,204,068	1,209,830	(5,762)	-0.48%	7,236,240	7,755,047	(518,807)	-6.69%
19 Energy Cost of Economy Purch.								
20 Total Fuel & Net Power Transactions	5,344,446	5,441,285	(96,839)	-1.78%	27,731,441	29,329,281	(1,597,840)	-5.45%

(Cents/KWH)								
21 Fuel Cost of Sys Net Gen								
21a Fuel Related Transactions								
22 Fuel Cost of Power Sold								
23 Fuel Cost of Purchased Power	4.128	4.397	(0.269)	-6.12%	4.294	4.453	(0.159)	-3.57%
23a Demand & Non Fuel Cost of Pur Power	4.211	4.136	0.075	1.81%	5.185	5.060	0.125	2.47%
23b Energy Payments To Qualifying Facilities	7.398	7.706	(0.308)	-4.00%	7.279	7.728	(0.449)	-5.81%
24 Energy Cost of Economy Purch.								
25 Total Fuel & Net Power Transactions	8.107	8.334	(0.227)	-2.72%	8.786	8.965	(0.179)	-2.00%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of:

JUNE 2019

Revised 7_26_2019

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
FPL AND GULF/SOUTHERN	MS	49,590			49,590	4.396795	8.532855	2,180,377
TOTAL		49,590	0	0	49,590	4.396795	8.532855	2,180,377
ACTUAL:								
FPL	MS	20,483			20,483	2.935747	6.213816	601,329
GULF/SOUTHERN		29,167			29,167	4.965149	9.831666	1,448,185
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		49,650	0	0	49,650	7.900896	6.213816	2,049,514
CURRENT MONTH:								
DIFFERENCE		60	0	0	60	3.504101	(2.31904)	(130,863)
DIFFERENCE (%)		0.1%	0.0%	0.0%	0.1%	79.7%	-27.2%	-6.0%
PERIOD TO DATE:								
ACTUAL	MS	216,238			216,238	4.293569	4.393569	9,284,327
ESTIMATED	MS	226,786			226,786	4.452728	4.552728	10,098,156
DIFFERENCE		(10,548)	0	0	(10,548)	(0.159159)	-0.159159	(813,829)
DIFFERENCE (%)		-4.7%	0.0%	0.0%	-4.7%	-3.6%	-3.5%	-8.1%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of:

JUNE 2019

Revised 7_26_2019

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)x(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		15,700			15,700	7.705924	7.705924	1,209,830
TOTAL		15,700	0	0	15,700	7.705924	7.705924	1,209,830

ACTUAL:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		16,275			16,275	7.398352	7.398352	1,204,068
TOTAL		16,275	0	0	16,275	7.398352	7.398352	1,204,068

CURRENT MONTH: DIFFERENCE		575	0	0	575	-0.307572	-0.307572	(5,762)
DIFFERENCE (%)		3.7%	0.0%	0.0%	3.7%	-4.0%	-4.0%	-0.5%
PERIOD TO DATE: ACTUAL	MS	99,407			99,407	7.279421	7.279421	7,236,240
ESTIMATED	MS	100,350			100,350	7.727999	7.727999	7,755,047
DIFFERENCE		(943)	0	0	(943)	-0.448578	-0.448578	(518,807)
DIFFERENCE (%)		-0.9%	0.0%	0.0%	-0.9%	-5.8%	-5.8%	-6.7%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
 For the Period/Month of:

JUNE 2019

Revised 7_26_2019

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a)	(b)	
					CENTS/KWH	TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							